



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304
(304) 926-0450
(304) 926-0452 fax

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
www.dep.wv.gov

April 18, 2014

WELL WORK PERMIT
Coalbed Methane/Production

This permit, API Well Number: 47-10903117, issued to ULTRA PRODUCTION COMPANY, LLC, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

In addition to the applicable requirements of this permit, and the statutes and rules governing oil and gas activity in WV, this permit may contain specific conditions which must be followed. Permit conditions are attached to this cover letter.

Per 35CSR-4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0499 ext. 1654.

James Martin
Chief

Operator's Well No: 9K-B
Farm Name: U.S. STEEL MINING COMPANY, I
API Well Number: 47-10903117
Permit Type: Coalbed Methane/Production
Date Issued: 04/18/2014

Promoting a healthy environment.

04/18/2014

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6-20, which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than fifty (50) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
2. Pursuant to 35 CSR § 4-19.1.a, at the request of the surface owner all water wells or springs within 1000 feet of the proposed well that are actually utilized for human consumption, domestic animals or other general use shall be sampled and analyzed.
3. Pursuant to 35 CSR § 4-19.1.c, if the operator is unable to sample and analyze any water well or spring within one thousand (1,000) feet of the permitted well location, the Office of Oil and Gas requires the operator to sample, at a minimum, one water well or spring located between one thousand (1,000) feet and two thousand (2,000) feet of the permitted well location.
4. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
5. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
6. During the surface casing and cementing process, in the event cement does not return to the surface, or any other casing string that is permitted to circulate cement to the surface and does not return to the surface, the oil and gas inspector shall be notified within twenty-four (24) hours.
7. Well work activities shall not constitute a hazard to the safety of persons.

10903117c
CK 1537
90000

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
COALBED METHANE PERMIT APPLICATION**

1) Well Operator: ULTRA PRODUCTIONS 2) Well Name 9K-B

3) Operator's Well Number 9K-B 4) Elevation 2041

5) Proposed Target Formation(s), Depths and Thickness:
POCAHONTAS 3 COAL SEAM , 1301' DEPTH , 5' THICKNESS

6) Proposed Total Depth: 1401 feet

7) Approximate Fresh Water Strata Depths: 250

8) Approximate Salt Water Depths: N/A

9) Approximate Coal Seam Depths: 552, 637 918, 1036, 1189, 1301, 1315

10) Does Land Contain Coal Seams Tributary to Active Mines? Yes X / No /

11) (a) Proposed Well Work: DRILLING VERTICAL COAL BED METHANE WELL

(b) If Stimulation Proposed, Describe Means to be Used to Stimulate Well: N/A

12) (a) Does the proposed operation plan to convert an existing well (as defined in W. Va. Code § 22-21) or a vertical ventilation hole to a coalbed methane well? Yes / No X /

(b) If yes, please attach to this Application a list of all formations from which production is anticipated and a description of any plans to plug any portion of the well.

13) (a) Will the proposed coalbed methane well be completed in some but not all coal seams for production (except for a gob well or vent hole proposed to be converted to a well)?
Yes X / No /

(b) If yes, please attach to this Application a plan and design for the well which will protect all workable coal seams which will be penetrated by the well.

14) (a) Does the proposed operation include horizontal drilling of a well commenced on the surface?
Yes / No X /

(b) If yes, please attach to this Application a description of such operations, including both the vertical and horizontal alignment and extent of the well from the surface to total depth.

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Office of Oil and Gas

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WV Department of
Environmental Protection

OK Ross ELLER

By jwm 4/18/2014

04/18/2014

CASING AND TUBING PROGRAM

| TYPE | SPECIFICATIONS | | FOOTAGE INTERVALS | | CEMENT | |
|--------------|----------------|-------|-------------------|--------------|--------------|-------------------|
| | Size | Grade | Weight per ft. | For Drilling | Left in Well | Fill-up (cu. ft.) |
| Conductor | 16" | | 37 LBS | 50' | 50' | 18' |
| Fresh Water | 9 5/8" | | 26 LBS | 300' | 300' | 113' |
| Coal | 7" | | 23 LBS | 1250' | 1250' | 262' |
| Intermediate | | | | | | |
| Production | | | | | | |
| Tubing | 2 7/8" | | 6.5 LBS | 1326' | 1326' | Hanging |
| Liners | | | | | | |

PACKERS:

| | |
|-----|--|
| N/A | |
| | |

FRESH WATER DEPTH

| | |
|-----|--|
| 250 | |
| | |

| Coal Seam Name | Top | Bottom | Target (yes or no) |
|----------------|------|---------|--------------------|
| SEWELL | 552 | 553.45 | NO |
| UNKNOWN | 637 | 638 | NO |
| UNKNOWN | 918 | 920.95 | NO |
| UNKNOWN | 1036 | 1037.25 | NO |
| POCA 4 | 1189 | 1190.35 | NO |
| POCA 3 | 1301 | 1305.95 | YES |
| POCA 2 | 1315 | 1316.15 | NO |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

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20130910

Ultra Pipeline
Wyoming County, WV
9-K
9K-B
Plan #1
GL: 2066.2

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WV Department of
Environmental Protection

US State Plane 1927 (Exact solution)
NAD 1927 (NADCON CONUS)
Clarke 1866
West Virginia South 4702
Mean Sea Level

M G T
Azimuths to Grid North
True North: 0.37°
Magnetic North: -7.11°
Magnetic Field
Strength: 51543.8nT
Dip Angle: 65.58°
Date: 8/30/2013
Model: IGRF2010

RKB Elevation: WELL @ 2066.20usft (GL: 2066.2)

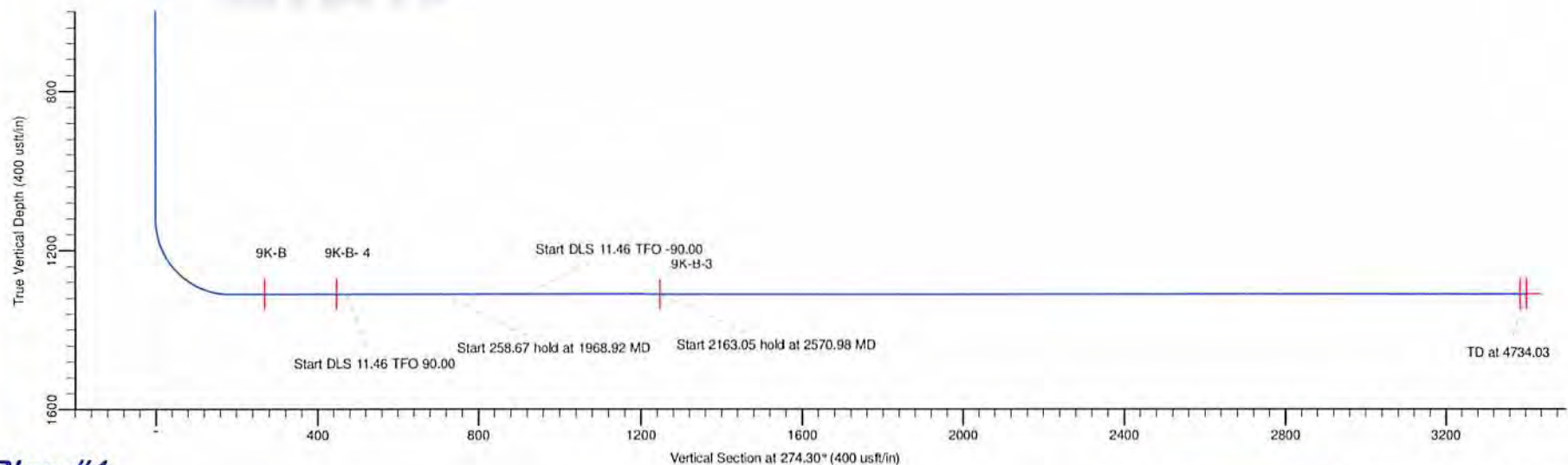
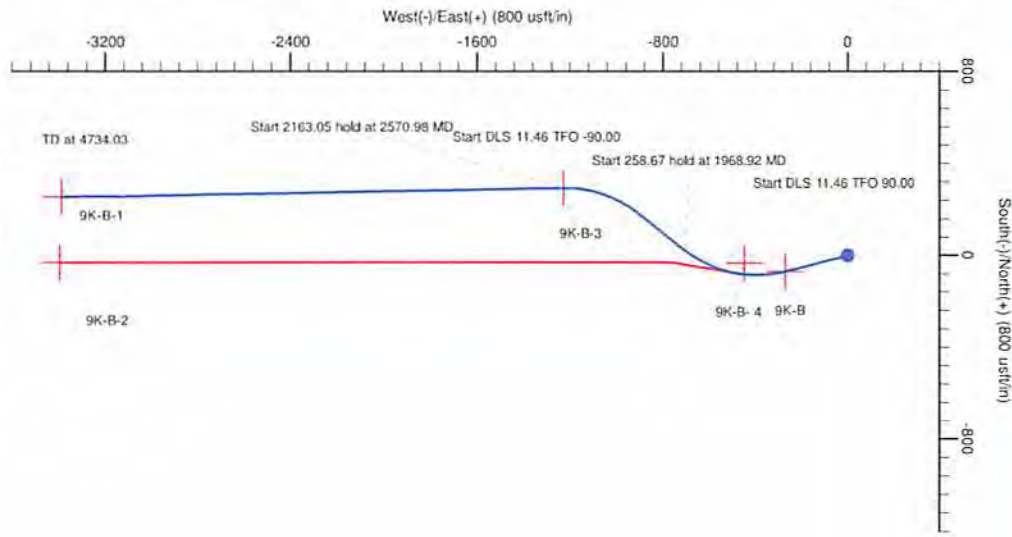
| +N-S | +E-W | Northing | Easting | Latitude | Longitude | Slot |
|------|------|-----------|------------|---------------|---------------|------|
| 0.00 | 0.00 | 188980.00 | 1825868.42 | 37°31'2.800 N | 81°36'1.300 W | |

Section Details

| MD | Inc | Azi | TVD | +N-S | +E-W | Dleg | VSEct | Target |
|---------|-------|--------|---------|--------|----------|-------|---------|--------|
| 1718.00 | 90.00 | 279.61 | 1310.00 | -77.12 | -479.79 | 0.00 | 472.66 | |
| 1968.92 | 90.00 | 308.36 | 1310.00 | 23.81 | -706.64 | 11.46 | 706.44 | |
| 2227.59 | 90.00 | 308.36 | 1310.00 | 184.35 | -909.47 | 0.00 | 920.73 | |
| 2570.98 | 90.00 | 269.01 | 1310.00 | 292.21 | -1228.40 | 11.46 | 1246.84 | 9K-B-3 |
| 4734.03 | 90.00 | 269.01 | 1310.00 | 254.82 | -3391.13 | 0.00 | 3400.69 | 9K-B-1 |

DESIGN TARGET DETAILS

| Name | TVD | +N-S | +E-W | Northing | Easting | Shape |
|--------|---------|--------|----------|-----------|------------|-------|
| 9K-B | 1310.00 | -69.02 | -274.39 | 188910.97 | 1825594.04 | Point |
| 9K-B-4 | 1310.00 | -33.50 | -448.99 | 188946.50 | 1825419.43 | Point |
| 9K-B-1 | 1310.00 | 254.82 | -3391.13 | 189234.81 | 1822477.29 | Point |
| 9K-B-2 | 1310.00 | -30.33 | -3396.24 | 188949.61 | 1822472.18 | Point |
| 9K-B-3 | 1310.00 | 292.21 | -1228.40 | 189272.20 | 1824640.02 | Point |



Plan #1

1090317C

Ultra Pipeline
Wyoming County, WV
9-K
9K-B
Plan #1
GL: 2066.2

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WV Department of Environmental Protection

US State Plane 1927 (Exact solution)
NAD 1927 (NADCON CONUS)
Clarke 1866
West Virginia South 4702
Mean Sea Level

MGT
Azimuths to Grid North
True North: 0.37°
Magnetic North: -7.11°
Magnetic Field
Strength: 51543.8nT
Dip Angle: 65.58°
Date: 8/30/2013
Model: IGRF2010

RKB Elevation: WELL @ 2066.20usft (GL: 2066.2)

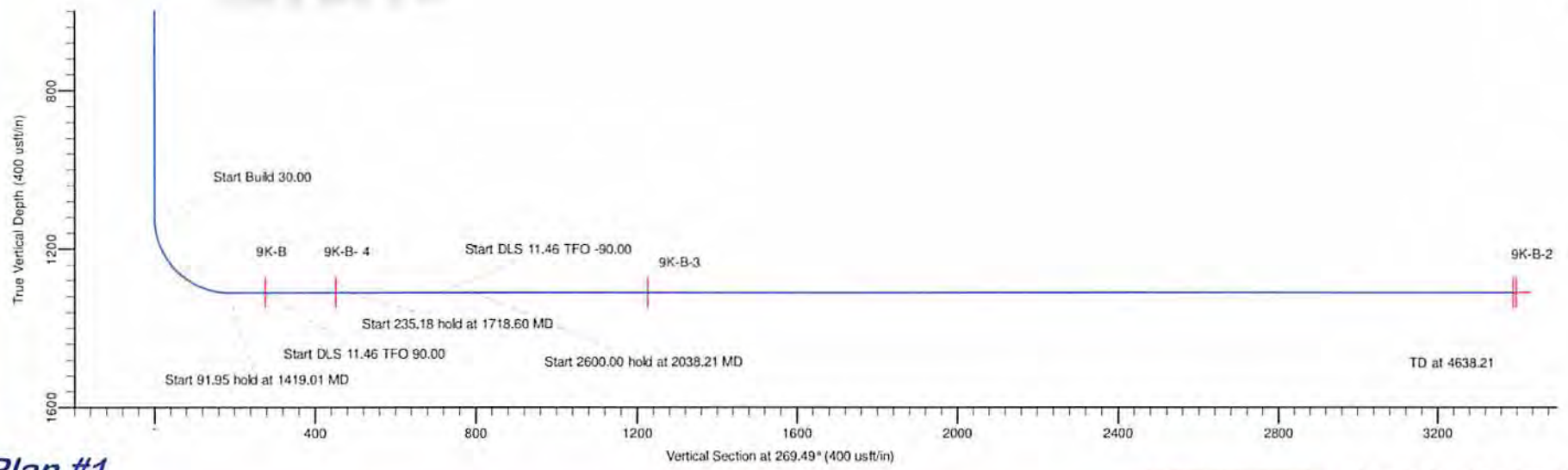
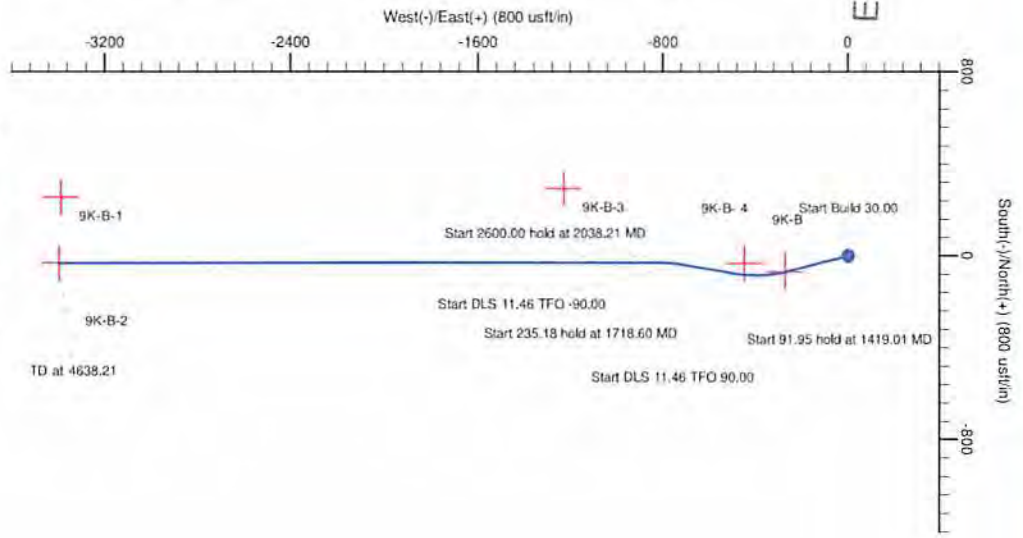
| +N-S | +E-W | Northing | Easting | Latitude | Longitude | Stat |
|------|------|-----------|------------|---------------|---------------|------|
| 0.00 | 0.00 | 188990.00 | 1825868.42 | 37°31'2.800 N | 81°36'1.300 W | |

Section Details

| MD | Inc | Azi | TVD | +N-S | +E-W | Dleg | VSect | Target |
|---------|-------|--------|---------|--------|----------|-------|---------|--------|
| 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 1119.01 | 0.00 | 0.00 | 1119.01 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 1419.01 | 90.00 | 255.88 | 1310.00 | -46.59 | -185.22 | 30.00 | 185.62 | 9K-B |
| 1510.96 | 90.00 | 255.88 | 1310.00 | -69.02 | -274.39 | 0.00 | 274.99 | |
| 1718.60 | 90.00 | 279.68 | 1310.00 | -77.02 | -480.38 | 11.46 | 481.05 | 9K-B |
| 1953.78 | 90.00 | 279.68 | 1310.00 | -37.49 | -712.21 | 0.00 | 712.52 | |
| 2038.21 | 90.00 | 270.00 | 1310.00 | -30.38 | -796.24 | 11.46 | 796.48 | 9K-B-2 |
| 4638.21 | 90.00 | 270.00 | 1310.00 | -30.38 | -3396.24 | 0.00 | 3396.37 | 9K-B-2 |

DESIGN TARGET DETAILS

| Name | TVD | +N-S | +E-W | Northing | Easting | Shape |
|--------|---------|--------|----------|-----------|------------|-------|
| 9K-B | 1310.00 | -69.02 | -274.39 | 188910.97 | 1825594.04 | Point |
| 9K-B-4 | 1310.00 | -33.50 | -448.99 | 188946.50 | 1825419.43 | Point |
| 9K-B-1 | 1310.00 | 254.82 | -3391.13 | 189234.81 | 1822477.29 | Point |
| 9K-B-2 | 1310.00 | -30.38 | -3396.24 | 188949.61 | 1822472.18 | Point |
| 9K-B-3 | 1310.00 | 292.21 | -1228.40 | 189272.20 | 1824640.02 | Point |



Plan #1

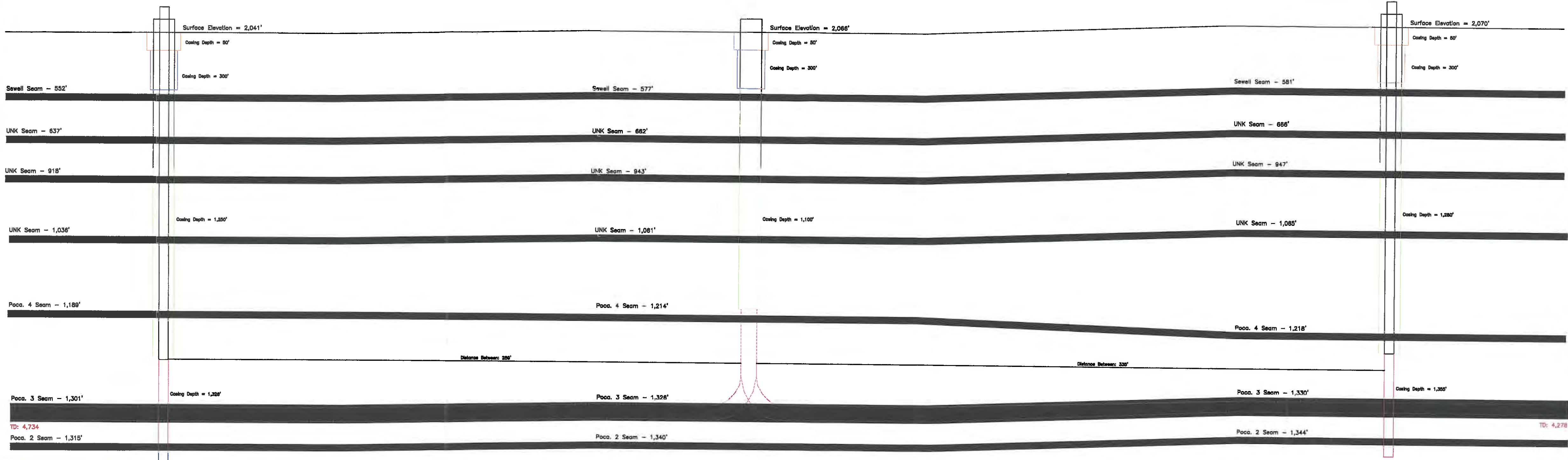
1090317C

1090317C

WELL NO. CBM-9K-B

WELL NO. CBM-9K-A

WELL NO. CBM-9K-C



| 9K Well Profile | | | |
|---|----------------|-------------------------------------|--------------------|
| LEGEND Coal Seam 16" Diameter Casing 9 5/8" Diameter Casing 7" Diameter Casing 2 7/8" Diameter Casing | SCALE: HTS | ULTRA PRODUCTION CO., LLC | DRAWN BY: BCB |
| | DATE: 10/03/13 | P.O. DRAWER U OAKWOOD, VA, 24831 | FILE: Well Profile |
| D. R. PRICE ENGINEERING & LAND SURVEYING, INC., PC P. O. BOX 1270, HONAKER, VA, 24260 PHONE: (276) 991-8100 FAX: (276) 991-8103 | | | |

04/18/2014

Page 3 of _____
WW-5A (8/1998)
Owner, Operator and Lessee Copy

1) Date: _____
2) Operator's well number 9K-B

3) API Well No: 47- 109 - _____
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE AND APPLICATION FOR A COALBED METHANE WELL PERMIT

4) Surface Owner(s):
(a) Name PINNACLE LAND CO.
Address P.O. Box 446
Man, WV 25635

(d) Natural Gas Owner(s):
Name PINNACLE LAND CO.
Address P.O. Box 446
Man, WV 25635

(b) Name _____
Address _____

Name _____
Address _____

(c) Name _____
Address _____

(e) Natural Gas Lessee(s):
Name CNX GAS COMPANY, LLC
Address 2481 JOHN NASH BLVD.
BLUEFIELD, WV 24701

5) Other Parties Noticed:
(a) Coal Owner(s):
Name WPP, LLC
Address 5260 Irwin Road
Huntington, WV 25705

Name _____
Address _____

Name _____
Address _____

(f) Natural Gas Operator(s):
Name CNX Gas Company, LLC
Address 2481 John Nash Blvd.
Bluefield, WV 24701

(b) Coal Lessee(s):
Name Pinnacle Mining Co.
Address P.O. Box 338
Pineville, WV 24874

Name _____
Address _____

Name _____
Address _____

6) Inspector ROSS ELLER
Address 601 57th Street, SW
Charleston, WV 25304
Telephone 304-932-6844

(c) Coal Operator(s):
Name PINNACLE MINING CO.
Address P.O. BOX 338
PINEVILLE, WV 24874

Name _____
Address _____

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with public safety or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

WV Department of
Environmental Protection
04/18/2014

Page 4 of _____
WW-5A (8/1998)
Owner, Operator and Lessee Copy

1) Date: _____
2) Operator's well number _____
9K-B
3) API Well No: 47- _____ - _____
State County Permit

TO THE PERSONS NAMED ABOVE - TAKE NOTICE THAT:

The well operator named below is applying for a permit from the State of West Virginia to commence, operate, deepen or stimulate a coalbed methane well, to conduct horizontal drilling of a coalbed methane well commenced from the surface or to convert an existing well or vent hole to a coalbed methane well.

Well Operator: ULTRA PRODUCTION COMPANY, LLC
By: KARL HROVATIC
Its: BUSINESS DEVELOPMENT MANAGER

Well Operator Designated Agent:
Name: Dianna Stamper
Address: 5400 D Big Tyler Road
Cross Lanes, WV 25313
Telephone: 304-776-2852

(7) The well operator certifies that pursuant to W. Va. Code §22-21-9, copies of this Notice and application, a location plat, erosion and sediment control plan have been served on the above-named parties by:

- Personal Service (affidavit attached)
- Certified Mail (return receipt requested)

(8) The well operator certifies that, as required by W. Va. Code §22-21-9(c), this Notice and Application has been or within ten days of filing will be published in a newspaper of general circulation in the county in which the proposed Coalbed Methane well is to be located all information required by statute and the West Virginia Department of Environmental Protection, Office of Oil and Gas.

- Affidavit of Publication (attached)
- Affidavit of Publication (forthcoming)

Subscribed and sworn before me this 5th day of March 2014.

Carolyn J. Deskin Notary Public.

My commission expires Sept. 30, 2015.



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WV Department of
Environmental Protection

Page 5 of ____
 WW-5A (8/1998)
 Owner, Operator and Lessee Copy

1) Date: _____
 2) Operator's well number _____
 9K-B _____
 3) API Well No: 47- ____ - ____
 State County Permit

INSTRUCTIONS TO PERSONS NAMED ABOVE*

YOU ARE NOT REQUIRED TO FILE ANY COMMENT BUT MAY BE ENTITLED TO DO SO. HOWEVER, IF YOU WISH TO FILE COMMENTS OR OBTAIN ADDITIONAL INFORMATION, PLEASE CONTACT:

Chief, Office of Oil and Gas **OR**
 Department of Environmental Protection
 601 57th St., SE
 Charleston, West Virginia 25304
 (304) 926-0450

District Oil and Gas Inspector
 (Name and address listed Page 1)

Time limits and methods for filing comments. The law provides that certain parties are to receive copies of an application for a coalbed methane well permit prior to the filing of the application. You have **FIFTEEN (15) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Office of Oil and Gas within that time. You may call the Office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

Comments must be in writing. Your comments must include your name, address, and telephone number (if you have a telephone), the well operator's name and well number, and the approximate location of the proposed well site, including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

List of Water Testing Laboratories. The Office of Oil and Gas maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Office to obtain a copy.

Permits. Permits for coalbed methane wells may be granted or derived as provided in Article 21 of Chapter 22 of the West Virginia Code. The Chief of the Office of Oil and Gas has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons;
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies; or
- 5) The Applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation. You may request additional information and/or request notice of the permit decision from the Chief.

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 Office of Oil and Gas

*If you believe you were provided notice of this application in error, please contact the well operator listed above and the Office of Oil and Gas at (304) 926-0450 immediately.

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 WV Department of
 Environmental Protection

04/18/2014

Page 6 of _____
WW-5A (8/1998)
Owner, Operator and Lessee Copy

1) Date: _____
2) Operator's well number _____
9K-B
3) API Well No: 47- _____ - _____
State County Permit

VOLUNTARY STATEMENT OF NO OBJECTION
BY PERSON RECEIVING NOTICE OF CBM WELL PERMIT APPLICATION

I hereby state that I have read these Instructions and that I have received copies of the Notice and Application for a Coalbed Methane Well Permit, and accompanying materials, including a survey plan and a soil and erosion plan, all for proposed coalbed methane well work as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

I further state that I am aware that the proposed well is within 1,600 feet of another CBM well, and I have no objection to this spacing.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

| | | | | |
|-----------|------|--|-----------------|-----------|
| | Date | | Company Name | |
| Signature | | | By Its | |
| | | | | Date |
| | | | | Signature |
| | | | | Date |

IMPORTANT: If you have been notified by the well operator of the proposed coalbed methane well and you signed the Voluntary Statement of No Objection to the planned work described in these materials, then the permit may be issued at any time. If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Office of Oil and Gas.

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Office of Oil and Gas

MAR 07 2014

WV Department of
Environmental Protection

04/18/2014

WW-2A Coal Waiver

COAL OPERATOR, OWNER, OR LESSEE WAIVER

County WYOMING
Operator Ultra Production Company, LLC Operator's Well Number 9K-B

INSTRUCTIONS TO COAL OPERATOR, OWNER, OR LESSEE

To the coal operator, owner, or lessee named on page WW2-A. You are hereby notified that any objection you wish to make or are required to make by WV Code 22-6-15, 16 or 17, must be filed with the Chief of the Office of Oil and Gas within fifteen (15) days after the receipt of this application by the Office. Mail objections to:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0499 extension 1654

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

FOR EXECUTION BY A NATURAL PERSON

FOR EXECUTION BY A CORPORATION, ETC.

| | | | | |
|-----------|------|--|-----------------|------|
| | Date | | Company Name | |
| Signature | | | By Its | |
| | | | | Date |
| | | | Signature | Date |

CONSENT AND AGREEMENT TO DRILL
A HORIZONTAL DEGASIFICATION BOREHOLE

We, the undersigned _____ of coal seams located on certain tracts or parcels of land in CENTER District of WYOMING County, State of West Virginia, have received a "notice and Application to Drill" a Horizontal Degasification Borehole No. _____ in which stimulation of the _____ coal seam is proposed do hereby consent and agree to stimulation of the coal seam pursuant to West Virginia Code § 22-21-7.

Owner Name: _____

By: _____

Its: _____

Date: _____

STATE OF WEST VIRGINIA

COUNTY OF _____, to-wit:

I, _____, a Notary Public of said County, do hereby certify that _____, who signed the writing above for _____ bearing date the ____ of _____, 20__, has this day in my said County, before me, acknowledged the said writing to be the act and deed of said corporation.

Given under my hand and official seal this the ____ day of _____, 20__.

My commission expires _____.

Notary Public

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Office of Oil and Gas

MAR 07 2014

WV Department of
Environmental Protection

{SEAL}

**COALBED METHANE WELL WORK
PERMIT APPLICATION NOTICE BY PUBLICATION**

Notice is hereby given:

Pursuant to West Virginia Code 22-21-9, notice is hereby given that the undersigned well operator-applicant proposes to file a Notice of an Application for a Coalbed Methane Well Permit, a plat or map showing the well location, and (unless the application is to plug a well) a Construction and Reclamation Plan with the Chief of the Office of Oil and Gas of the West Virginia Department of Environmental Protection, with respect to a well on the surface of a tract of land described as follows:

Acres 28,745.85
Watershed TURKEYWALLOW BRANCH OF INDIAN CREEK
District CENTER
County WYOMING
Public road access SMYRAN ROAD FROM TOUTE 16
Generally used farm name U.S. STEEL MINING CO.

The well work for which a permit is sought is generally described as follows:

SITE AND ACCESS ROAD CONSTRUCTION, DRILLING AND DEVELOPMENT OF COALBED METHANE
PRODUCTION FROM THE POCA 3 SEAM, POST DRILLING RECLAMATION.

This publication may be the only notice that surface, gas, coal; and coalbed methane owners of record will receive.

Pursuant to West Virginia Code 22-21-10, (1) The owners of record of the surface of the tract on which the coalbed methane well is to be located; (2) The owners of record of the surface of any tract which is to be utilized for roads or other land disturbance; (3) Each coal owner and each coal operator (i) from whom a consent and agreement provided for in 22-21-7 is required, or (ii) whose coal seam will be penetrated by the proposed coalbed methane well or is within seven hundred fifty feet of any portion of the well bore; and (4) Each owner and lessee of record and each operator of natural gas surrounding the well bore and existing in formations above the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whichever is shallower. may file comments with the chief as to the location or construction of the applicant's proposed well within fifteen days after the application is filed with the chief.

Pursuant to West Virginia Code 22-21-11 the owner or operator of any coal seam whose interests may be adversely affected by a coalbed methane well may, within fifteen days after the application is filed with the chief, file objections in writing to such proposed drilling with the chief, setting out the grounds on which such objections are based.

Copies of the Notice and Application and accompanying documents may be obtained from the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, 601 57th St. SE, Charleston, WV 25304 (Telephone (304)926-0450).

RECEIVED
Office of Oil and Gas

WELL OPERATOR-APPLICANT Ultra Production Company, LCC MAR 07 2014
ADDRESS P.O. Drawer U, Oakwood, VA 24631
TELEPHONE 276-970-6431

WV Department of
Environmental Protection



P.O. Drawer U
Oakwood, Virginia 24631
Telephone (276) 345-9161
Telefax (540) 301-5996

109 03117c
109 03118c
109 03119c

April 14, 2014

Office of Oil and Gas
West Virginia DEP
601 57th Street, SW
Charleston, WV 25304

RE: Horizontal CBM Well Permit Application for 9K-A, 9K-B and 9K-C

Please find enclosed the Affidavit of Publication and a sample of the publication of the above referenced permit packages. Should you have any questions concerning these forms or the applications in general, please feel free to contact me.

Sincerely,

A handwritten signature in black ink, appearing to read "Andy Hrovatic", written over a horizontal line.

Andy Hrovatic
Ultra Production Company, LLC
Cell: 276-970-6431
Email: ahrovatic@ultraproductioncompany.com

RECEIVED
Office of Oil and Gas
APR 15 2014
WV Department of
Environmental Protection

04/18/2014

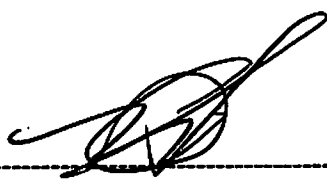
1090317c
1090318c
1090319c

AFFIDAVIT OF PUBLICATION

I, Norman O. Sinclair Regional Director of the The Williamson Daily News (Mingo County), Logan Banner (Logan County), Coal Valley News (Boone County), Gilbert Times (Mingo County) and Independent Herald (Wyoming County) West Virginia, do hereby certify that the annexed notice was published in said paper for 3 successive time(s)

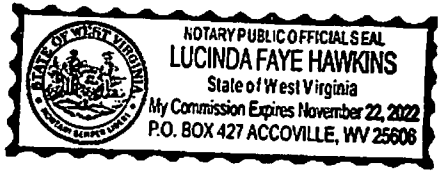
Independent Herald 3/26, 4:2, 9

Given under my hand this 9th day April, 2014



State of West Virginia
to-wit:

Subscribed and sworn before me this 9 day of April, 2014



Lucinda Faye Hawkins

Notary Public for West Virginia

Cost of Publication \$ 169.85

Copy of Publication
See attached

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Office of Oil and Gas

APR 15 2014

WV Department of
Environmental Protection

04/18/2014

WW-2A1
(Rev. 1/11)

Operator's Well Number 9K-B

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6, Section 8(d)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

| Grantor, Lessor, etc. | Grantee, Lessee, etc. | Royalty | Book/Page |
|------------------------------|-------------------------------|----------------|----------------|
| Pinnacle Mining Company, LLC | Ultra Production Company, LLC | See Attachment | See Attachment |

SEE ADDENDUM 1 & 2

**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following: **Office of Oil and Gas**


- WV Division of Water and Waste Management
- WV Division of Natural Resources
- WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

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APR 15 2014

WV Department of
Environmental Protection

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator:
By: Its:



 Ultra Production Company, LLC

 Business Development Manager

WW-2B1

Well No. CBM-9K-B

West Virginia Department of Environmental Protection
Office of Oil and Gas

NOTICE TO SURFACE OWNERS

The well operator named below is preparing to file for a permit from the state to drill a new well. Before a well work permit can be filed with the Chief of the Office of Oil and Gas, the well operator is required to have given notice of the right to request water well or spring analytical testing. This notice shall be given to the owners or occupants of land which have a water well or spring being utilized for human consumption, domestic animals, or other general use and which is located within 1000 feet of the proposed well site.

With this form, the operator is giving you notice of your right to request analytical testing. The operator is required to sample and analyze the water wells or springs of all owners or occupants who request it. Therefore, if you wish to have your water well or spring tested, contact the operator named below.

All sampling shall be completed prior to drilling. Within thirty (30) days of the receipt of such sample analyses the operator shall submit the results to the Chief of the Office of Oil and Gas and to the owners or occupants who may have requested them.

If no water well or spring is located within 1000 feet, the Chief may require the operator to sample and analyze water from a water well or spring within 2000 feet of the proposed well site.

Be advised, you have the right to sample and analyze any water supply at your own expense.

The laboratory used by the operator to analyze the samples will be approved by the Chief. The operator named below has decided to use the following laboratory to analyze the water samples:

| | | |
|-------------------------------------|------------------------------------|--------------------------------------|
| <input checked="" type="checkbox"/> | Contractor Name | <u>ENVIROCHECK OF VIRGINIA</u> |
| <input type="checkbox"/> | Well operator's private laboratory | |
| | Well Operator | <u>Ultra Production Company, LLC</u> |
| | Address | <u>P.O. Box 446</u> |
| | | <u>Oakwood, VA 24631</u> |
| | Telephone | <u>276-970-6431</u> |

FOR OPERATOR'S USE ONLY: Below, or on an attached page, list those persons which were given this notice. Place an asterisk beside the one(s) that contacted you and requested sampling and analyses. If there were no requests made, indicate by underling which one you have selected to sample and analyze. If there are no water wells or springs within 1000 feet of the proposed site please indicate such.

SEE ATTACHMENTS (W)

MAR 07 2014

RECEIVED
Office of Oil and Gas
WV Department of Environmental Protection

10903117C

Ultra Production Company, LLC
Attachment for: WV DEP WW-2B1 Form
Well #: 9K-B

Water Wells or Springs Located Within 1,000 feet of Proposed Well

| | Type | Owners Name (Last, First) | Address | City, State, Zip Code | Phone Number | Noticed | Sampled | Results Provided | Comments |
|---|------|---------------------------|---------|-----------------------|--------------|---------|---------|------------------|---|
| 1 | | | | | | | | | No known wells or springs are within 1,000' |

Water Wells or Springs Located Within 2,000 feet of Proposed Well

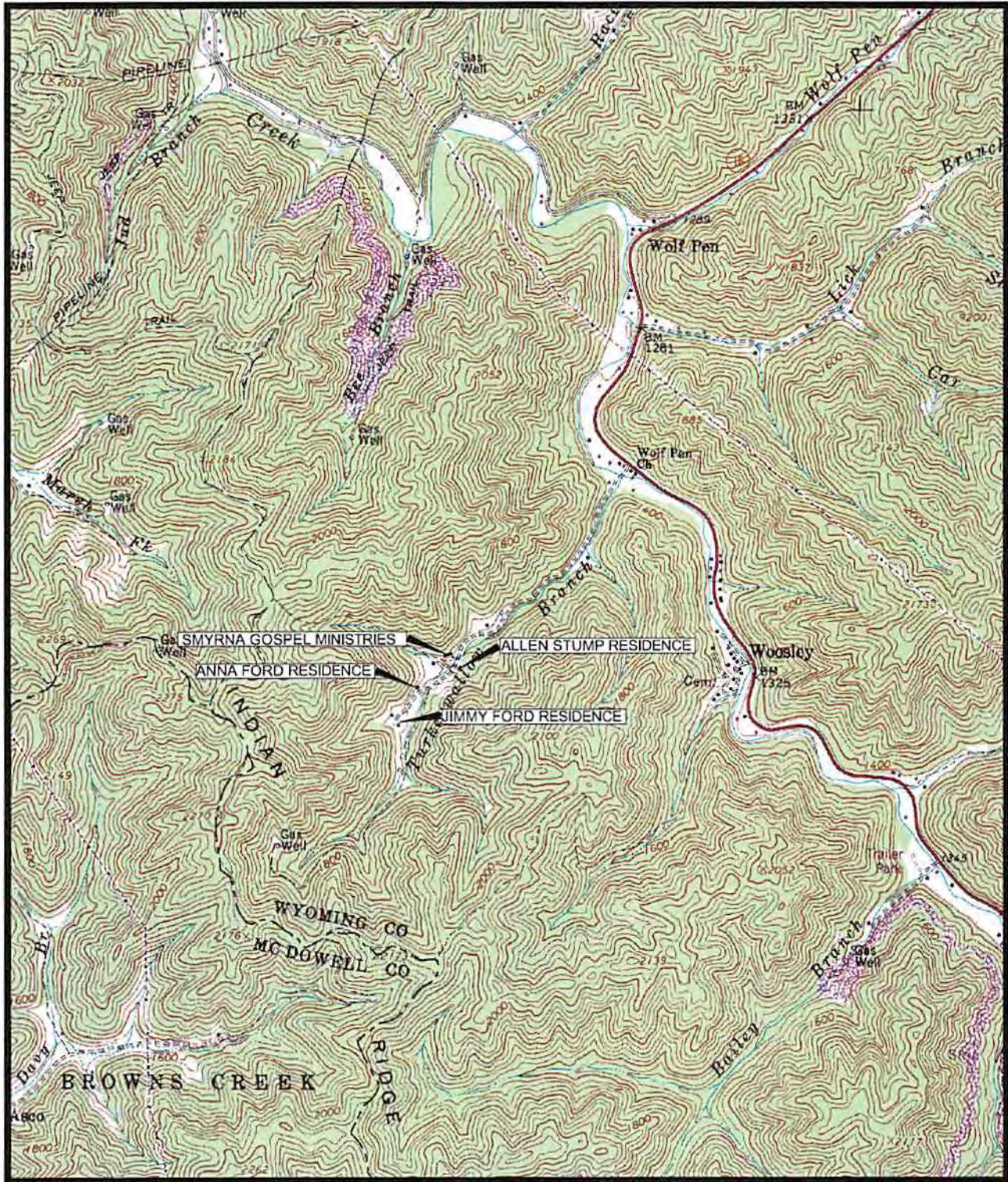
| | Type | Owners Name (Last, First) | Address | City, State, Zip Code | Phone Number | Noticed | Sampled | Results Provided | Comments |
|---|--------|---------------------------|---------------|-----------------------|--------------|---------|---------|------------------|--|
| 1 | Spring | Smyrna Gospel Ministries | 750 Smyrna Rd | Welch, WV 24801 | 304-732-9204 | yes | yes | | |
| 2 | Spring | Stump, Allen | PO Box 511 | Pineville, WV 24874 | 304-732-9204 | yes | yes | | |
| 3 | | Ford, Anna | 852 Smyrna Rd | Welch, WV 24801 | 304-732-8462 | yes | no | | Well is not in use and could not be accessed; resident is using public water |
| 4 | ? | Ford, Jimmy | ? | ? | ? | Yes | No | N/A | Refused permission/information for sampling |

ATTACHMENT "W"

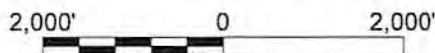
RECEIVED
Office of Oil and Gas

APR 18 2014

WV Department of
Environmental Protection



POTABLE WATER SURVEY, ULTRA PRODUCTION, NEAR WOLF PEN, WEST VIRGINIA
 SOUTHWEST PORTION OF USGS 7.5' PINEVILLE, WV. QUADRANGLE

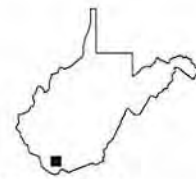


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 Office of Oil and Gas

SCALE 1:24,000

VICINITY MAP

APR 18 2014 MAP 1



WEST VIRGINIA
 QUADRANGLE LOCATION

WV Department of
 Environmental Protection

04/18/2014

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Ultra Production Company, LLC OP Code 494507632

Watershed (HUC 10) Turkeywallow Branch of Indian Creek Quadrangle Pineville 549

Elevation 2060 County Wyoming District Center 3

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes _____ No X

Will a pit be used for drill cuttings? Yes X No _____

If so, please describe anticipated pit waste: Drill Cuttings (Rock & Coal)

Will a synthetic liner be used in the pit? Yes X No _____ If so, what ml.? 30 mil

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Will closed loop system be used? No

Drilling medium anticipated for this well? Air, freshwater, oil based, etc. Fresh Water

-If oil based, what type? Synthetic, petroleum, etc. _____

Additives to be used in drilling medium? Drilling Soaps, Polymers

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Leave in Pit

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) Sawdust, Lime, Straw

-Landfill or offsite name/permit number? _____

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]

Company Official (Typed Name) KARL HROVATIC

Company Official Title BUSINESS DEVELOPMENT MANAGER



Subscribed and sworn before me this 5th day of March, 20 14

Carolyn Siskins Notary Public

My commission expires Sept 30, 2015

Ultra Production Company, LLC

Proposed Revegetation Treatment: Acres Disturbed 1.5 Prevegetation pH _____

Lime 2 Tons/acre or to correct to pH 6.0

Fertilizer (10-20-20 or equivalent) 500 lbs/acre (500 lbs minimum)

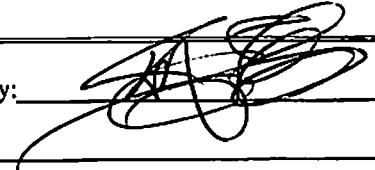
Mulch Fiber Mulch 0.5 Tons/acre

Seed Mixtures

| Area I | | Area II | |
|---------------------|----------|---------------------|----------|
| Seed Type | lbs/acre | Seed Type | lbs/acre |
| Tall Fescue | 40 | Tall Fescue | 40 |
| Orchard Grass | 6 | Orchard Grass | 6 |
| Perennial Rye Grass | 39 | Perennial Rye Grass | 39 |
| Red Clover | 17 | Red Clover | 17 |

Attach:
Drawing(s) of road, location, pit and proposed area for land application.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: 

Comments: _____

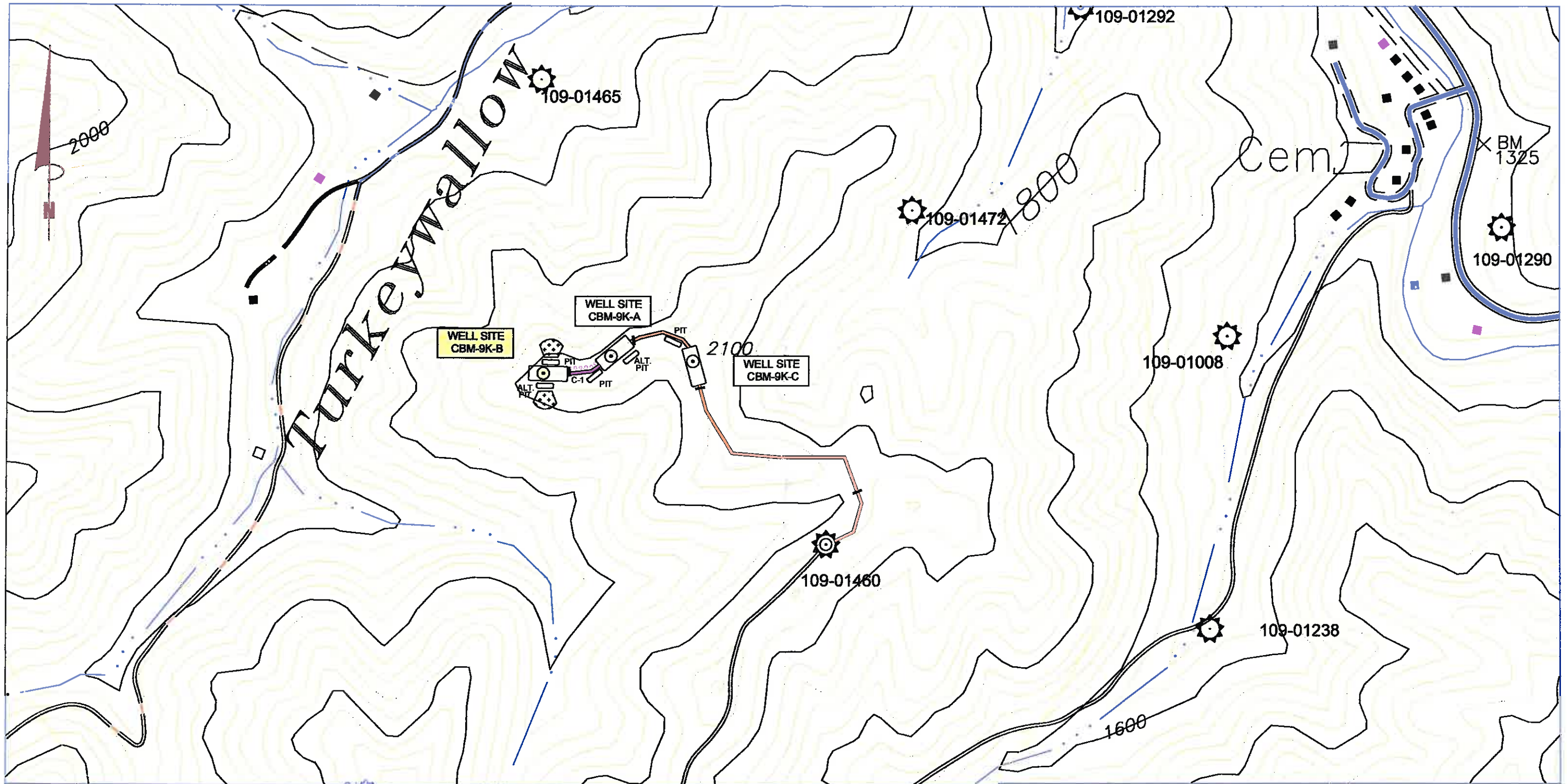
RECEIVED
Office of Oil and Gas

MAR 07 2014

Title: WV DEP Inspector Date: 3/2/14

Field Reviewed? Yes No

WV Department of
Environmental Protection



LEGEND

- STATE ROAD
- COUNTY ROAD
- EXISTING ROAD
- NEW ROAD
- CULVERT
- CULVERT NUMBER
- WELL BORE
- NEW ROAD SEGMENT
- SILT FENCE AND/OR BRUSH BARRIERS
- Pit Discharge Ground Application

NOTE:
 STRAW BALES SHALL BE INSTALLED & MAINTAINED AT THE INLET AND OUTLET OF ALL CULVERTS AND AT ALL DRAINAGE WINDOWS UNTIL THE DISTURBED AREA IS STABILIZED.
 NOTE: SILT TO BE CONTROLLED BY BRUSH BARRIERS AND/OR SILT FENCE, ETC.
 STRAW BALES TO BE PLACED AT INLET/OUTLET END OF ALL CULVERTS AND DRAINAGE WINDOWS.

ACCESS ROAD LOCATION FROM HANDHELD GPS BY CNX GAS CO.
 NEW ROAD INFORMATION
 □ LENGTH % GRADE
 1 140' 0 - 15
 LAT: 37.517266437
 LONG: 81.601324054

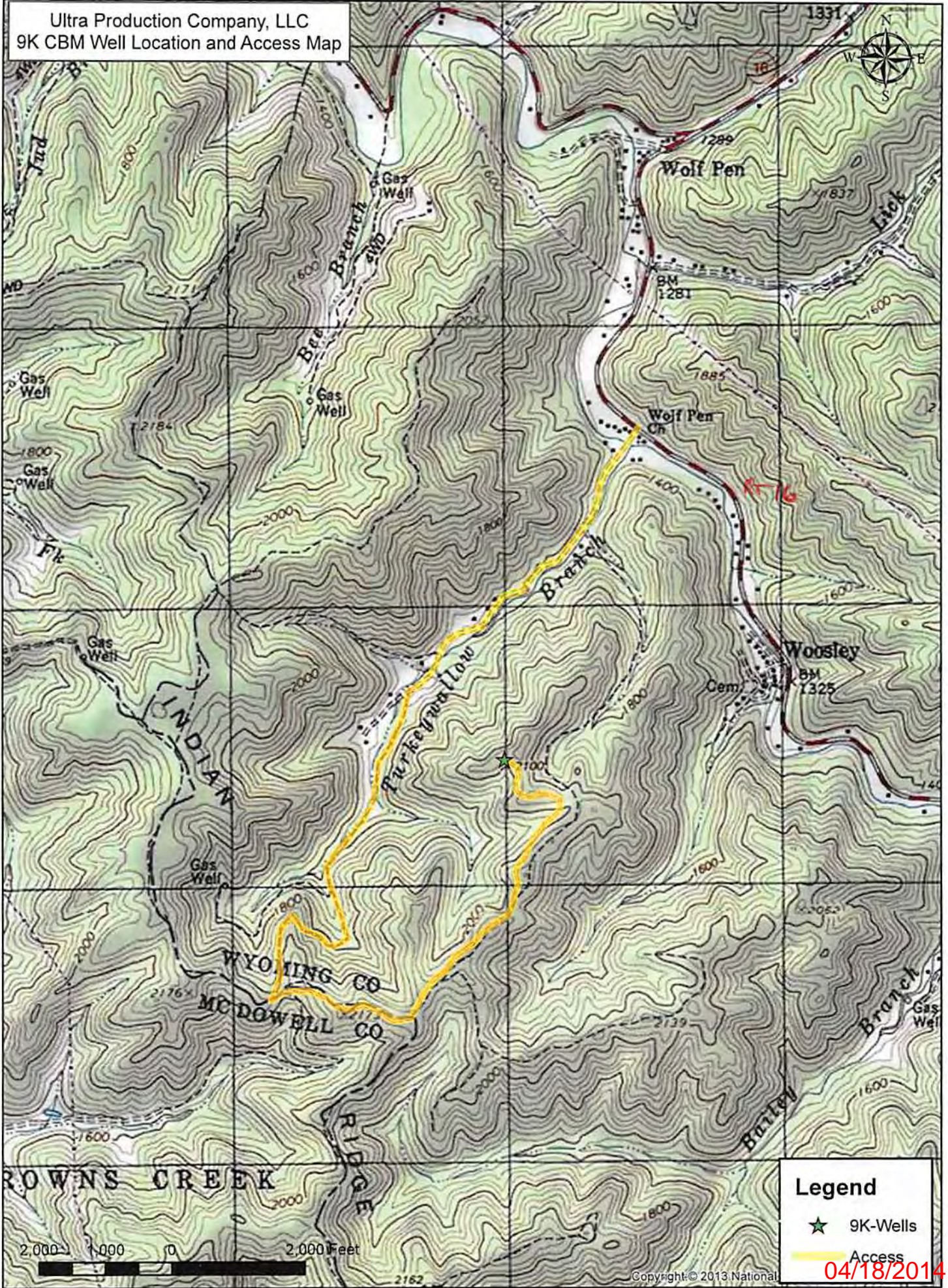
LOCATION MAP
 WELL NO. CBM-9K-B

| | | |
|------------------|-------------------------------------|----------------------|
| SCALE: 1" = 400' | ULTRA PRODUCTION CO. LLC | DRAWN BY: GLD |
| DATE: 10/02/13 | P.O. DRAWER U OAKWOOD, VA. 24631 | FILE: 9K-B EXHIBIT 1 |

D. R. PRICE ENGINEERING & LAND SURVEYING, INC., PC
 P. O. BOX 1270, HONAKER, VA 24260
 PHONE: (276) 991-9100 FAX: (276) 991-9103

EXHIBIT 1

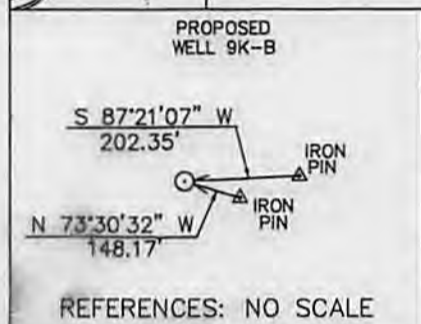
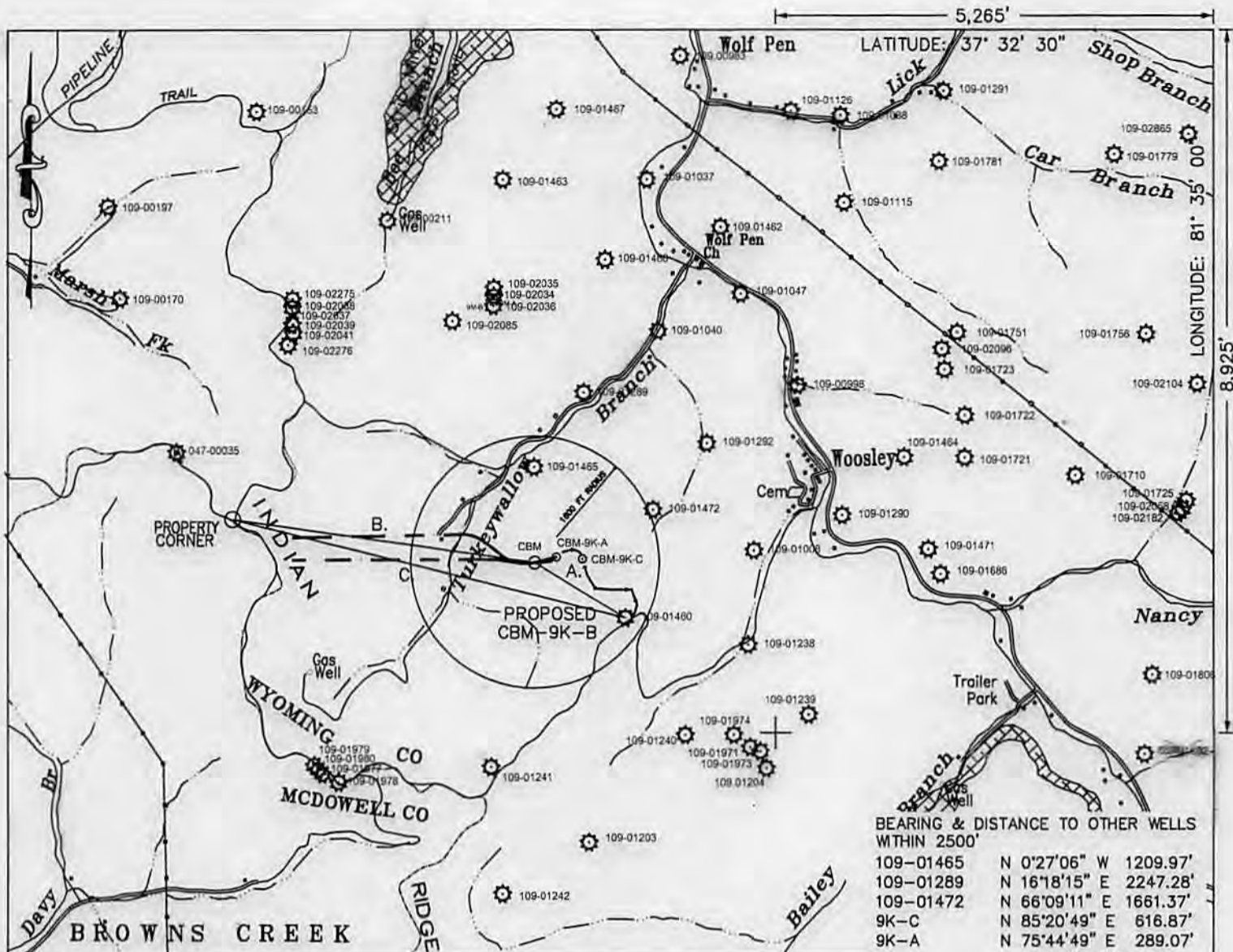
Ultra Production Company, LLC
9K CBM Well Location and Access Map



Legend

- ★ 9K-Wells
- Access

04/18/2014



WV SOUTH NAD' 83 COORDINATES

N. 188,921.30 LAT. 37.517266437 UTM N 4,152,426.752

E. 1,794,093.02 LONG. 81.601324054 E 446,860.909

TRIANGULATION STATIONS:

A S 58°56'30" E 1360.09'

B N 81°55'01" W 3922.18'

C N 76°03'32" W 5201.54'

No known domestic water supplies within 1000 feet.

(+) Denotes location of well on USGS map.

No horizontal drilling is proposed within 50' radius of existing gas wells located in the Lateral Extents shown.

NOTE: PROPERTY LINES SHOWN ON THIS PLAT WERE TAKEN FROM MAPS PROVIDED BY ULTRA PRODUCTION CO. LLC. AND WERE NOT SURVEYED

COORDINATES FOR THE EXISTING WELLS WAS TAKEN FROM THE OFFICE OF OIL AND GAS RECORDS

FILE NO. ULTRA PRODUCTION

DRAWING NO. ULTRA

SCALE 1" = 2000'

MINIMUM DEGREE OF ACCURACY 1:2,500

PROVEN SOURCE OF ELEVATION SURVEYED _____

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) [Signature]

R.P.E. _____ L.L.S. 1705



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FORM IV-6 (8-78)

WELL TYPE : OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___

(IF "GAS", PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X)

LOCATION: ELEVATION 2041.19' WATER SHED TURKEYWALLOW BRANCH OF THE INDIAN CREEK

DISTRICT CENTER COUNTY WYOMING

QUADRANGLE PINEVILLE, WV

SURFACE OWNER U.S. STEEL MINING COMPANY, LLC ACREAGE _____

OIL & GAS ROYALTY OWNER U.S. STEEL MINING COMPANY, LLC. LEASE ACREAGE 28,745.85

LEASE NO. _____

PROPOSED WORK : DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE X PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG _____

TARGET FORMATION POCAHONTAS #3 & PENN COALS ESTIMATED DEPTH 1,401'

WELL OPERATOR ULTRA PRODUCTION CO. LLC DESIGNATED AGENT KARL A. HROVATIC

ADDRESS P.O. DRAWER U ADDRESS P.O. DRAWER U

OAKWOOD, VA. 24631 OAKWOOD, VA. 24631

DATE FEBRUARY 26, 2014

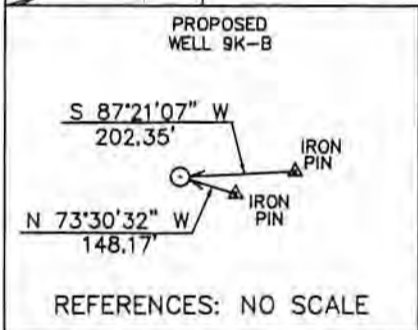
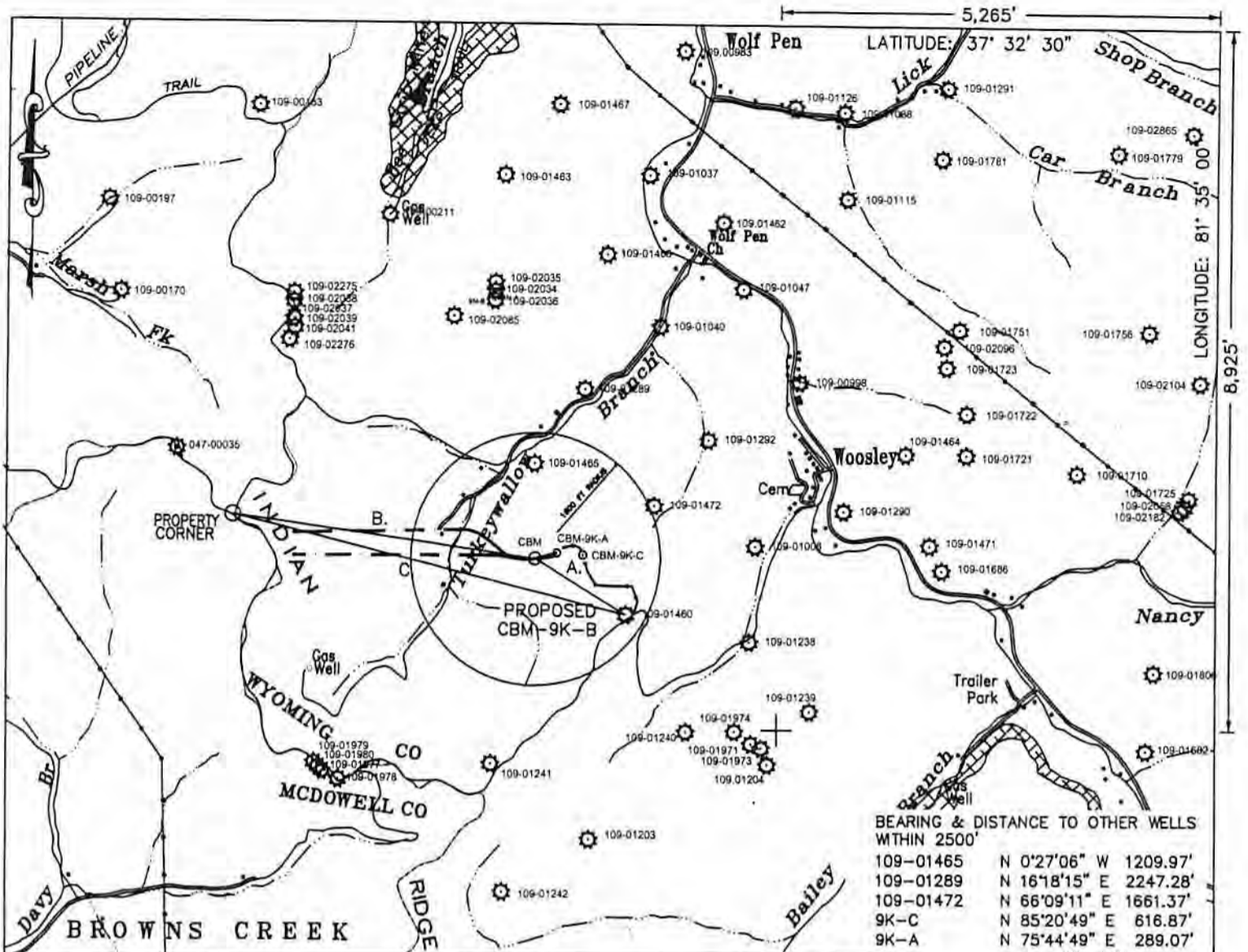
OPERATOR'S WELL NO. 9K-B

API WELL NO. 47-109-03117C

STATE COUNTY PERMIT

Division of Environmental Protection
Office of Oil & Gas

04/18/2014



WV SOUTH NAD' 83 COORDINATES

N. 188,921.30 LAT. 37.517266437 UTM N 4,152,426.752

E. 1,794,093.02 LONG. 81.601324054 E 446,860.909

TRIANGULATION STATIONS:

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C N 76°03'32" W 5201.54'

No known domestic water supplies within 1000 feet.

(+) Denotes location of well on USGS map.

No horizontal drilling is proposed within 50' radius of existing gas wells located in the Lateral Extents shown.

NOTE: PROPERTY LINES SHOWN ON THIS PLAT WERE TAKEN FROM MAPS PROVIDED BY ULTRA PRODUCTION CO. LLC. AND WERE NOT SURVEYED

COORDINATES FOR THE EXISTING WELLS WAS TAKEN FROM THE OFFICE OF OIL AND GAS RECORDS

FILE NO. ULTRA PRODUCTION

DRAWING NO. ULTRA

SCALE 1" = 2000'

MINIMUM DEGREE OF ACCURACY 1:2,500

PROVEN SOURCE OF ELEVATION SURVEYED

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) [Signature]

R.P.E. _____ L.L.S. 1705

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FORM IV-6 (8-78)



DATE FEBRUARY 26, 2014

OPERATOR'S WELL NO. 9K-B

API WELL NO. 47-109-03117C

STATE WV COUNTY WYOMING PERMIT _____

Division of Environmental Protection
Office of Oil & Gas

WELL TYPE : OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____

(IF "GAS", PRODUCTION STORAGE _____ DEEP _____ SHALLOW)

LOCATION: ELEVATION 2041.19' WATER SHED TURKEYWALLOW BRANCH OF THE INDIAN CREEK

DISTRICT CENTER COUNTY WYOMING

QUADRANGLE PINEVILLE, WV

SURFACE OWNER U.S. STEEL MINING COMPANY, LLC ACREAGE _____

OIL & GAS ROYALTY OWNER U.S. STEEL MINING COMPANY, LLC LEASE ACREAGE 28,745.85

LEASE NO. _____

PROPOSED WORK : DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____

TARGET FORMATION POCAHONTAS #3 & PENN COALS ESTIMATED DEPTH 1,401'

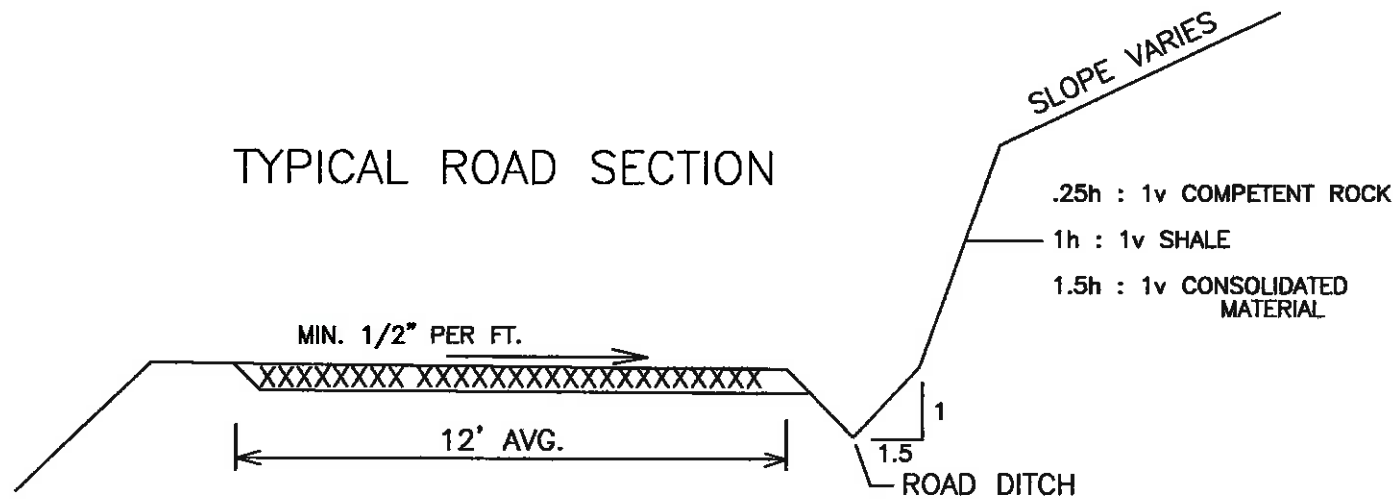
WELL OPERATOR ULTRA PRODUCTION CO. LLC DESIGNATED AGENT KARL A. HROVATIC

ADDRESS P.O. DRAWER U ADDRESS P.O. DRAWER U

OAKWOOD, VA. 24631 OAKWOOD, VA. 24631

04/18/2014

TYPICAL ROAD SECTION

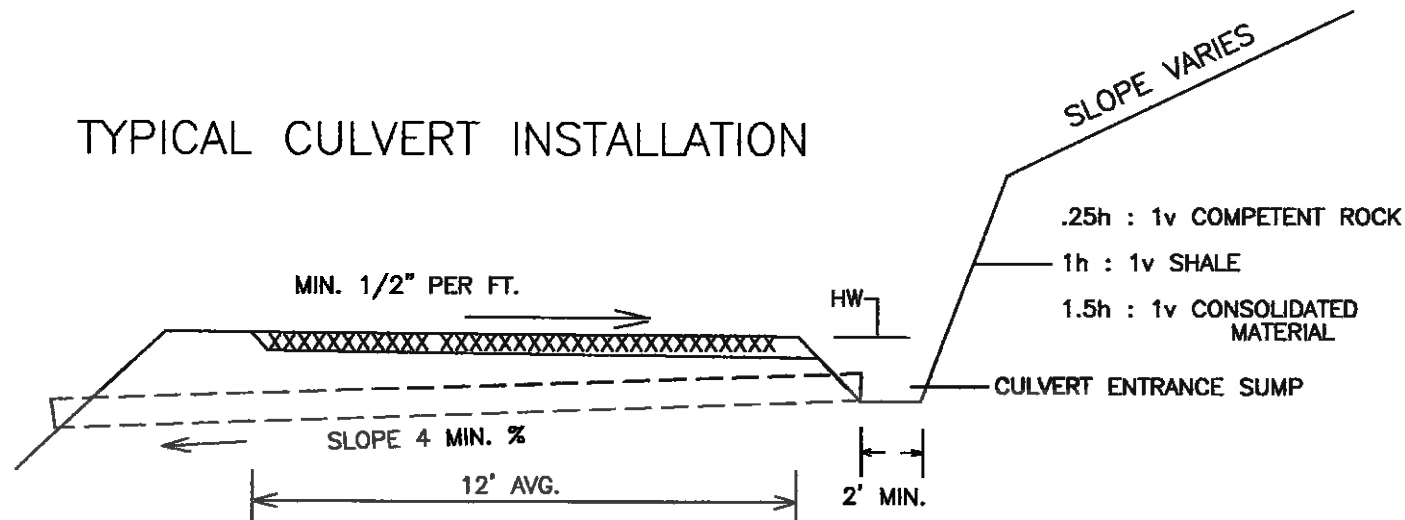


NOTE: SLOPE AND DEPTH OF ALL ROAD DITCHES SHALL BE SUFFICIENT TO HANDLE ANTICIPATED RUNOFF.

CULVERT SCHEDULE

| CULVERT I.D. NO. | Q (CFS) | Ø (IN) | MIN. HW (FT.) REQUIRED |
|------------------|---------|--------|------------------------|
| C-1 | 2.11 | 10 | 0.88 |
| C-2 | 3.39 | 12 | 0.95 |

TYPICAL CULVERT INSTALLATION



Rock or Riprap

gwm

NOTES: STRAW BALES TO BE PLACED AT ENTRANCE AND OUTLET OF ALL CULVERTS UNTIL AREA IS STABILIZED. EROSION & SEDIMENT CONTROL WILL BE HANDLED BY WINDROW BRUSH OR SILT FENCING.

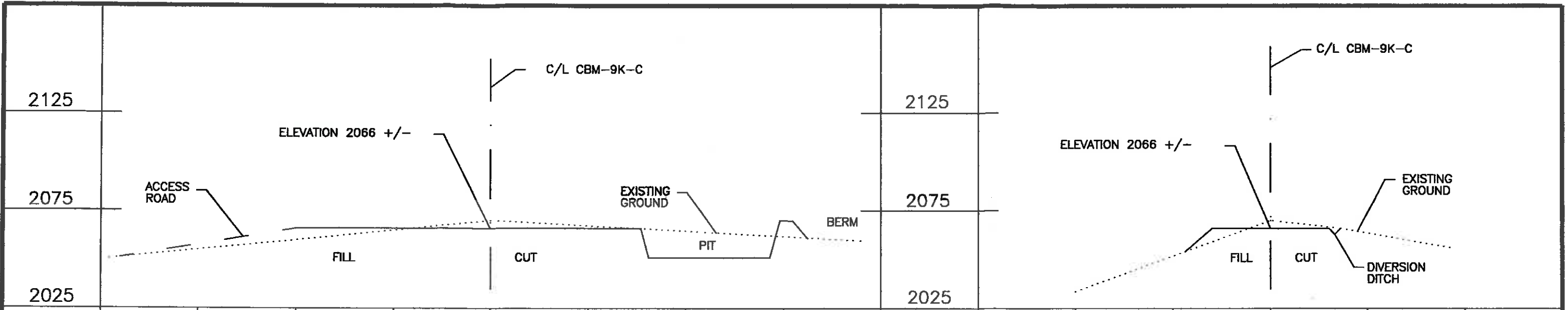
ROAD & CULVERT DETAILS WELL NO. CBM-9K-C

| | | |
|----------------|--|----------------------|
| SCALE: NTS | ULTRA PRODUCTION CO., LLC P.O. DRAWER U OAKWOOD, VA. 24631 | DRAWN BY: GLD |
| DATE: 10/02/13 | | FILE: 9K-C EXHIBIT 2 |

D.R. PRICE ENGINEERING & LAND SURVEYING INC. P.C.
P.O. BOX 1270, HONAKER, VA. 24260
PHONE: (276) 991-9100 FAX: (276) 991-9103

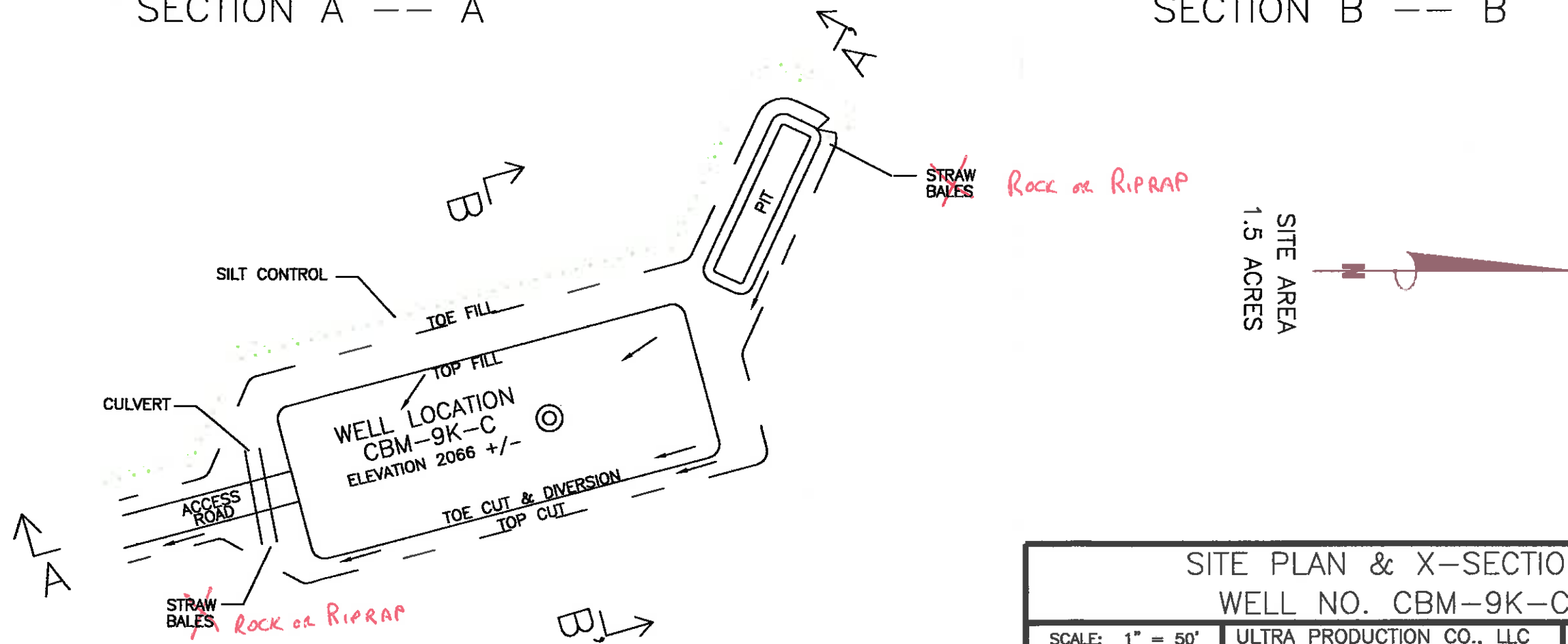
04/18/2014

EXHIBIT 2



SECTION A -- A'

SECTION B -- B'



| SITE PLAN & X-SECTIONS | | |
|--|-------------------------------------|----------------------|
| WELL NO. CBM-9K-C | | |
| SCALE: 1" = 50' | ULTRA PRODUCTION CO., LLC | DRAWN BY: GLD |
| DATE: 10/02/13 | P.O. DRAWER U OAKWOOD, VA. 24631 | FILE: 9K-C EXHIBIT 3 |
| D.R. PRICE ENGINEERING & LAND SURVEYING INC., PC P.O. BOX 1270, HONAKER, VA. 24260 PHONE: (278) 991-9100 FAX: (276) 991-9103 | | EXHIBIT 3 |

NOTE: SILT TO BE CONTROLLED BY BRUSH WINDROWS AND/OR SILT FENCE, ETC.

SITE PLAN

04/18/2014

4710903117C



P.O. Drawer U
Oakwood, Virginia 24631
Telephone (276) 345-9161
Telefax (540) 301-5996

March 13, 2014

Office of Oil and Gas
West Virginia DEP
601 57th Street, SW
Charleston, WV 25304

RE: Horizontal CBM Well Permit Application for 9K-A, 9K-B and 9K-C

Please find enclosed the Field Approved portion of the WW-9 forms for the previously submitted CBM Well permit applications for wells 9K-A, 9K-B and 9K-C. These forms were signed by WVDEP Inspector Ross Eller on March 7, 2014 during a field review of the proposed drilling locations. Should you have any questions concerning these forms or the applications in general, please feel free to contact me.

Sincerely,

A handwritten signature in black ink, appearing to read "Andy Hrovatic", is written over a white background.

Andy Hrovatic
Ultra Production Company, LLC
Cell: 276-970-6431
Email: ahrovatic@ultraproductioncompany.com

RECEIVED
Office of Oil and Gas

MAR 17 2014

WV Department of
Environmental Protection

04/18/2014

10903117C



P.O. Drawer U
Oakwood, Virginia 24631
Telephone (276) 345-9161
Telefax (540) 301-5996

March 27, 2014

Office of Oil and Gas
West Virginia DEP
601 57th Street, SW
Charleston, WV 25304

RE: Horizontal CBM Well Permit Application for 9K-A, 9K-B and 9K-C

Please find enclosed the USPS Return Receipts for all parties listed under form WW-5A of the above referenced permit packages. Should you have any questions concerning these forms or the applications in general, please feel free to contact me.

Sincerely,

A handwritten signature in black ink, appearing to read "Andy Hrovatic", is written over a horizontal line.

Andy Hrovatic
Ultra Production Company, LLC
Cell: 276-970-6431
Email: ahrovatic@ultraproductioncompany.com

Received
MAR 31 2014
Office of Oil and Gas
WV Dept. of Environmental Protection

04/18/2014