

COMPANY Quire Energy
 WELL Pribble 6HU 6
 FIELD MARY
 COUNTY WETZEL STATE WEST VIRGINIA
 API WELL NO. Pribble 6HU
 LOCATION : TWP: _____ - Range: _____ - Sec. _____
 LONG _____

PERMANENT DATUM GL ELEV. -999.25 ELEV K.B. 1345
 LOG MEASURED FROM KB, _____ ABOVE PERM DATUM D.F. _____
 DRILLING MEASURED FROM KB G.L. 0

| | | | | | |
|--|---------------|---|---|---|---|
| DATE | | | | | |
| RUN NO. | | | | | |
| DEPTH - DRILLER | | | | | |
| DEPTH - LOGGER | | | | | |
| BOTTOM LOGGED INTERVAL | | | | | |
| TOP LOGGED INTERVAL | | | | | |
| CASING - DRILLER | | | | | |
| CASING - LOGGER | | | | | |
| CASING - LOGGER | | | | | |
| BIT SIZE | | | | | |
| TYPE FLUID IN HOLE | | | | | |
| CASING SIZE | CASING WEIGHT | | | | |
| DENSITY | VISCOSITY | | | | |
| PH | FLUID LOSS | | | | |
| SOURCE OF SAMPLE | | | | | |
| R _M @ MEASURED TEMP. | @ | @ | @ | @ | @ |
| R _{MF} @ MEASURED TEMP. | @ | @ | @ | @ | @ |
| R _{MC} @ MEASURED TEMP. | @ | @ | @ | @ | @ |
| SOURCE : R _{MF} R _{MC} | @ | @ | @ | @ | @ |
| R _M @ BHT | @ | @ | @ | @ | @ |
| CIRCULATION STOP DATE | | | | | |
| MAX. REC. TEMP | | | | | |
| Company | LOCATION | | | | |
| RECORDED BY | | | | | |
| WITNESSED BY | | | | | |

FOLD HERE

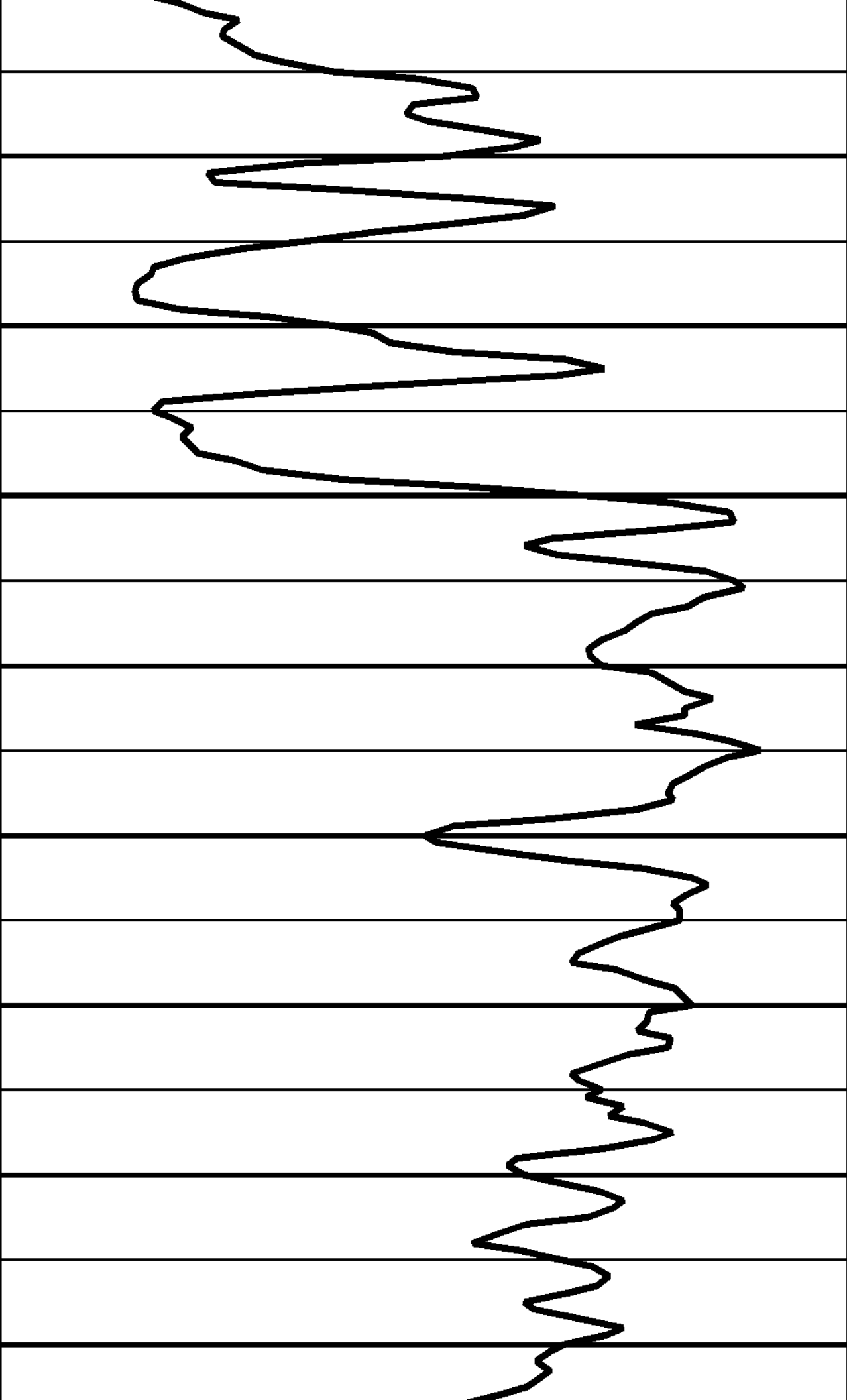
Interpretations are opinions based upon inferences from electrical or other measurements and algorithms, empirical relationships, and assumption respect to which log analysts may differ. Accordingly, <CompanyName> cannot and does not guarantee the accuracy or correctness of any interpretation responsible for any losses, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers,

| | | |
|-------------|----------------------|--------------|
| COMPUTATION | LOGS USED: | LOG ANALYST: |
| | CENTER: | |
| | REFERENCE NUMBER: [] | |

REMARKS:

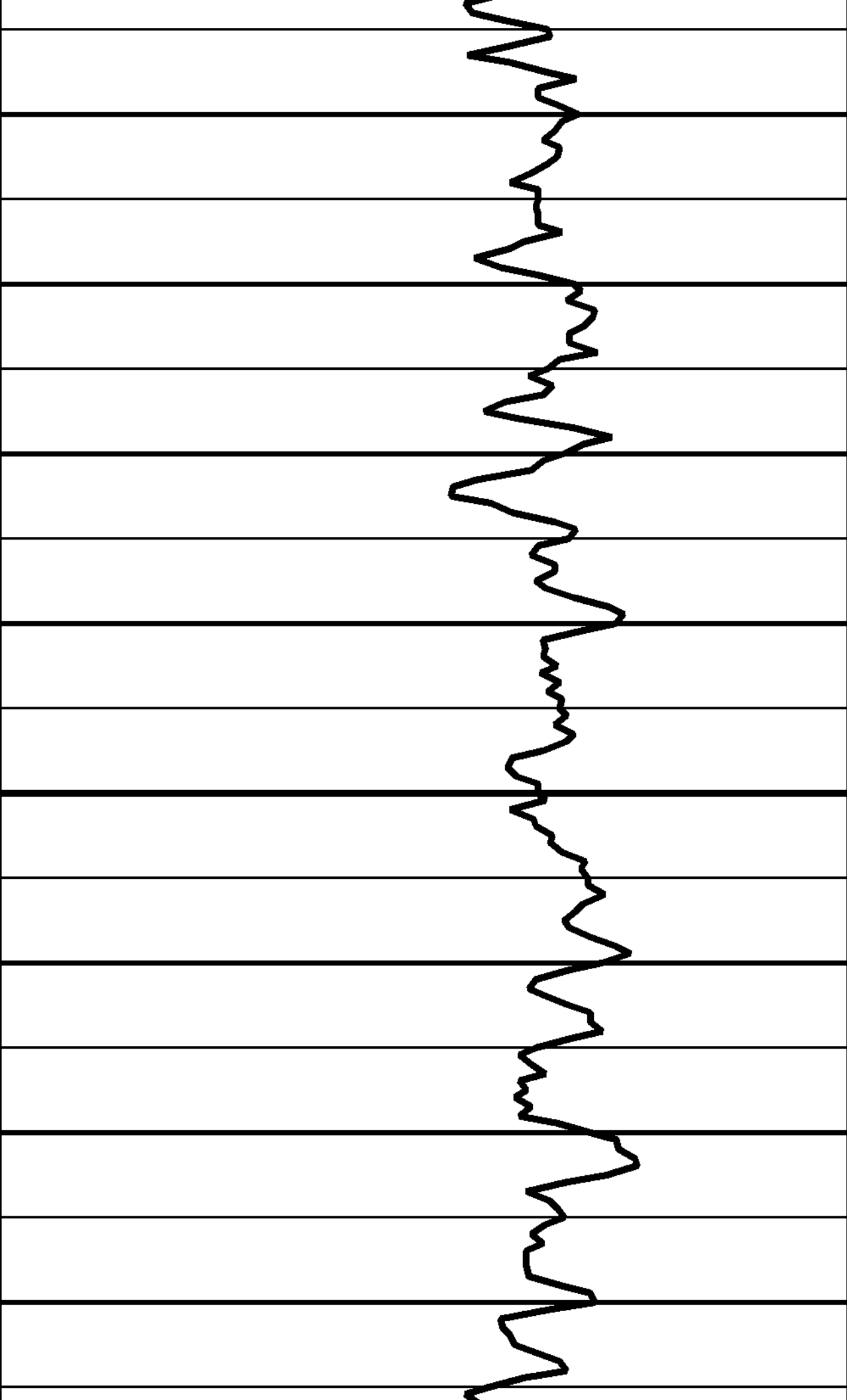
9200

9250

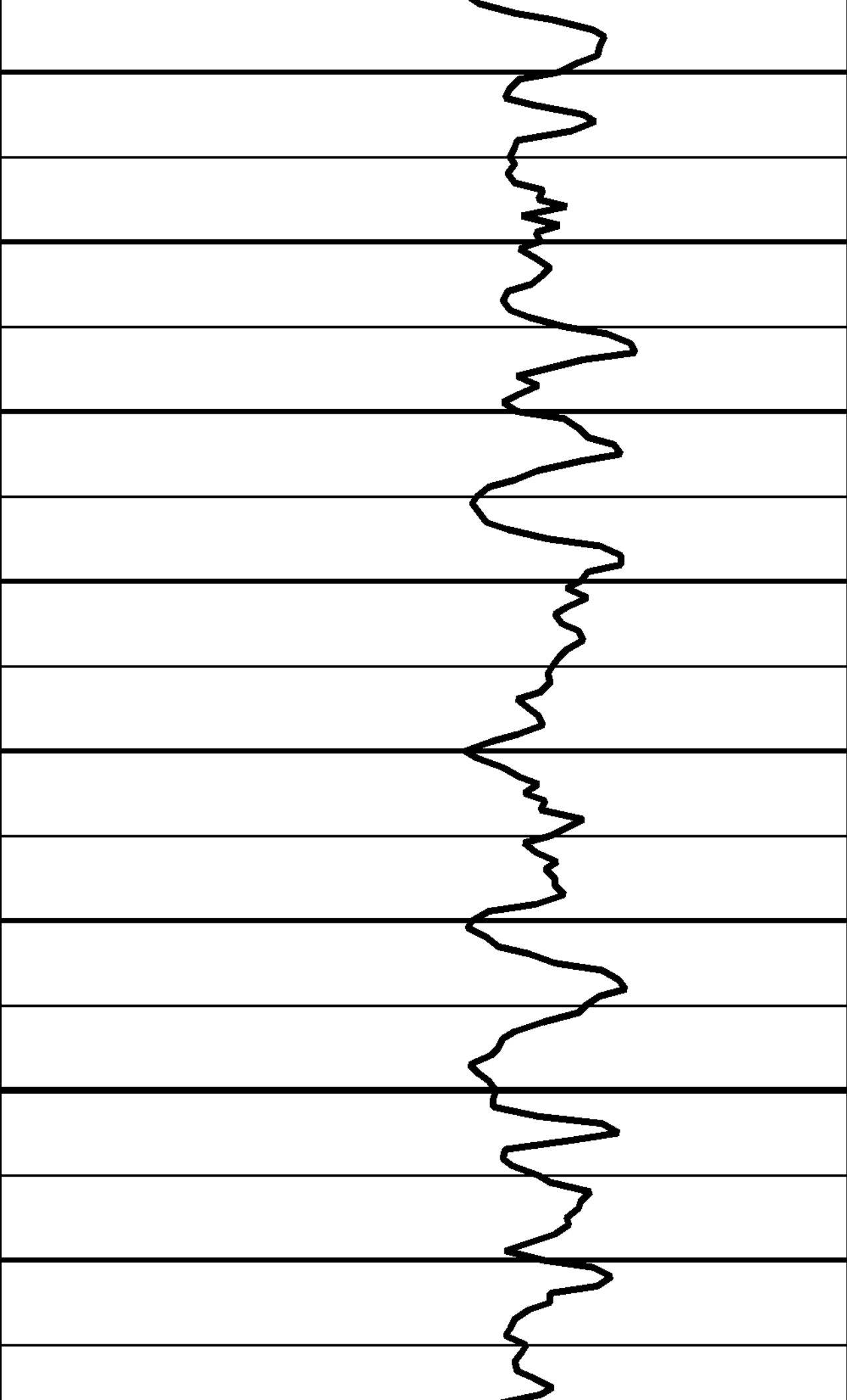


9300.00
Quartz
-5547.72

9350

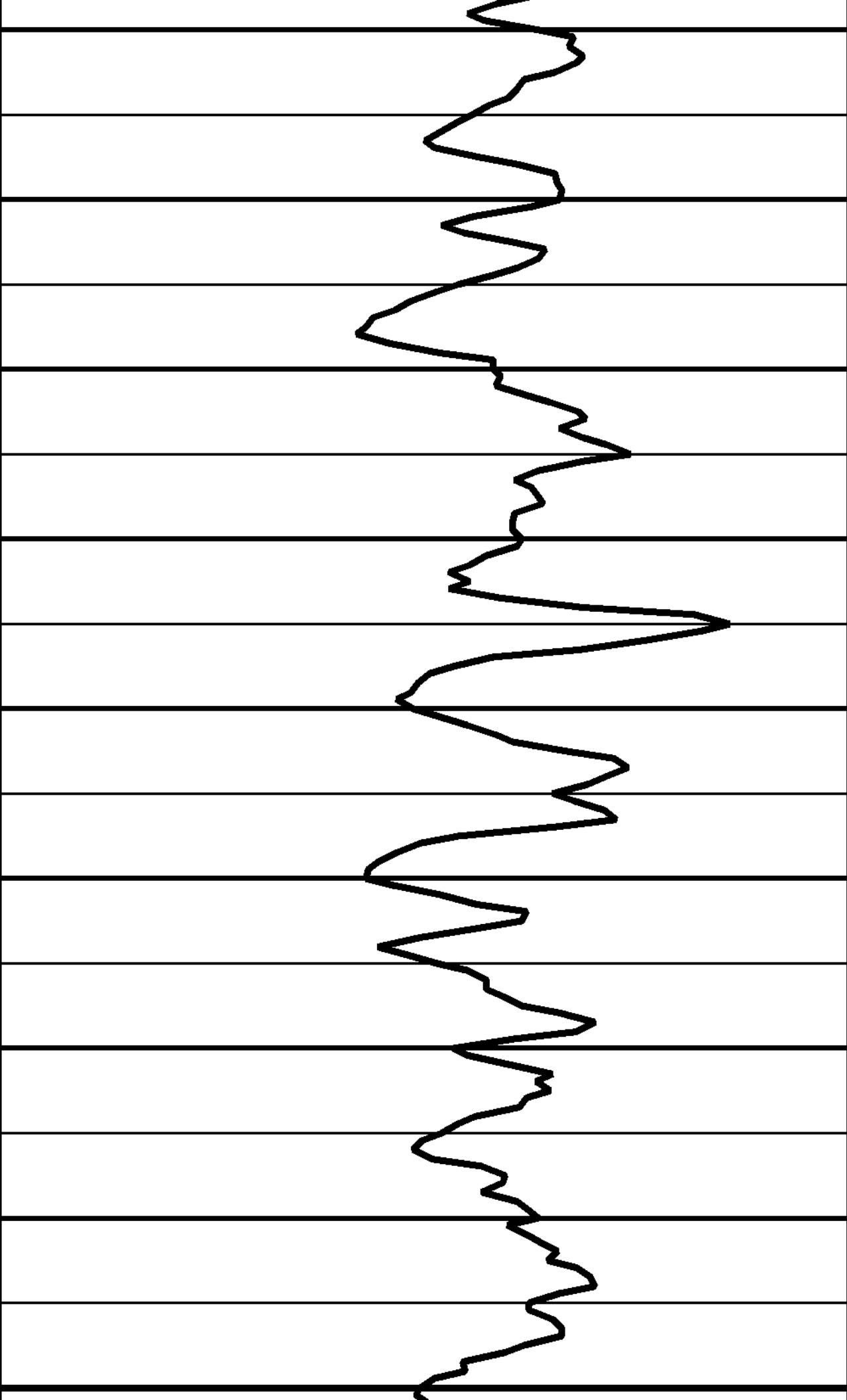


9400



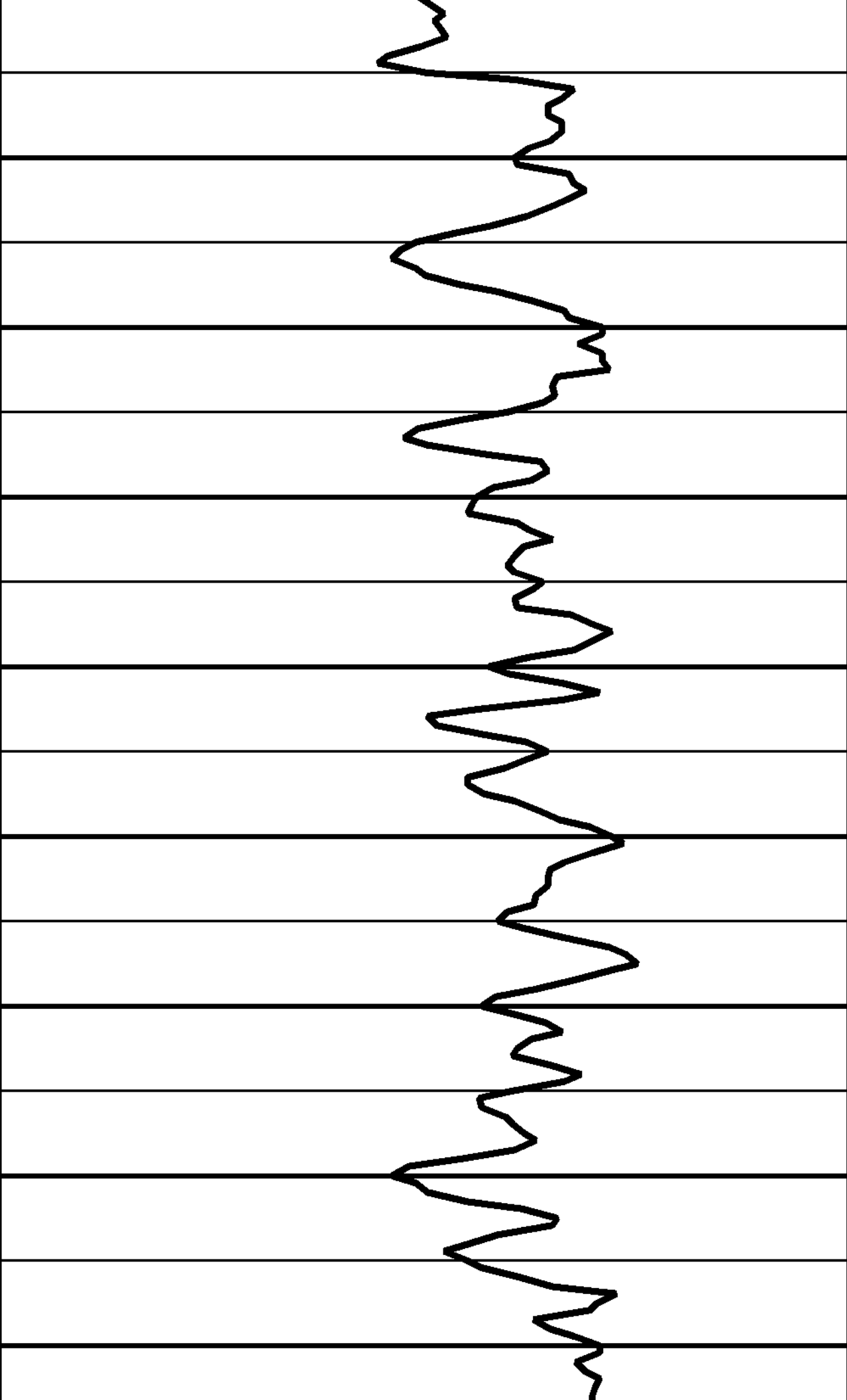
9450

9500

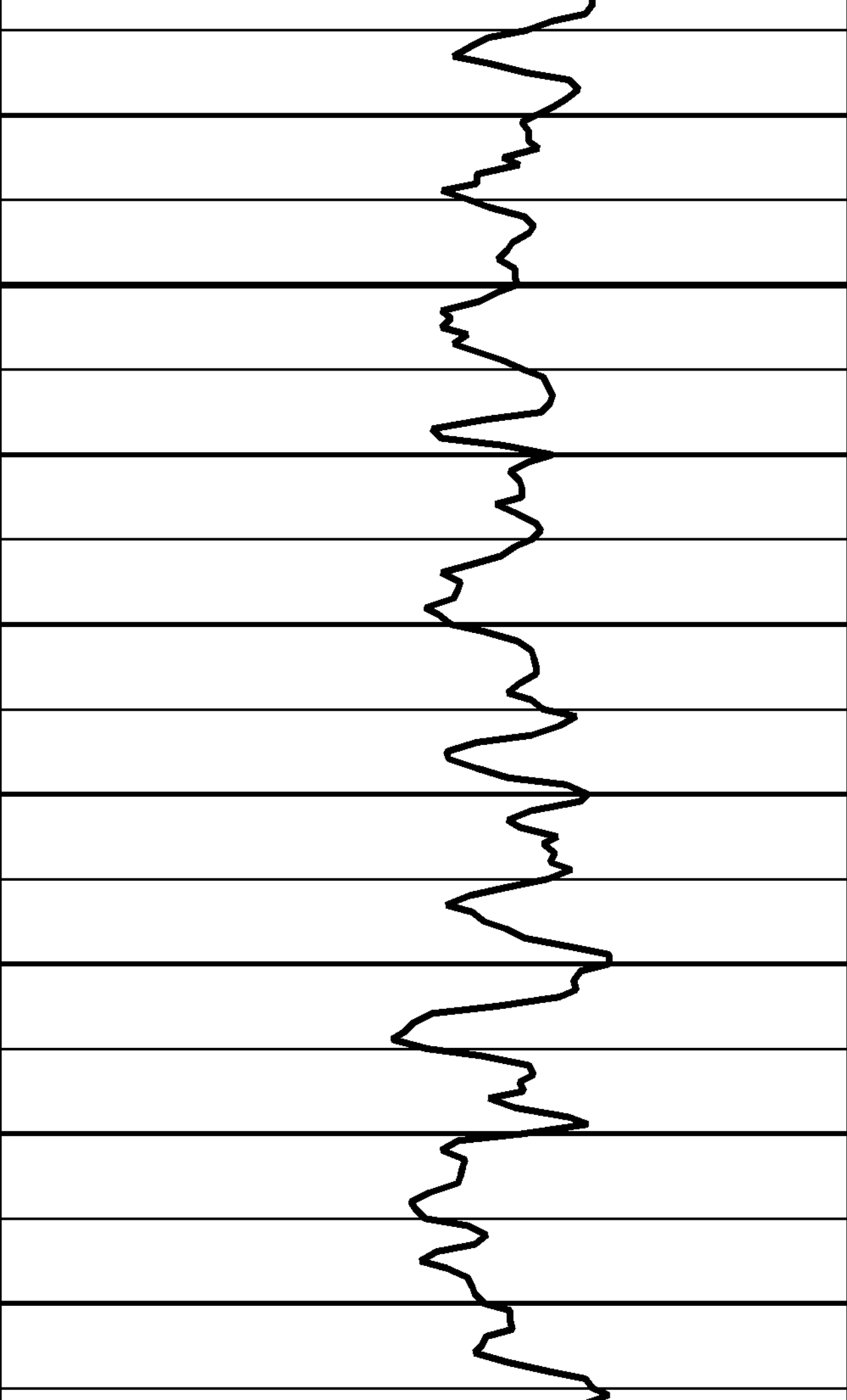


9550

9600

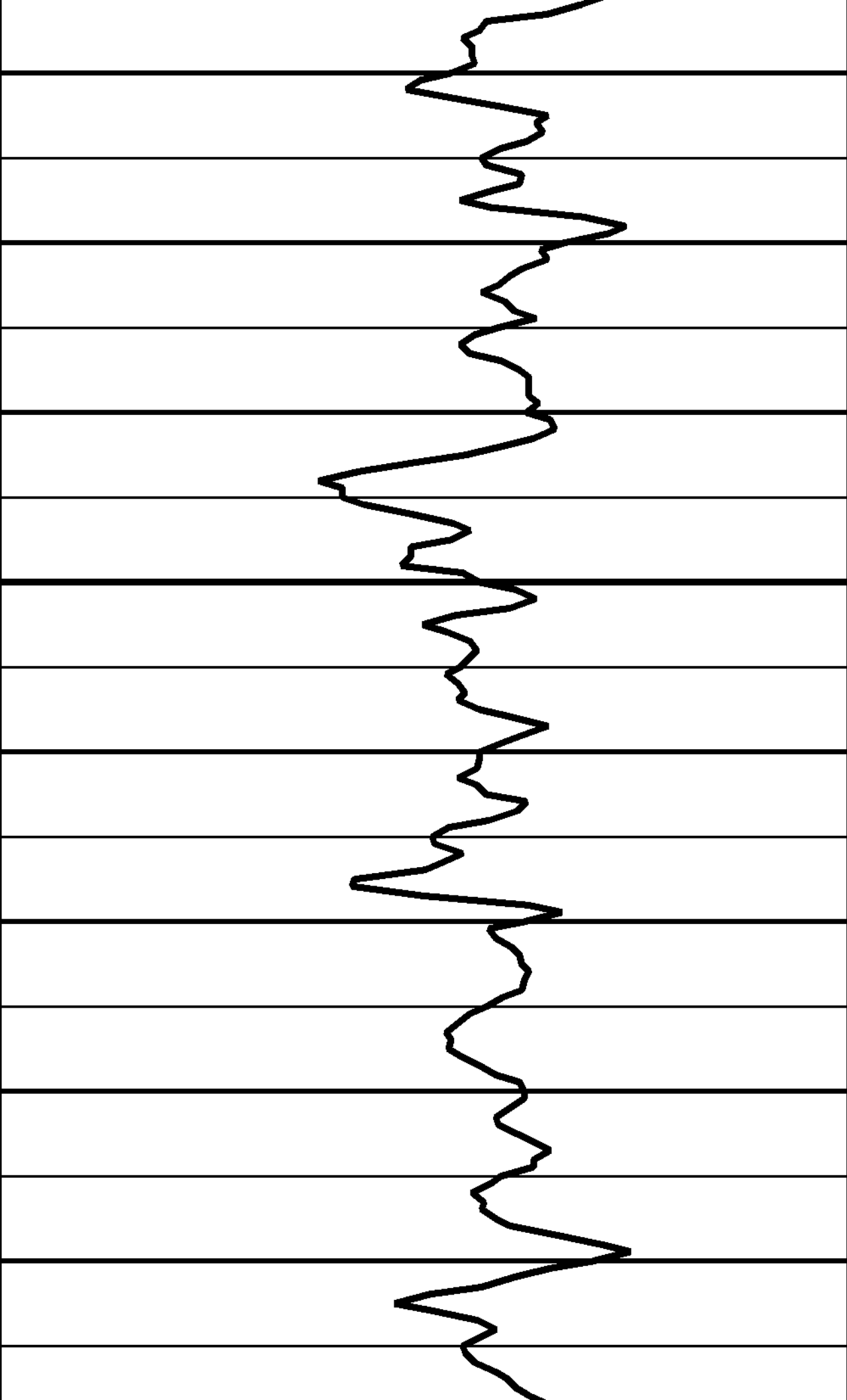


9650



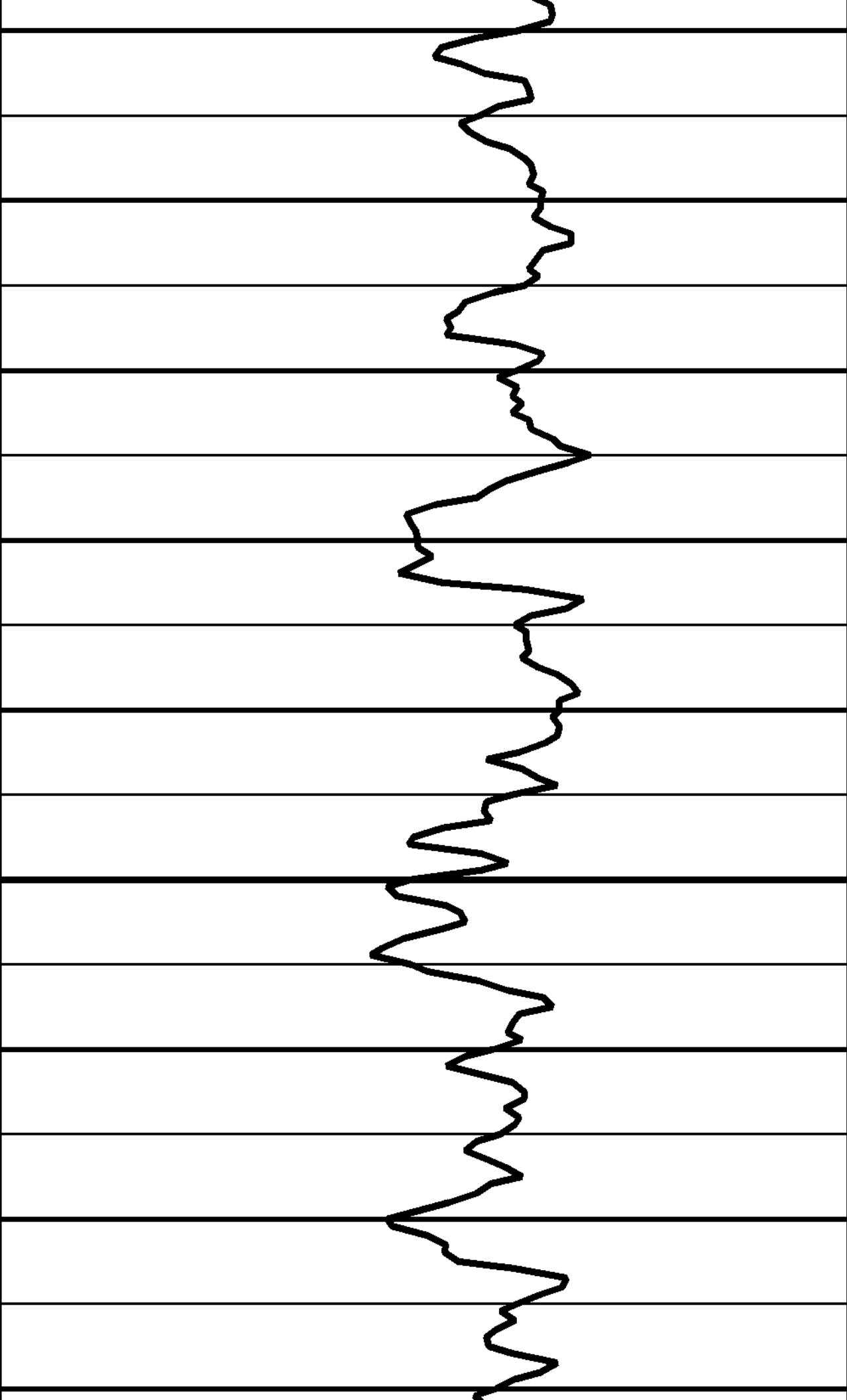
9700

9750

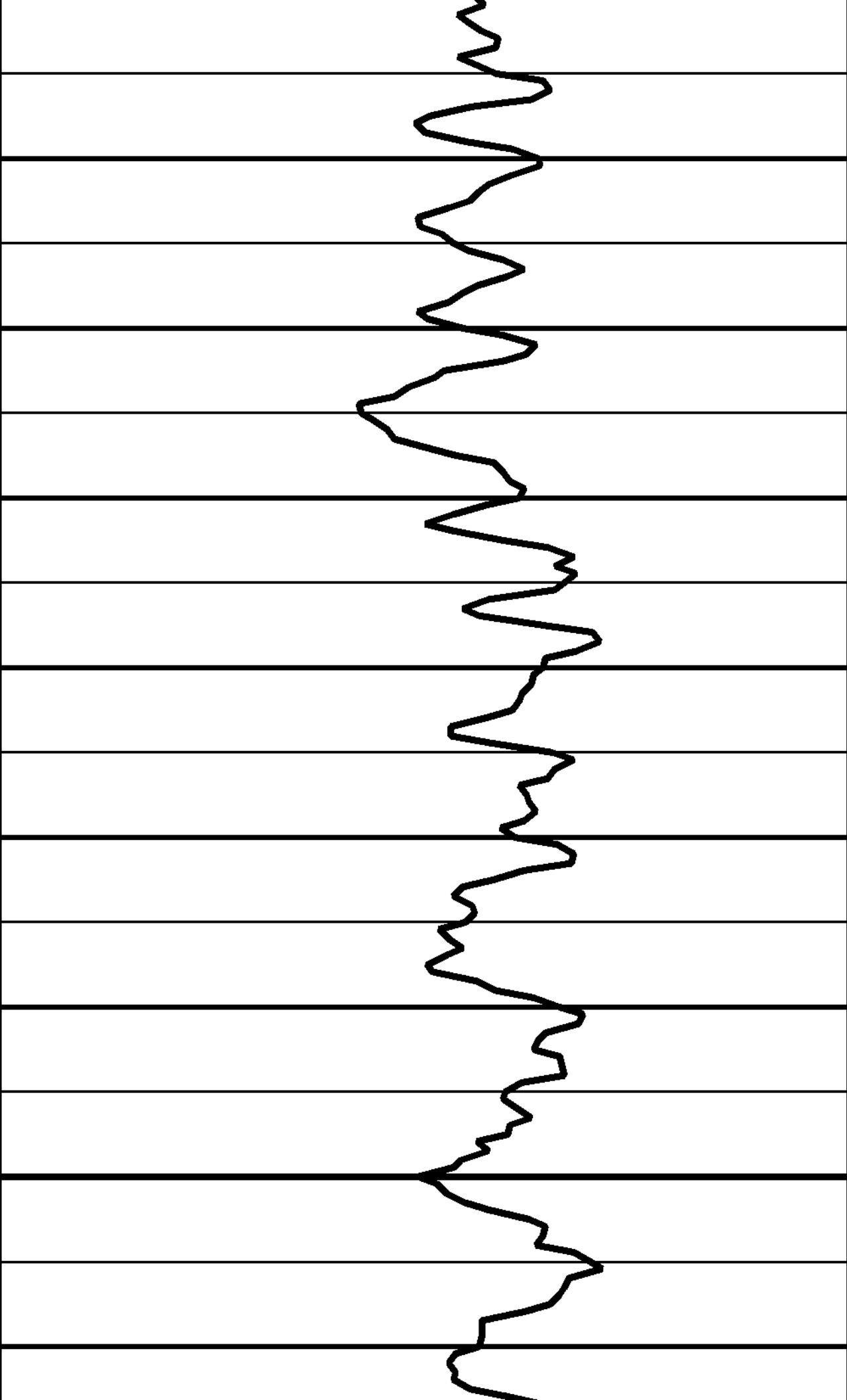


9800

9850

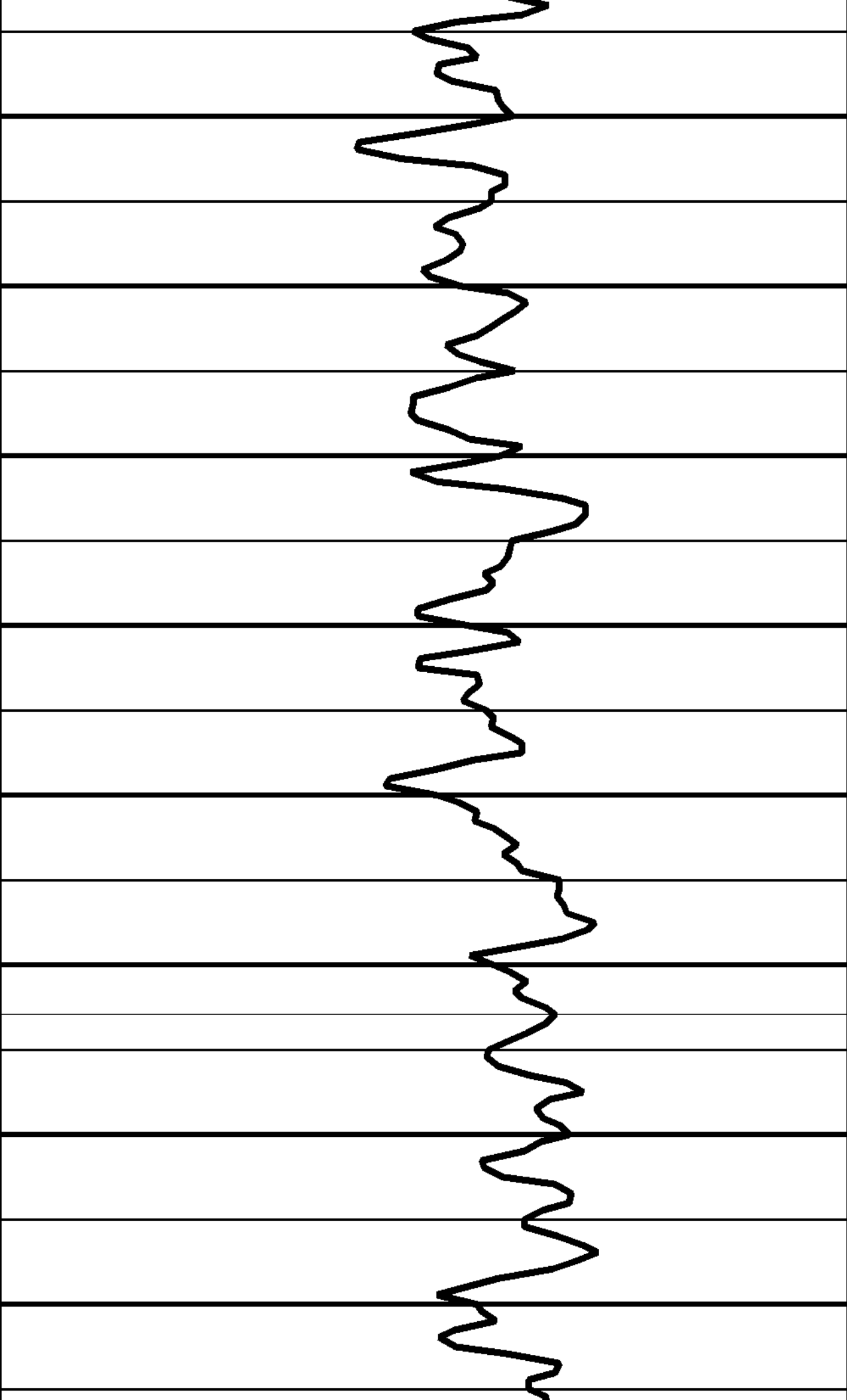


9900



9950

10000

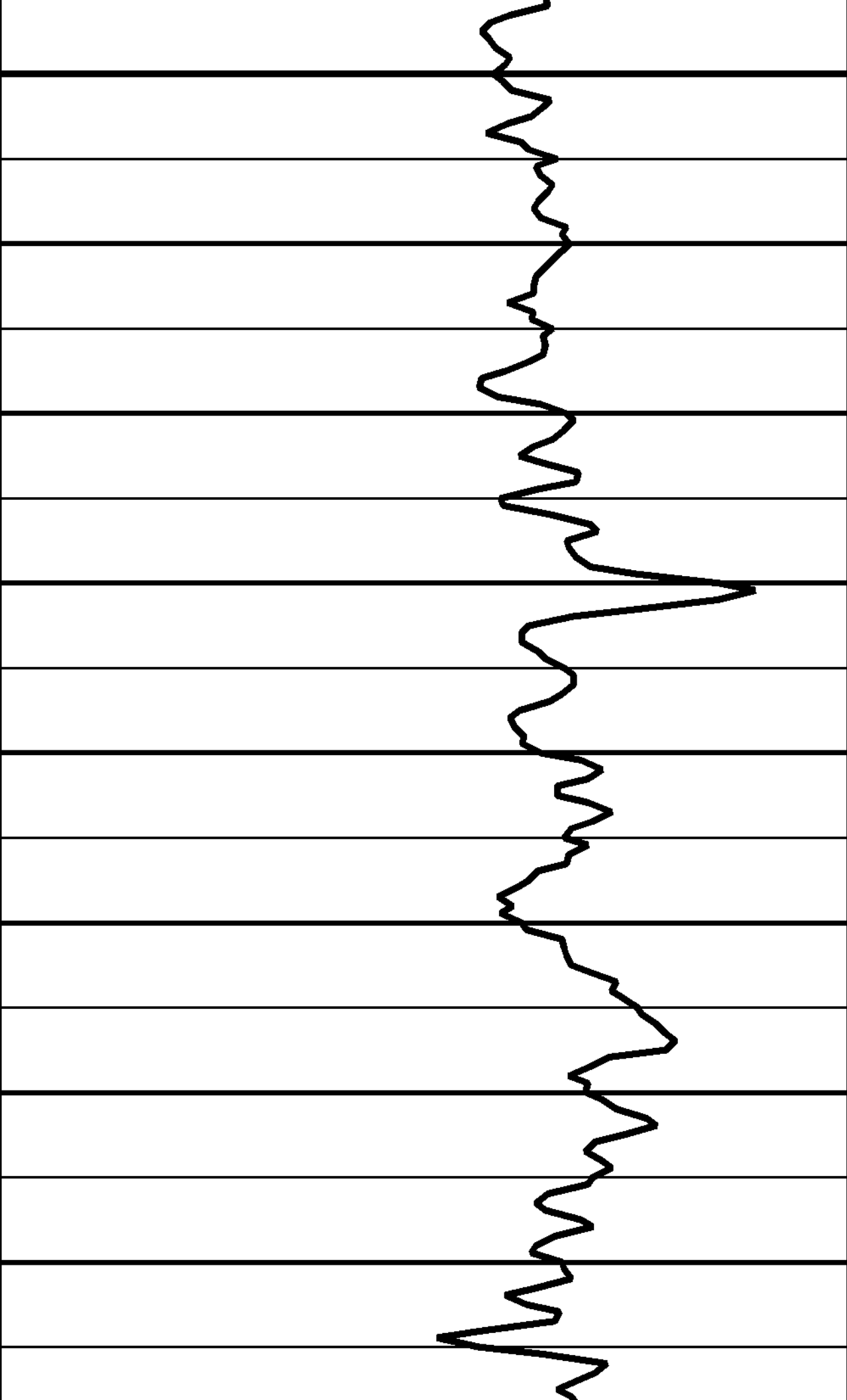


10050

10073.00

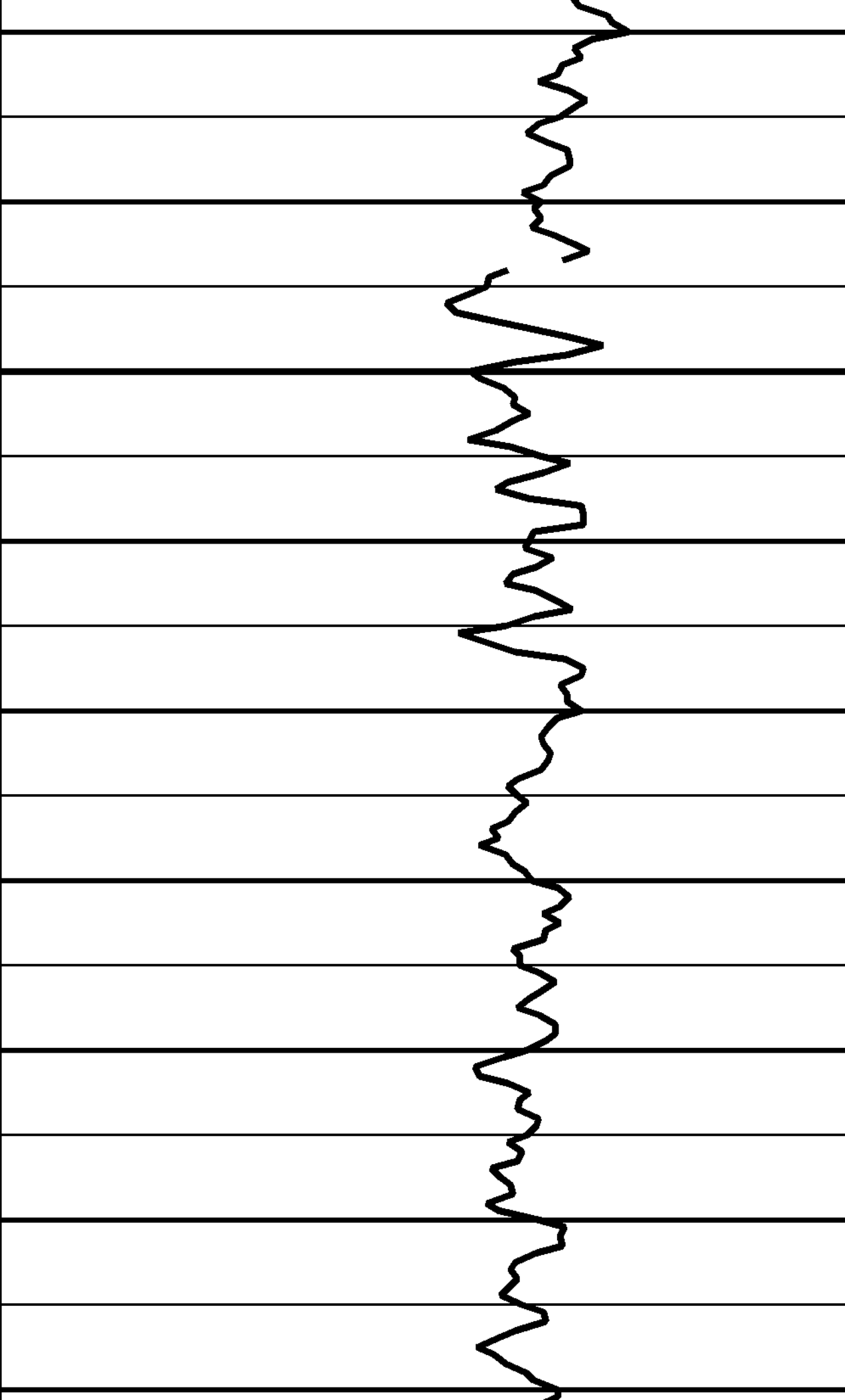
Reedsville Shale

-5547.06



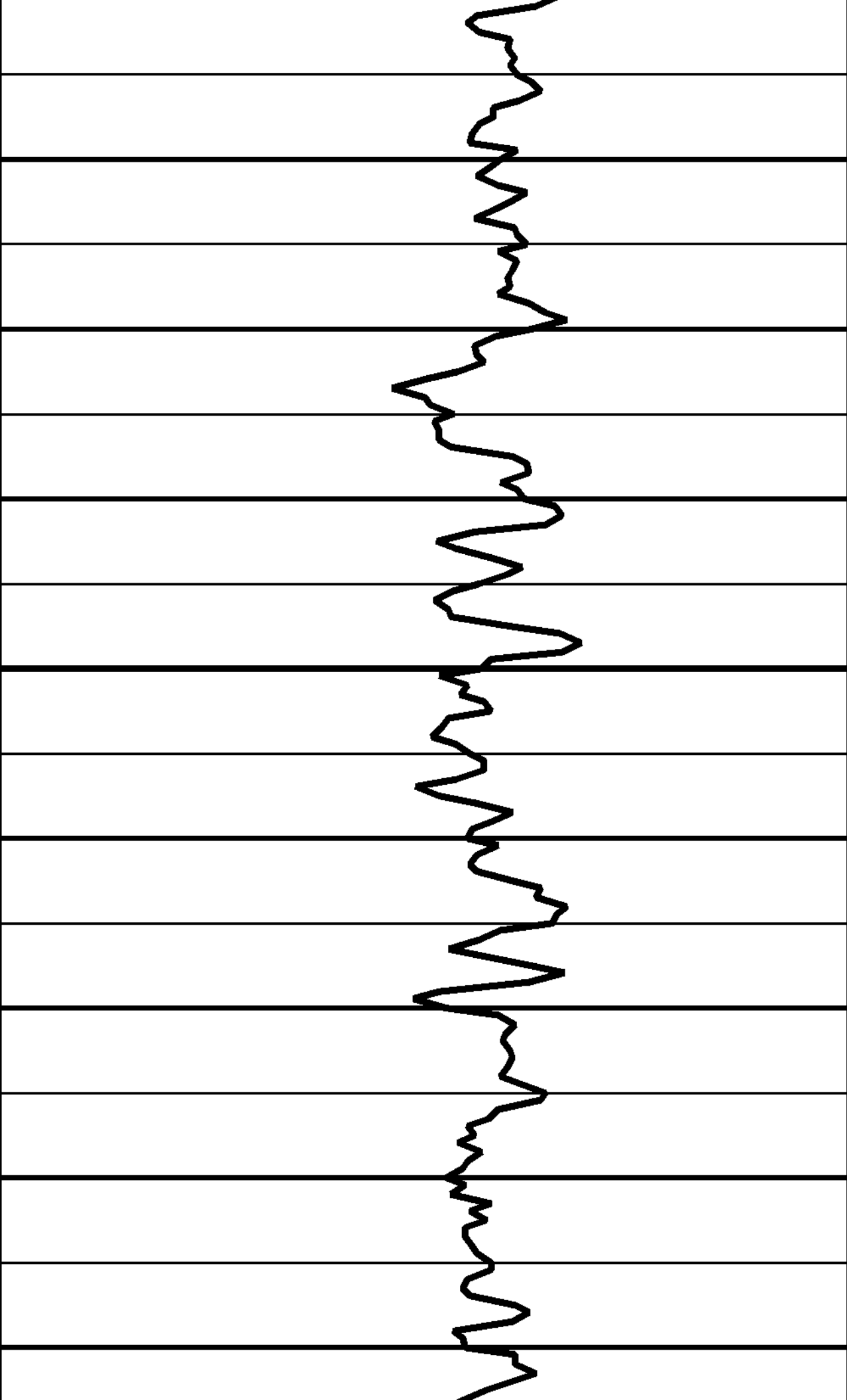
10100

10150

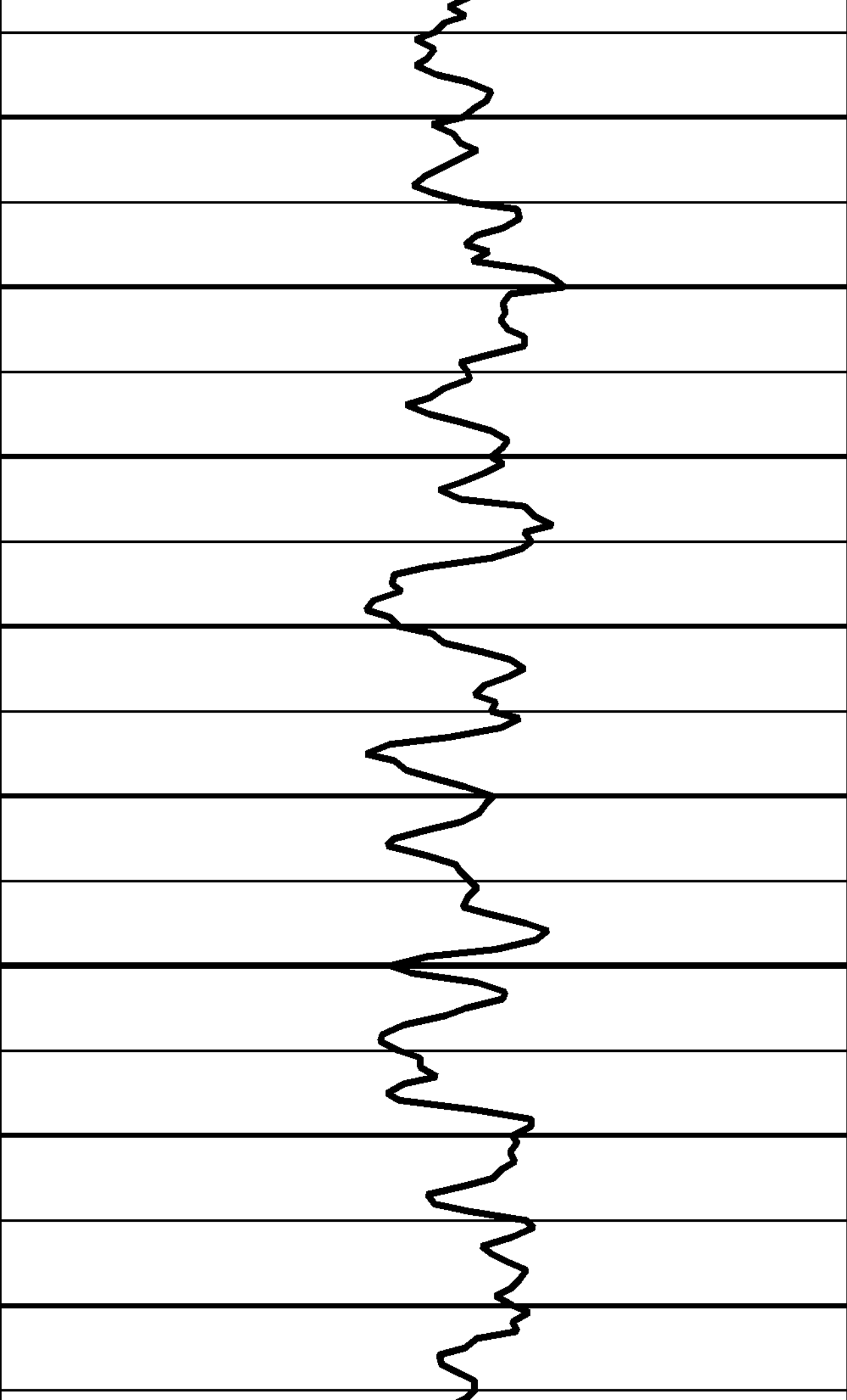


10200

10250

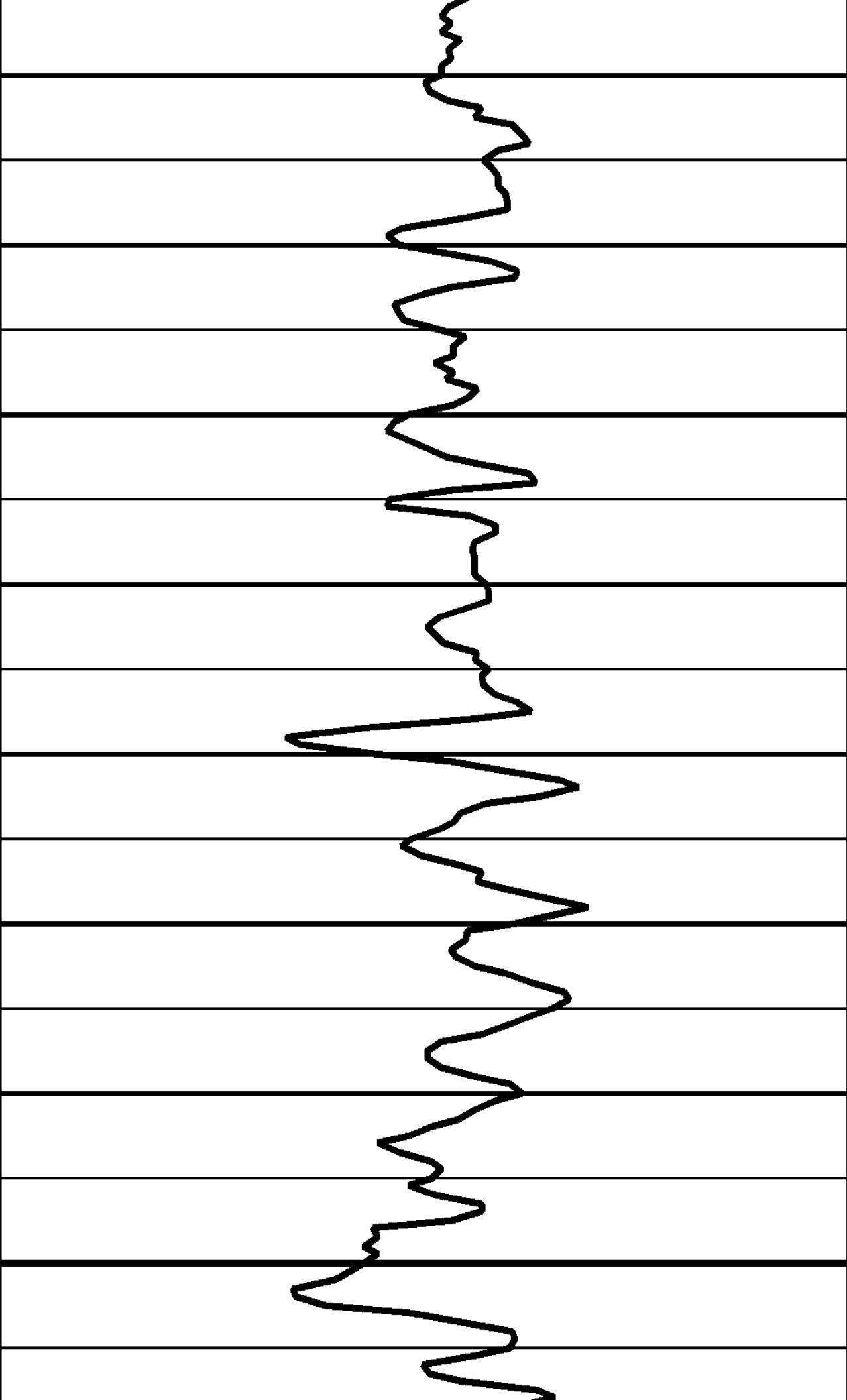


10300



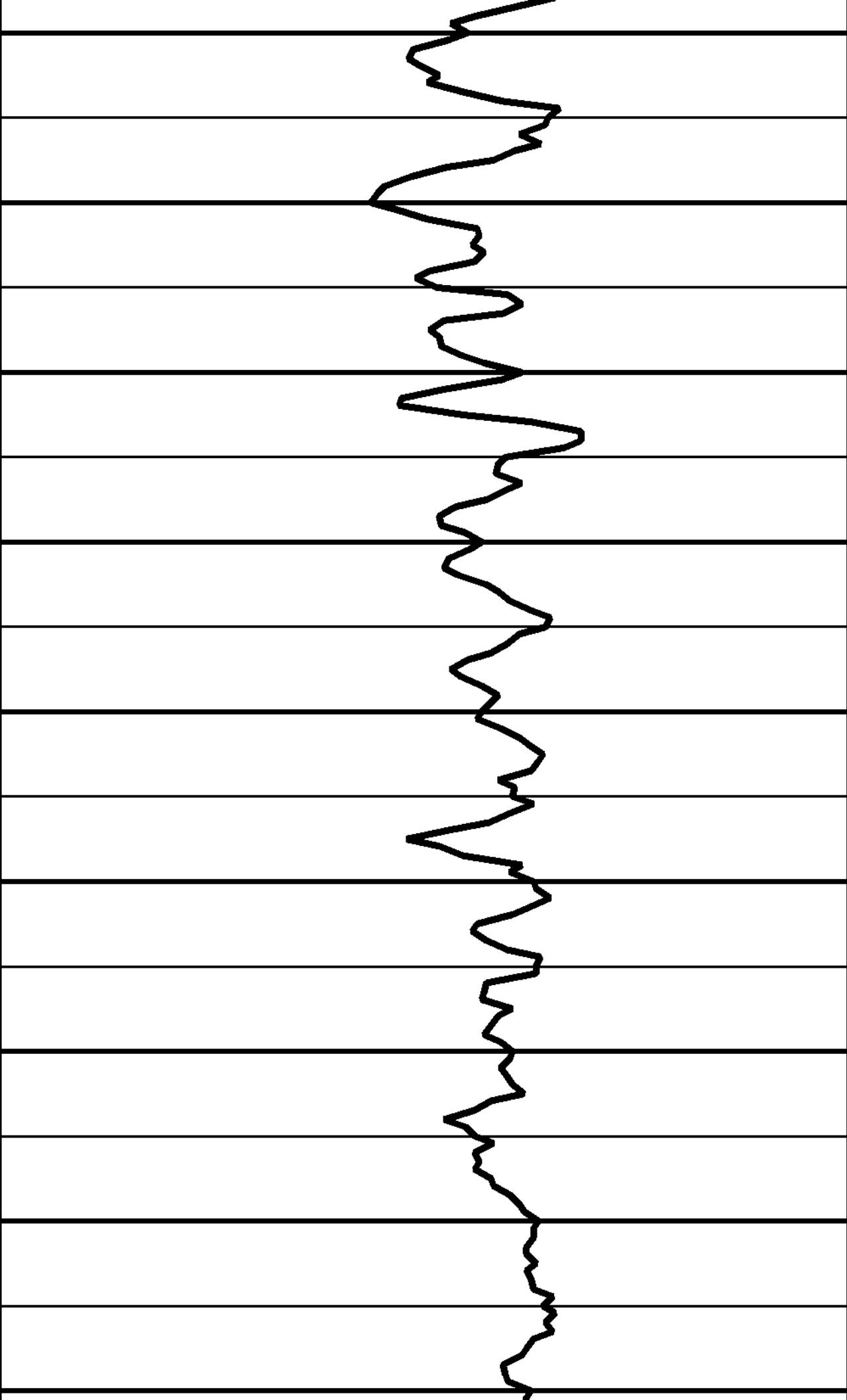
10350

10400

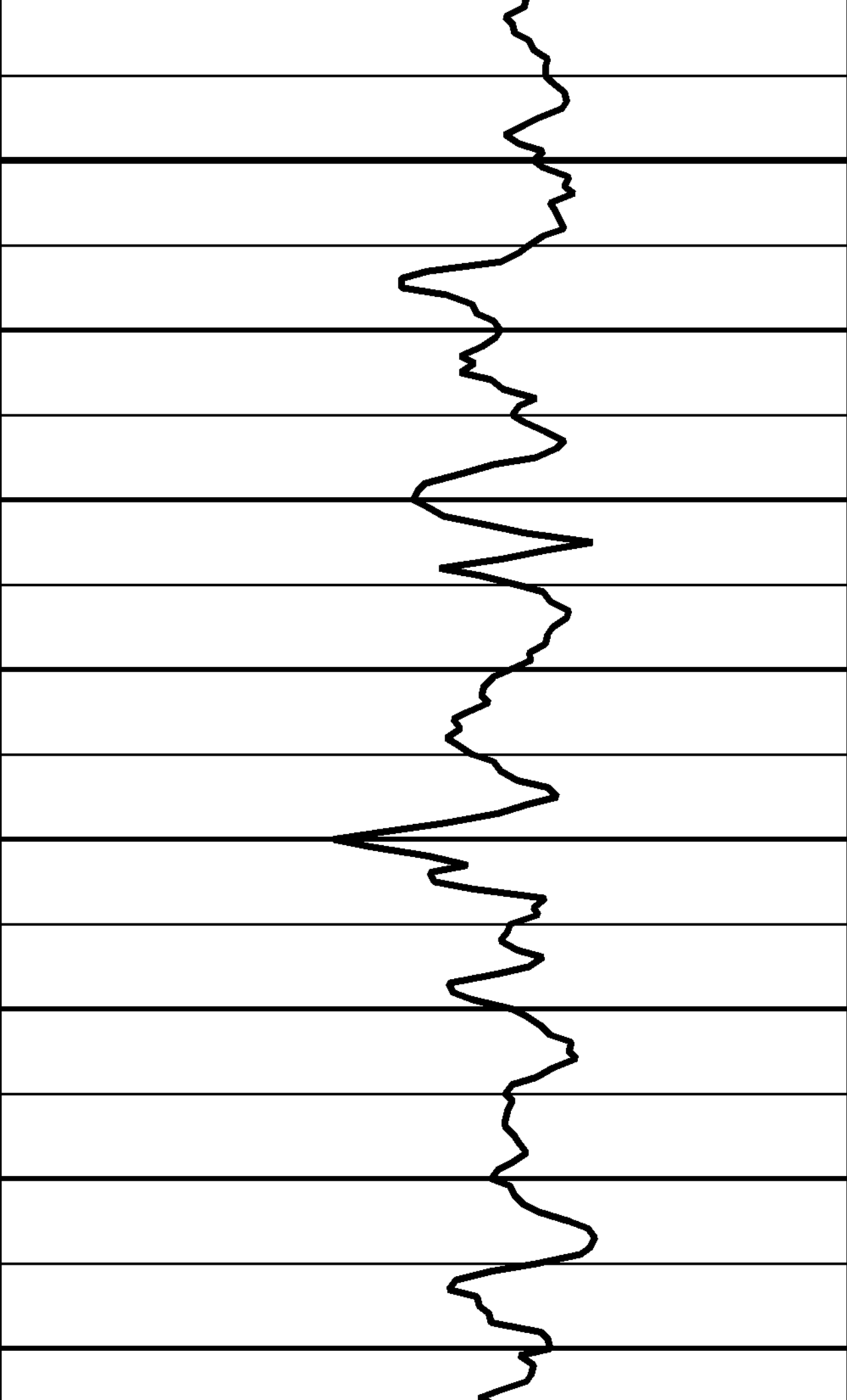


10450

10500

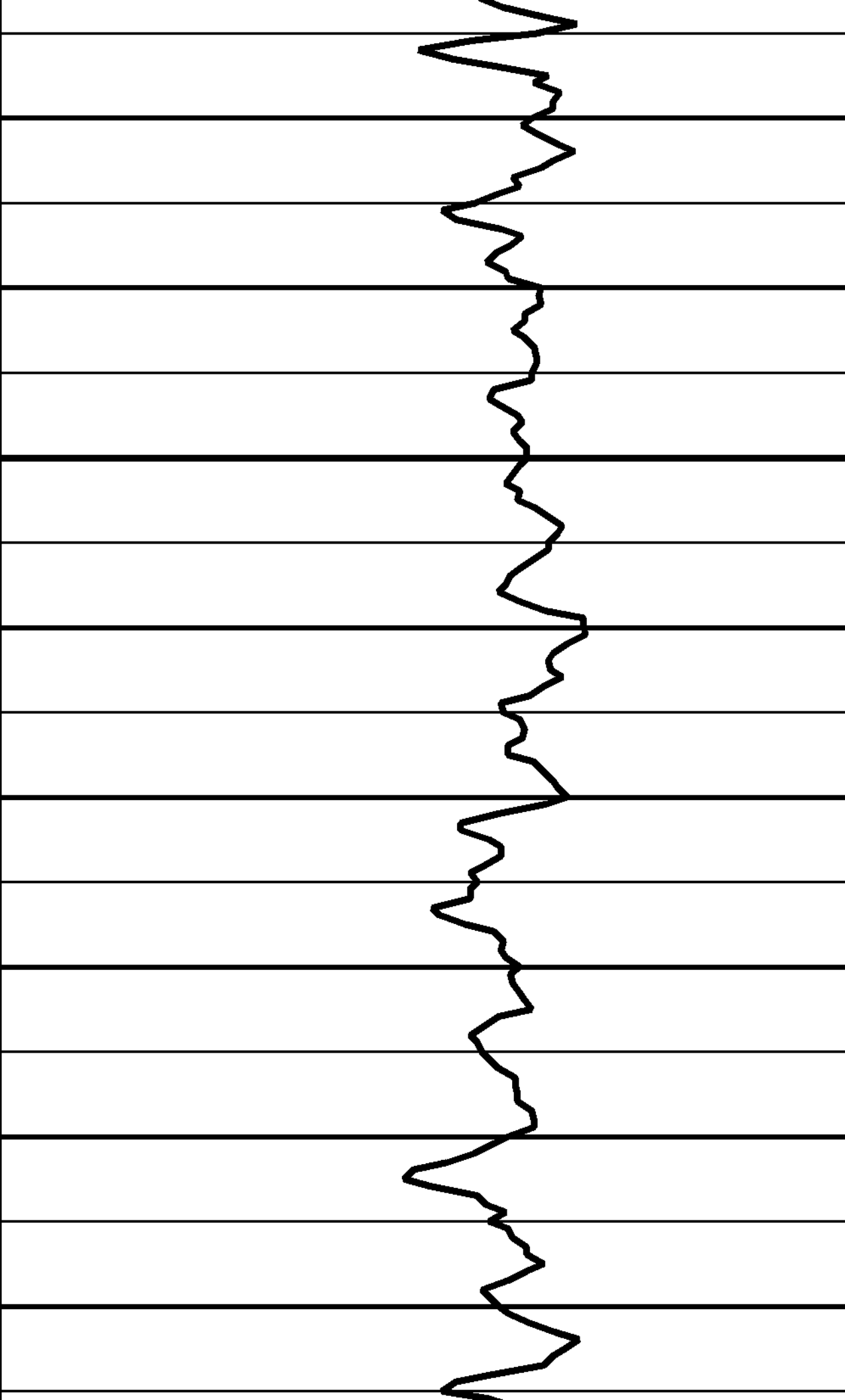


10550



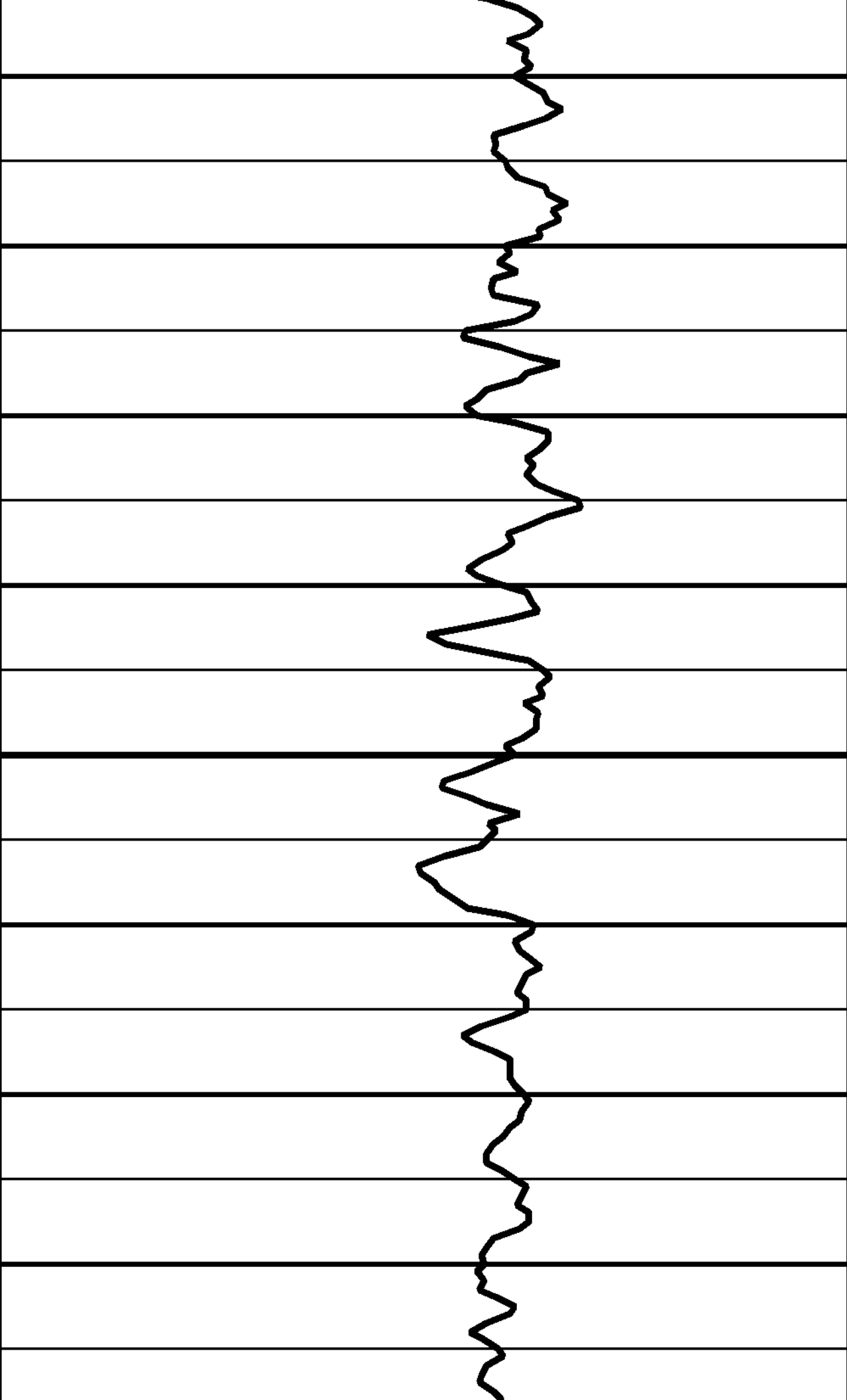
10600

10650

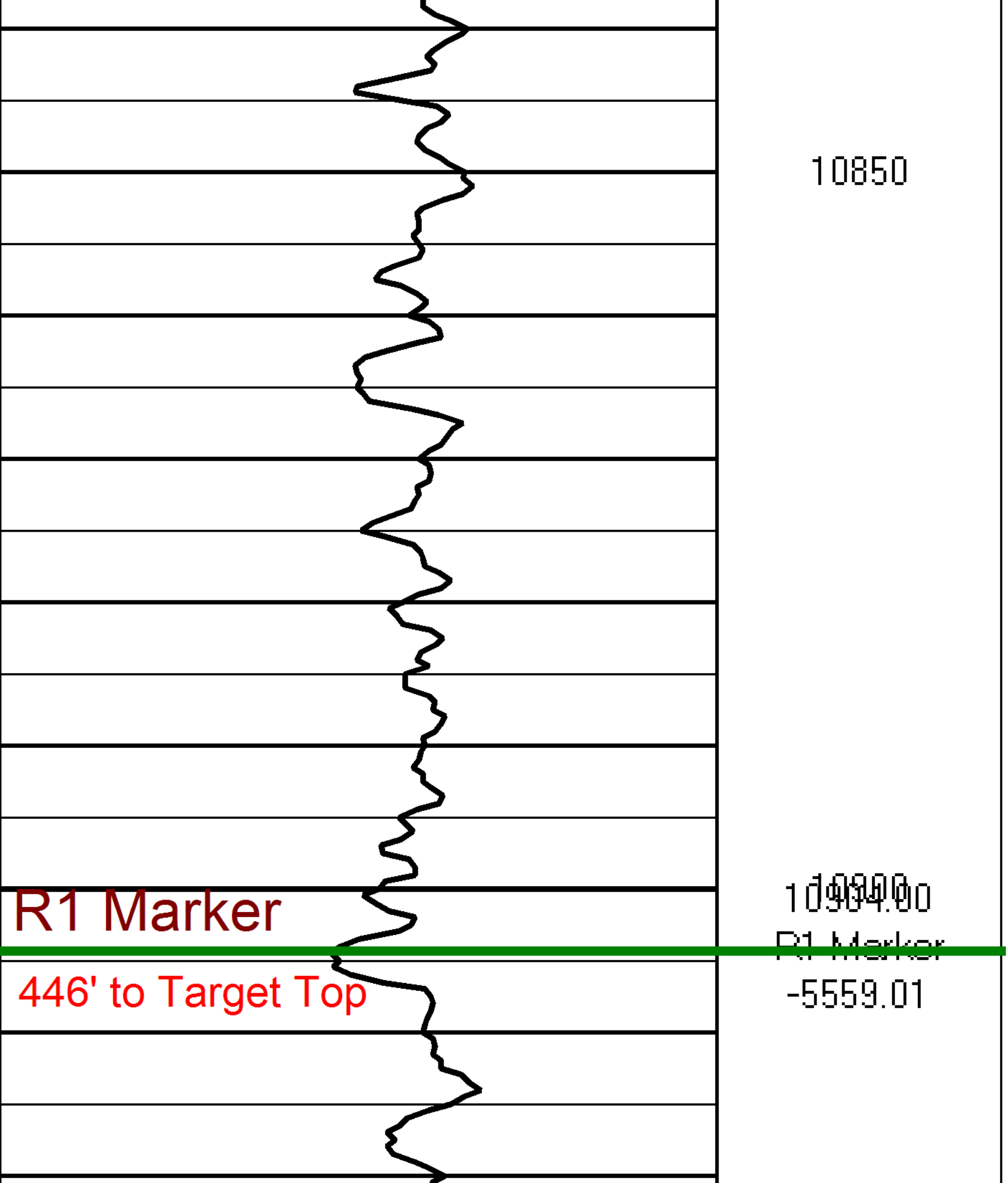


10700

10750



10800



10850

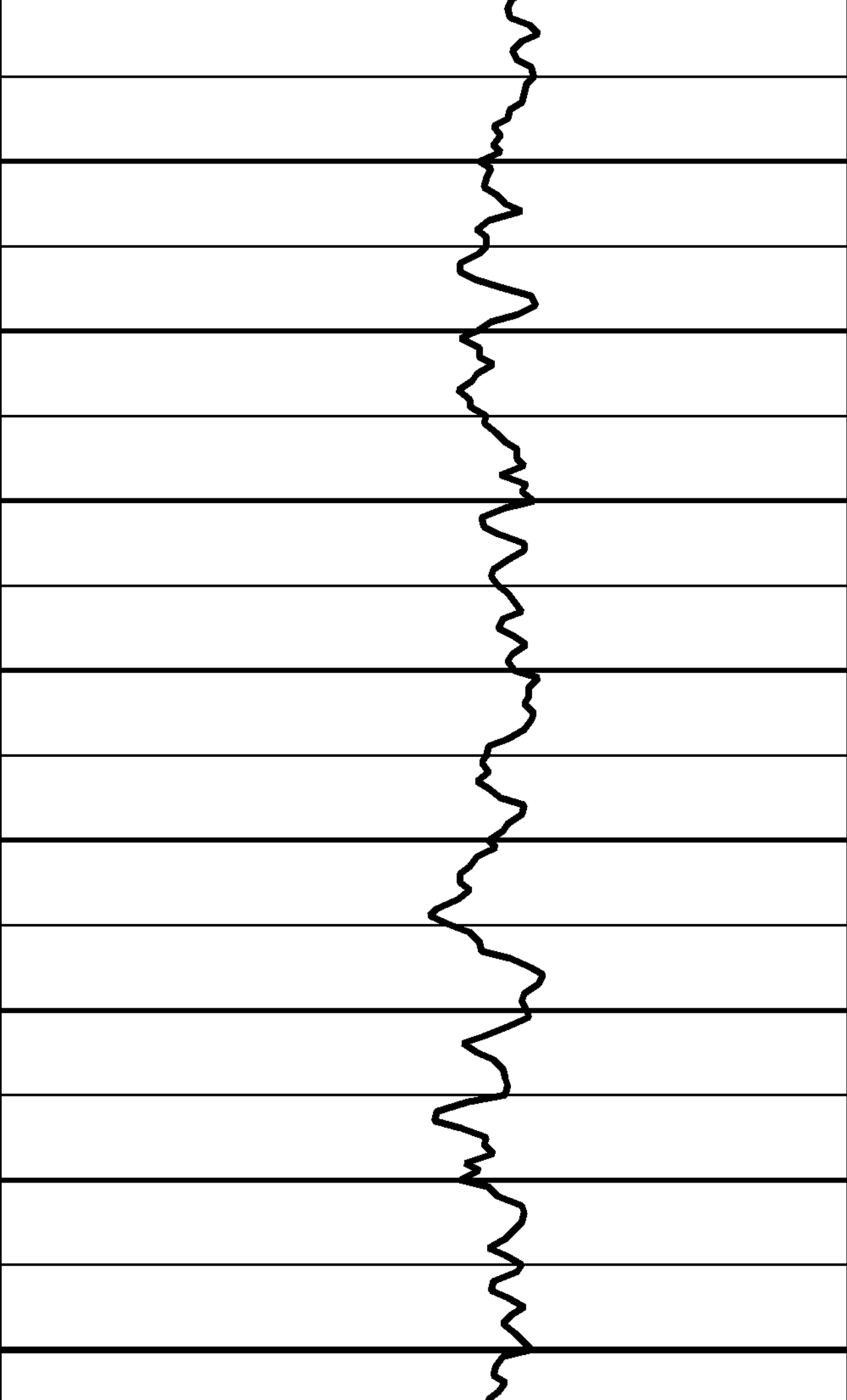
R1 Marker

10994.00

446' to Target Top

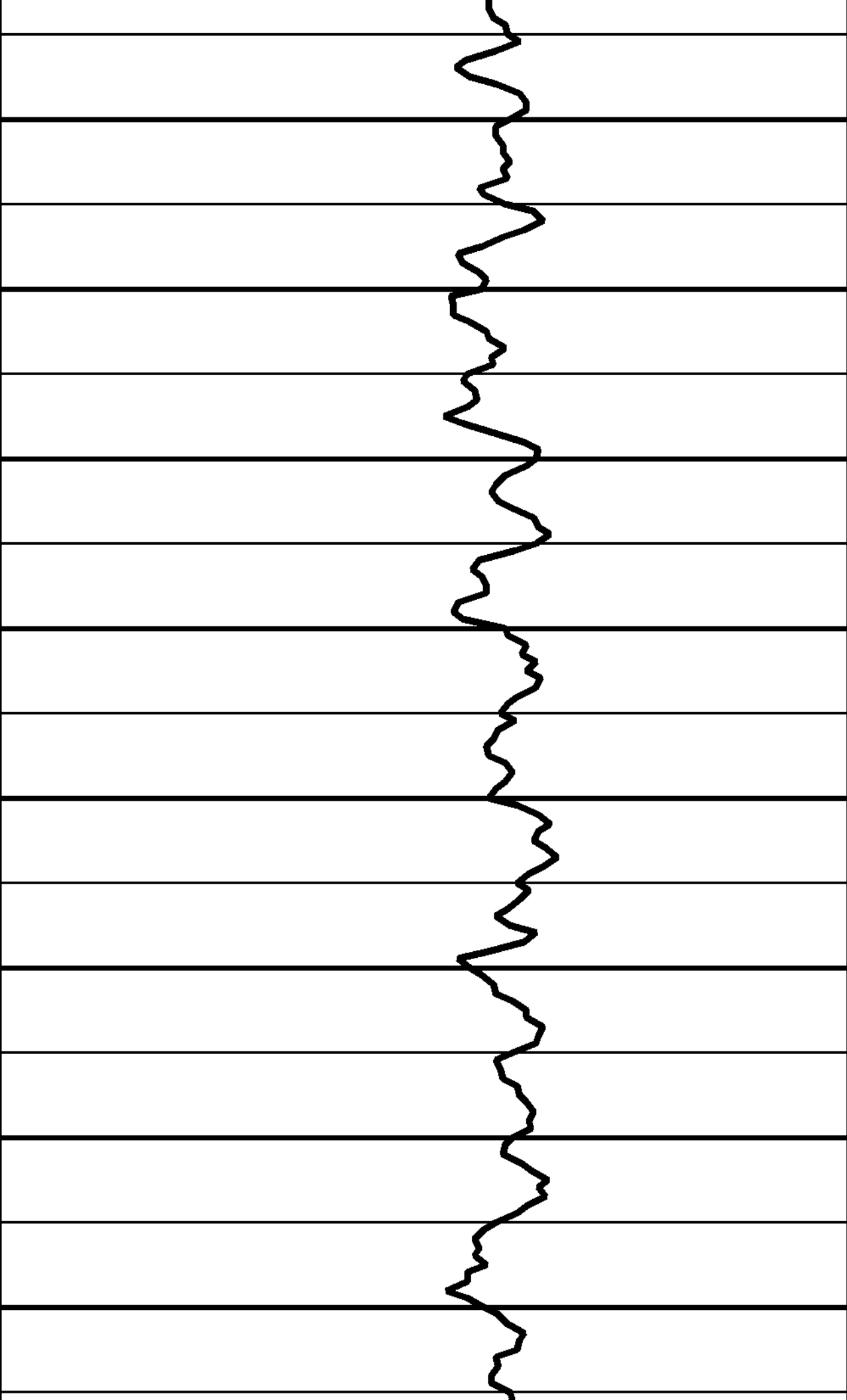
R1 Marker

-5559.01

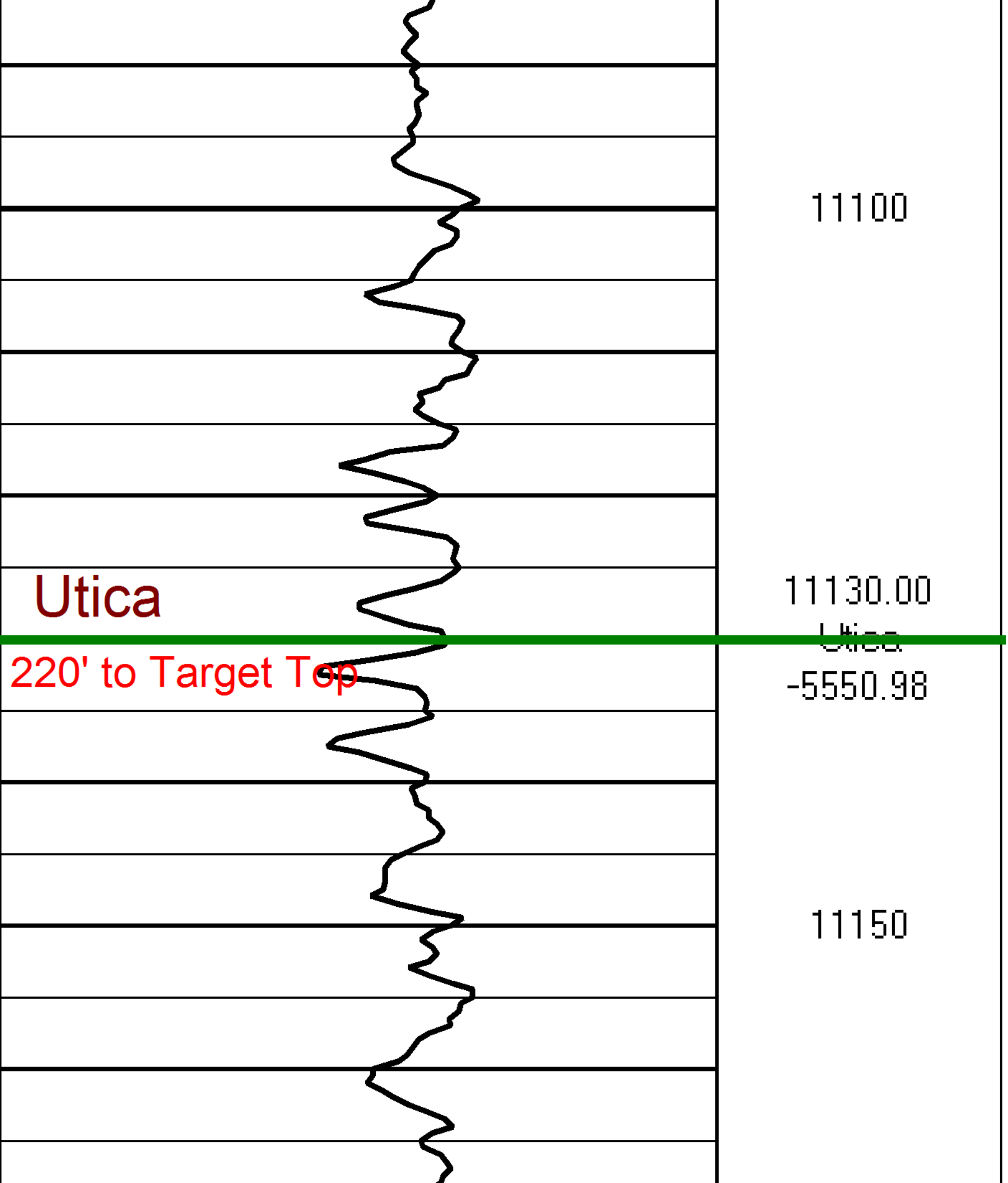


10950

11000



11050



Utica

11100

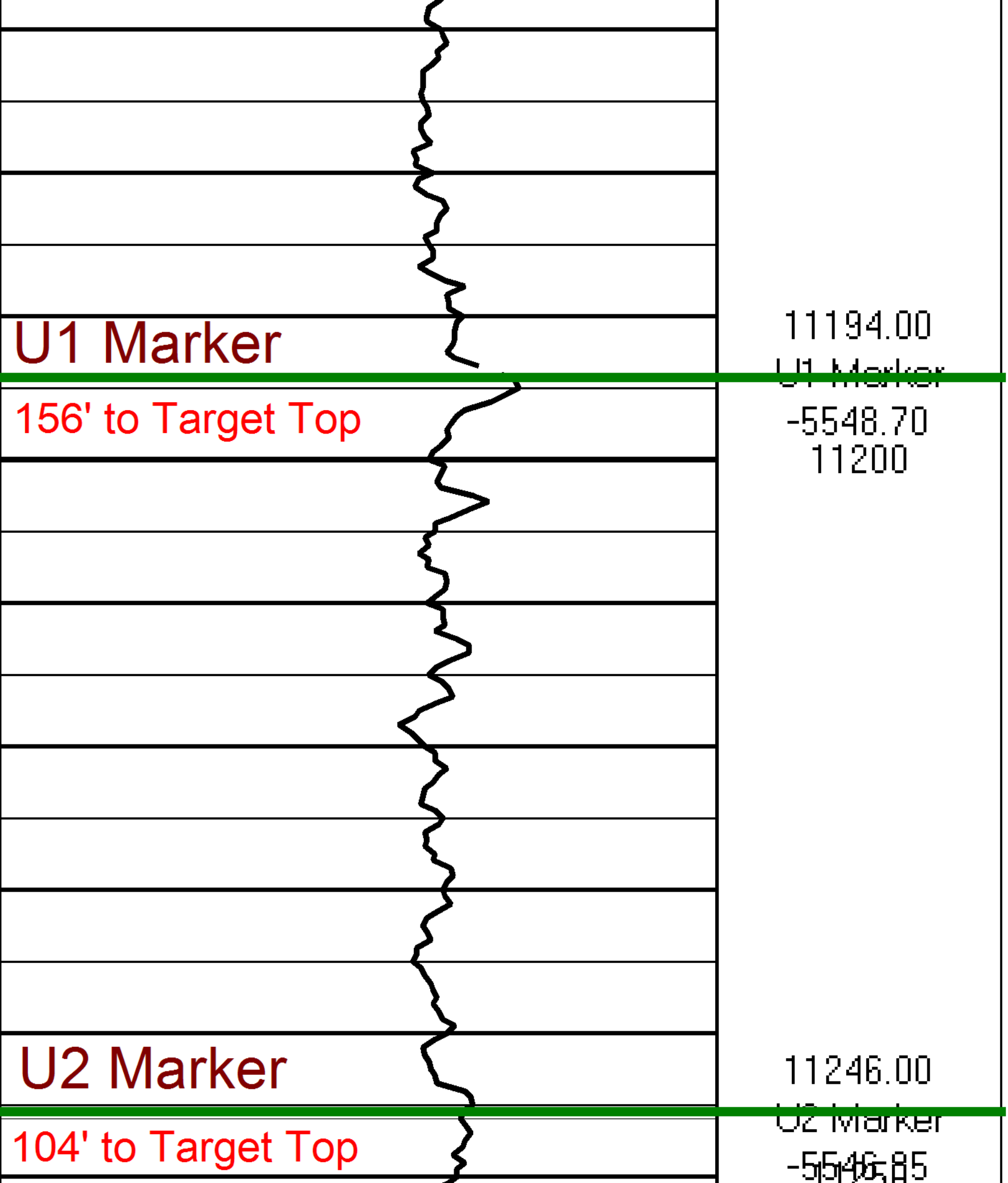
11130.00

Utica

220' to Target Top

-5550.98

11150



U1 Marker

11194.00

U1 Marker

156' to Target Top

-5548.70

11200

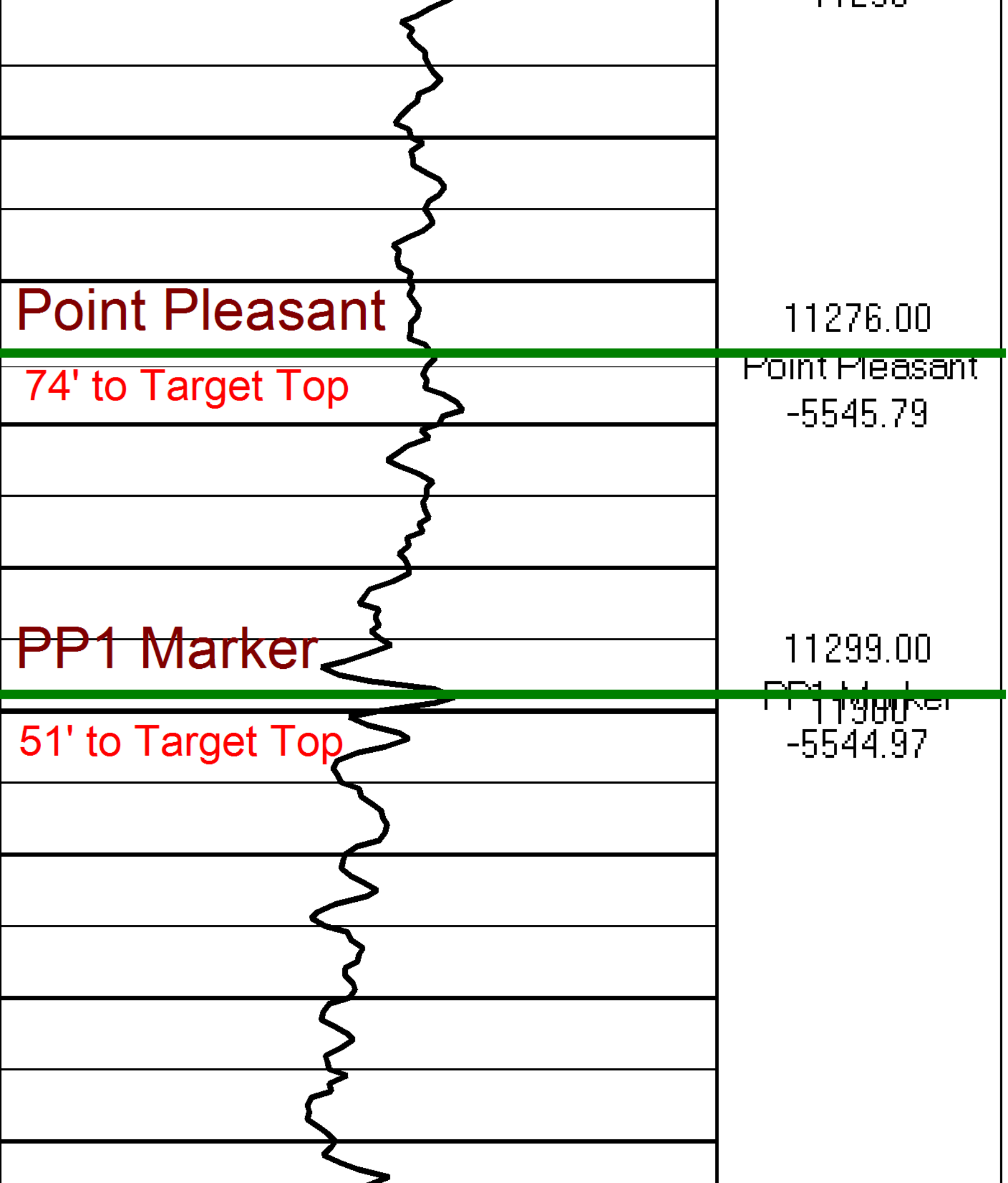
U2 Marker

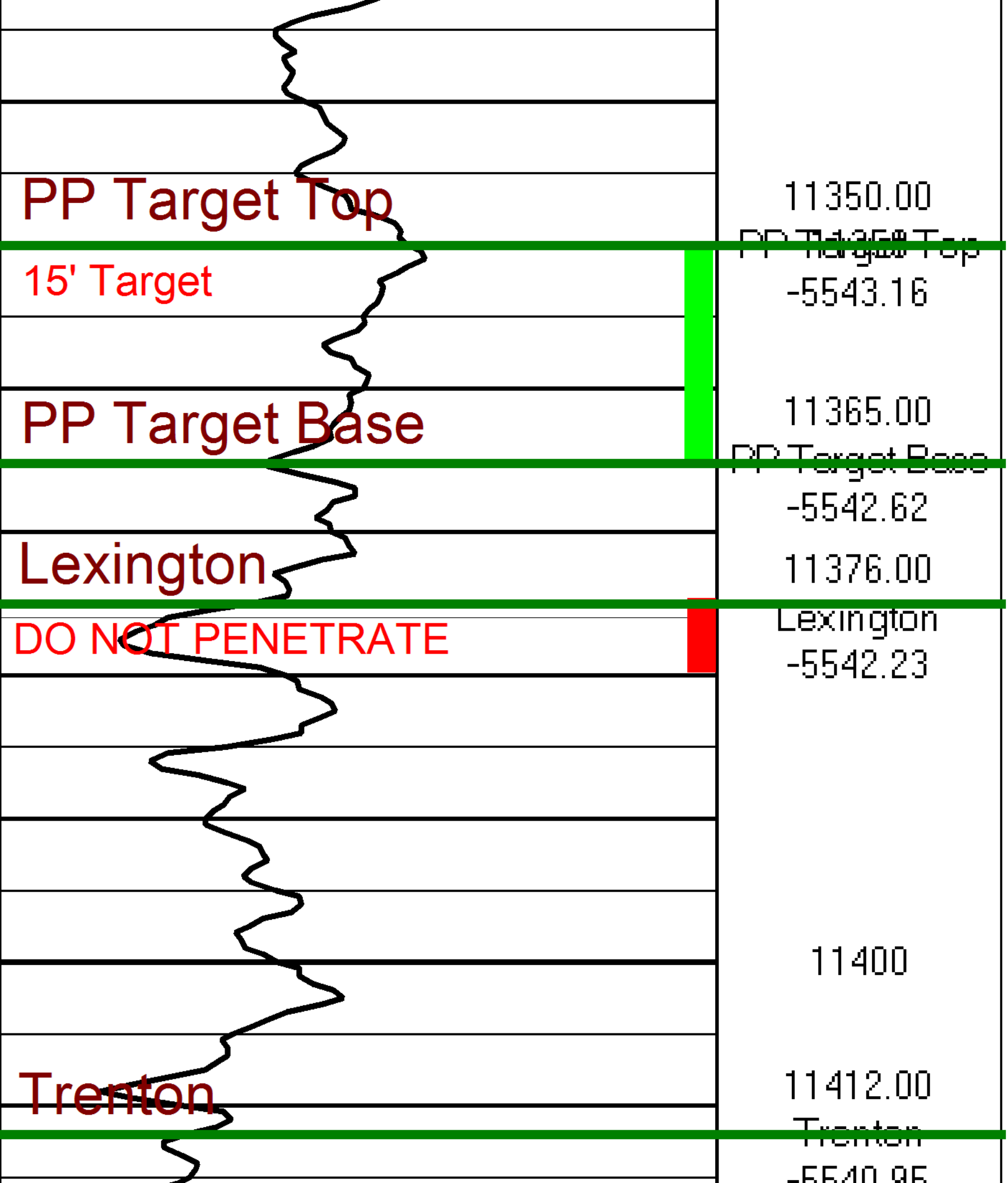
11246.00

U2 Marker

104' to Target Top

-5546.85





PP Target Top

11350.00

15' Target

PP Target Top
-5543.16

PP Target Base

11365.00

PP Target Base

Lexington

11376.00

DO NOT PENETRATE

Lexington
-5542.23

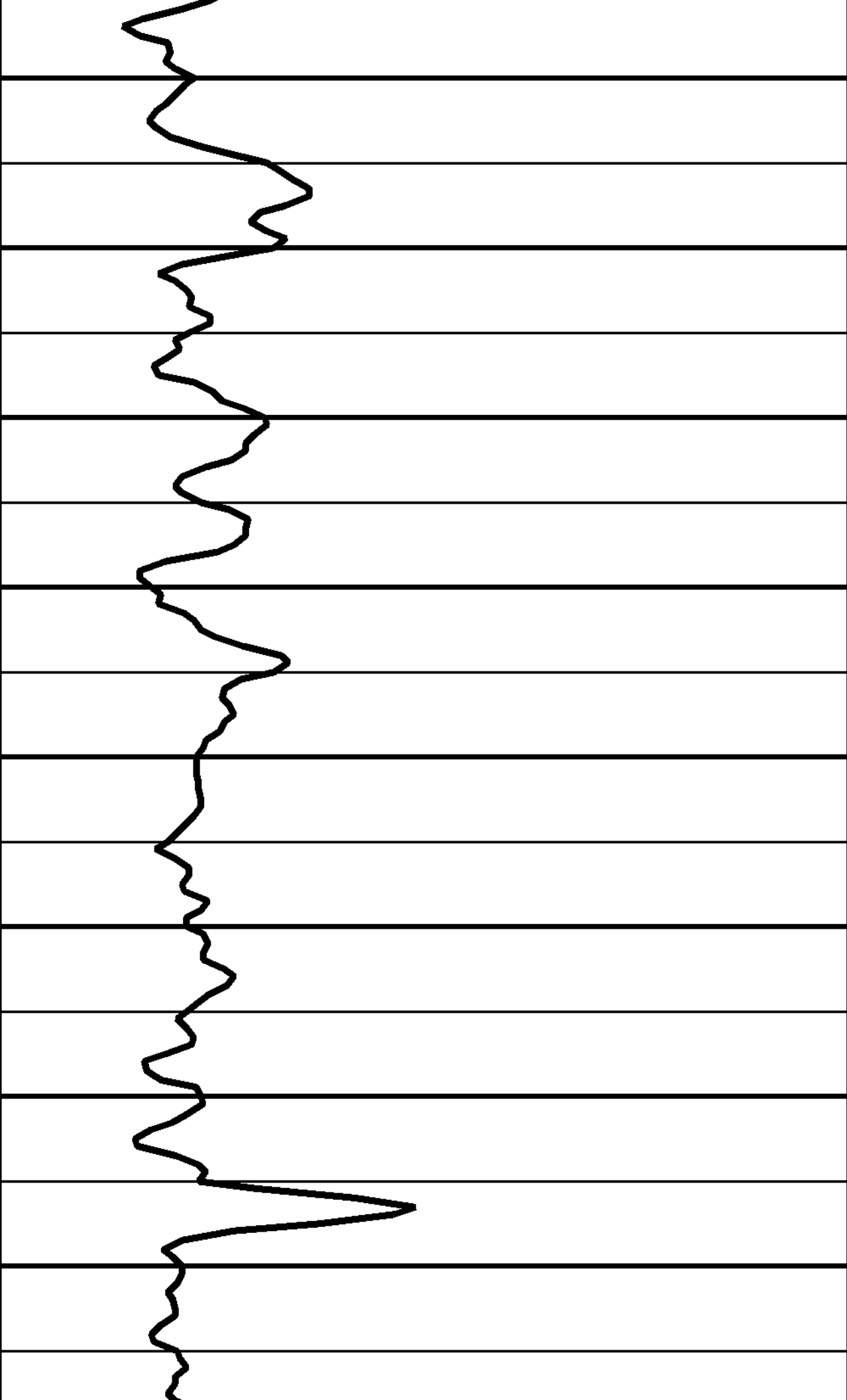
11400

Trenton

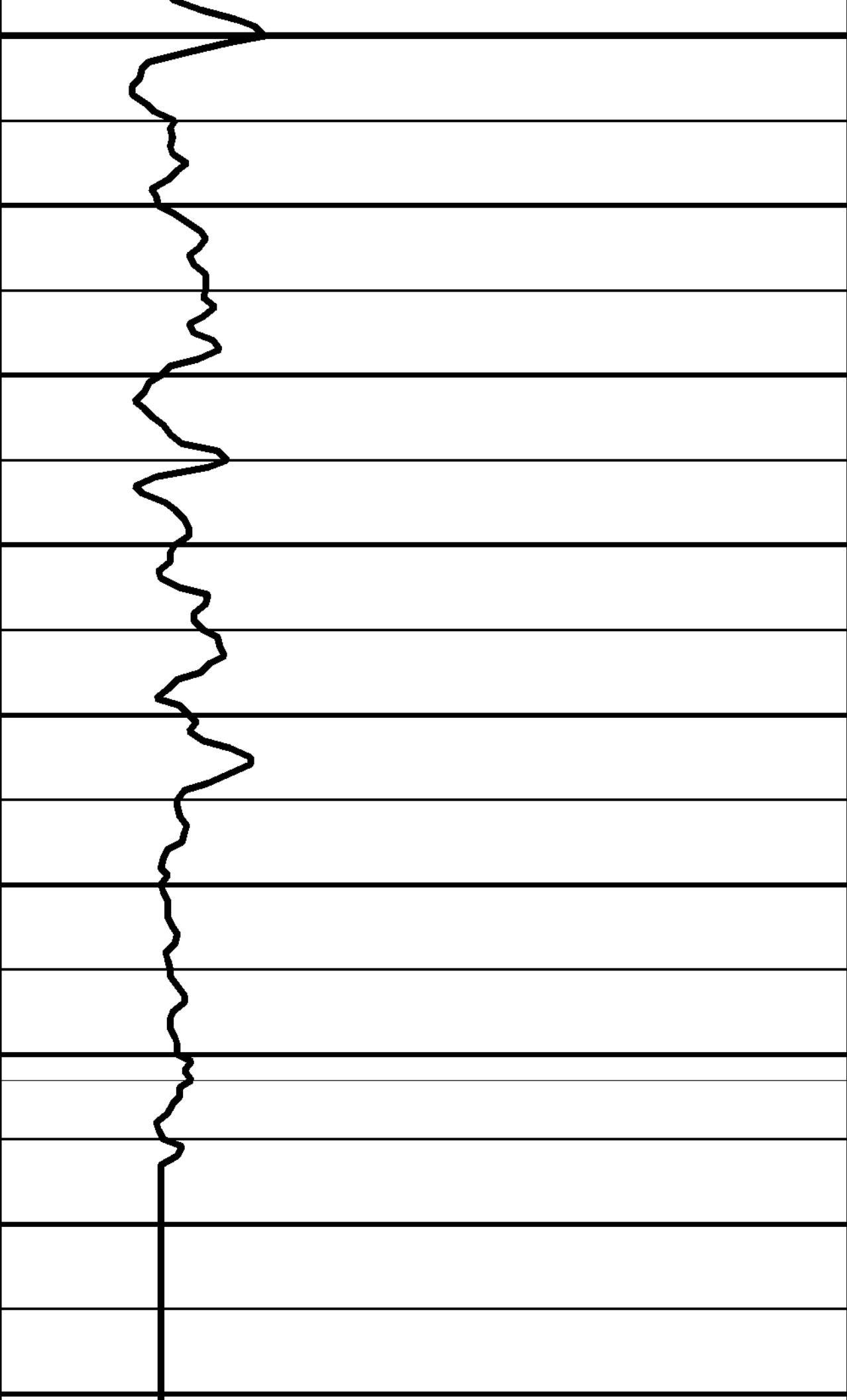
11412.00

Trenton

-5540.95



11450



11500

11550

11561.60
Black River
-5535.63

