



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Friday, February 21, 2025
WELL WORK PLUGGING PERMIT
Vertical Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT
601 57TH STREET

CHARLESTON, WV 25304

Re: Permit approval for HUFFMAN 1
47-109-02660-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number:
Farm Name: HUFFMAN, DONNIE
U.S. WELL NUMBER: 47-109-02660-00-00
Vertical Plugging
Date Issued: 2/21/2025

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
2. Well work activities shall not constitute a hazard to the safety of persons.
3. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date 4/23, 20 24
2) Operator's
Well No. HUFFMAN # 1
3) API Well No. 47-109 - 02660

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil / Gas / Liquid injection / Waste disposal
(If "Gas, Production or Underground storage) Deep / Shallow
- 5) Location: Elevation 1616' Watershed CLEAR FORK
District OCEANA County WYOMING - 109 Quadrangle MATHENY
- 6) Well Operator WV DEP PAID PLUGGING CONTRACT 7) Designated Agent JASON HARMON
Address 601 57TH STREET S E Address 601 57TH STREET S E
CHARLESTON, WV 25304 CHARLESTON, WV 25304
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name ALLEN FLOWERS Name UNKNOWN AT THIS TIME
Address 165 GRASSY LICK ROAD Address _____
LIBERTY, WV 25124

-
- 10) Work Order: The work order for the manner of plugging this well is as follows:
SEE PLUGGING WORK PLAN ON NEXT PAGE.

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector ALLEN FLOWERS Date 4/23/2024

02/28/2025

PLUGGING PROJRCT
API # 47-109-02660
Well name, Huffman # 1

REMEDICATION AND/OR PLUGGING WORK PLAN

Notify Inspector Specialist, Allen Flowers @ allen.d.flowers@wv.gov or (304) 552-8308. **Notification is required 24 hrs prior to commencing plugging operations**

1. Move in and rig up to the well, blow down well. Trip in hole and check TD. Pull all rods and tubing.
2. Once TD has been reached and approved by inspector specialist a bond log will be ran inside the 4-1/2" casing to determine casing depth and cement bond locations. Any casing in the well that is not bonded with cement must be perforated at all points approved by inspector specialist.
3. TIH to TD and spot 6% gel followed by cement plug from 4308' to 4000'. Trip out of hole, WOC. TIH tag top of cement plug. Add cement if needed.
4. TIH with tubing and spot 6% gel from 4000' to 3700' followed by cement plug from 3700' to 3400'. Trip tubing out of hole, WOC. TIH tag top of cement plug. Add cement if needed.
5. TIH with tubing and spot 6% gel from 3400' to 1700' followed by cement plug from 1700' to 1600'. Trip tubing out of hole, WOC. TIH tag top of cement plug. Add cement if needed .
6. TIH free point and cut 4-1/2" casing utilizing info from the bond log. NOTE, any of the 4-1/2" casing that is not bonded with cement must be retrieved.
7. Once 4-1/2" casing has been removed or perforated at all points approved by inspector specialist TIH with tubing and spot 6% gel from 1600' to 1080' followed by cement plug from 1080' to 980'. Trip tubing out of hole, WOC. TIH tag top of plug. Add cement if needed.
8. TIH with tubing and spot 6% gel from 980' to 540 ' followed by cement plug from 540' to 400'. Trip tubing out of hole, WOC. TIH tag top of cement plug. Add cement if needed.

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9. TIH with tubing and spot 6% gel from 400' to 300' followed by cement plug from 300' to surface.

10. Rig down and set well monument. Reclaim well site.

11. NOTE.. Any casing found in the well with out cement in the annulus that cannot be retrieved must be perforated and cement at all saltwater, freshwater, coal, oil, gas, casing shoe and elevation points.

12. Class L cement will be substituted for class A cement in the event of supply chain interruption.

Allen Flowers 4/23/2024

02/28/2025



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4)
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

ORDER NO. 2022-13

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

Promoting a healthy environment.

02/28/2025

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA



James Martin, Chief
Office of Oil and Gas

02/28/2025

PLUGGING PROJECT

Huffman # 1

API # 47-109-02660

Site Preparation:

200 Ft of silt fence will be installed around the well site to isolate the disturbed area. The area around the well 50' x 100' may be covered with tie mats to stabilize the plugging equipment, no stone shall be used around the well. A service road will need to be constructed with stone or tie mats to accommodate plugging equipment; all stone must be removed or buried upon completion. The service road estimated length is 350'. All production equipment shall be dismantled and removed from the well site. A minimum 24" cellar will be installed around the well head. All brush and trees that must be cleared for the plugging can be piled and left on location.

02/28/2025

WELL PLUGGING PROJECT

Huffman # 1

API # 47 - 109 - 02660

Well detail:

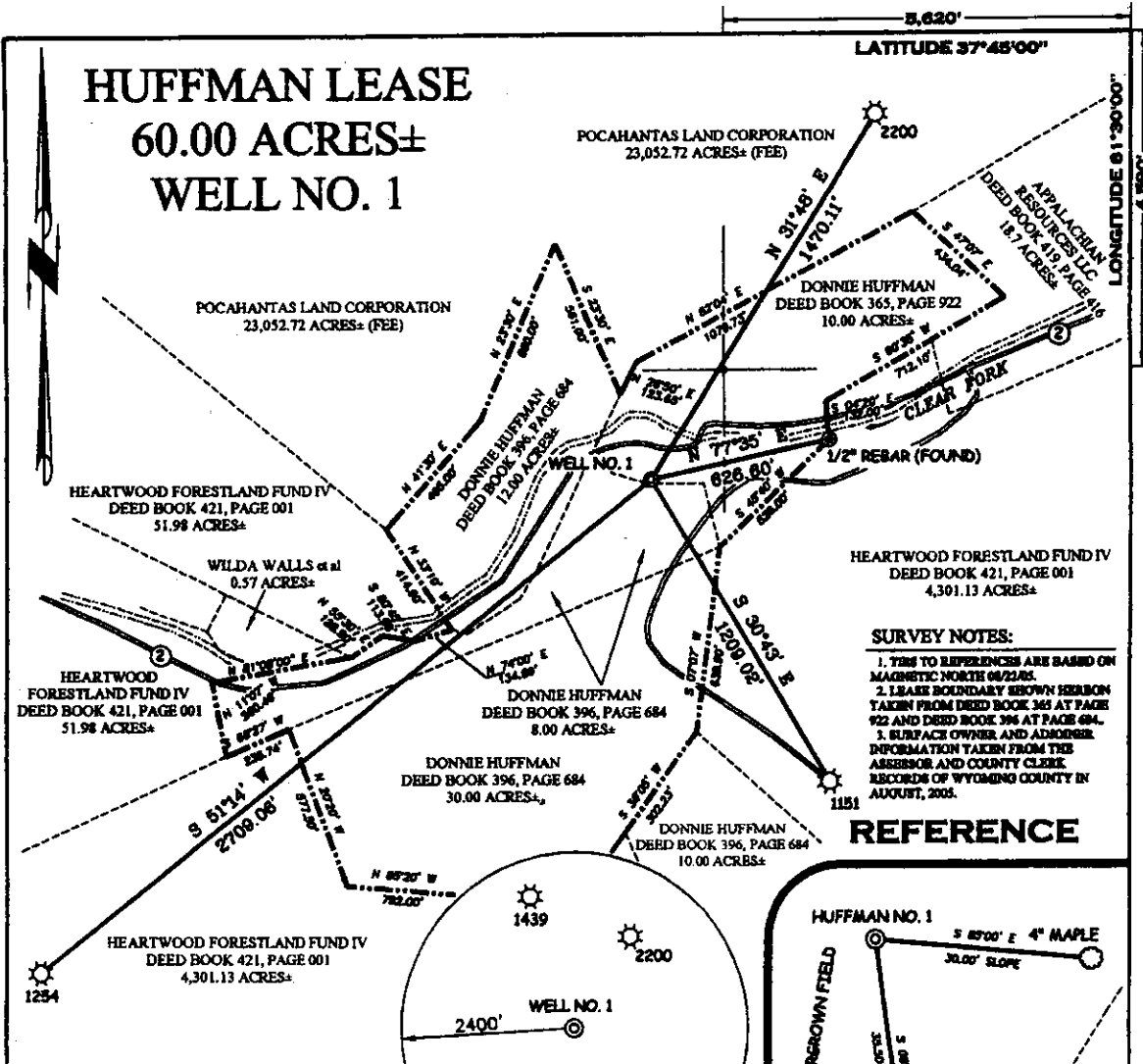
The Office of Oil and Gas does has a well record for the subject well. The record shows well TD (total depth) at 4308'. Additionally the record shows 35' of 12-3/4" conductor, 217' of 9-5/8" casing cemented to surface, 1654' of 7" casing cemented to surface and 3738' of 4-1/2" casing cemented up in the 7" casing. The well has rods and tubing, depth is unknown. The record shows fresh water at 60', salt water at 490' and coal at 65'-67', 1030'- 1033'. The elevation at the well site is 1616'.

Site-based considerations:

The well site is flat and covered in grass, brush and trees. The area around the well 50'x150' will need to be cleared of all brush and trees. All debris can be piled and left on location. The storage tank, pump jack and associated production equipment shall be removed and disposed of by the contractor. OOG will contact locate 811 to have subsurface utilities marked.

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HUFFMAN LEASE 60.00 ACRES± WELL NO. 1



SURVEY NOTES:

1. THIS TO REFERENCE ARE BASED ON MAGNETIC NORTH 08/22/05.
2. LEASE BOUNDARY SHOWN HEREBY TAKEN FROM DEED BOOK 365 AT PAGE 922 AND DEED BOOK 396 AT PAGE 684.
3. SURFACE OWNER AND ADDRESS INFORMATION TAKEN FROM THE ASSessor AND COUNTY CLERK RECORDS OF WYOMING COUNTY IN AUGUST, 2005.

REFERENCE



Sifton R. Stewart, Professional Surveyor

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DIVISION OF ENVIRONMENTAL PROTECTION.

P.S. #994SU *Sifton R. Stewart* BS 3-10-06

PROPOSED WORK:

DRILL	X
CONVERT	—
DRILL DEEPER	—
REDRILL	—
FRACTURE OR STIMULATE	X
PLUG OFF OLD FORMATION	—
PERFORATE NEW FORMATION	—
PLUG AND ABANDON	—
CLEAN OUT AND REPLUG	—
OTHER PHYSICAL CHANGE IN WELL (SPECIFY)	—

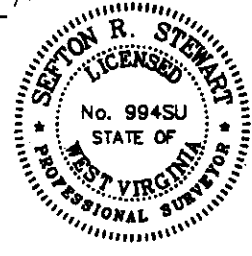
(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.

DATE: AUGUST 27, 2005

OPERATOR'S WELL NO.: HUFFMAN NO. 1

API WELL NO. 47 - 109 - 2660

STATE COUNTY PERMIT



MINIMUM DIBORSE OF ACCURACY 1/2500 FILE NO. 3748-1 (212-57)

PROVEN SOURCE OF ELEVATION B.M. 1545.7 STAMPED '49 SWS 1963 1546' SCALE 1"=500'

LOCATION:

ELEVATION 1616'

WATER SHED CLEAR FORK

DISTRICT OCRAVA

COUNTY WYOMING

QUADRANGLE MATHENY

SURFACE OWNER DONNIE HUFFMAN

SURFACE ACREAGE 10.00±

ROYALTY OWNER DONNIE HUFFMAN

LEASE ACREAGE 60.00±

LEASE NO. _____

TARGET FORMATION DEVONIAN SHALE

ESTIMATED DEPTH 5,500'

WELL TYPE:

OIL _____

GAS

LIQUID INJECTION _____

WASTE DISPOSAL _____

IF "GAS":

PRODUCTION

STORAGE _____

DEEP _____

SHALLOW

WELL OPERATOR PARSONS GAS EXPLORATION

STREET ADDRESS 3400 ROCKLAND MILES ROAD

CITE / STATE CENTER, KY 42154

DESIGNATED AGENT REX PARSONS

STREET ADDRESS 3400 ROCKLAND MILES ROAD

CITE / STATE CENTER, KY 42154

02/28/2025



WR-35
Rev (5-01)

DATE: 10/6/06
API # : 47-109-02660

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas

Well Operator's Report of Well Work

Farm name: Donnic Huffman

Operator Well No.: Huffman #1

LOCATION: Elevation: 1616

Quadrangle: Matheny

District: Oceana

County: Wyoming

Latitude 37

Feet South of 45 Deg. 00

Min

Sec.

Longitude 81

Feet West of 30 Deg. 00

Min.

Sec.

Company: Parsons Gas Exploration, LLC WV

	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address: 3620 Rockland Mills Rd	12 3/4"	35'	35'	N
Center, Ky 42214	9 5/8"	217'	217'	100sk
Agent: Rex Parsons	7"	1654'	1654'	250sk
Inspector: Barry Stolling	4 1/2"	3738'	3738'	150sk
Date Permit Issued: 3/13/06				
Date Well Work Commenced: 5/2/06				
Date Well Work Completed: 8/10/06				
Verbal Plugging: N				
Date Permission granted on: 3/13/06				
Rotary X Cable Rig				
Total Depth (feet): 4308'				
Fresh Water Depth (ft.): 60'				
Salt Water Depth (ft.): 490'				
Is coal being mined in area (N/Y)? N				
Coal Depths (ft.): 65-67' 1030-1033'				

OPEN FLOW DATA

Producing formation Berea Sand Pay zone depth (ft) 3655-3600'
 Gas: Initial open flow 10,000 MCF/d Oil: Initial open flow N Bbl/d
 Final open flow 200,000 MCF/d Final open flow N Bbl/d
 Time of open flow between initial and final tests 24 Hours
 Static rock Pressure 485 psig (surface pressure) after 24 Hours

Second producing formation _____ Pay zone depth (ft) _____
 Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow _____ MCF/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests _____ Hours
 Static rock Pressure _____ psig (surface pressure) after _____ Hours

RECEIVED
Office of Oil & Gas
Office of Chief

OCT 27 2006

WV Department of
Environmental Protection

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORMANCE INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed:

By: Judith Parsons
Date: 10/16/06

02/28/2025

Well Log Formation Name	Huffman #1 Top	Bottom	Comments
Fill and Subase	0	25	
Sand and Shale	25	60	Fresh Water
Sand	60	310	Coal 65-67'
Shale	310	500	Salt Water 490'
Sand	500	610	
Shale	610	635	
Sand	635	1030	Coal 1030-1033'
Sand and Shale	1030	1100	
Salt sand	1100	1260	
Shale	1260	1480	
Sand	1480	1860	
Shale and sand	1860	2060	
Maxon	2060	2090	
Shale	2090	2170	
Sand	2170	2360	
Shale	2360	2450	
Little Lime	2450	2500	
Big Lime	2500	2800	
Bordon	2800	2840	
Wier	2840	2900	
Pocono	2900	3010	
Sunbury Shale	3010	3566	
Berres	3566	3600	
Devonian	3600	3850	
Gordon	3850	3890	
Devonian	3890	4308	TD

Stage 1

Berea Sand 12' 48 holes from 3584-3596'
 Foam and Sand Frac 30,000 20/40 sand
 250 gal 15 1/2% acid
 Total fluid 185bbbls

Breakdown 1750 treated 15 bbm @ 1490 psi
 Total Nitrogen 250,000 cf

109-2660

Form: WW - 2B

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator Parsons Gas Exploration Operator ID Wyoming Oceana Matheny
6 463
County District Quadrangle

2) Operators Well Number: Huffman No. 1 3) Elevation: 1,616'

4) Well Type: (a) Oil _____ or Gas x
(b) If Gas: Production x / Underground Storage _____
 Deep _____ / Shallow x

5) Proposed Target Formation(s): Devonian Shale

6) Proposed Total Depth: 5,500 Feet

7) Approximate fresh water strata depths: 85'

8) Approximate salt water depths: 500'

9) Approximate coal seam depths: No information available

10) Does land contain coal seams tributary to active mine? No

11) Describe proposed well work To Drill & Stimulate a New Well

12) CASING AND TUBING PROGRAM

TYPE	SPECIFICATIONS			FOOTAGE INTERVALS		CEMENT
	Size	Grade	Weight per ft	For Drilling	Left in Well	Fill -up (Cu. Ft.)
Conductor	13.375			30		Sand In
Fresh Water	9.625	25	26	350		CTS
Coal						
Intermediate	7.00	25	17	1700		CTS
Production	4.00	MLS	9.5	5500		120 SNS
Tubing						
Liners						

Packers: Kind
 Sizes
 Depths Set

B.S. 3-10-06

CK # 1349
\$650

02/28/2025

WW-4A
Revised 6-07

1) Date: 4/23/2024
2) Operator's Well Number
HUFFMAN # 1
3) API Well No.: 47 - 109 - 02660

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

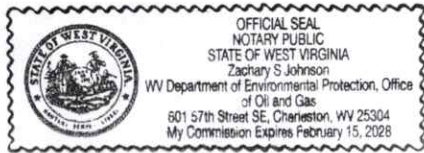
4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>DONNIE E. HUFFMAN</u>	Name <u>N/A</u>
Address <u>P. O. BOX 288</u>	Address _____
<u>TALCOTT, WV 24981</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>N/A</u>
_____	Address _____
(c) Name _____	Name _____
Address _____	Address _____
_____	_____
6) Inspector <u>ALLEN FLOWERS</u>	(c) Coal Lessee with Declaration
Address <u>165 GRASSY LICK ROAD</u>	Name <u>N/A</u>
<u>LIBERTY, WV 25124</u>	Address _____
Telephone <u>(304) 552-8308</u>	_____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator WV DEP PAID PLUGGING CONTRACT
 By: *Zachary Johnson*
 Its: _____
 Address 601 57TH STREET S E
CHARLESTON, WV 25304
 Telephone (304) 926-0499 EX 41100

Subscribed and sworn before me this 30 day of January 2025
Zach Johnson Notary Public
 My Commission Expires 2-15-28

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

02/28/2025

47-159-02660

ALERT: SEVERE WEATHER IN THE MIDWEST THROUGH THE NORTHEAST U.S. AND THE SOU...

USPS Tracking[®]

FAQs >

Remove X

Tracking Number:

9489009000276628818054

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was picked up at a postal facility at 1:41 pm on January 24, 2025 in TALCOTT, WV 24981.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Feedback

Delivered

Delivered, Individual Picked Up at Postal Facility

TALCOTT, WV 24981

January 24, 2025, 1:41 pm

Available for Pickup

TALCOTT

3685 SR 3 AND 12

TALCOTT WV 24981-9998

M-F 0800-1500; SAT 0800-1100

January 24, 2025, 8:49 am

Arrived at USPS Regional Facility

CHARLESTON WV PROCESSING CENTER

January 22, 2025, 10:52 pm

Processing Exception, Regional Weather Delay

January 22, 2025, 9:52 pm

Accepted at USPS Origin Facility

CHARLESTON, WV 25311

02/28/2025

WW-9
(5/16)

API Number 47 - 109 - 02660
Operator's Well No. HUFFMAN # 1

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name WV DEP PAID PLUGGING CONTRACT OP Code

Watershed (HUC 10) CLEAR FORK Quadrangle MATHENY

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No Will a pit be used? Yes No

If so, please describe anticipated pit waste: N/A

Will a synthetic liner be used in the pit? Yes No If so, what ml.?

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number UNKNOWN AT THIS TIME)
- Reuse (at API Number)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? UNKNOWN AT THIS TIME

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Jason Harmon*

Company Official (Typed Name) JASON HARMON

Company Official Title DEPUTY CHIEF

Subscribed and sworn before me this 30 day of January, 2025

Zach Johnson
My commission expires 2/15/28

Notary Public



Proposed Revegetation Treatment: Acres Disturbed 0.5 Prevegetation pH N/A

Lime 3 Tons/acre or to correct to pH 6.0

Fertilizer type 10 - 10 - 20

Fertilizer amount 500 lbs/acre

Mulch 2-3 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
N/A		FESCUE	30
		CONTRACTOR MIX	10
		CLOVER	10

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: ALLEN FLOWERS

Comments: _____

Title: INSPECTOR

Date: 4/23/2024

Field Reviewed? () Yes () No

PLUGGING PROJECT

Huffman #1

API # 47-109-02660

Site Reclamation:

All production equipment shall be removed and disposed of. All silt fences shall be removed and disposed of. All tie mats and/or stone shall be removed from the well site and service road. The cellar shall be removed from around the well head. All disturbed areas will be smoothed, seeded and mulched per DEP code. A well monument will be install at the well head, minimum 6" diameter and 42" above final grade.

02/28/2025

Well Name Huffman # 1

PLUGGING PROJECT

API # 47-109-02660

I. SPECIAL PROVISIONS

1.0 Location/Site Description

Located at Clear Fork/Crany Road, Oceana WV 24870

The GPS location is as follows:

Coordinates, Decimal Degrees 37.737484, -81.519175

Directions to site:

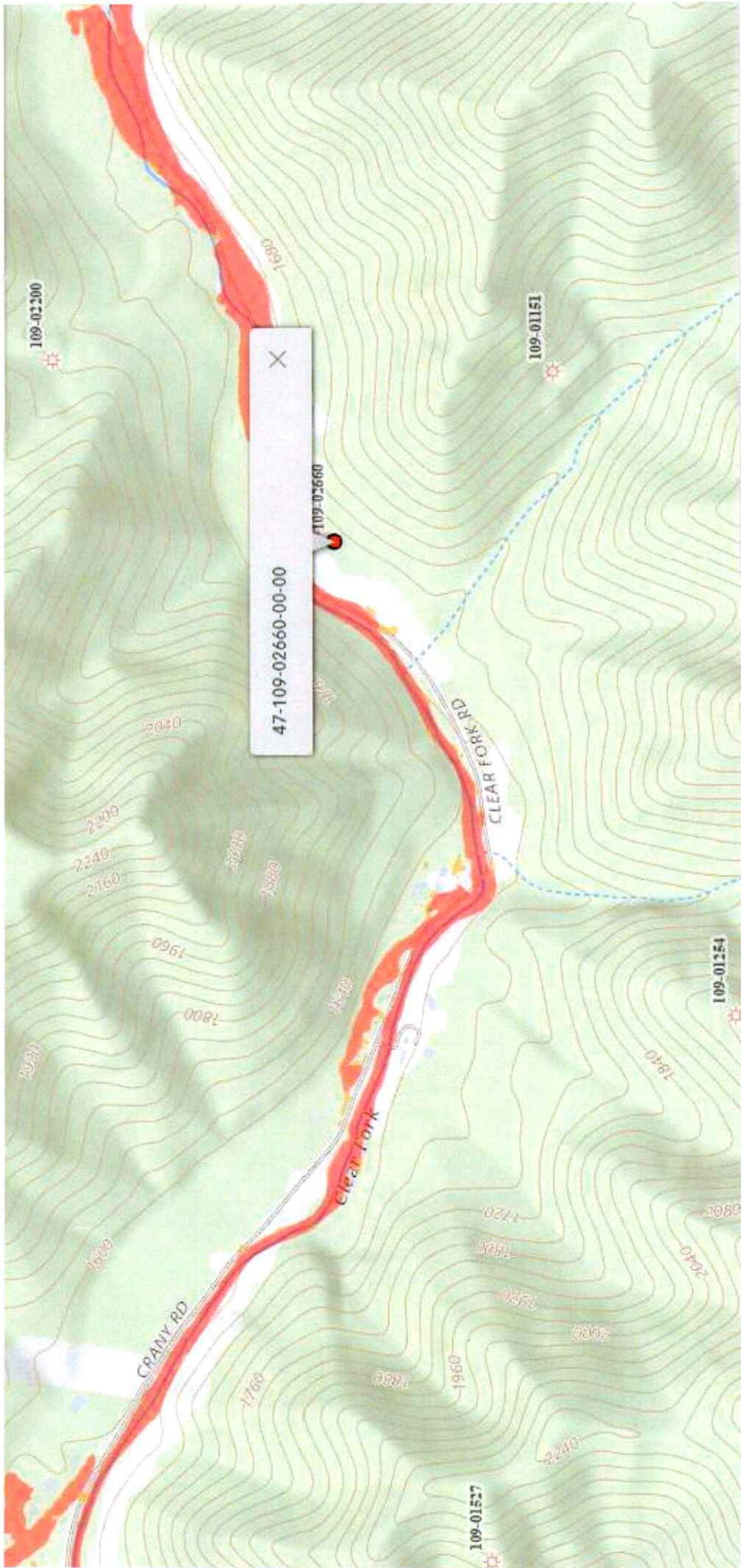
From the Charleston Area:

Take Corridor G US-119 S 26 miles. Turn right on WV-85 S and continue 2.5 miles. Turn left on WV-85 S/ Madison Ave and continue 41 miles. Turn left on Clear Fork/Crany Road and continue 6 miles to well site on the right side of the road in a open field.

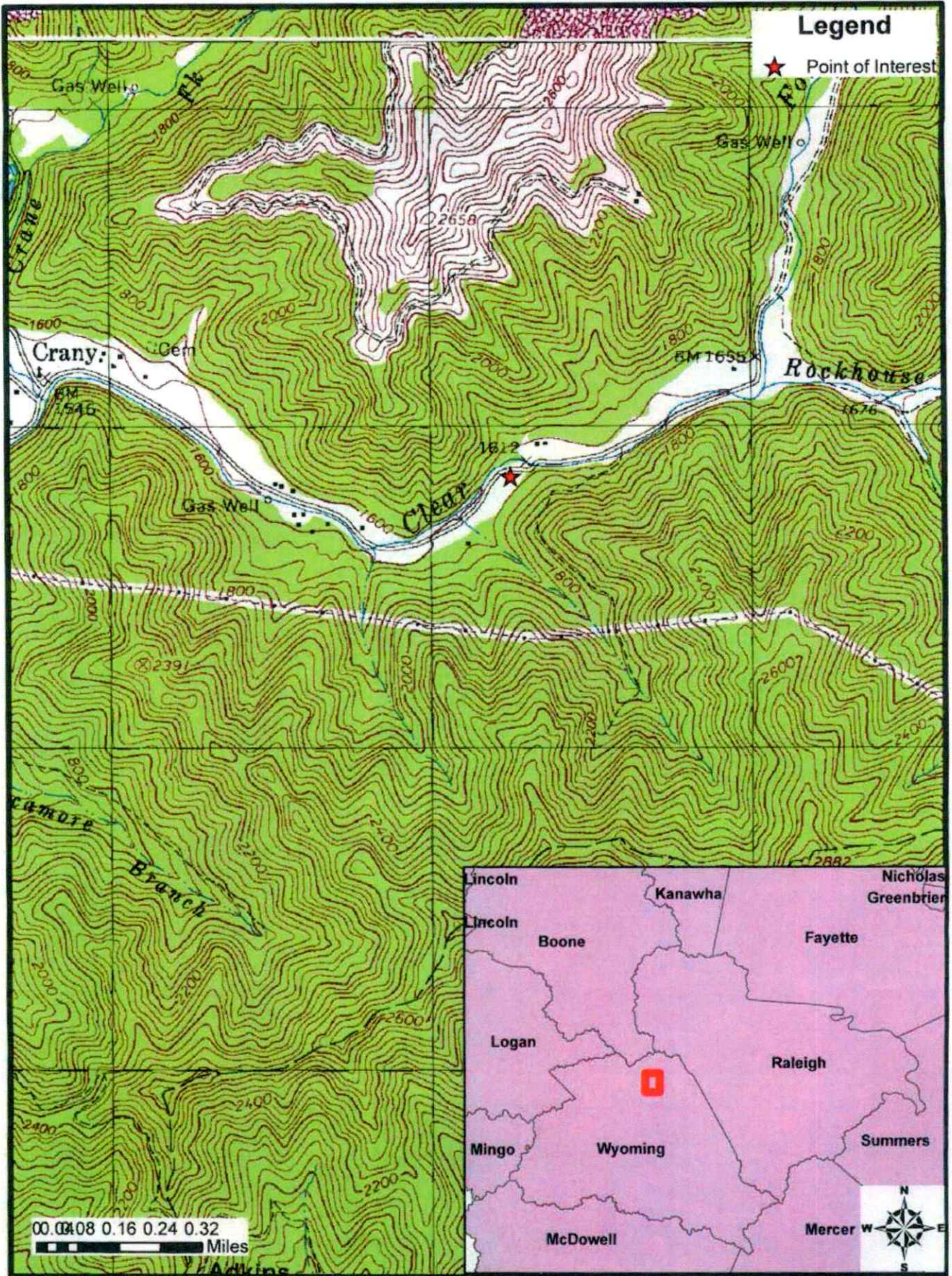
From the Beckley Area:

Take WV-16 S/Robert C Byrd Drive for 5 miles and turn left on WV-121 W. Continue 4.3 miles and turn right on Slab Fork Road. Continue for 2.2 miles and turn left on WV-54 S/ WV-97 W. Continue 5.8 miles and turn right on WV-97 W. Continue 6.8 miles and turn right on Key Rock - Bear Hole Road. Continue 2.9 miles and turn left on Rte 10 N. Continue 9.3 miles and turn right on WV - 85 N/ Kopperston Road. Continue 2.3 miles and turn right on Clear Fork/Crany Road, County Road 2. Continue 6 miles to well site on the right side of the road in a open field.

02/28/2025



02/28/2025



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WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47 - 109 - 02660 WELL NO.: HUFFMAN # 1
FARM NAME: DONNIE E. HUFFMAN
RESPONSIBLE PARTY NAME: WV DEP PAID PLUGGING CONTRACT
COUNTY: WYOMING - 109 DISTRICT: OCEANA
QUADRANGLE: MATHENY
SURFACE OWNER: DONNIE E. HUFFMAN
ROYALTY OWNER: DONNIE E. HUFFMAN
UTM GPS NORTHING: 4176816.7
UTM GPS EASTING: 454254.4 GPS ELEVATION: 1616'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS : Post Processed Differential

Real-Time Differential

Mapping Grade GPS : Post Processed Differential

Real-Time Differential

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Allen Flowers

Signature

INSPECTOR

Title

4/23/2024

Date

02/28/2025

WW-4B

API No. 47- 109 - 02660

Farm Name DONNIE HUFFMAN

Well No. HUFFMAN # 1

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator []/ owner []/ lessee []/ of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: 4/23/2024

WV DEP PAID PLUGGING CONTRACT

By: []

Its []

02/28/2025



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permit issued for 4710902660

1 message

Kennedy, James P <james.p.kennedy@wv.gov>


Fri, Feb 21, 2025 at 9:47 AM

To: Henry J Harmon <henry.j.harmon@wv.gov>, Allen D Flowers <allen.d.flowers@wv.gov>, Alvis C Porter <alvis.c.porter@wv.gov>, mecook2@assessor.state.wv.us

To whom it may concern a plugging permit has been issued for 4710902660.

James Kennedy

WVDEP OOG

 **4710902660.pdf**
2134K

02/28/2025