



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Thursday, July 14, 2022
WELL WORK PLUGGING PERMIT
Coal Bed Methane Well Plugging

DIVERSIFIED PRODUCTION LLC
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for LCHC-008B
47-109-02494-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number: LCHC-008B
Farm Name: POCAHONTAS LAND CORP.
U.S. WELL NUMBER: 47-109-02494-00-00
Coal Bed Methane Well Plugging
Date Issued: 7/14/2022

Promoting a healthy environment.

07/15/2022

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

1) Date April 25, 2022
2) Operator's Well No. LCHC-008B
3) API Well No. 47-109 - 02494

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON **A CBM WELL.**

4) Well Type: Oil ___ / Gas **X** / Liquid injection ___ / Waste disposal ___ /
(If "Gas, Production **X** or Underground storage ___) Deep ___ / Shallow **X**

5) Location: Elevation 2751.73 ft Watershed Rockhouse Fork of Clear Fork
District Oceana County Wyoming Quadrangle Arnett

6) Well Operator Diversified Production, LLC 7) Designated Agent Jeff Mast
Address 414 Summers Street Address 31 Hickory Drive
Charleston, WV 25301 Barboursville, WV 25504

8) Oil and Gas Inspector to be notified Name Gary Kennedy 9) Plugging Contractor Name R & J Well Services
Address 66 Old Church Lane Address P.O. Box 40
Pipestem, WV 25979 Hueysville, KY 41640-0040

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

THIS IS A PRODUCTION CBM WELL PRODUCING FROM A HORIZONTAL PINNATE SYSTEM,

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Office of Oil and Gas
MAY 03 2022
WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Gary Kennedy Date 4/29/22

4710902494P

Plugging Prognosis

API #: 4710902494

Casing Schedule:

- 13 3/8" @ 85 (CTS w/ 24 cu ft)
- 9 5/8" @ 1194' (CTS w/ 502 cu ft) ✓
- 7" @ 1768' (CTS w/401 cu ft)

TD listed as 1,892

Estimated lateral from plat

- B Hole
 - 30,500' x 4.75" Hole ID = 3,750 Cu ft = 835 BBL w/ 125% excess ✓ gmm

Fresh Water: None listed
 Salt Water: None listed
 Gas Shows: None listed
 Oil Shows: None listed
 Coal: None Listed
 Elevation: 2759'

MUST USE EXPANDING CEMENT
 FROM 200' BELOW LOWEST COAL
 TO 100' ABOVE HIGHEST COAL.
 gmm

1. Notify Inspector Gary Kennedy @ 304-382-8402, 48 hrs prior to commencing operations.
2. Record pressure on csg.
3. TOOH w/ rods and tbg.
4. Kill well with gel as needed. Then proceed to load wellbore with gel to a minimum of 125% capacity until wellbore is filled.
5. Proceed to load wellbore with bentonite pellets. Top is not to exceed 1818'
6. TIH w/ tbg to 1818'. Pump 100' C1A cement plug from **1818' to 1718' (7" csg shoe plug)**. Tag TOC
7. TOOH w/ tbg to 1718'. Pump 6% bentonite gel spacer from 1718' to 1244'.
8. TOOH w/ tbg to 1244. Pump 100' C1A cement plug from **1244' to 1144' (9 5/8" csg shoe plug)**
9. TOOH w/ tbg to 1144'. Pump 6% bentonite gel spacer from 1144' to 100'.
10. Confirm 7" csg is cemented to surface. If not TOOH w/ tbg. Free point csg and set plug 50' in/out of cut for total of 100'.
11. TOOH w/ tbg to 100'. Pump 100' C1A cement plug from **100' to surface**
12. Reclaim site and set monument per WV DEP regulations.

[Handwritten signature]

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 Office of Oil and Gas
 MAY 03 2022
 WV Department of
 Environmental Protection

4710902494P

WR-35

DATE: 02/22/2006
API#: 4710902494C

State of West Virginia
Division of Environmental Production
Section of Oil and Gas
Well Operator's Report of Well Work

Farm Name Pocahontas Land Corporation Operator Well No.: LCHC-008B
LOCATION: Elevation: 2759.2 Quadrangle: Arnett 7 1/2'

District: Oceana County: Wyoming
Latitude: 13770 Feet South of 37 Deg. 47 Min. 30 Sec.
Longitude: 10240 Feet West of 81 Deg. 27 Min. 30 Sec.

Company:

Penn Virginia Oil & Gas Corporation	Casing and Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address: 2550 East Stone Drive, Suite 110	13 3/8"	85'	85'	24 cu ft
Kingsport, TN 37660	9 5/8"	1194'	1194'	502 cu ft
Agent: Jim Burns	7"	1768'	1768'	401 cu ft
Inspector: Ralph Triplett				
Date Permit Issued: 03/01/2005				
Date Well Work Commenced:				
Date Well Work Completed: 06/13/2005				
Verbal Plugging:				
Date Permission granted on:				
Rotary X Cable Rig				
Total Depth (feet): 1,892.				
Fresh Water Depth (ft):				
Salt Water Depth (ft):				
Is coal being mined in area (N/Y)?				
Coal Depths (ft):				

OPEN FLOW DATA

Producing formation Lower Beckley Coal Pay zone depth (ft) _____

Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow _____ MCF/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests: _____ Hours
 Static rock pressure _____ psig (surface pressure) after _____ Hours

Second producing formation _____ Pay zone depth (ft) _____

Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow _____ MCF/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests: _____ Hours
 Static rock pressure _____ psig (surface pressure) after _____ Hours

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Office of Oil & Gas
Office of Chief
FEB 27 2006
WV Department of
Environmental Protection

RECEIVED
Office of Oil and Gas
MAY 03 2022
WV Department of
Environmental Protection

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANE, TEC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed: Richard Waddell
By: Richard Waddell
Date: 2-22-06

WV 010
2494 C

07/15/2022

FORM WR-35R
(REVERSE)

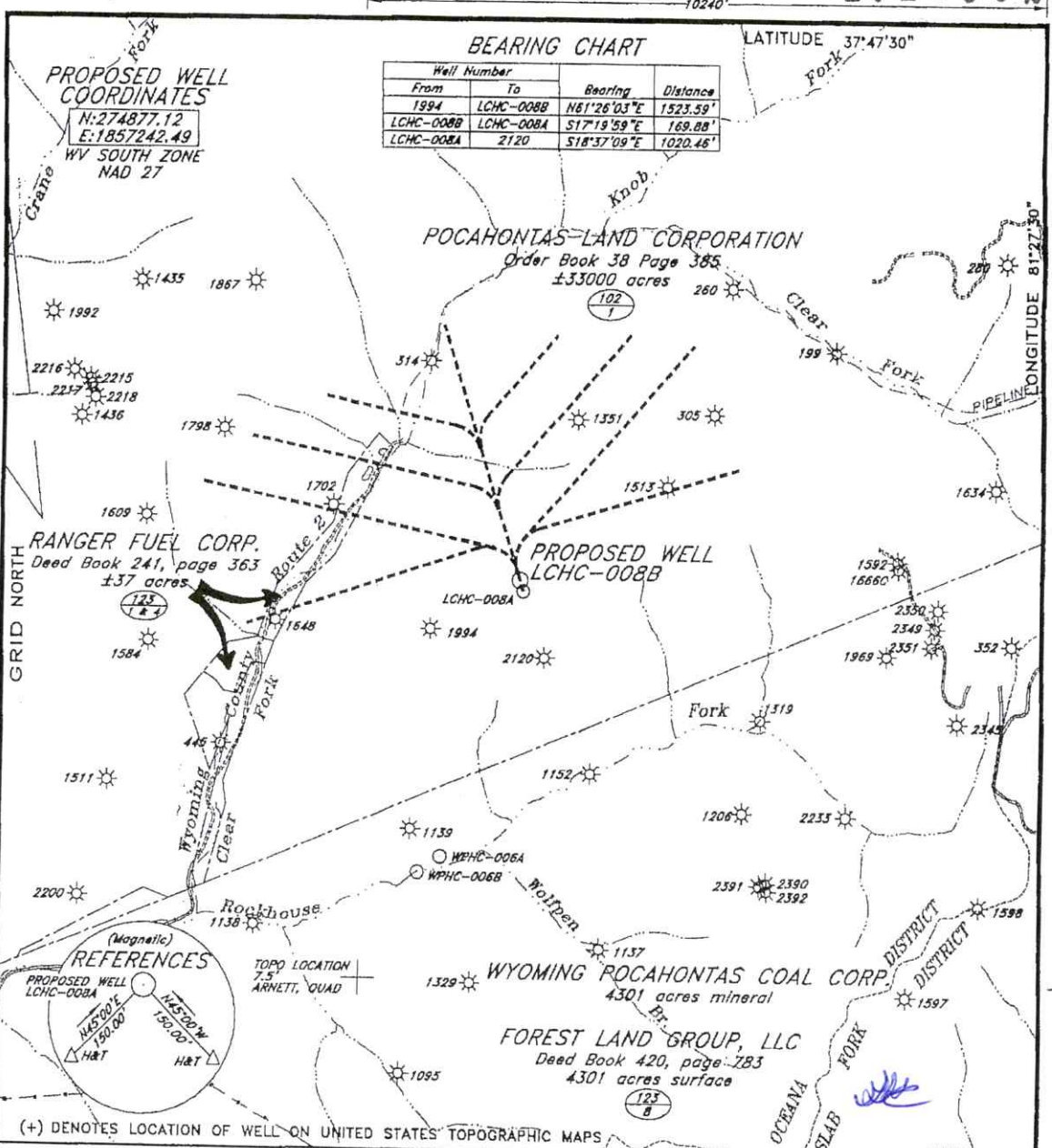
4710902494P

PERMIT #.4710902494C :
WELL #. LCHC-008B

DETAILS OF PERFORATIONS, FRACTURING, OR PHYSICAL CHANGE, ETC.

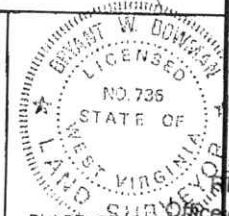
<u>FORMATIONS</u>	<u>TOP</u>	<u>BOTTOM</u>	<u>REMARKS</u>
Sandstone/Shale	0	204	
Coal	204	210	
Sandstone/Shale	210	242	
Coal (Lower Beckley)	242	248	
Sandstone/Shale	248	518	
Coal	518	524	
Sandstone/Shale	524	846	
Coal	846	848	
Sandstone/Shale	848	1827	
Coal (Lower Beckley)	1827	1837	Turned Horizontal
Sandstone/Shale	1834	1888	

07/15/2022



FILE NO. 04097
 DRAWING NO. 04097B
 SCALE 1"=2000'
 MINIMUM DEGREE OF ACCURACY 1:119200
 PROVEN SOURCE OF ELEVATION GPS DISK NO. K
 2528.22'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.
 (SIGNED) Bryan W. Bowman
 R.P.E. _____ L.L.S. 736



STATE OF WEST VIRGINIA
 DEPARTMENT OF ENVIRONMENTAL PROTECTION
 OIL AND GAS DIVISION

DATE DECEMBER 27, 2004
 OPERATOR'S WELL NO. LCHC-008B
 API WELL NO. 47-109-02494C

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF "GAS,") PRODUCTION STORAGE DEEP SHALLOW

LOCATION: ELEVATION 2759.20' WATERSHED ROCKHOUSE FORK OF CLEAR FORK
 DISTRICT OCEANA COUNTY WYOMING
 QUADRANGLE ARNETT, WV

SURFACE OWNER POCAHONTAS LAND CORPORATION ACREAGE 33000±
 OIL & GAS ROYALTY OWNER PENN VIRGINIA OIL & GAS CORPORATION LEASE ACREAGE 30000±
 LEASE NO. _____

PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON CLEAN OUT AND REPLUG

TARGET FORMATION Barkley Coals ESTIMATED DEPTH 1875

WELL OPERATOR PENN VIRGINIA OIL & GAS CORPORATION DESIGNATED AGENT MR. HARRY JEWEL
 ADDRESS 2550 EAST STONE DRIVE SUITE 110 ADDRESS PO BOX 460
 RAVENHUFF WV 25913

RECEIVED
 DEPARTMENT OF OIL AND GAS
 MAY 03 2022
 COUNTY NAME WYO
 PERMIT 2494C
 07/15/2022

FORM WW-6

47109024949

WW-4A
Revised 6-07

1) Date: April 25, 2022
2) Operator's Well Number LCHC-008B

3) API Well No.: 47 - 109 - 02494

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

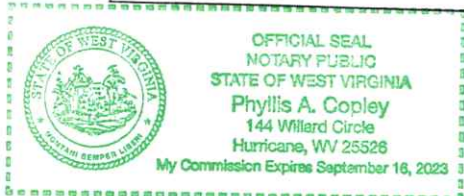
4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Pocahontas Land</u>	Name <u>None</u>
Address <u>P.O. Box 1517</u>	Address _____
<u>Bluefield, WV 24701</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>West Virginia Mid Vol Inc.</u>
_____	Address <u>836 Euclid Avenue, Suite 302</u>
_____	<u>Lexington, KY 40502</u>
(c) Name _____	Name _____
Address _____	Address _____
_____	_____
6) Inspector <u>Gary Kennedy</u>	(c) Coal Lessee with Declaration
Address <u>66 Old Church Lane</u>	Name <u>Consol Mining Company, LLC</u>
<u>Pipestem, WV 25979</u>	Address <u>CNX Center, Suite 100 - 1000 Consol Energy Drive</u>
Telephone <u>304-382-8402</u>	<u>Cannonsburg, PA 15317</u>

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Diversified Production, LLC
 By: [Signature] Jeff Mast
 Its: Director Technical Services
 Address 414 Summers Strret
Charleston, WV 25301
 Telephone 304-543-6988

RECEIVED
Office of Oil and Gas

MAY 03 2022

WV Department of Environmental Protection

Subscribed and sworn before me this 25th day of April 2022
Phyllis A. Copley Notary Public
My Commission Expires September 16, 2023

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

07/15/2022

4710902494P

LCNC-008B

47-109-02494

7020 2450 0001 5225 2065

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Bluefield, WV 24701

OFFICIAL USE

Certified Mail Fee	\$3.75
Extra Services & Fees (check box, add fee as appropriate)	\$3.05
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00
Postage	\$1.96
Total	\$8.76

LCHC-008A, LCHC-008B

Sent Pocahontas Land
 Street P.O. Box 1517
 City Bluefield, WV 24701

PS Instructions



7020 2450 0001 5225 2072

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Lexington, KY 40502

OFFICIAL USE

Certified Mail Fee	\$3.75
Extra Services & Fees (check box, add fee as appropriate)	\$3.05
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00
Postage	\$2.16
Total	\$8.96

LCHC-008A, LCHC-008B

Sent West Virginia Mid Vol Inc.
 Street 836 Euclid Avenue, Suite 302
 City Lexington, KY 40502

PS Instructions



7020 2450 0001 5225 2089

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CERTIFIED MAIL® RECEIPT
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For delivery information, visit our website at www.usps.com®.

Cannonsburg, PA 15317

OFFICIAL USE

Certified Mail Fee	\$3.75
Extra Services & Fees (check box, add fee as appropriate)	\$3.05
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00
Postage	\$1.96
Total	\$8.76

LCHC-008A, LCHC-008B

Sent Consol Mining Co., LLC
 Street CNX Center, Suite 100
 City 1000 Consol Energy Drive
 Cannonsburg, PA 15317

PS Instructions



RECEIVED
 Office of Oil and Gas
 APR 27 2022
 WV Department of
 Environmental Protection

07/15/2022

4710902494P

WW-9
(5/16)

API Number 47 - 109 - 02494
Operator's Well No. LCHC-008B

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Diversified Production, LLC OP Code 494524121

Watershed (HUC 10) Rockhouse Fork of Clear Fork Quadrangle Arnett

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: Produced fluid and cement returns

Will a synthetic liner be used in the pit? Yes No If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP) *WJL*
- Underground Injection (UIC Permit Number Twin Branch 47471511)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Jeff Mast*
Company Official (Typed Name) Jeff Mast
Company Official Title Director Technical Services



Subscribed and sworn before me this 25th day of April, 2022

Phyllis A. Copley Notary Public

My commission expires September 16, 2023

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Office of Oil and Gas

MAY 03 2022

WV Department of
Environmental Protection

07/15/2022

Proposed Revegetation Treatment: Acres Disturbed 1 +/- Prevegetation pH _____

Lime 3 Tons/acre or to correct to pH 6.05

Fertilizer type _____ 10-20-20 or equivalent

Fertilizer amount _____ lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary

Permanent

Seed Type	lbs/acre
Red Fescue	40
Alsike	5
Annual Rye	15

Seed Type	lbs/acre
Red Fescue	15
Alsike Clover	5

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: [Signature]

Comments: _____

Title: Inspector

Date: 4/29/22

Field Reviewed? () Yes () No

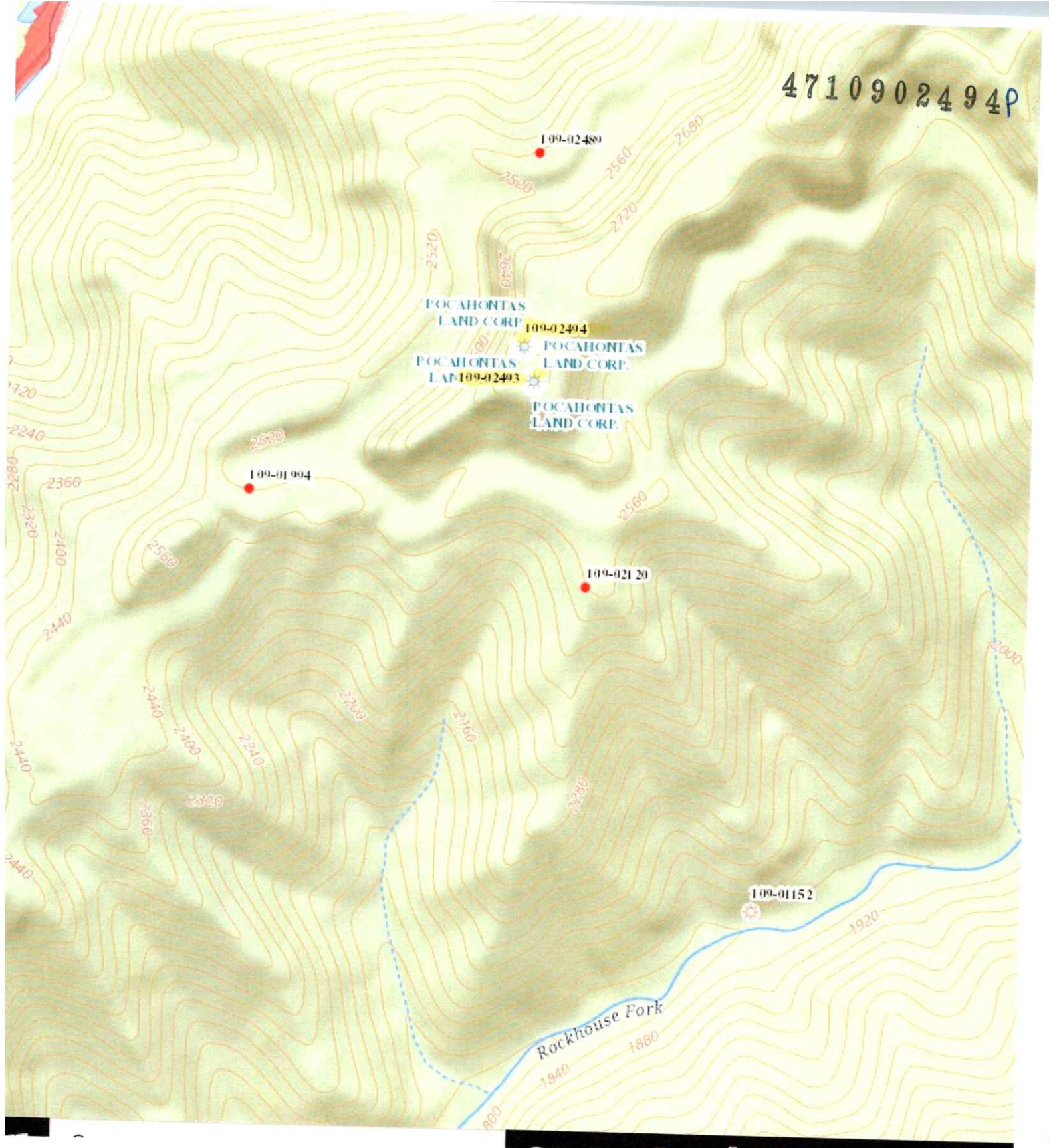
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MAY 03 2022

WV Department of
Environmental Protection

07/15/2022

4710902494P





DIVERSIFIED
energy

100 Diversified Way
Pikeville KY, 41051

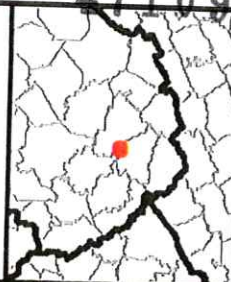
47-109-02494

Plugging Map

Legend

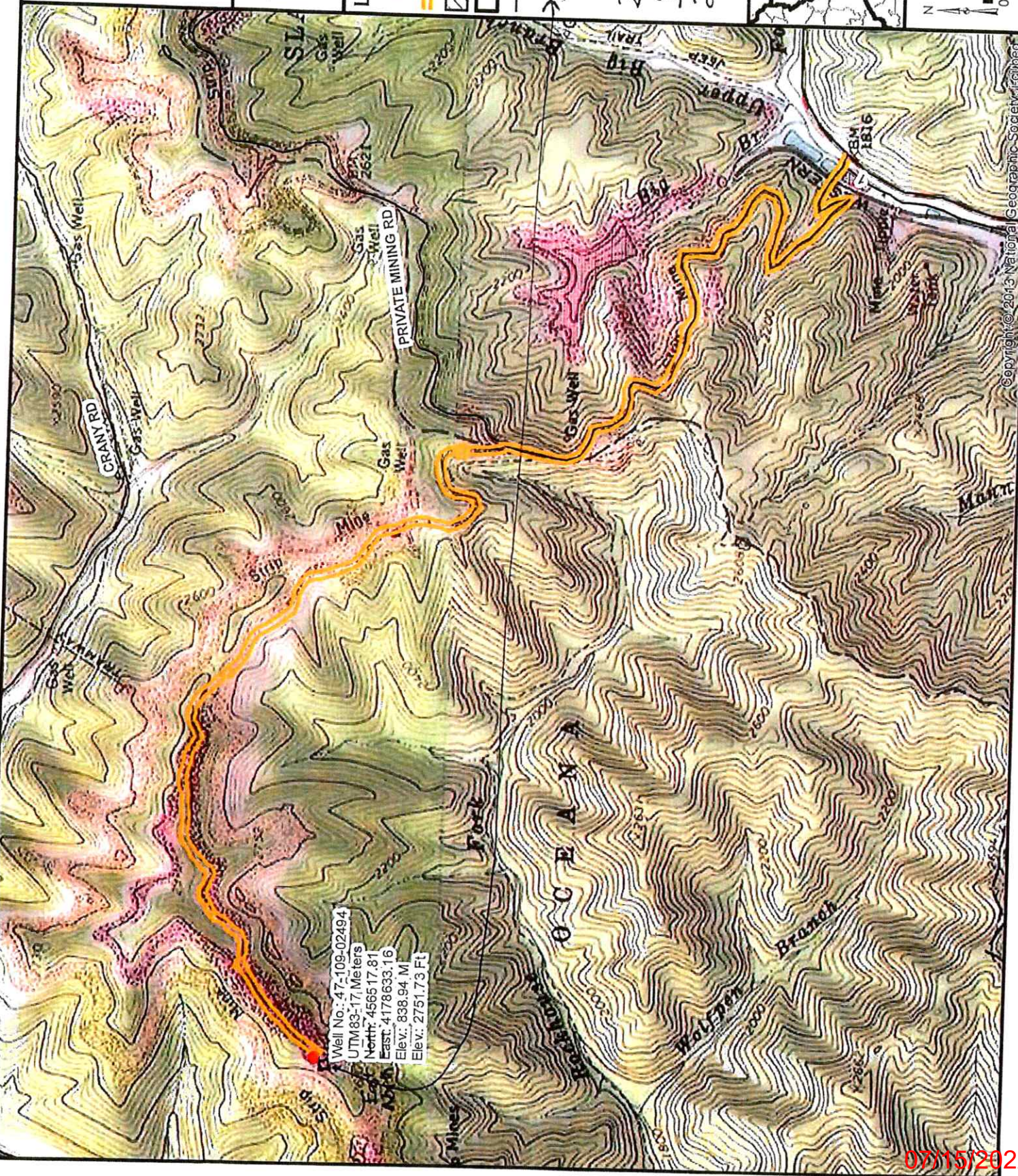
- Well
- Access Road
- Pits
- Pad
- Public Roads

→ 1 Pit
10'w
20'L
8'D
285 bbl



1" = 1,500'
0 750 1,500 FT

4710902494



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07/15/2022

WW-7
8-30-06

4710902494P



West Virginia Department of Environmental Protection
Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 4710902494 WELL NO.: LCHC-008B

FARM NAME: Pocahontas Land Corporation

RESPONSIBLE PARTY NAME: Diversified Production LLC

COUNTY: Wyoming DISTRICT: Oceana

QUADRANGLE: Arnett, WV

SURFACE OWNER: Pocahontas Land

ROYALTY OWNER: DP Bluegrass LLC

UTM GPS NORTHING: 4178633.16

UTM GPS EASTING: 456517.81 GPS ELEVATION: 2751.73'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS : Post Processed Differential

Real-Time Differential

Mapping Grade GPS : Post Processed Differential

Real-Time Differential

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Austin Sutler
Digitally signed by Austin Sutler
Date: 2022.04.08 11:56:47
-04'00'
Signature

Sr. Proj. Manager
Title

4/8/2022
Date

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Office of Oil and Gas

MAY 03 2022

WV Department of
Environmental Protection

07/15/2022



Kennedy, James P <james.p.kennedy@wv.gov>

ATTN plugging wells being issued 4710902493, and 10902494

2 messages

Kennedy, James P <james.p.kennedy@wv.gov>


Thu, Jul 14, 2022 at 2:24 PM


To: asutler@dgoc.com, Jeffrey W McLaughlin <jeffrey.w.mclaughlin@wv.gov>, Gary L Kennedy <gary.l.kennedy@wv.gov>, brad.maddox@nextvlenergy.com, Wade A Stansberry <wade.a.stansberry@wv.gov>

To whom it may concern these plugging permits have been issued 4710902493, and 10902494. Any questions please let me know.

James Kennedy
WVDEP OOG

3 attachments

 **4710902493.pdf**
2961K

 **4710902494.pdf**
3055K

 **IR-8 Blank.pdf**
237K


Kennedy, James P <james.p.kennedy@wv.gov>


Thu, Jul 14, 2022 at 2:57 PM

To: mecook2@assessor.state.wv.us

[Quoted text hidden]

3 attachments

 **4710902493.pdf**
2961K

 **4710902494.pdf**
3055K

 **IR-8 Blank.pdf**
237K

07/15/2022