

Core # 1
No Recov.

WELL #1 McCormick COUNTY Line 1469 STATE _____

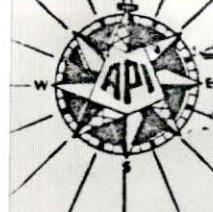
COMPANY _____ DATE _____

FIELD _____ TYPE CORES _____ ANALYST _____

Core # 2 10,167-10177 Rec 1'
ANALYSIS DATA AND INTERPRETATIONS

DEPTH	PERMEABILITY MILLIDARCYS		COMB. GAS UNITS	GAS BY VOLUME %	OIL BY VOLUME %	POROSITY %	SATURATION WATER % PORE SPACE	SATURATION OIL % PORE SPACE	PROB. PROD.	CORE DESCRIPTION
	VERT.	HORIZ.								
0167-68	02	0	0	02	02	02	44%	02	NONE	
FT FOOT of										
Foot Interval										
Foot Recovered										

CONFIDENTIAL

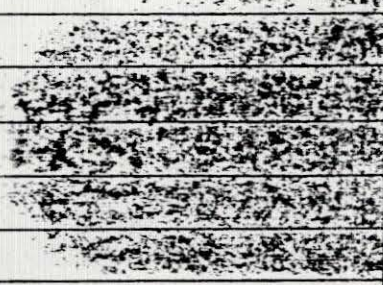


WELL McCormick #1 COUNTY Lincoln STATE W.V.
 COMPANY Exxon Co. USA. DATE 12-18-73
 FIELD WYC TYPE CORES DIA. CONV. ANALYST Thorp

ANALYSIS DATA AND INTERPRETATIONS

DEPTH	PERMEABILITY MILLIDARCY		COMB. GAS UNITS	GAS BY VOLUME %	OIL BY VOLUME %	POROSITY %	SATURATION WATER % PORE SPACE	SATURATION OIL % PORE SPACE	PROD. PROD.	CORE DESCRIPTION
	VERT.	HORIZ.								
Core #	4	3		10.222'		4.07'	2.26'			Core 4' Rec 4'
10223	00	0	0	09	00	24	62	00	NONP	
10223	00	0	0	07	00	18	61	00	"	
10224	00	0	0	18	00	23	21	00	"	
10225	00	0	0	08	00	15	46	00	"	
10226										

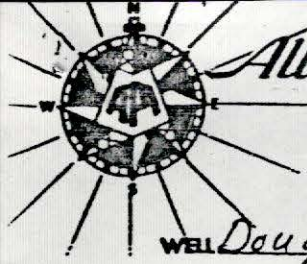
CONFIDENTIAL



WELL EXXON #1 MCCORMICK COUNTY LINCOLN STATE W Va.
 COMPANY CORE #A 12096-125 REC 29' DATE 1-13-74
 FIELD TANGO WC TYPE CORES DIAMOND ANALYST _____

ANALYSIS DATA AND INTERPRETATIONS

DEPTH	PERMEABILITY MILLIDARCS		COMB GAS UNITS	GAS BY VOLUME %	OIL BY VOLUME %	POROSITY %	SATURATION WATER % PORE SPACE	SATURATION OIL % PORE SPACE	PROB PROD	CORE DESCRIPTION
	VERT	HORIZ								
12096-97		<0.1	0	1.0	0	2.6	61.5	0	NONE	LS + Dolo
97-98				0.5		1.6	68.9			
98-99				1.4		2.2	36.3			
99-100				0.7		2.0	65.0			
12100-01				3.0		2.3	56.5			
01-02				3.0		2.4	58.2			
02-03				1.6		2.9	44.9			
03-04				0.4		1.2	66.7			
04-05				0.9		1.7	46.9			
05-06				0.7		2.0	65.0			
06-07				1.4		3.0	53.3			
07-08				1.4		2.5	44.0			
08-09				1.1		2.6	53.8			
09-10				1.7		3.9	53.7			
10-11				1.8		4.2	57.1			
11-12				1.4		3.3	57.5			
12-13				2.1		3.7	43.2			
13-14				2.0		6.2	67.7			
14-15				2.6		4.5	42.1			
15-16				1.9		4.0	52.5			
16-17				1.9		3.5	45.6			
17-18				1.5		4.9	64.3			
18-19				4.2		8.8	41.3			
19-20				3.0		7.7	60.9			
20-21				3.9		7.7	49.5			
21-22				3.2		6.6	51.5			
22-23				3.7		7.5	50.6			
23-24		0.46		1.9		6.1	68.9		WATER(LP)	
24-25		0.15		1.8		7.2	47.3		WATER(LP)	



All Points, Inc.

John L. Sharp, President

9923 CLIFFWOOD DRIVE
HOUSTON, TEXAS 77033
779-0400 - AREA CODE 713

SPECIALIZING IN CORE ANALYSIS • ON-OFF LOCATION • OFFSHORE

WELL Douglas McCormick COUNTY Lincoln STATE W. VA.

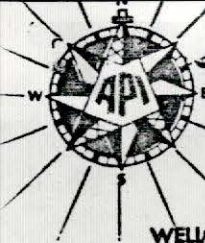
COMPANY Exxon Co. U.S.A. DATE 1-24-74

FIELD Tango W/C TYPE CORES DIA. CONV. ANALYST Thorp

ANALYSIS DATA AND INTERPRETATIONS

DEPTH	PERMEABILITY MILLIDARCS		CORE GAS UNITS	GAS BY VOLUME %	OIL BY VOLUME %	POROSITY %	SATURATION WATER % PORE SPACE	SATURATION OIL % PORE SPACE	PROD. PROD.	CORE DESCRIPTION
	VERT.	HORIZ.								
<u>Core # 5 12124' - 12184' Core 60' Rec 60'</u>										
<u>12124-25</u>	<u>4.1</u>	<u>0</u>	<u>0</u>	<u>30</u>	<u>00</u>	<u>64</u>	<u>53</u>	<u>00</u>		
<u>25/26</u>	<u>4.1</u>	<u>0</u>	<u>0</u>	<u>25</u>	<u>00</u>	<u>52</u>	<u>57</u>	<u>00</u>		
<u>26/27</u>	<u>4.1</u>	<u>2</u>	<u>2</u>	<u>24</u>	<u>00</u>	<u>45</u>	<u>46</u>	<u>00</u>		
<u>27/28</u>	<u>4.1</u>	<u>4</u>	<u>4</u>	<u>37</u>	<u>00</u>	<u>55</u>	<u>32</u>	<u>00</u>		
<u>28/29</u>	<u>4.1</u>	<u>0</u>	<u>0</u>	<u>27</u>	<u>00</u>	<u>48</u>	<u>43</u>	<u>00</u>		
<u>29/30</u>	<u>4.1</u>	<u>0</u>	<u>0</u>	<u>16</u>	<u>00</u>	<u>32</u>	<u>50</u>	<u>00</u>		
<u>30/31</u>	<u>4.1</u>	<u>0</u>	<u>0</u>	<u>14</u>	<u>00</u>	<u>35</u>	<u>68</u>	<u>00</u>		
<u>31/32</u>	<u>4.1</u>	<u>0</u>	<u>0</u>	<u>04</u>	<u>00</u>	<u>20</u>	<u>95</u>	<u>00</u>		
<u>32/33</u>	<u>4.1</u>	<u>0</u>	<u>0</u>	<u>16</u>	<u>00</u>	<u>37</u>	<u>56</u>	<u>00</u>		
<u>33/34</u>	<u>4.1</u>	<u>0</u>	<u>0</u>	<u>13</u>	<u>00</u>	<u>29</u>	<u>55</u>	<u>00</u>		
<u>34/35</u>	<u>4.1</u>	<u>10</u>	<u>10</u>	<u>25</u>	<u>00</u>	<u>43</u>	<u>41</u>	<u>00</u>		
<u>35/36</u>	<u>4.1</u>	<u>10</u>	<u>10</u>	<u>03</u>	<u>00</u>	<u>27</u>	<u>88</u>	<u>00</u>		
<u>36/37</u>	<u>4.1</u>	<u>14</u>	<u>14</u>	<u>24</u>	<u>00</u>	<u>48</u>	<u>50</u>	<u>00</u>		
<u>37/38</u>	<u>4.1</u>	<u>0</u>	<u>0</u>	<u>18</u>	<u>00</u>	<u>44</u>	<u>59</u>	<u>00</u>		
<u>38/39</u>	<u>4.1</u>	<u>5</u>	<u>5</u>	<u>05</u>	<u>00</u>	<u>32</u>	<u>84</u>	<u>00</u>		
<u>39/40</u>	<u>4.1</u>	<u>0</u>	<u>0</u>	<u>09</u>	<u>00</u>	<u>30</u>	<u>70</u>	<u>00</u>		
<u>40/41</u>	<u>4.1</u>	<u>0</u>	<u>0</u>	<u>12</u>	<u>00</u>	<u>3</u>	<u>72</u>	<u>00</u>		
<u>41/42</u>	<u>4.1</u>	<u>5</u>	<u>5</u>	<u>16</u>	<u>00</u>	<u>63</u>	<u>74</u>	<u>00</u>		
<u>42/43</u>	<u>4.1</u>	<u>5</u>	<u>5</u>	<u>15</u>	<u>00</u>	<u>22</u>	<u>46</u>	<u>00</u>		
<u>43/44</u>	<u>4.1</u>	<u>5</u>	<u>5</u>	<u>07</u>	<u>00</u>	<u>31</u>	<u>77</u>	<u>00</u>		

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WELL Douglas McCormick #1 COUNTY Lincoln STATE W.VA.

COMPANY Exxon Co. U.S.A. DATE 1-24-74

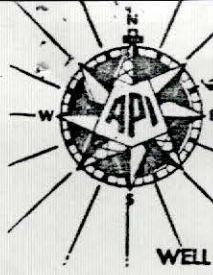
FIELD Targe w/c TYPE CORES DIA. CONV. ANALYST Thorp

Core #5

ANALYSIS DATA AND INTERPRETATIONS

DEPTH	PERMEABILITY MILLIDARCY		CONG. GAS UNITS	GAS BY VOLUME %	OIL BY VOLUME %	POROSITY %	SATURATION WATER % PORE SPACE	SATURATION OIL % PORE SPACE	PROD. PROD.	CORE DESCRIPTION
	VERT.	HORIZ.								
12144/45	<.1		0	08	00	22	70	00		
45/46	<.1		0	16	00	32	73	00		
46/47	<.1		0	02	00	14	82	00		
47/48	<.1		0	05	00	24	76	00		
48/49	<.1		8	06	00	15	60	00		
49/50	<.1		6	14	00	33	66	00		
50/51	<.1		0	08	00	13	38	00		
51/52	<.1		4	07	00	18	61	00		
52/53	<.1		2	02	00	09	77	00		
53/54	<.1		0	12	00	24	42	00		
54/55	<.1		0	14	00	36	64	00		
55/56	<.1		0	14	00	36	69	00		
56/57	<.1		0	06	00	26	77	00		
57/58	<.1		0	18	00	37	57	00		
58/59	<.1		5	05	00	23	78	00		
59/60	<.1		2	13	00	35	62	00		
60/61	<.1		0	02	00	14	85	00		
61/62	<.1		0	02	00	17	88	00		
62/63	<.1		0	13	00	29	55	00		
63/64	<.1		0	07	00	25	72	00		
64/65	<.1		0	08	00	32	75	00		
65/66	<.1		0	04	00	25	83	00		
66/67	<.1		10	04	TR	14	93	TR		
67/68	<.1		35	13	00	30	56	00		
68/69	<.1		20	04	00	18	94	00		
69/70	<.1		0	03	00	22	86	00		
70/71	<.1		0	02	00	24	62	00		

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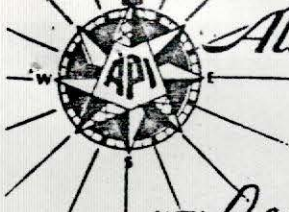


WELL Douglas McCormick #1 COUNTY Lincoln STATE W. Va.
 COMPANY EXXON CO. U.S.A. DATE 1-24-74
 FIELD Tango w/c TYPE CORES DIA. CONV. ANALYST Thorp

ANALYSIS DATA AND INTERPRETATIONS

DEPTH	PERMEABILITY MILLIDARCYs		CORE GAS UNITS	GAS BY VOLUME %	OIL BY VOLUME %	POROSITY %	SATURATION WATER % PORE SPACE	SATURATION OIL % PORE SPACE	PROB. PROD.	CORE DESCRIPTION
	VERT.	HORIZ.								
121/72		2.1	0	0.6	0.0	23	74.0	0.0		
72/73		4.1	0	1.3	0.0	24	45.8	0.0		
73/74		4.1	0	1.9	0.0	32	40.6	0.0		
74/75		4.1	0	2.3	0.0	32	34.4	0.0		
75/76		4.1	0	3.3	0.0	53	37.8	0.0		
76/77		4.1	0	1.6	0.0	32	56.2	0.0		
77/78		4.1	5	0.3	0.0	19	84.4	0.0		
78/79		4.1	8	0.4	0.0	18	77.8	0.0		
79/80		4.1	5	0.2	0.0	23	91.0	0.0		
80/81		4.1	8	0.4	0.0	14	93.0	0.0		
81/82		4.1	0	0.5	0.0	29	82.9	0.0		
82/83		4.1	0	0.4	0.0	0.6	83.3	0.0		
83/84		4.1	0	0.4	0.0	1.7	76.3	0.0		

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All Points, Inc.

Johnnie L. Therp, President

9902 CLIFFWOOD DRIVE
HOUSTON, TEXAS 77035
729-0600 - AREA CODE 713

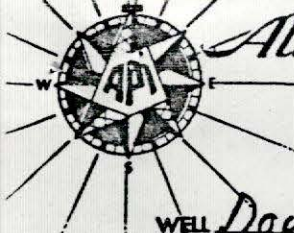
SPECIALIZING IN CORE ANALYSIS - ON-OFF LOCATION - OFFSHORE

WELL Douglas McCormick #1 COUNTY Lincoln STATE West Va.
COMPANY Exxon Co. USA DATE 2-27-74
FIELD Tango N. W/C TYPE CORES DIA Conv. ANALYST Therp

ANALYSIS DATA AND INTERPRETATIONS

DEPTH	PERMEABILITY MILLIDARCS		COMB. GAS UNITS	GAS BY VOLUME %	OIL BY VOLUME %	POROSITY %	SATURATION WATER % PORE SPACE	SATURATION OIL % PORE SPACE	PROB. PROD.	CORE DESCRIPTION
	VERT.	HORIZ.								
Core # 6			13641			13701 1/2				Core # 6 30 1/2' Rec 30 1/2'
13641										
42	2.1	0	07	00	20	650	00	None		
44	2.1	0	22	00	46	522	00	11		
45	2.1	0	12	00	26	537	00	11		
47	2.1	0	08	00	31	740	00	11		
48	2.1	0	10	00	31	671	00	11		
50	2.1	0	12	00	41	707	00	11		
51	2.1	0	04	00	22	820	00	11		
53	2.1	0	05	00	29	825	00	11		
54	2.1	0	09	00	23	610	00	11		
57	2.1	0	12	00	19	369	00	11		
60	2.1	4	08	00	14	428	00	11		
61	2.1	0	06	00	25	760	00	11		
63	2.1	16	01	00	06	833	00	11		
64	2.1	0	08	00	32	750	00	11		
66	2.1	4	01	00	09	888	00	11		
67	2.1	0	02	00	29	930	00	11		
69	2.1	0	08	00	40	800	00	11		
70	2.1	4	13	00	40	675	00	11		
72	2.1	14	09	00	41	780	00	11		
74	2.1	4	10	00	44	770	00	11		
75										
76										
77										
78										
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99										

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All Points, Inc.

9902 CLIFFWOOD DRIVE
HOUSTON, TEXAS 77033
729-0600 - AREA CODE 713

Core #7

Johnnie L. Thorp, President

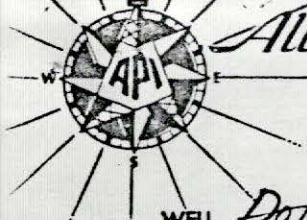
SPECIALIZING IN CORE ANALYSIS - ON-OFF LOCATION - OFFSHORE

WELL Douglas McCornick #1 Lincoln STATE W. Va.
COMPANY EXXON CO. U.S.A. DATE 4-9-74
FIELD W/C-Tango TYPE CORES DIA. COND. ANALYST Thorp

ANALYSIS DATA AND INTERPRETATIONS

DEPTH	PERMEABILITY MILLIDARCY		CORE GAS UNITS	GAS BY VOLUME %	OIL BY VOLUME %	POROSITY %	SATURATION WATER % PORE SPACE	SATURATION OIL % PORE SPACE	PROD. PROD.	CORE DESCRIPTION
	VERT.	HORIZ.								
<i>Core #7 16204 - 16265 'Core 61' Rec 61'</i>										
16204	40	0	15	00	3	51	00			
05	40	0	07	00	2	66	00			
09	40	0	09	00	17	47	00			
14	40	0	08	00	13	38	00			occ. H.L. fracture
15	40	0	06	00	13	53	00			" " " "
59	40	0	07	00	14	50	00			" " " "
24	40	0	04	00	16	75	00			
25	40	0	10	00	30	66	00			one vertical fr.
29	40	0	10	00	18	44	00			from 16240-162
30	40	0	01	00	02	88	00			
34	40	0	08	00	24	66	00			
35	40	0	09	00	28	67	00			
39/40	40	0	12	00	21	42	00			
44										
45										
49/50										
52										
53										
59/60										
64/65										

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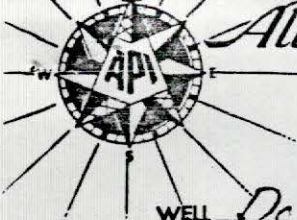


WELL Douglas McCormick #1 COUNTY Lincoln STATE W. Va.
COMPANY EXXON CO. U.S.A. DATE 4-12-74
FIELD Tango w/c TYPE CORES Dip. Conv. ANALYST Thorp

ANALYSIS DATA AND INTERPRETATIONS

DEPTH	PERMEABILITY MILLIDARCY		COMB. GAS UNITS	GAS BY VOLUME %	OIL BY VOLUME %	POROSITY %	SATURATION WATER % PORE SPACE	SATURATION OIL % PORE SPACE	PROB. PROD.	CORE DESCRIPTION
	VERT.	HORIZ.								
	Core # 8 16265- 16325 Core d 60' RPC 58 1/2									
16 265										
66	L0	L	0	0	0	0	4	75	00	
69	L0	L	0	0	0	2	4	77	00	
70	L0	L	0	0	0	1	4	57	00	
74	L0	L	0	0	0	1	3	69	00	
75	L0	L	0	0	0	1	7	76	00	
80	L0	L	0	0	0	0	8	75	00	
84	L0	L	0	0	0	1	4	81	00	
85	L0	L	0	0	0	1	6	68	00	
89	L0	L	0	0	0	1	0	50	00	
90	L0	L	0	0	0	0	8	62	00	
94	L0	L	0	0	0	1	6	68	00	
95	L0	L	0	0	0	1	0	50	00	
99	L0	L	0	0	0	0	8	62	00	
103	L0	L	0	0	0	1	6	68	00	
104	L0	L	0	0	0	1	0	50	00	
105	L0	L	0	0	0	0	8	62	00	
109	L0	L	0	0	0	1	6	68	00	
14	L0	L	0	0	0	1	7	82	00	
15	L0	L	0	0	0	2	0	90	00	
16	L0	L	0	0	0	2	0	90	00	
18	L0	L	0	0	0	3	2	75	00	
19	L0	L	0	0	0	1	5	93	00	
20	L0	L	0	0	0	1	2	61	00	
20	L0	L	0	0	0	0	9	82	00	
21	L0	L	0	0	0	0	0	0	0	
22	L0	L	0	0	0	0	0	0	0	
22	L0	L	0	0	0	0	0	0	0	
22	L0	L	0	0	0	0	0	0	0	
22	L0	L	0	0	0	0	0	0	0	
22	L0	L	0	0	0	0	0	0	0	
22	L0	L	0	0	0	0	0	0	0	
23	L0	L	0	0	0	0	0	0	0	
225	Assumed Core lost here									

CONFIDENTIAL



All Points, Inc.

Johanna L. Thorp, President

9902 CLIFFWOOD DRIVE
HOUSTON, TEXAS 77035
779-0600 • AREA CODE 713

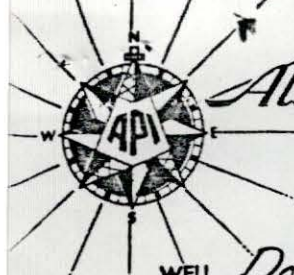
SPECIALIZING IN CORE ANALYSIS • ON-OFF LOCATION • OFFSHORE

WELL Douglas Mc Cormick #1 COUNTY Lincoln STATE W. Va.
COMPANY EXXON Co. U.S.A. DATE 4-25-74
FIELD W/C TYPE CORES D.P. Conv. ANALYST Thorp

ANALYSIS DATA AND INTERPRETATIONS

DEPTH	PERMEABILITY MILLIDARCY		CONV. GAS UNITS	GAS BY VOLUME %	OIL BY VOLUME %	POROSITY %	SATURATION WATER % PORE SPACE	SATURATION OIL % PORE SPACE	PROB. PROD.	CORE DESCRIPTION
	VERT.	HORIZ.								
<u>Core # 10</u>				<u>16</u>	<u>997</u>	<u>16</u>	<u>941</u>	<u>Cored 44' RPC. 44'</u>		
<u>16928</u>										
<u>16929</u>	<u>40'</u>	<u>0</u>		<u>16</u>	<u>00</u>	<u>52</u>	<u>729</u>	<u>00</u>		<u>None</u>
<u>16900</u>	<u>40'</u>	<u>0</u>		<u>35</u>	<u>00</u>	<u>9</u>	<u>610</u>	<u>00</u>		<u>"</u>
<u>16903</u>	<u>40'</u>	<u>0</u>		<u>16</u>	<u>00</u>	<u>65</u>	<u>754</u>	<u>00</u>		<u>"</u>
<u>16908</u>	<u>40'</u>	<u>0</u>		<u>17</u>	<u>00</u>	<u>72</u>	<u>764</u>	<u>00</u>		<u>"</u>
<u>16909</u>	<u>40'</u>	<u>0</u>		<u>17</u>	<u>00</u>	<u>72</u>	<u>764</u>	<u>00</u>		<u>"</u>
<u>16914</u>	<u>40'</u>	<u>0</u>		<u>22</u>	<u>00</u>	<u>95</u>	<u>695</u>	<u>00</u>		<u>"</u>
<u>16915</u>	<u>40'</u>	<u>0</u>		<u>22</u>	<u>00</u>	<u>95</u>	<u>695</u>	<u>00</u>		<u>"</u>
<u>16922</u>	<u>40'</u>	<u>0</u>		<u>13</u>	<u>00</u>	<u>51</u>	<u>745</u>	<u>00</u>		<u>"</u>
<u>16923</u>	<u>40'</u>	<u>0</u>		<u>13</u>	<u>00</u>	<u>51</u>	<u>745</u>	<u>00</u>		<u>"</u>
<u>16924</u>	<u>40'</u>	<u>0</u>		<u>22</u>	<u>00</u>	<u>84</u>	<u>734</u>	<u>00</u>		<u>"</u>
<u>16925</u>	<u>40'</u>	<u>0</u>		<u>22</u>	<u>00</u>	<u>84</u>	<u>734</u>	<u>00</u>		<u>"</u>
<u>16933</u>	<u>40'</u>	<u>0</u>		<u>23</u>	<u>00</u>	<u>42</u>	<u>452</u>	<u>00</u>		<u>"</u>
<u>16934</u>	<u>40'</u>	<u>0</u>		<u>23</u>	<u>00</u>	<u>42</u>	<u>452</u>	<u>00</u>		<u>"</u>
<u>16940</u>	<u>40'</u>	<u>0</u>		<u>23</u>	<u>00</u>	<u>79</u>	<u>702</u>	<u>00</u>		<u>"</u>
<u>16941</u>	<u>40'</u>	<u>0</u>		<u>23</u>	<u>00</u>	<u>79</u>	<u>702</u>	<u>00</u>		<u>"</u>

CONFIDENTIAL



All Points, Inc.
Johnnie L. Thorp, President

9902 CLIFFWOOD DRIVE
HOUSTON, TEXAS 77035
729-0600 - AREA CODE 713

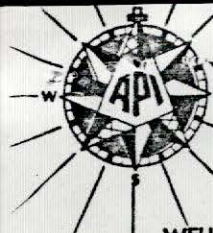
SPECIALIZING IN CORE ANALYSIS • ON-OFF LOCATION • OFFSHORE

WELL Douglas Mc Cormick #1 COUNTY Lincoln STATE W. Va.
 COMPANY EXXON Co. U.S.A. DATE 4-25-74
 FIELD W/C TYPE CORES DIA. Conv. ANALYST Thorp

ANALYSIS DATA AND INTERPRETATIONS

DEPTH	PERMEABILITY MILIDARCY		CONG. GAS UNITS	GAS BY VOLUME %	OIL BY VOLUME %	POROSITY %	SATURATION WATER % PORE SPACE	SATURATION OIL % PORE SPACE	PROB. PROD.	CORE DESCRIPTION
	VERT.	HORIZ.								
Core # 10										
16898				16	897	16	941			Cored 44' RPC. 44'
16899	40'		0	16	00	59	728	00		None
16900	40'		0	35	00	9	616	00		"
16903	40'		0	16	00	65	754	00		"
16904	40'		0	17	00	72	764	00		"
16908	40'		0	22	00	95	695	00		"
16914	40'		0	13	00	51	745	00		"
16922	40'		0	22	00	84	732	00		"
16923	40'		0	23	00	42	452	00		"
16926	40'		0	23	00	79	702	00		"
16933										
16934										
16940										
16941										

CONFIDENTIAL



All Points, Inc.
Johnnie L. Thorp, President

9902 CLIFFWOOD DRIVE
HOUSTON, TEXAS 77035
729-0600 - AREA CODE 713

SPECIALIZING IN CORE ANALYSIS - ON-OFF LOCATION - OFFSHORE

WELL Douglas McCormick #1 Lincoln STATE W. Va.
 COUNTY Lincoln
 COMPANY Exxon Co. U.S.A. DATE 5-26-74
 FIELD w/c TYPE CORES Dip. Conv. ANALYST Thorp

ANALYSIS DATA AND INTERPRETATIONS

DEPTH	PERMEABILITY MILLIDARCY		COMB. GAS UNITS	GAS BY VOLUME %	OIL BY VOLUME %	POROSITY %	SATURATION WATER % PORE SPACE	SATURATION OIL % PORE SPACE	PROB. PROD.	CORE DESCRIPTION
	VERT.	HORIZ.								
Core # 11 18684' - 18744' Core # 60' R/C 42'										
18684-85	L	0	0	0.2	0.0	0.5	60	0.0		NONE
86/87	L	0	0	0.3	0.0	0.5	40	0.0		11
88/89	L	0	0	0.07	0.0	0.12	41	0.0		11
90/91	L	0	0	0.07	0.0	0.4	75	0.0		11
92/93	L	0	0	0.08	0.0	0.3	73	0.0		11
94/95	L	0	0	0.01	0.0	0.1	30	0.0		11
96/97	L	4	0	0.5	0.0	0.7	28	0.0		11
98/99	L	0	0	0.5	0.0	1.0	50	0.0		11
118700-01	L	0	0	0.4	0.0	0.9	55	0.0		11
02-03	L	0	0	0.3	0.0	0.6	50	0.0		11
04/05	L	0	0	0.07	0.0	0.31	80	0.0		11
06/07	L	3	0	0.3	0.0	0.9	66	0.0		11
08/09	L	0	0	0.2	0.0	0.7	71	0.0		11
10/11	L	0	0	0.1	0.0	0.6	83	0.0		11
12/13	L	0	0	0.2	0.0	0.25	20	0.0		11
14/15	L	0	0	0.07	0.0	0.37	81	0.0		11
16/17	L	0	0	0.07	0.0	0.62	88	0.0		11
18/19	L	0	0	0.16	0.0	0.48	66	0.0		11
20/21	L	0	0	0.17	0.0	0.3	54	0.0		11
22/23	L	0	0	0.18	0.0	0.86	78	0.0		11
24/25	L	0	0	0.07	0.0	0.75	90	0.0		11
25/26	AS Above									
26/44	Assumed Core Lost Here									

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