

State of West Virginia
 Division of Environmental Protection
 Section of Oil and Gas
 Well Operator's Report of Well Work

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 Office of Oil & Gas
 SEP 19 2011
 WV Department of
 Environmental Protection

Farm Name : D.R. Toler Operator Well No. : 1
 LOCATION: Elevation: 1400.00' Quadrangle: Matheny
 District: Oceana County: Wyoming
 Latitude: 13,222 Feet South of 37 Deg. 45 Min. 00 Sec.
 Longitude: 9,346 Feet West of 81 Deg. 32 Min. 30 Sec.

Company: Classic Oil and Gas Resources
 416 West Brammon Road
 Nicholasville, KY 40356-8845

Agent: ROBERT INGRAM

Inspector: Barry Stollings
 Permit Issued: 05-15-07
 Well Work Commenced: 12-26-07
 Well Work Completed: 04-21-08
 Verbal Plugging
 Permission granted on: N/A
 Rotary X Cable _____ Rig
 Total Depth (feet) 3636'
 Fresh water depths (ft) 90', 415'
 Salt water depths (ft) None

Is coal being mined in area (Y/N)? N
 Coal Depths (ft): No Record

Casing & Tubing	Used in Drilling	Left In Well	Cement Fill Up Cu. Ft.
Size			
12 3/4"	35'	35'	n/a
9 5/8"	484'	484'	125 sks
7"	1017'	1017'	165 sks
4 1/2"	3594'	3594'	140sks

OPEN FLOW DATA

Producing formation Gordon, Berea, Big Lime Pay zone depth (ft) See Back
 Gas: Initial open flow Show MCF/d Oil: Initial open flow 0 Bbl/d
 Final open flow 411 MCF/d Final open flow 0 Bbl/d
 Time of open flow between initial and final tests n/a Hours
 Static rock Pressure 620 psig (surface pressure) after 24 Hours
 Second producing formation _____ Pay zone depth (ft) _____
 Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow _____ MCF/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests _____ Hours
 Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1).DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

William W. Kelly, Jr.
 CLASSIC OIL & GAS RESOURCES, INC.

BY: William W. Kelly, Jr.

Date: 6-15-09

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

03-21-08: 3 Stage frac with Superior: Gordon 3490'-3509' (19 shots) - 70Q foam frac - 22,100# 20/40 sand, 181,000 Scf N2, 128 bbl total fluid, BDP 2578#, ATP 1255#, AIR 21 BPM, ISIP 1000#.
Berea 3316'-24' (16shots) - 70Q foam frac - 16,600# 20/40 sand, 155,000 Scf N2, 106 bbl total fluid, BDP 1057#, ATP 1339#, AIR 21 BPM, ISIP 1100#. Big Lime 2443'-2580' (16 shots) - 2000 gal 15% HCl, energized with 22,000 Scf N2, staged with 10 bbl TW, BDP 1663#, ATP 1637# AIR 13 BPM, ISIP 1400#. Flow back on choke to pit.

Final openflow 6/10 W 4" = 411 Mcf, SICP 620#.

<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>	<u>OIL, GAS, WATER</u>
Pennsylvanian Sands, shales, coals	0'	894'	Water @ 415'
Princeton	1412'	1432'	
Ravenclyff	1462'	1542'	
Upper Maxton	1620'	1674'	
Middle Maxton	----	----	
Lower Maxton	2050'	2140'	
Big Lime	2373'	2742'	
Injun	----	----	
Weir	----	----	
Berea	3314'	3326'	
Gordon	3488'	3510'	
Devonian Shale	3326'	3636' TD	Gas at TD - Show