



---

west virginia department of environmental protection

---

Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Thursday, January 29, 2026  
WELL WORK PLUGGING PERMIT  
Horizontal Plugging

DIVERSIFIED PRODUCTION LLC  
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for RITTER 511827  
47-109-02995-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon  
Acting Chief

Operator's Well Number: RITTER 511827  
Farm Name: HEARTWOOD FORESTLAND  
U.S. WELL NUMBER: 47-109-02995-00-00  
Horizontal Plugging  
Date Issued: 1/29/2026

## PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

### CONDITIONS

---

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date August 28, 2025  
2) Operator's  
Well No. Ritter Lumber Co 511827  
3) API Well No. 47-109-02995

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil ☐ / Gas ☒ / Liquid injection ☐ / Waste disposal ☐ /  
(If "Gas, Production ☒ or Underground storage ☐ ) Deep ☐ / Shallow ☒
- 5) Location: Elevation 1345.89' Watershed Big Cub Creek Branch  
District Clear Fork County Wyoming Quadrangle Mallory 7.5'
- 6) Well Operator Diversified Production, LLC 7) Designated Agent Chris Veazey  
Address 414 Summers Street Address 414 Summers Street  
Charleston, WV 25301 Charleston, WV 25301
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor  
Name Christian Porter Name Next LVL Energy (Diversified Owned)  
Address PO Box 181 Address 104 Helliport Loop Rd  
Holden, WV 25625 Bridgeport, WV 25330

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

RECEIVED  
Office Of Oil and Gas  
NOV 7 - 2025  
WV Department of  
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector



Date

11-1-25

✓ REVIEWED JAN 20, 2026  
gmn

01/30/2026



**Plugging Prognosis – New Regulations**

API #: 47-109-02995

West Virginia, Wyoming County

Lat/Long – 37.640231, -81.765159

Nearest ER: Welch Community Hospital - Emergency Room – 454 McDowell St, Welch, WV 26061

RECEIVED  
Office Of Oil and Gas

JAN 15 2026

WV Department of  
Environmental Protection**Casing Schedule**

13-3/8 @ 42' – Cementing Information Unknown

9-5/8" @ 677' – Cemented w/ 312.90 cu ft – ETOC @ Surface using 12-1/4" O.H.

7" @ 2511' – Cemented w/ 629.85 cu ft – ETOC @ Surface using 9" O.H.

4-1/2" @ 5652' – Cemented w/ 185 sks – Notes say "Cemented backside into the 7", calculated 1690' of fill up to 2150'."

TD @ 5677' MD – 4400' TVD

Completion: Lower Huron – 5463'-5520' – Port Collar – Treated w/ 1,004,800 scf N2

5140'-5463' – Port Collar – Treated w/ 1,001,200 scf N2

4772'-5140' – Port Collar – Treated w/ 1,009,700 scf N2

Fresh Water: 398'

Salt Water: None Reported

Gas Shows: None Reported

Oil Shows: None Reported

Coal: 78'-79' (Not Mineable Thickness), <sup>MINEABLE</sup>110'-112', <sup>MINEABLE</sup>231'-233', 261'-262' (Not Mineable Thickness), 323'-324' (Not Mineable Thickness), Seams >20" from offset well 02940 @ elevation 1301' adjusted for elevation – 1125'-1127'

Open Mine: None Reported

Elevation: 1346' – Shot w/ Trimble GPS

1. Notify Inspector Christian Porter @ 304-541-0079, 48 hrs prior to commencing operations.
2. MIRU service rig and ancillary equipment.
3. Check and record pressures on csg/tbg. Kill well as necessary with fresh water or brine water.
4. Pump 6% Bentonite gel between each plug.
5. TOOH w/ any rods and/or tbg in well.
6. TIH w/ tbg to 5667' and pump 150 bbls of 6% bentonite gel down 4-1/2" csg. 125% capacity of 6-1/4" hole from TD to 7" csg shoe.
7. TOOH w/ tbg.
8. MIRU wireline. RIH w/ CCL/GR/JB to locate 7"x4-1/2" RockSeal IIS Packer. Pipe tally says there is 3810' of 4-1/2" csg above 7"x4-1/2" RockSeal IIS Packer, but diagram shows it sitting up into the bottom of the 7" csg.
9. RIH and set CIBP between collars just above 7"x4-1/2" RockSeal IIS Packer.
10. Load casing & pressure test against CIBP to ensure it holds.
11. Perforate 1' @ 4spf just above CIBP, 3452', 2611', and 100'.
12. TIH w/ tbg to top of CIBP. Pump 100' Class L/Class A cement plug from top of CIBP. TOOH w/ tbg to top of plug. Approximately 19 sks @ 1.14 yield in 6-1/4" hole. Tag TOC. Top off as needed. Do not omit any plugs listed below.

01/30/2026

13. TOOH w/ tbg to 3452'. Pump 100' Class L/Class A cement plug from **3452' to 3352' (Berea Plug)**. Approximately 19 sks @ 1.14 yield in 6-1/4" hole. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed.**
14. TOOH w/ tbg to 2611'. Pump 200' **Expanding Class L/Class A** cement plug from **2611' to 2411' (Coal Protection String Plug)**. Approximately 40 sks @ 1.14 yield in 6-1/4" hole. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed.**
15. TOOH w/ tbg to 100'. Pump 100' Class L/Class A cement plug from **100' to Surface (Surface Plug)**. Approximately 141 sks @ 1.14 yield. Tag TOC. Top off as needed. **Perforate as needed.**
16. Reclaim location and well road to WVDEP specifications and erect P&A well monument.

RECEIVED  
Office Of Oil and Gas

JAN 15 2026

WV Department of  
Environmental Protection

01/30/2026

47-109-02995P

01/30/2026



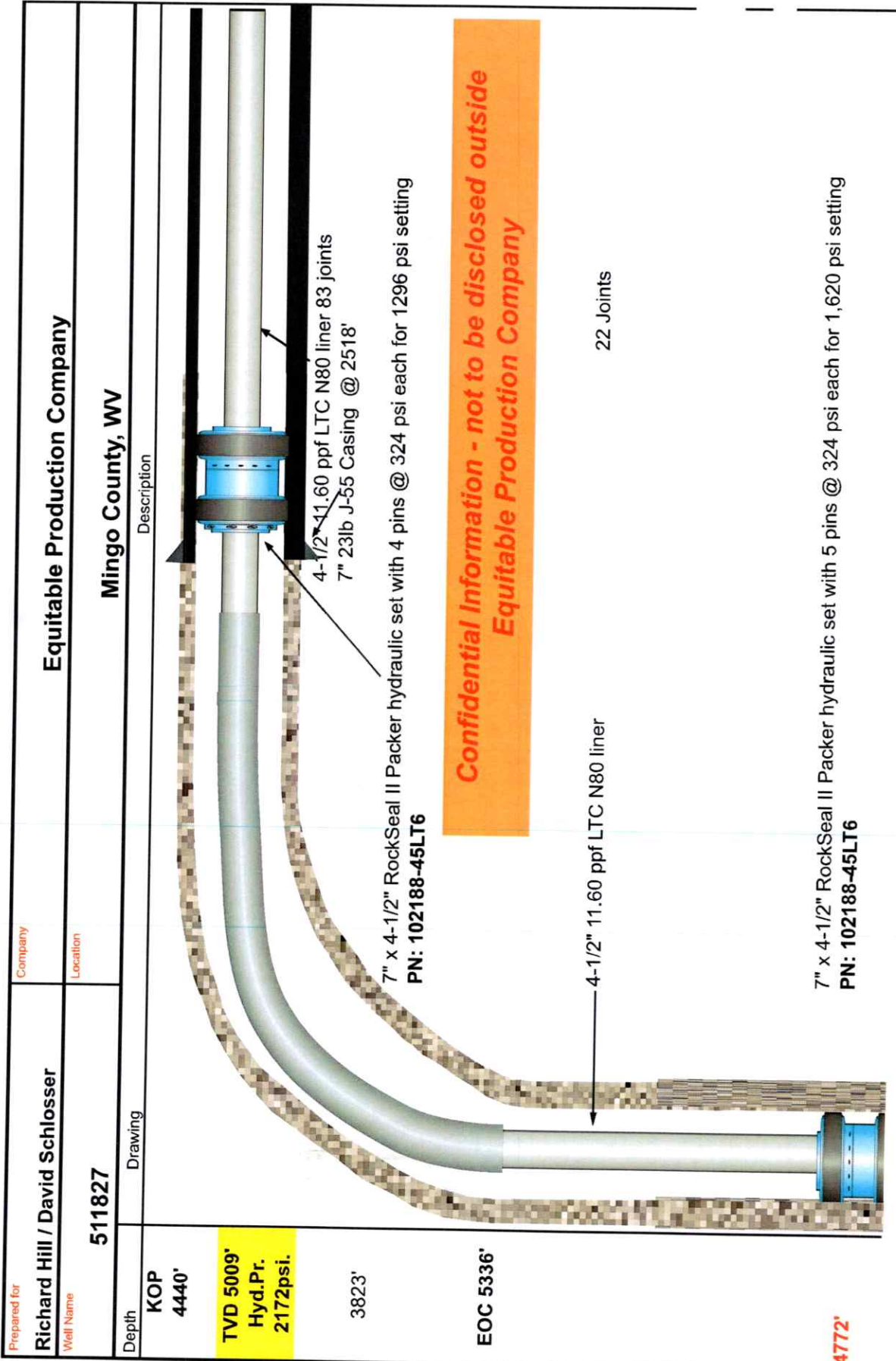
Do It Once.  
Do It Right.

RECEIVED  
Office Of Oil and Gas

JAN 15 2026

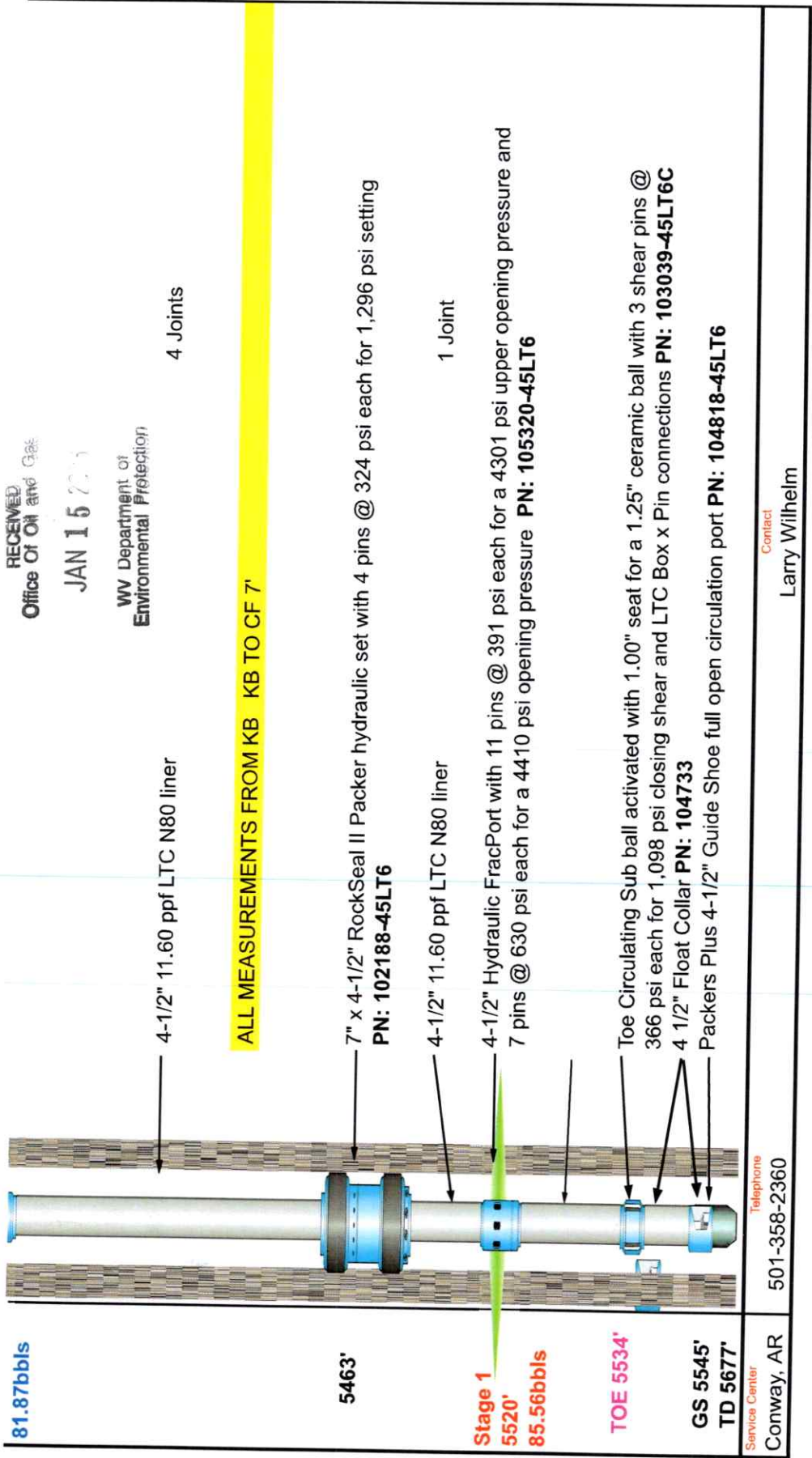
WV Department of  
Environmental Protection

Fi



47-109-02995P



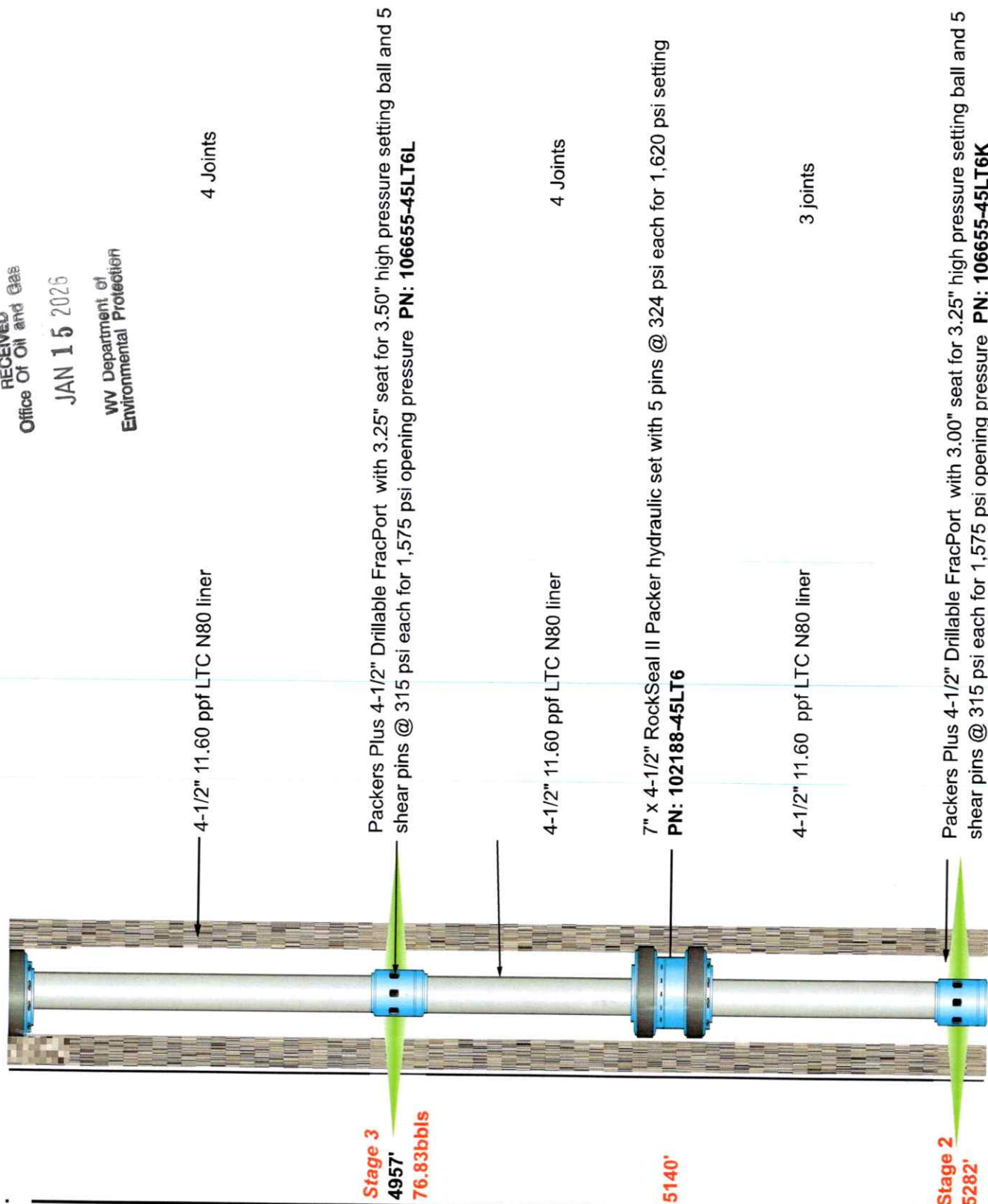


47-109-02995P

01/30/2026

RECEIVED  
Office Of Oil and Gas  
JAN 15 2026  
WV Department of  
Environmental Protection

47-109-02995P





47-109-02995P

# inal Completion

Date

11-Jul-08

Type of Installation

3 Stage Stackfrac

OD (in)

ID (in)

Length

4.50"

4.00"

3810.43

5.75"

3.75"

14.26

4.50"

4.00"

934.74

5.75"

3.75"

14.31

RECEIVED  
Office Of Oil and Gas

JAN 15

WV Department of Environmental Protection

01/30/2026

47-109-02995

4.50"	4.00"	171.10	
5.75"	3.28" 3.81"	11.43	
4.50"	4.00"	170.84	
5.75"	3.75"	14.27	
		128.26	
5.75"	3.03" 3.81"	11.71	

RECEIVED  
Office Of OH  
JAN 15  
WV Department  
Environmental Protection

01/30/2026

47-109-02995P

4.50"	4.00"	169.66
5.75"	3.75"	14.26
4.50"	4.00"	42.70
5.75"	3.75"	13.19
5.50"	NA	18.26
5.90"		
Telephone Rocky Seale 281-435-7287		

RECEIVED  
Office Of Oil and Gas  
JAN 15 2026  
WV Department of  
Environmental Protection

RECEIVED  
Office Of Oil and Gas  
JAN 15 2026  
WV Department of  
Environmental Protection

01/30/2026



**Equitable Production Company**  
**WR-35 Completion Report - Attachment**  
**Well Treatment Summary**

API # 4710902995

47-109-02995

Stage 1	Stage 2	Stage 3
Date 07/29/2008	Date 07/29/2008	Date 07/29/2008
FracTyp N <sup>2</sup>	FracTyp N <sup>2</sup>	FracTyp N <sup>2</sup>
Zone Lower Huron	Zone Lower Huron	Zone Lower Huron
# of Perfs Port Collar	# of Perfs Port Collar	# of Perfs Port Collar
From/To 5.520- 5.463	From/To 5.463- 5.140	From/To 5.140- 4.772
BD Press 0	BD Press 0	BD Press 0
ATP Psi 6,401	ATP Psi 6,389	ATP Psi 5,767
Avg Rate 51,100	Avg Rate 53,400	Avg Rate 96,300
Max Press Psi 6,637	Max Press Psi 6,493	Max Press Psi 5,960
ISIP Psi 5,210	ISIP Psi 4,853	ISIP Psi 3,129
10min SIP 0 5 min.	10min SIP 0 5 min.	10min SIP 2,420 5 min.
Frac Gradient 0.00	Frac Gradient 0.00	Frac Gradient 0.00
Sand Proppant 0.00	Sand Proppant 0.00	Sand Proppant 0.00
Water-bbl 0	Water-bbl 25.4	Water-bbl 25.1
SCF N2 1,004,800	SCF N2 1,001,200	SCF N2 1,009,700
Acid-gal 0 gal	Acid-gal 0 gal	Acid-gal 0 gal

Formation Name	Depth To	Depth Bottom	Formation Thick
Overburden	0.00	78	78.00
Coal	78.00	79	1.00
Sand and Shale	79.00	110	31.00
Coal	110.00	112	2.00
Sand and Shale	112.00	231	119.00
Coal	231.00	233	2.00
Sand and Shale	233.00	261	28.00
Coal	261.00	262	1.00
Sand and Shale	262.00	323	61.00
Coal	323.00	324	1.00
Sand and Shale	324.00	490	166.00
Sand	490.00	520	30.00
Sand and Shale	520.00	700	180.00
Salt Sand	700.00	1,253	553.00
Ravenscliff	1,477.00	1,517	40.00
Upper Maxton	1,700.00	1,765	65.00
Middle Maxton	2,155.00	2,244	89.00
Lower Maxton	2,377.00	2,410	33.00
Little Lime	2,456.00	2,520	64.00
Pencil Cave	2,520.00	2,532	12.00
Big Lime	2,532.00	2,886	354.00
Weir	3,007.00	3,118	111.00
Sunbury	3,453.00	3,472	19.00
Berea	3,472.00	3,516	44.00
Gordon	3,782.00	3,824	42.00
Lower Huron	3824	5677	

**Gas Tests**

Depth	Remarks
3,664	No Show
3,900	No Show
4,400	No Show
5,227	No Show

RECEIVED  
Office Of Oil and Gas

JAN 15 2026

WV Department of  
Environmental Protection

RECEIVED  
Office Of Oil and Gas

NOV 1 2025

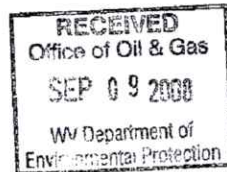
WV Department of  
Environmental Protection

01/30/2026

**State of West Virginia  
Division of Environmental Protection  
Section of Oil and Gas  
Well Operator's Report of Well Work**

API # 4710902995

Farm Name Heartwood Forestland Well Number 511827  
Location Elevation 1,347 Quadrangle MALLORY  
District Clear Fork County Wyoming, WV  
Latitude 9650 FSL Degree 37.00 Minute 40.00 Second 0.00  
Longitude 4460 FWL 81.00 45.00 0.00



Company Equitable Production Company  
1710 Pennsylvania Avenue Charleston,  
WV 25328  
Agent Cecil Ray  
Inspector Barry Stollings  
Permit issued 03/26/2008

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cubic Ft
13 3/8	42	42	
9 5/8	677	677	312.90
7	2,511	2,511	629.85
4 1/2	5,652	5,652	

Well Work Commenced 06/16/2008

Well Work Completed 08/06/2008

Verbal Plugging

Permission granted or

Rotary Rig ☒ Cable Rig

Total Depth 4,400 TVD 5677 MTD

**Water Encountered**

Type From  
Fresh water 2' @ 398'

**Coal & Open Mines**

Type From  
Coal 78'-79', 110'-112'  
Coal 231'-233', 261'-262'  
Coal 323'-324'

RECEIVED  
Office Of Oil and Gas

JAN 15 2026

WV Department of  
Environmental Protection

**Open Flow Data**

Producing Formation Lower Huron ; Lower Huron ; Lower Huron Pay Zone Depth (ft): See attached for details

Gas: Initial Open Flow 0 MCF 7-12-08 Date Oil: Initial Open Flow Bbl/d  
Final Open Flow 56 MCF 08/07/2008 Date Final Open Flow

Time of open flow between initial and final tests 0 hours

Static Rock Pressure 1,830 after 0 hours

**Second Producing Formation**

Pay Zone Depth (ft)

Gas: Initial Open Flow MCF Date Oil: Initial Open Flow Bbl/d  
Final Open Flow MCF Date Final Open Flow

Time of open flow between initial and final tests hours

Static Rock Pressure after hours

DEC 12 2008

NOTE: On back of this form put the following

- 1) Details of Perforated Intervals, fracturing or stimulating, physical change, etc.
- 2) The well log, a systematic detailed geological record of all formations including coal encountered in the well bore

By

Date

By Bernard L. [Signature]  
Equitable Production CompanyDate 10-6-08

01/30/2026

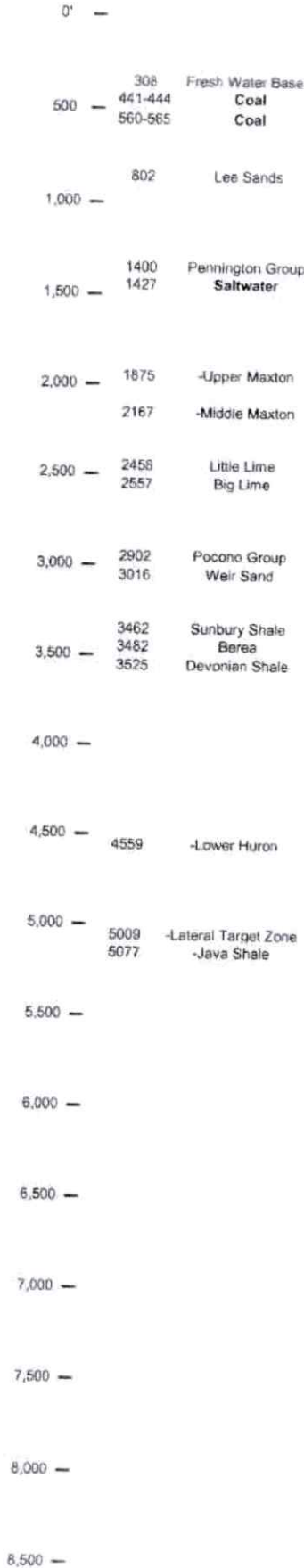
WV 02995P

Well Schematic  
Equitable Resources

Well Name 511827  
County Wyoming  
State West Virginia

Elevation KB:  
Target  
Prospect

1357  
5008' TVD (5336' MD)  
Lower Huron



Hole Size 17 1/2" - 13 3/8" Conductor @ 40'  
Bit Size 12 1/4"

TOC @ Surface  
9 5/8" LS/32.2# @ 650' MD  
Bit Size 8 3/4"

TOC @ 2060'

7" J-55/23# @ 2506' MD  
Bit Size 6 1/4"

KOP=4436', 10 Deg DLS

Land @ 5336' MD, 5009' TVD

4 1/2" N-80/11.6# @ 5463' MD, 4968' TVD

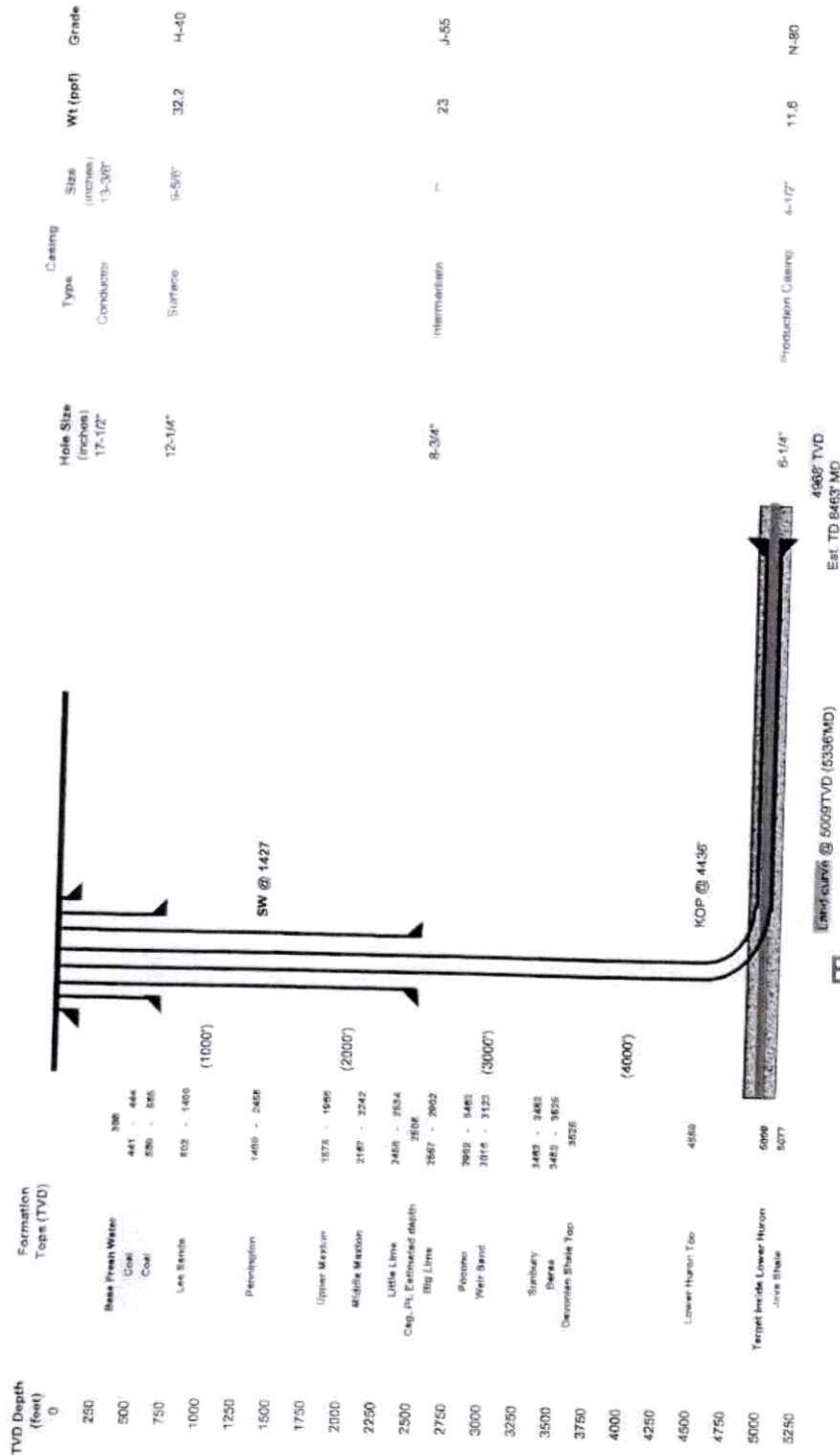
RECEIVED  
Office of Oil & Gas

MAR 20 2008

WV Department of  
Environmental Protection



Well 511827  
 Equitable Resources  
 Quad: Mallory  
 Wyoming County: West Virginia



RECEIVED  
 Office of Oil & Gas  
 MAR 20 2008  
 WV Department of  
 Environmental Protection



Select County: (109) Wyoming  
Enter Permit #: 02995  
Get Data  
Reset

Select datatypes: ☐ (Check All)  
☒ Location  
☒ Production  
☒ Owners/Completion  
☒ Pay/Show/Water  
☒ Logs  
☒ Stratigraphy  
☒ Sample  
☒ Blm Hole Loc

Table Descriptions  
County Code Transactions  
Permit/Mineral/Service  
Lease Notes  
Contact Information  
Dedicated  
WVGES Blm  
Tribune/State New

WV Geological & Economic Survey:

Report Time: Tuesday, January 13, 2026 10:36:21 AM

Location Information: [View Map](#)

API	COUNTY	PERMIT	TAX	DISTRICT	QUAD	75	QUAD	15	LAT	DD	LON	DD	UTME	UTMN
4710902995	Wyoming	2995		Clear Fork	Mailory	Gilbert	37.640231	-81.765159	432493.7		4166174.4			

There is no Bottom Hole Location data for this well

Well: County = 109 Permit = 02995 [Link to all digital records for well](#)

Owner Information:

API	CMP	DT	SURF	STATUS	DEEPEST	FM	DEEPEST	FM	DEEPEST	FM	INITIAL	CLASS	FINAL	CLASS	LEASE	NUM	MINERAL	OWN	OPERATOR	AT	COMPLETION	PROP	VD	PROP	TRGT	FM	TFM	EST	PR
4710902995	8/6/2008	David	Original Loc	Completed	Heartwood	Forestrand	Fnd	WV	511827	W M	Ritter	Lumber Co	004157	Pum	CK	Timberlands LP	EOT	Production Company	5870	Lower Huron									

Completion Information:

API	CMP	DT	SPUD	DT	ELEV	DATUM	FIELD	DEEPEST	FM	DEEPEST	FM	INITIAL	CLASS	FINAL	CLASS	LEASE	NUM	MINERAL	OWN	OPERATOR	AT	COMPLETION	PROP	VD	PROP	TRGT	FM	TFM	EST	PR
4710902995	8/6/2008	1347	Ground Level	Mann-Oceans	Lower Huron	Lower Huron	Development Well	Development Well	Development Well	Development Well	Development Well	Development Well	Development Well	Development Well	Development Well	Development Well	Development Well	Development Well	Development Well	Development Well	Development Well	Development Well	Development Well	Development Well	Development Well	Development Well	Development Well	Development Well	Development Well	Development Well

Pay/Show/Water Information:

API	CMP	DT	ACTIVITY	PRODUCT	SECTION	DEPTH	TOP	FM	TOP	DEPTH	BOT	FM	BOT	G	BEF	G	AFT	O	BEF	O	AFT	WATER	QNTY
4710902995	8/6/2008	Water	Fresh Water	Vertical							398												
4710902995	8/6/2008	Pay	Gas	Deviated		4172	Lower Huron				5140												
4710902995	8/6/2008	Pay	Gas	Deviated		5140	Lower Huron				5463												
4710902995	8/6/2008	Pay	Gas	Deviated		5463	Lower Huron				5520												

Production Gas Information: (Volumes in Mcf)

API	PRODUCING	OPERATOR	PRO	YEAR	ANN	GAS	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4710902995	EOT	Production Company	2008	552	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4710902995	EOT	Production Company	2009	1,110	5	0	155	256	87	91	118	108	92	80	66	52		
4710902995	EOT	Production Company	2010	922	35	9	10	11	7	304	130	138	72	83	72	51		
4710902995	EOT	Production Company	2011	674	54	62	76	70	59	50	44	39	50	56	54	60		
4710902995	EOT	Production Company	2012	221	37	25	70	26	26	23	9	3	1	1	0	0		
4710902995	EOT	Production Company	2013	5	0	0	0	0	0	0	0	0	0	0	0	0		
4710902995	EOT	Production Company	2014	1,194	1	2	17	202	344	285	63	63	47	60	42	68		
4710902995	EOT	Production Company	2015	242	32	18	21	17	34	33	28	17	7	1	2	34		
4710902995	EOT	Production Company	2016	9	7	1	1	0	0	0	0	0	0	0	0	0		
4710902995	EOT	Production Company	2017	0	0	0	0	0	0	0	0	0	0	0	0	0		
4710902995	EOT	Production Company	2018	0	0	0	0	0	0	0	0	0	0	0	0	0		
4710902995	EOT	Production Company	2019	0	0	0	0	0	0	0	0	0	0	0	0	0		
4710902995	EOT	Production Company	2020	0	0	0	0	0	0	0	0	0	0	0	0	0		
4710902995	EOT	Production Company	2021	0	0	0	0	0	0	0	0	0	0	0	0	0		
4710902995	EOT	Production Company	2022	0	0	0	0	0	0	0	0	0	0	0	0	0		
4710902995	EOT	Production Company	2023	0	0	0	0	0	0	0	0	0	0	0	0	0		
4710902995	EOT	Production Company	2024	0	0	0	0	0	0	0	0	0	0	0	0	0		

Production Oil Information: (Volumes in Bbl) \*\* some operators may have reported NGL under Oil

API	PRODUCING	OPERATOR	PRO	YEAR	ANN	OIL	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4710902995	EOT	Production Company	2008	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4710902995	EOT	Production Company	2009	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4710902995	EOT	Production Company	2010	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4710902995	EOT	Production Company	2011	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4710902995	EOT	Production Company	2012	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4710902995	EOT	Production Company	2013	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4710902995	EOT	Production Company	2014	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4710902995	EOT	Production Company	2015	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4710902995	EOT	Production Company	2016	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4710902995	EOT	Production Company	2017	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4710902995	EOT	Production Company	2018	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4710902995	EOT	Production Company	2019	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4710902995	EOT	Production Company	2020	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4710902995	EOT	Production Company	2021	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4710902995	EOT	Production Company	2022	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4710902995	EOT	Production Company	2023	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4710902995	EOT	Production Company	2024	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Production NGL Information: (Volumes in Bbl) \*\* some operators may have reported NGL under Oil

API	PRODUCING	OPERATOR	PRO	YEAR	ANN	NGL	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4710902995	EOT	Production Company	2013	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4710902995	EOT	Production Company	2014	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4710902995	EOT	Production Company	2015	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4710902995	EOT	Production Company	2016	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4710902995	EOT	Production Company	2017	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4710902995	EOT	Production Company	2018	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4710902995	EOT	Production Company	2019	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4710902995	EOT	Production Company	2020	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4710902995	EOT	Production Company	2021	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4710902995	EOT	Production Company	2022	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4710902995	EOT	Production Company	2023	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4710902995	EOT	Production Company	2024	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

47-109-00720 OFFSET

47-109-02995P

OG-10  
Rev. - 9-71STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

## Oil and Gas Division

## WELL RECORD

RECEIVED  
Office Of Oil and Gas

JAN 15 2026

WV Department of  
Environmental ProtectionQuadrangle GilbertPermit No. WYO - 720
 Rotary XX Oil XX  
 Cable XX Gas XX  
 Recycling XX Comb. XX  
 Water Flood XX Storage XX  
 Disposal XX (Kind) XX

Company ASHLAND OIL, INC.  
 Address P.O. Box 391 - Ashland, Kentucky  
 Farm W. M. Ritter Acres 67.244  
 Location (waters) Big Cub Creek of Guyandotte River  
 Well No. 216 - Serial # 5045 Elev. 1947.2  
 District Clear Fork County Wyoming  
 The surface of tract is owned in fee by Georgia-Pacific Co.  
 Address P. BOX 909 - Augusta, Georgia 30903  
 Mineral rights are owned by Same  
 Address Same  
 Drilling Commenced 7/10/72  
 Drilling Completed 7/19/72  
 Initial open flow 193 Mcu. ft. Nat. xxx  
 Final production 1,600 Mcu. ft. per day xxx bbls.  
 Well open 6 1/2 hrs. before test 568 RP.  
 Well treatment details: 17 day

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
20-16			
Cond.			
13-10" 13 3/8	36	36	w/30 sx
9 5/8			
8 5/8	2200	2200	w/397 sx
7			
5 1/2			
4 1/2	4162	4162	w/360 sx in
3			2240' 2 stages
2			
Liners Used			

Attach copy of cementing record.

See details on reverse side.

 \* 1,600 MCF/D from commingled Ravencliff & Big Lime. Berea to be commingled at a  
 later date by knocking out Bridge Plug.

 Coal was encountered at \_\_\_\_\_ Feet \_\_\_\_\_ Inches  
 Fresh water \_\_\_\_\_ Feet \_\_\_\_\_ Salt Water \_\_\_\_\_ Feet \_\_\_\_\_  
 Producing Sand Big Lime 3452-72' Depth \_\_\_\_\_  
Ravencliff 2322-44, Berea 4078-4120

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Sandstone & Shale			0	100		All tops are Electric log tops.
Shale			100	235		
Sandstone			235	350		
Shale & Sandstone			350	410		
Sandstone			410	655		
Shale			655	808		
Sandstone			808	872		
Shale			872	1118		
Sandstone & Shale			1118	1174		
Sandstone w/Shale streaks			1174	1304		
Sandstone & Shale			1304	2120		
Sandstone (Ravencliff)			2120	2310		
Shale			2310	2365	Gas	
Limestone (Avis Limestone)			2365	2425	Gas 3452-70	
Shale & Sandstone			2425	2466		
Sandstone w/Shale			2466	2700		
(U. & M. Maxton)			2700	2853		
Shale						
Sandstone (L. Maxton)			2853	2986		
Shale			2986	3016		
Limestone (Little Lime)			3016	3063		
			3063	3132		

(over)

\* Indicates Electric Log tops in the remarks section.

01/30/2026



47-109-00720 OFFSET OF

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Shale & Limestone			3132	3170		
Limestone (Big Lime)			3170	3500		
Shale			3500	3509		
Sandstone & Shale (Injun)			3509	3613		
Sandstone & Shale (Weir)			3613	3727		
Shale			3727	4058		
Shale (Coffee Shale)			4058	4078		
Sandstone (Berea)			4078	4121	Gas	
Shale (Devonian)			4121	4175		
DTD - 4175', LTD - 4175'						
<u>7/11/72</u>	Ran 36' of 13 3/8" 48.0# H-40 & set @ 43' KB. Cemented w/30 sx regular w/1 sx CaCl. Cemented by hand.					
<u>7/15/72</u>	Ran 1028.60' of 8 5/8" 24# H-40 ERW on bottom and 1171.20' of 8 5/8" 20# H-40 ERW on top & set @ 2189' KB. Cemented w/397 sx 50/50 lite Poz tailing in w/100 sx regular w/2% CaCl. Did not circulate cement (Had only partial returns after 1035').					
<u>7/19/72</u>	Ran 4162.35' of 4 1/2" 9.5# L-50 Smls ST&C 8 rd casing & set @ 4169' KB. Cemented by Dowell in 2 stages. 1st stage w/70 sx RFC. DV tool @ 3547'. 2nd stage w/290 sx 50/50 Poz-3.					
<u>8/7/72</u>	Perforated Berea w/.81" Omega jets - 15H/4102-4110 and 15H/4087-4094'.					
<u>8/9/72</u>	Frac'd Berea through perfs w/680 bbl jelled water. Spearheaded w/20% Methanol in first 238 bbl jelled fluid w/42,000# 20/40 sand.					
<u>8/15/72</u>	Set Baker Model NC Bridge Plug @ 3500'. Swabbed dry. Acidized Big Lime through perfs - 25H/3454-66' w/4,000 gal 28% HCl and swabbed back & cleaned up.					
<u>8/22/72</u>	Perf'd Ravencliff - 25H/2330-40'. Set Baker retrievable BP @ 2575'. Swabbed d Acidized w/500 gal mud acid. Swabbed off. Frac'd Ravencliff w/323 bbl jelled water w/26,000# 20/40 sand w/2000 gal Methanol in 1st 10,000 gal of frac water. Swabbed back.					
<u>8/28/72</u>	Ran 3455' of 2 3/8" 4.6# J-55 10 rd tubing.					
<u>9/26/72</u>	17 day SICP & SITP - 568 psig. OFP - 1,600 MCF/D after flowing 6 1/2 hours.					
<u>10/10/72</u>	Put on line.					

RECEIVED  
Office Of Oil and Gas

JAN 15 2026

WV Department of  
Environmental ProtectionDate Oct 10, 1972APPROVED ASHLAND OIL, INC., OwnerBy Bill B. Smith 01/30/2026  
(Title)  
Regional Manager

**State of West Virginia**  
**Division of Environmental Protection**  
**Section of Oil and Gas**  
**Well Operator's Report of Well Work**

API # 4710902940

OFFSET

FOR

47-109-02995P

Farm Name Heartwood Forestland FU Well Number 507490  
 Location Elevation 1,301 Quadrangle MALLORY  
 District Clear Fork County Wyoming, WV  
 Latitude 9360 FSL Degree 37.00 Minute 40.00 Second 0.00  
 Longitude 6300 FWL 81.00 45.00 0.00  
 Company Equitable Production Company  
 1710 Pennsylvania Avenue Charleston,  
 WV 25328  
 Agent Cecil Ray  
 Inspector Barry Stollings  
 Permit Issued 12/13/2007  
 Well Work Commenced 01/03/2008  
 Well Work Completed 02/01/2008  
 Verbal Plugging  
 Permission granted on \_\_\_\_\_  
 Rotary Rig ☒ Cable Rig \_\_\_\_\_  
 Total Depth 3,615

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cubic Ft
12 3/4	24	24	
9 5/8	399	399	186.25
7	2,526	2,526	522.40
4 1/2	3,594	3,594	273.90

RECEIVED  
Office Of Oil and Gas

JAN 15 2008

WV Department of  
Environmental Protection

**Water Encountered**

Type From  
 Fresh water None reported

**Coal & Open Mines**

Type From  
 Coal 66'-67', 130'-31', 170'-71'  
 Coal 230'-31', 265'-66', 330'-31'  
 Coal 385'-86', 402'-03', 465'-66'  
 Coal 615'-16', 1080'-82'

RECEIVED  
Office of Oil & Gas

APR 09 2008

WV Department of  
Environmental Protection

**Open Flow Data**

Producing Formation

4/Berea ; Big Lime

Pay Zone Depth (ft): See attached for details

Gas: Initial Open Flow 0 MCF 1-7-08 Date  
 Final Open Flow 606 MCF 02/01/2008 Date  
 Time of open flow between initial and final tests 0 hours  
 Static Rock Pressure 280 after 0 hours

Oil: Initial Open Flow \_\_\_\_\_ Bbl/d  
 Final Open Flow \_\_\_\_\_

**Second Producing Formation**

Gas: Initial Open Flow \_\_\_\_\_ MCF \_\_\_\_\_ Date  
 Final Open Flow \_\_\_\_\_ MCF \_\_\_\_\_ Date  
 Time of open flow between initial and final tests \_\_\_\_\_ hours  
 Static Rock Pressure \_\_\_\_\_ after \_\_\_\_\_ hours

Pay Zone Depth (ft) \_\_\_\_\_  
 Oil: Initial Open Flow \_\_\_\_\_ Bbl/d  
 Final Open Flow \_\_\_\_\_

NOTE: On back of this form put the following

- 1) Details of Perforated intervals, fracturing or stimulating, physical change, etc.
- 2) The well log, a systematic detailed geological record of all formations including coal encountered in the well bore

By

For Equitable Production Company

Date

4-8-08

01/30/2026

Well Number 507490

**Equitable Production Company**  
**WR-35 Completion Report - Attachment**  
**Well Treatment Summary**

API # 4710902940

OFFSET

FOR 47-109-02995 P

Stage1			Stage2		
Date	01/17/2008		Date	01/17/2008	
FracTyp	75Q	Foam	FracTyp	75Q	Foam
Zone	4/Berea		Zone	Big Lime	
# of Perfs	37		# of Perfs	29	
From/To	3,448	3,476	From/To	2,810	2,836
BD Press	1,864		BD Press	1,683	
ATP Psi	2,405		ATP Psi	2,590	
Avg Rate	40		Avg Rate	40	
Max Press Psi	2,706		Max Press Psi	2,760	
ISIP Psi	0		ISIP Psi	1,931	
10min SIP	0	5 min.	10min SIP	1,243	5 min.
Frac Gradient	0.00		Frac Gradient	0.83	
Sand Proppant	617.29		Sand Proppant	313.61	
Water-bbl	221		Water-bbl	196	
SCF N2	429,433		SCF N2	385,932	
Acid-gal	1,000	gal	Acid-gal	4,000	gal
	15%HCL			15%HCL	

Formation Name	Depth To	Depth Bottom	Formation Thick
OverBurden	0.00	24	24.00
Sand Stone	24.00	66	42.00
Coal	66.00	67	1.00
Sand Stone	67.00	130	63.00
Coal	130.00	131	1.00
Shale	131.00	170	39.00
Coal	170.00	171	1.00
Sand Stone	171.00	230	59.00
Coal	230.00	231	1.00
Shale	231.00	265	34.00
Coal	265.00	266	1.00
Sand Stone	266.00	330	64.00
Coal	330.00	331	1.00
Shale	331.00	385	54.00
Coal	385.00	386	1.00
Shale	386.00	402	16.00
Coal	402.00	403	1.00
Sand Stone	403.00	420	17.00
Shale	420.00	465	45.00
Coal	465.00	466	1.00
Sand Stone	466.00	480	14.00
Salt Sand	480.00	525	45.00
Shale	525.00	615	90.00
Coal	615.00	616	1.00
Shale	616.00	690	74.00
Salt Sand	690.00	1,273	583.00
Ravencliff	1,470.00	1,516	46.00
Avis	1,583.00	1,668	85.00
Upper Maxton	1,668.00	1,728	60.00
Middle Maxton	2,080.00	2,247	167.00
Lower Maxton	2,335.00	2,380	45.00
Little Lime	2,437.00	2,527	90.00
Big Lime	2,527.00	2,854	327.00
Weir	2,976.00	3,090	114.00
Sunbury	3,423.00	3,442	19.00
Berea	3,442.00	3,486	44.00

**Gas Tests**

Depth	Remarks
2,919	odor
3,172	odor
3,550	odor
3,615	odor

RECEIVED  
Office Of Oil and Gas

JAN 15 2026

WV Department of  
Environmental Protection

01/30/2026



Production Water Information: (Volumes in Gallons)

API	PRODUCING_OPERATOR	PRD_YEAR	ANN	WTR	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4710902995	EOT Production Company	2016	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4710902995	Alliance Petroleum Co., LLC	2017	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4710902995	Alliance Petroleum Co., LLC	2018	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4710902995	Diversified Production, LLC	2019	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4710902995	Diversified Production, LLC	2020	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4710902995	Diversified Production, LLC	2021	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4710902995	Diversified Production, LLC	2022	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4710902995	Diversified Production, LLC	2023	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4710902995	Diversified Production, LLC	2024	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Stratigraphy Information:

API	SURF	FM	FM QUALITY	DEPTH	TOP DEPTH	QUALITY THICKNESS	THICKNESS	QUALITY	ELEV	DATUM
4710902995	Dvd Orig Loc	undertified coal	Well Record	18	Reasonable	1	Reasonable	1	1347	Ground Level
4710902995	Dvd Orig Loc	undertified coal	Well Record	110	Reasonable	2	Reasonable	2	1347	Ground Level
4710902995	Dvd Orig Loc	undertified coal	Well Record	231	Reasonable	2	Reasonable	2	1347	Ground Level
4710902995	Dvd Orig Loc	undertified coal	Well Record	251	Reasonable	1	Reasonable	1	1347	Ground Level
4710902995	Dvd Orig Loc	undertified coal	Well Record	323	Reasonable	1	Reasonable	1	1347	Ground Level
4710902995	Dvd Orig Loc	undertified coal	Well Record	251	Reasonable	1	Reasonable	1	1347	Ground Level
4710902995	Dvd Orig Loc	Salt Sands (unrtf)	Well Record	1700	Reasonable	553	Reasonable	40	1347	Ground Level
4710902995	Dvd Orig Loc	Ravencroft/Avs Ss	Well Record	1477	Reasonable	1700	Reasonable	65	1347	Ground Level
4710902995	Dvd Orig Loc	Up Maxton	Well Record	2155	Reasonable	2377	Reasonable	89	1347	Ground Level
4710902995	Dvd Orig Loc	Maxton	Well Record	2377	Reasonable	2456	Reasonable	33	1347	Ground Level
4710902995	Dvd Orig Loc	Little Lime	Well Record	2520	Reasonable	2532	Reasonable	12	1347	Ground Level
4710902995	Dvd Orig Loc	Pencil Cave	Well Record	2532	Reasonable	354	Reasonable	354	1347	Ground Level
4710902995	Dvd Orig Loc	Greenbrier Group	Well Record	3003	Reasonable	111	Reasonable	111	1347	Ground Level
4710902995	Dvd Orig Loc	Weir	Well Record	3453	Reasonable	44	Reasonable	44	1347	Ground Level
4710902995	Dvd Orig Loc	Surbury Sh	Well Record	3472	Reasonable	42	Reasonable	42	1347	Ground Level
4710902995	Dvd Orig Loc	Berra Ss	Well Record	3782	Reasonable				1347	Ground Level
4710902995	Dvd Orig Loc	Gordon	Well Record	3824	Reasonable				1347	Ground Level
4710902995	Dvd Orig Loc	Lower Huron	Well Record						1347	Ground Level

Wireline (E-Log) Information:

\* There is no Scanned/Raster Log data for this well

\* There is no Digitized/LAS Log data for this well

\* There is no Scanned or Digital Logs available for download

There is no Plugging data for this well

There is no Sample data for this well

1) Date: 8/28/2025  
2) Operator's Well Number Ritter Lumber Co 511827

47-109-02995 P

3) API Well No.: 47 - 109 - 02995

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Lyme Mountaineer Timberlands, LLC c/o Lyme Timber Co</u>	Name <u>CM Energy Properties, LP</u>
Address <u>23 S. Main St.</u>	Address <u>PO Box 67</u>
<u>Hanover, NH 03755</u>	<u>Abingdon, VA 24212</u>
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>WPP, LLC</u>
	Address <u>5260 Irwin Rd.</u>
	<u>Huntington, WV 25705</u>
(c) Name _____	Name _____
Address _____	Address _____
6) Inspector <u>Christian Porter</u>	(c) Coal Lessee with Declaration
Address <u>PO Box 181</u>	Name <u>See Attached</u>
<u>Holden, WV 25625</u>	Address _____
Telephone <u>(304) 541-0079</u>	

**TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:**

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Diversified Production, LLC  
By: Chris Veazey  
Its: Director of Administration  
Address 414 Summers Street  
Charleston, WV 25301  
Telephone 304-590-7707

RECEIVED  
Office Of Oil and Gas  
NOV 1 2025  
WV Department of  
Environmental Protection

Subscribed and sworn before me this 28th day of August, 2025  
Jeffrey Bush Notary Public  
My Commission Expires September 28, 2028

**Oil and Gas Privacy Notice**

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

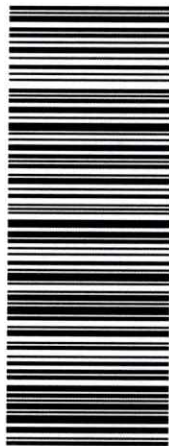
01/30/2026

Diversified Gas & Oil Corporation  
Permitting Department  
414 SUMMERS STREET  
2ND. FLOOR  
CHARLESTON WV 25301

RECEIVED  
Office Of Oil and Gas  
NOV 1 2025  
WV Department of  
Environmental Protection

US POSTAGE PAID IMI  
2025-08-13  
25301  
C4000004  
Retail  
easypost  
0901000010759

USPS CERTIFIED MAIL™



9407 1362 0855 1281 1770 07



LYME MOUNTAINEER TIMBERLANDS II, LLC  
C/O THE LYME TIMBER COMPANY, LP  
23 S MAIN ST STE 3A  
HANOVER NH 03755-2075



# SURFACE OWNER WAIVER

47-109-02995

Operator's Well  
Number

Ritter Lumber Co 511827

## INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.  
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas  
Department of Environmental Protection  
601 57<sup>th</sup> St. SE  
Charleston, WV 25304  
(304) 926-0450

RECEIVED  
Office Of Oil and Gas  
NOV 1 2025  
WV Department of  
Environmental Protection

**Time Limits and methods for filing comments.** The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

**Comments must be in writing.** Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

**If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.**

## VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON  
ETC.

FOR EXECUTION BY A CORPORATION,

\_\_\_\_\_  
Signature

\_\_\_\_\_  
Date

\_\_\_\_\_  
Name  
By  
Its

\_\_\_\_\_  
Date

Signature

01/30/2026



API No. 4710902995

Farm Name Heartwood Forest Land

Well No. Ritter Lumber Co 511827

**INSTRUCTIONS TO COAL OPERATORS  
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

**WAIVER**

The undersigned coal operator ☐ / owner ☐ / lessee ☐ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: \_\_\_\_\_

By: \_\_\_\_\_

Its \_\_\_\_\_

RECEIVED  
Office Of Oil and Gas

NOV 9 2025

WV Department of  
Environmental Protection

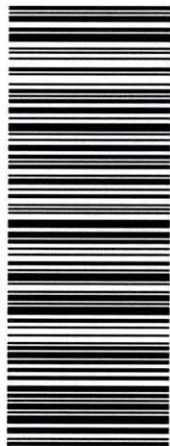
01/30/2026

Diversified Gas & Oil Corporation  
Permitting Department  
5260 IRWIN RD  
2ND. FLOOR  
HUNTINGTON WV 25705

RECEIVED  
Office Of Oil and Gas  
NOV 1 2025  
WV Department of  
Environmental Protection

US POSTAGE PAID IMI  
2025-08-13  
25705  
C4000004  
Retail  
4.0 OZ FLAT  
0901000010741  


USPS CERTIFIED MAIL™



9407 1362 0855 1281 1769 70

  
WPP LLC  
175 IRWIN RD  
HUNTINGTON WV 25705-7922

**47-109-02995**  
**Coal Lessees**

Dynamic Energy, Inc.

100 Cranberry Creek Dr.  
Beckley, WV 25327

CM Energy Properties, LP

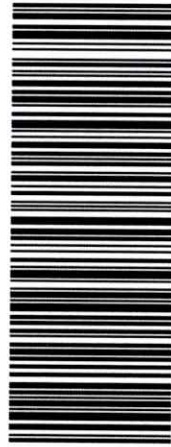
PO Box 67  
Abingdon, VA 24212

RECEIVED  
Office Of Oil and Gas  
NOV 1 2025  
WV Department of  
Environmental Protection

Diversified Gas & Oil Corporation  
Permitting Department  
414 SUMMERS STREET  
2ND. FLOOR  
CHARLESTON WV 25301

**US POSTAGE PAID IMI**  
2025-08-28  
25301  
C4000004  
Retail  
4.0 OZFLAT  
0901000010761  
**easypost**

USPS CERTIFIED MAIL™



9407 1362 0855 1281 5018 71



DYNAMIC ENERGY INC  
100 CRANBERRY CREEK DR  
BECKLEY WV 25801-4136

RECEIVED  
Office Of Oil and Gas  
NOV 7 2025  
WV Department of  
Environmental Protection

01/30/2026



47-109-02995 P

Diversified Gas & Oil Corporation  
Permitting Department  
414 SUMMERS STREET  
2ND. FLOOR  
CHARLESTON WV 25301

US POSTAGE PAID IMI

2025-08-28

25301

C4000004

Retail

4.0 OZ FLAT

0901000010761

 **easypost**



USPS CERTIFIED MAIL™



9407 1362 0855 1281 5019 01



CM ENERGY PROPERTIES LP  
PO BOX 67  
ABINGDON VA 24212-0067

RECEIVED  
Office Of Oil and Gas  
NOV 7 2025  
WV Department of  
Environmental Protection

01/30/2026



**DIVERSIFIED**  
energy

47-109-02995 P

Date: 8/28/2025

James Martin  
Office of Oil and Gas  
601 57<sup>th</sup> Street, SE  
Charleston, WV 25304  
(304)926-0450

Mr. Martin,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

API Number 4710902995 Well Name Ritter Lumber Co 511827

Attached is the approved variance order for use of Class L cement.

Sincerely,

Diversified Energy Permitting Department

RECEIVED  
Office Of Oil and Gas

NOV 1 2025

WV Department of  
Environmental Protection

01/30/2026




---

west virginia department of environmental protection

---

Office of Oil and Gas  
601 57<sup>th</sup> Street, SE  
Charleston, WV 25304  
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary  
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM )  
LEGISLATIVE RULE 35CSR4 )  
SECTION 14.1. AND LEGISLATIVE RULE )  
35CSR8 SECTION 20.1, )  
RELATING TO THE CEMENTING )  
OF OIL AND GAS WELLS )**

**ORDER NO. 2022-13**

RECEIVED  
Office Of Oil and Gas

NOV 1 2022

WV Department of  
Environmental Protection

**REPORT OF THE OFFICE**

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

**FINDINGS OF FACT**

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

### CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

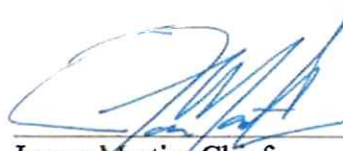
### ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OF THE STATE OF WEST VIRGINIA



James Martin, Chief  
Office of Oil and Gas

RECEIVED  
Office Of Oil and Gas

NOV 1 2025

WV Department of  
Environmental Protection

01/30/2026



STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name: Diversified Production, LLC OP Code 494524121

Watershed (HUC 10) Big Cub Creek Branch Quadrangle Mallory 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒

Will a pit be used? Yes ☐ No ☒

If so, please describe anticipated pit waste: Production fluid and cement returns.

Will a synthetic liner be used in the pit? Yes ☒ No ☐ If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

- ☐ Land Application (if selected provide a completed form WW-9-GPP)
- ☒ \* Underground Injection ( UIC Permit Number 2D03902327 002 )
- ☐ Reuse (at API Number )
- ☐ Off Site Disposal (Supply form WW-9 for disposal location)
- ☐ Other (Explain )

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Chris Veazey

Company Official (Typed Name) Chris Veazey

Company Official Title Director of Administration



Subscribed and sworn before me this 28th day of August, 2025

Jeffrey Bush Notary Public

My commission expires September 28, 2028

01/30/2026

Proposed Revegetation Treatment: Acres Disturbed +/- 1 ac. Prevegetation pH N/ALime 3 Tons/acre or to correct to pH 6.5Fertilizer type 10-20-20 or EquivalentFertilizer amount 500 lbs/acreMulch 2 Tons/acreSeed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alsike Clover	5
Annual Rye	15		

## Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: [Signature]Comments: operator is to cover with cement all oil and gas formations including Conky, Sully, elevator and Freshwater

RECEIVED  
Office Of Oil and Gas  
NOV 1 2025  
WV Department of  
Environmental Protection

Title: [Signature]Date: 11-6-25

Field Reviewed?

☐ Yes☐ No



47-109-02995 P



Diversified Gas & Oil  
Corporation  
100 Diversified Way  
Pikeville KY, 41051

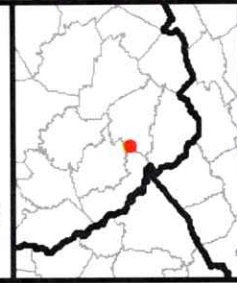
47-109-02995

Well Plugging Map

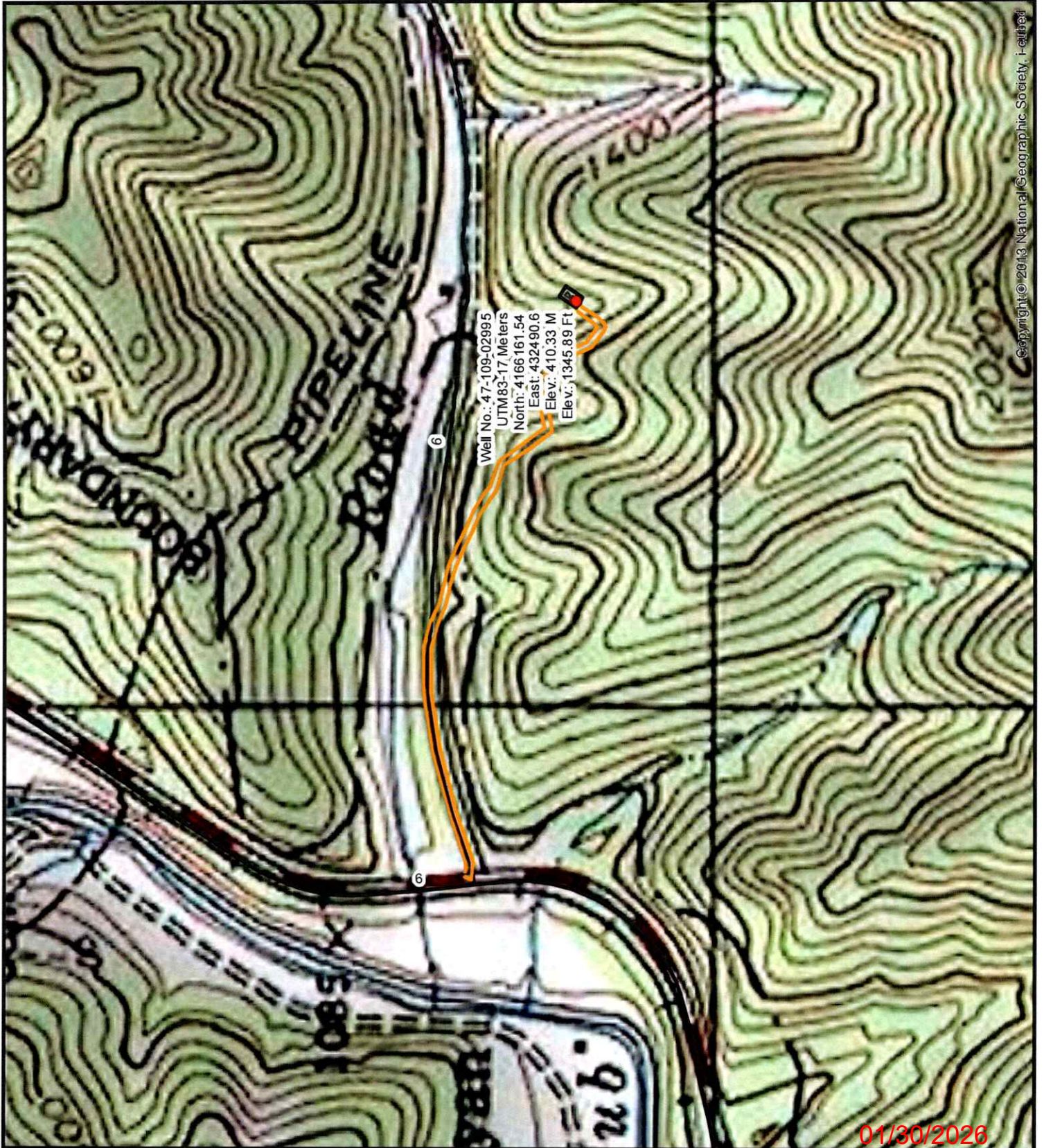
### Legend

- Well
- Access Road
- Pits *No. Pits*
- Pad
- Public Roads

RECEIVED  
Office Of Oil and Gas  
NOV 1 2025  
WV Department of  
Environmental Protection



1" = 500'  
0 250 500  
Ft





47-109-02995 P



Diversified Gas & Oil  
Corporation  
100 Diversified Way  
Pikeville KY, 41051

47-109-02995

Well Plugging Map

# Legend

Well

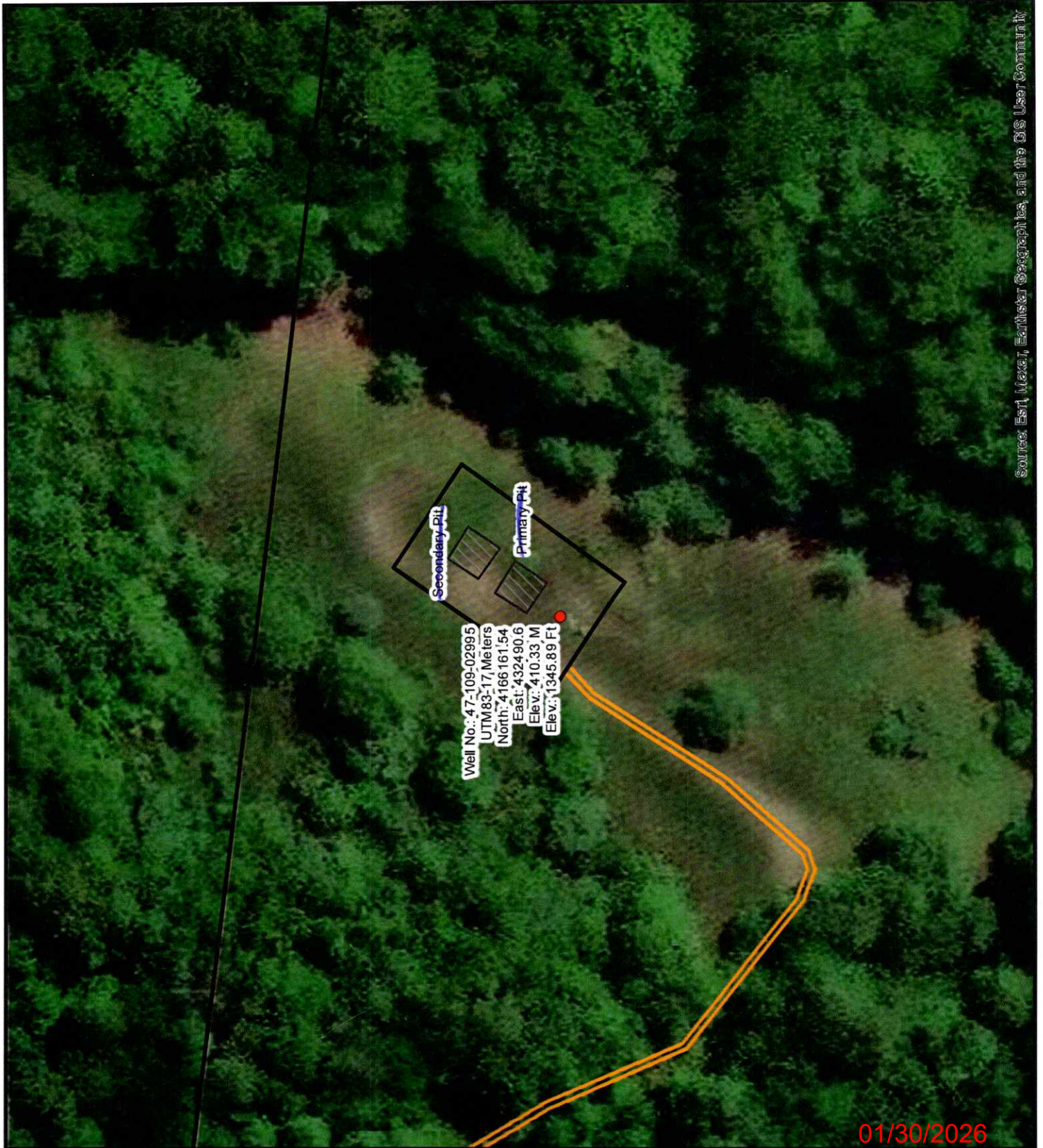
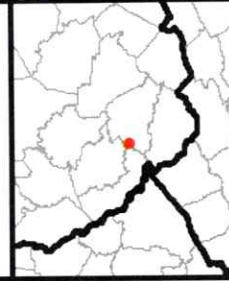
Access Road

Pits

Pad

Public Roads

RECEIVED  
Office Of Oil and Gas  
NOV 7 4 2015



Source: Esri, DeLorme, Earthstar Geographics, and the GIS User Community

01/30/2026



WW-7  
8-30-06



West Virginia Department of Environmental Protection  
Office of Oil and Gas  
**WELL LOCATION FORM: GPS**

API: 4710902995 WELL NO.: Ritter Lumber Co 511827

FARM NAME: Heartwood Forest Land

RESPONSIBLE PARTY NAME: Diversified Production, LLC

COUNTY: Wyoming DISTRICT: Clear Fork

QUADRANGLE: Mallory 7.5'

SURFACE OWNER: Lyme Mountaineer Timberlands, LLC c/o Lyme Timber Co

ROYALTY OWNER: Weyerhaeuser Company

UTM GPS NORTHING: 4166161.54

UTM GPS EASTING: 432490.6 GPS ELEVATION: 1345.89'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS \_\_\_\_: Post Processed Differential \_\_\_\_

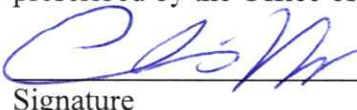
Real-Time Differential \_\_\_\_

Mapping Grade GPS X: Post Processed Differential X

Real-Time Differential \_\_\_\_

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

  
Signature

Chris Veazey - Director of Administration  
Title

8/28/2005  
Date

RECEIVED  
Office Of Oil and Gas  
NOV 1 2005  
WV Department of  
Environmental Protection

01/30/2026

47-109-0295H

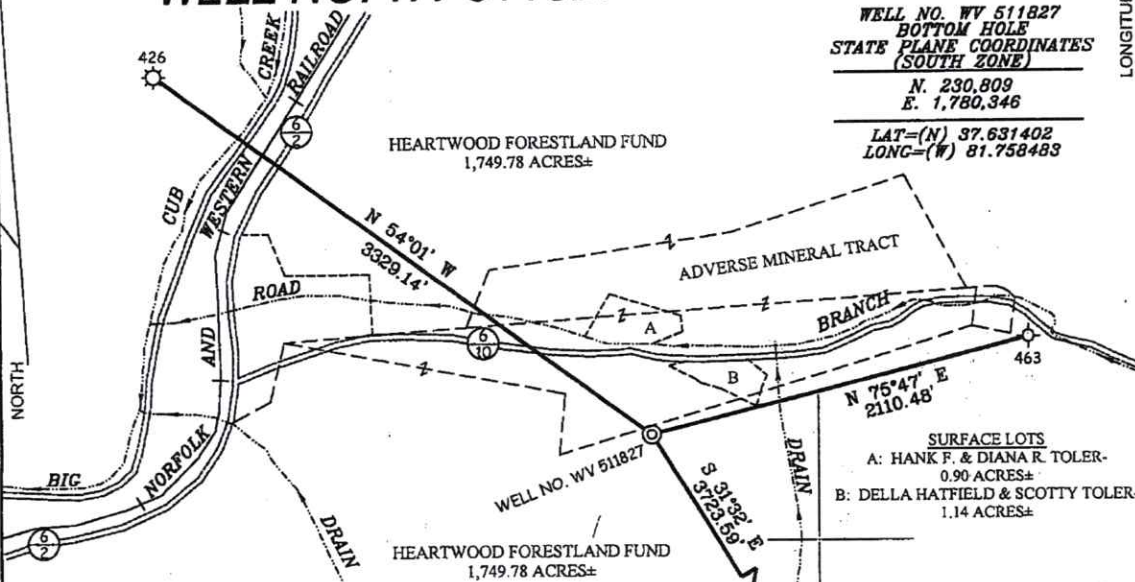
FORM WV 6

# W.M. RITTER LUMBER CO. LEASE

## 65,000 ACRES±

### WELL NO. WV 511827

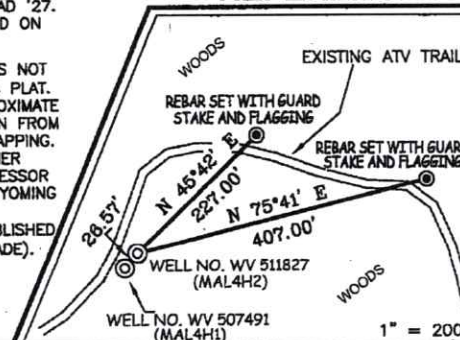
LATITUDE 37° 40' 00"  
WELL NO. WV 511827  
STATE PLANE COORDINATES  
(SOUTH ZONE)  
N. 233,983  
E. 1,778,399  
LAT=(N) 37.640074  
LONG=(W) 81.765297  
WELL NO. WV 511827  
BOTTOM HOLE  
STATE PLANE COORDINATES  
(SOUTH ZONE)  
N. 230,809  
E. 1,780,346  
LAT=(N) 37.631402  
LONG=(W) 81.758483



#### NOTES ON SURVEY

1. TIES TO WELLS AND CORNERS ARE BASED ON GRID NORTH FOR THE WV STATE PLANE COORDINATE SYSTEM SOUTH ZONE NAD '27.
2. TIES TO REFERENCES ARE BASED ON MAGNETIC NORTH 11/28/07.
3. EXTERIOR LEASE BOUNDARY DOES NOT APPEAR WITHIN THE SCOPE OF THIS PLAT. THE ADVERSE MINERAL TRACTS APPROXIMATE LOCATION SHOWN HEREON WAS TAKEN FROM U.S. ARMY CORPS OF ENGINEERS MAPPING.
4. SURFACE OWNER AND ADJOINER INFORMATION TAKEN FROM THE ASSESSOR AND COUNTY CLERK RECORDS OF WYOMING COUNTY IN JULY, 2007.
5. WELL LAT./LONG. (NAD'27) ESTABLISHED BY DGPS(SUBMETER MAPPING GRADE).

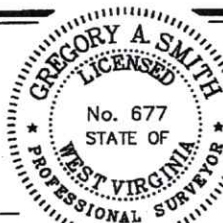
#### REFERENCES



I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DIVISION OF ENVIRONMENTAL PROTECTION.

P.S.  
677

*Gregory A. Smith*



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.

DATE JANUARY 23, 2008

OPERATORS WELL NO. WV 511827

API WELL NO. 47-109-0295H  
STATE COUNTY PERMIT

MINIMUM DEGREE OF ACCURACY 1/2500  
FILE NO. 3999P511827 (249-05, 08 & 09)  
PROVEN SOURCE OF ELEVATION DGPS (SUBMETER MAPPING GRADE)  
SCALE 1" = 800'

STATE OF WEST VIRGINIA  
DIVISION OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS



WELL TYPE: OIL GAS ☒ LIQUID INJECTION WASTE DISPOSAL IF "GAS" PRODUCTION ☒ STORAGE DEEP SHALLOW ☒  
LOCATION: ELEVATION 1,347' WATERSHED ROAD BRANCH OF BIG CUB CREEK  
DISTRICT CLEAR FORK COUNTY WYOMING QUADRANGLE MALLORY 7.5' WV  
SURFACE OWNER HEARTWOOD FORESTLAND FUND ACREAGE 1,749.78±  
ROYALTY OWNER PLUM CREEK TIMBERLANDS, L.P. LEASE ACREAGE 65,000±  
PROPOSED WORK: LEASE NO. 004157  
DRILL ☒ CONVERT. DRILL DEEPER REDRILL FRACTURE OR STIMULATE ☒ PLUG OFF OLD  
FORMATION PERFORATE NEW FORMATION PLUG AND ABANDON CLEAN OUT AND REPLUG OTHER  
PHYSICAL CHANGE IN WELL (SPECIFY) TARGET FORMATION Lower Huron DEVONIAN SHALE  
ESTIMATED DEPTH 5,870' (TOTAL VERTICAL DEPTH)

WELL OPERATOR EQUITABLE PRODUCTION COMPANY  
ADDRESS 1710 PENNSYLVANIA AVE  
CHARLESTON, WV 25302

DESIGNATED AGENT L. TODD TETRICK  
ADDRESS 1710 PENNSYLVANIA AVE  
CHARLESTON, WV 25302

01/30/2026

RECEIVED  
Office of Oil and Gas

MAR 8 2008  
NOV 1 2025  
Department of Environmental Protection  
WV  
NAME  
PERMIT 2995

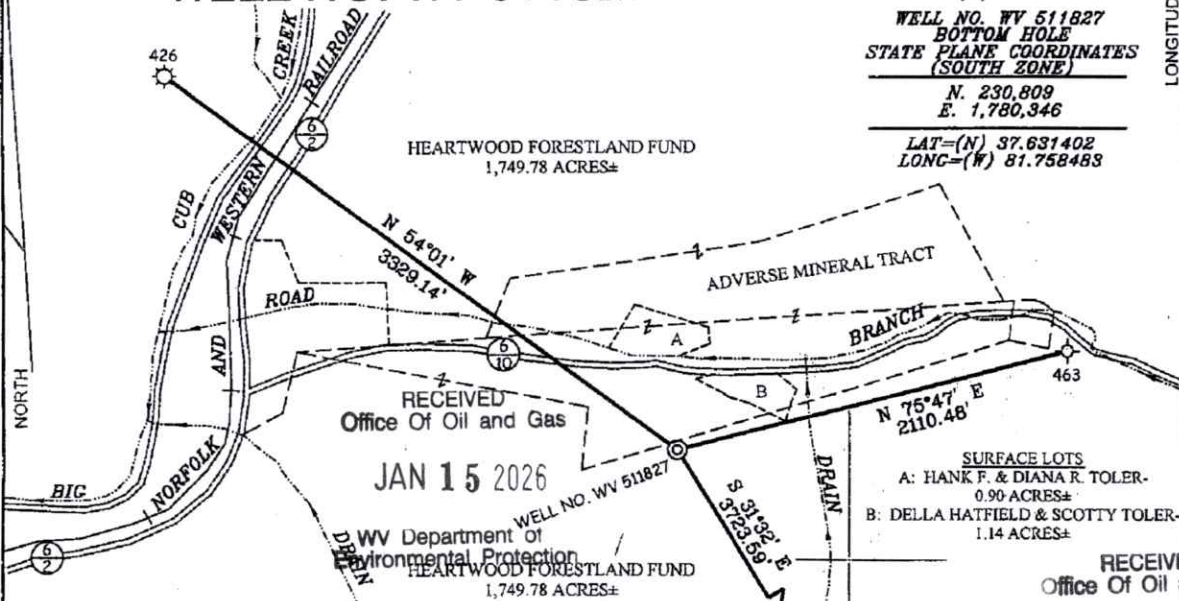


# W.M. RITTER LUMBER CO. LEASE

## 65,000 ACRES±

### WELL NO. WV 511827

LATITUDE 37° 40' 00"  
 WELL NO. WV 511827  
 STATE PLANE COORDINATES  
 (SOUTH ZONE)  
 N. 233,983  
 E. 1,778,399  
 LAT=(N) 37.640074  
 LONG=(W) 81.765297  
 WELL NO. WV 511827  
 BOTTOM HOLE  
 STATE PLANE COORDINATES  
 (SOUTH ZONE)  
 N. 230,809  
 E. 1,780,346  
 LAT=(N) 37.631402  
 LONG=(W) 81.758483

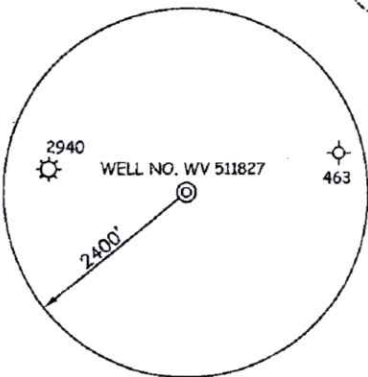


RECEIVED  
Office Of Oil and Gas  
JAN 15 2026

WV Department of  
Environmental Protection  
HEARTWOOD FORESTLAND FUND  
1,749.78 ACRES±

#### NOTES ON SURVEY

1. TIES TO WELLS AND CORNERS ARE BASED ON GRID NORTH FOR THE WV STATE PLANE COORDINATE SYSTEM SOUTH ZONE NAD '27.
2. TIES TO REFERENCES ARE BASED ON MAGNETIC NORTH 11/28/07.
3. EXTERIOR LEASE BOUNDARY DOES NOT APPEAR WITHIN THE SCOPE OF THIS PLAT. THE ADVERSE MINERAL TRACTS APPROXIMATE LOCATION SHOWN HEREON WAS TAKEN FROM U.S. ARMY CORPS OF ENGINEERS MAPPING.
4. SURFACE OWNER AND ADJOINER INFORMATION TAKEN FROM THE ASSESSOR AND COUNTY CLERK RECORDS OF WYOMING COUNTY IN JULY, 2007.
5. WELL LAT./LONG. (NAD'27) ESTABLISHED BY DGPS(SUBMETER MAPPING GRADE).



SURFACE LOTS  
 A: HANK F. & DIANA R. TOLER.  
 0.90 ACRES±  
 B: DELLA HATFIELD & SCOTTY TOLER.  
 1.14 ACRES±

RECEIVED  
Office Of Oil and Gas  
JAN 15 2026

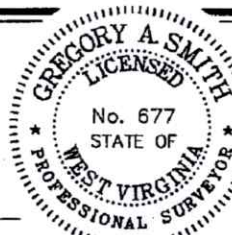
#### REFERENCES



I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DIVISION OF ENVIRONMENTAL PROTECTION.

P.S.  
677

*Gregory A. Smith*



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.

DATE JANUARY 23, 20 08

OPERATORS WELL NO. WV 511827

API  
WELL  
NO.

47 - 109 - 02995H  
 STATE COUNTY PERMIT

MINIMUM DEGREE OF ACCURACY 1/2500 FILE NO. 3999P511827 (249-05, 08 & 09)  
 PROVEN SOURCE OF ELEVATION DGPS (SUBMETER MAPPING GRADE) SCALE 1" = 800'

STATE OF WEST VIRGINIA  
 DIVISION OF ENVIRONMENTAL PROTECTION  
 OFFICE OF OIL AND GAS



WELL TYPE: OIL GAS ☒ LIQUID INJECTION WASTE DISPOSAL IF "GAS" PRODUCTION ☒ STORAGE DEEP SHALLOW ☒

LOCATION: ELEVATION 1,347' WATERSHED ROAD BRANCH OF BIG CUB CREEK MAR 28 2008

DISTRICT CLEAR FORK COUNTY WYOMING QUADRANGLE MALLORY 7.5'

SURFACE OWNER HEARTWOOD FORESTLAND FUND ACREAGE 1,749.78±

ROYALTY OWNER PLUM CREEK TIMBERLANDS, L.P. LEASE ACREAGE 65,000±

PROPOSED WORK: LEASE NO. 004157

DRILL ☒ CONVERT. DRILL DEEPER REDRILL FRACTURE OR STIMULATE ☒ PLUG OFF OLD

FORMATION PERFORATE NEW FORMATION PLUG AND ABANDON CLEAN OUT AND REPLUG OTHER

PHYSICAL CHANGE IN WELL (SPECIFY) TARGET FORMATION Lower Huron DEVONIAN SHALE

ESTIMATED DEPTH 5,870' (TOTAL VERTICAL DEPTH)

WELL OPERATOR EQUITABLE PRODUCTION COMPANY

DESIGNATED AGENT L. TODD TETRICK

ADDRESS 1710 PENNSYLVANIA AVE  
 CHARI ESTON WV 25302

ADDRESS 1710 PENNSYLVANIA AVE  
 CHARLESTON, WV 25302

01/30/2026

LONGITUDE 81° 45' 00"

COUNTY NAME WYO

PERMIT 299

H

11/10/2016

PLUGGING PERMIT CHECKLIST  
4710902995

## Plugging Permit

- ☒ WW-4B
- ☒ WW-4B signed by inspector
- ☒ WW-4A
- ☒ SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☒ COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☒ WW-9 PAGE 1 (NOTARIZED)
- ☒ WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- ☐ WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- ☒ RECENT MYLAR PLAT OR WW-7
- ☒ WELL RECORDS/COMPLETION REPORT ✓
- ☒ TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- ☐ MUST HAVE VALID BOND IN OPERATOR'S NAME
- ☐ CHECK FOR \$100 IF PIT IS USED

RECEIVED  
Office Of Oil and Gas  
NOV 7 2025  
WV Department of  
Environmental Protection

01/30/2026





Kennedy, James P &lt;james.p.kennedy@wv.gov&gt;

---

**plugging permit issued for 4703903730**

1 message

**Kennedy, James P** <james.p.kennedy@wv.gov>

Thu, Jan 29, 2026 at 1:03 PM

To: Nicholas Bumgardner &lt;nbumgardner@dgoc.com&gt;, Jeffrey W McLaughlin &lt;jeffrey.w.mclaughlin@wv.gov&gt;, Alvis C Porter &lt;alvis.c.porter@wv.gov&gt;, mecook2@assessor.state.wv.us

Cc: Charles T Brewer &lt;charles.t.brewer@wv.gov&gt;

To whom it may concern, a plugging permit has been issued for 4703903730.

--

***James Kennedy***

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57<sup>th</sup> Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

[james.p.kennedy@wv.gov](mailto:james.p.kennedy@wv.gov)**4703903730.pdf**

7216K

01/30/2026