



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Tuesday, May 25, 2021
WELL WORK PLUGGING PERMIT
Vertical Plugging

CENTURY MINING, LLC
7744 BUCKHANNON RD
VOLGA, WV 26238

Re: Permit approval for 10484
47-001-00139-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number: 10484
Farm Name: NORTH CENTRAL RESOURCES
U.S. WELL NUMBER: 47-001-00139-00-00
Vertical Plugging
Date Issued: 5/25/2021

I

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

1) Date May 7th, 2021
2) Operator's
Well No. 10484
3) API Well No. 47-001 - 00139

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ___ / Gas X / Liquid injection ___ / Waste disposal ___ /
(If "Gas, Production X or Underground storage ___) Deep ___ / Shallow ___

5) Location: Elevation 1644.65' Watershed Unnamed Tributary of Big Run
District Union County Barbour Quadrangle Century

6) Well Operator North Central Resources, LL 7) Designated Agent Gary Miles
Address 200 Chapel Brook Road Address 7004 Buckhannon Road
Bridgeport, WV 26330 Volga, WV 26238

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Samuel D. Ward Name CJ's Well Service, Inc.
Address P.O. Box 2327 Address P.O. Box 133
Buckhannon, WV 26201 Rowe, VA 24646

10) Work Order: The work order for the manner of plugging this well is as follows:
See Attached.

-
-
-
-
-
-

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Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector [Signature] Date 5/12/2021

- 10) Work Order: The work order for the manner of plugging this well is as follows:
- Move to site, Mix Mud, Bleed of Pressure, if necessary, Bullhead Kill Well
 - The well record does not list any tubing in the well. However, if 3" tubing is in the well release packer and remove 3" tubing.
 - Clean out well bore to original total depth ~4,702 feet.
 - Run cement bond log, caliper, and gamma logs to determine depth of casing and cement bond to the 4-1/2" casing.
 - Cut casing and remove any free 4-1/2" casing.
 - Set a bottom hole cement plug as required by the WV DEP from TD (~4,702' TO 4,100')
 - If necessary, clean out well bore to tag bottom of hole plug to insure plug location.
 - Gel (6%) will be placed from bottom hole plug to ~2,550'
 - Run cement bond log, caliper, and gamma logs to determine depth of casing and cement bond to the 6-5/8" casing.
 - Cut casing and remove any free 6-5/8" casing.
 - If necessary, clean out well bore to tag bottom of hole plug to insure plug location.
 - Cement hole from ~2,550' to 1,950'
 - Run cement bond log, caliper, and gamma logs to determine depth of casing and cement bond to the 8-1/4" casing.
 - Cut and remove any free 8-1/4" casing.
 - Cement hole from ~1,950' to 1500'
 - Cement hole from ~1,500' to 550' with expandable cement.
 - If necessary, cut and pull free casing as determined by cement bond log on 10" casing.
 - Cement hole from ~550' to surface per WV DEP Regulations with expandable cement.
 - Rig down and set monument as required by WV DEP.

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In the event that the pipe is unable to be removed, the inspector will be notified prior to cementing or perforating.

All cement plugs will be Class A cement with no more than 3% CaCl₂. All spacers will be 6% gel (if spacers are used).

Cement plugs will cover all oil and gas shows, water shows and casing cuts per WV Code Chapter 22 Article 6.

SDW
5/12/2021

05/28/2021



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Rotary
Spudder
Cable Tools
Storage

Quadrangle PHILIPPI
Permit No. BAR-139

WELL RECORD

Oil or Gas Well Gas
(KIND)

Company Hope Natural Gas Company
Address Clarksburg, W. Va.
Farm C. C. Ward Acres 420
Location (waters)
Well No. 10484 Elev. 1641
District Union County Barbour
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced 6-27-63
Drilling completed 10-16-63
Date Shot Not shot From _____ To _____
With _____
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume 1 M Cu. Ft.
Rock Pressure 1480 lbs. 24 hrs.
Oil None bbls., 1st 24 hrs.
WELL ACIDIZED No

| Casing and Tubing | Used in Drilling | Left in Well | Packers |
|-------------------|------------------|--------------|----------------|
| Size | | | Kind of Packer |
| 16 | | | |
| 13 | | | |
| 10 | 507 | 507 | Size of |
| 8 1/2 | 1900 | 1900 | |
| 6 3/4 | 2395 | 2395 | Depth set |
| 5 3/16 | | | |
| xx 1 1/2" | 4695 | 4695 | Perf. top |
| 2 | | | Perf. bottom |
| Liners Used | | | Perf. top |
| | | | Perf. bottom |

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
10" cemented with 135 bags 1 1/2" with 60 bags

COAL WAS ENCOUNTERED AT 404 FEET 12 INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

WELL FRACTURED 10-23-63 with 999 bbls water & 90,000# 20-40 sand Breakdown pressure 2400#
Treating pressure 2500#

RESULT AFTER TREATMENT 4,760 M
ROCK PRESSURE AFTER TREATMENT 1500# in 1 1/2 days
Fresh Water See log Feet _____ Salt Water See log Feet _____

| Formation | Color | Hard or Soft | Top | Bottom | Oil, Gas or Water | Depth | Remarks |
|-----------------|-------|--------------|-----|--------|-------------------|-------|---------|
| Clay | | | 0 | 30 | | | |
| Sand (Broken) | | | 30 | 40 | | | |
| Slate | | | 40 | 105 | | | |
| Lime | | | 105 | 120 | Water | 115' | |
| Slate | | | 120 | 154 | | | |
| Red Rock | | | 154 | 176 | | | |
| Slate | | | 176 | 207 | | | |
| Redstone | | | 207 | 214 | | | |
| Lime | | | 214 | 225 | | | |
| Slate | | | 225 | 249 | | | |
| Coal (Fgh.) | | | 249 | 255 | | | |
| Slate | | | 255 | 265 | | | |
| Sand (Broken) | | | 265 | 298 | | | |
| Slate | | | 298 | 310 | | | |
| Lime | | | 310 | 360 | | | |
| Slate | | | 360 | 370 | | | |
| Sand | | | 370 | 385 | | | |
| Slate | | | 385 | 404 | | | |
| Coal | | | 404 | 405 | | | |
| Lime | | | 405 | 446 | | | |
| Red Rock | | | 446 | 481 | | | |
| Lime | | | 481 | 525 | | | |
| Slate | | | 525 | 536 | | | |
| Lime | | | 536 | 554 | | | |
| Red Rock & Lime | | | 554 | 595 | | | |
| Slate & Shells | | | 595 | 615 | | | |
| Lime | | | 615 | 675 | | | |
| Gritty Lime | | | 675 | 682 | | | |
| Sand | | | 682 | 748 | | | |
| Lime (Gritty) | | | 748 | 795 | | | |



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| Formation | Color | Hard or Soft | Top / | Bottom | Oil, Gas or Water | Depth Found | Remarks |
|--------------------|-------|--------------|-------|--------|-------------------|-------------|-----------|
| Sand | | | 795 | 835 | | | |
| Lime | | | 835 | 860 | | | |
| Sand | | | 860 | 900 | | | |
| Slate | | | 900 | 905 | | | |
| Lime (Black) | | | 905 | 995 | | | |
| Slate & Shells | | | 995 | 1,042 | | | |
| Sand-Salt | | | 1,042 | 1,072 | Gas | 1,051' | Show |
| Slate | | | 1,072 | 1,118 | | | |
| Lime | | | 1,118 | 1,125 | | | |
| Sand | | | 1,125 | 1,180 | | | |
| Slate | | | 1,180 | 1,187 | | | |
| Gritty Lime | | | 1,187 | 1,233 | | | |
| Sand - Salt | | | 1,233 | 1,240 | | | |
| Slate & Shell | | | 1,240 | 1,265 | | | |
| Sand - S lt | | | 1,265 | 1,376 | | | |
| Slate & Shells | | | 1,376 | 1,434 | | | |
| Third Salt | | | 1,434 | 1,577 | | | |
| Slate & Shells | | | 1,577 | 1,596 | | | |
| Red Rock & Lime | | | 1,596 | 1,683 | | | |
| Lime (Gritty) | | | 1,683 | 1,722 | | | |
| Maxton | | | 1,722 | 1,775 | | | |
| Red Rock & Lime | | | 1,775 | 1,806 | | | |
| Slate | | | 1,806 | 1,821 | | | |
| Little Lime | | | 1,821 | 1,841 | | | |
| Slate - 130' | | | 1,841 | 1,867 | | | |
| Big Lime | | | 1,867 | 1,965 | | | |
| Injun Sand | | | 1,965 | 2,090 | | | |
| Lime (Broken) | | | 2,090 | 2,095 | | | |
| Lime (Black, Hard) | | | 2,095 | 2,177 | | | |
| Gantz & 50 foot | | | 2,177 | 2,280 | | | |
| Slate & Shells | | | 2,280 | 2,290 | Water | 2195'-2215' | Hole full |
| Lime (Gritty) | | | 2,290 | 2,383 | | | |
| Red Rock & Lime | | | 2,383 | 2,585 | | | |
| Fourth Sand | | | 2,585 | 2,634 | | | |
| Red Rock & Shells | | | 2,634 | 2,675 | | | |
| Slate & Shells | | | 2,675 | 2,696 | | | |
| Fifth Sand | | | 2,696 | 2,800 | | | |
| Slate & Shells | | | 2,800 | 2,820 | | | |
| Lime | | | 2,820 | 2,855 | | | |
| Slate & Shells | | | 2,855 | 3,210 | | | |
| Lime | | | 3,210 | 3,440 | | | |
| Slate & Shells | | | 3,440 | 3,577 | | | |
| Lime | | | 3,577 | 3,890 | | | |
| Gritty Lime (Hard) | | | 3,890 | 3,940 | | | |
| Slate & Shells | | | 3,940 | 3,967 | | | |
| Gritty Lime (Hard) | | | 3,967 | 4,012 | | | |
| Slate | | | 4,012 | 4,021 | | | |
| Lime | | | 4,021 | 4,110 | | | |
| Slate | | | 4,110 | 4,120 | | | |
| Lime (Hard) | | | 4,120 | 4,235 | | | |
| Riley Sand | | | 4,235 | 4,286 | Gas | 4,300' | Show |
| Lime | | | 4,286 | 4,340 | | | |
| Slate & Shells | | | 4,340 | 4,430 | | | |
| Lime | | | 4,430 | 4,470 | | | |
| Slate & Shells | | | 4,470 | 4,554 | | | |
| Lime | | | 4,554 | 4,602 | Gas | 4,604-7' | |
| Benson Sand | | | 4,602 | 4,630 | | | |
| Lime | | | 4,630 | 4,702 | | | |
| Total Depth | | | | 4,702 | | | |

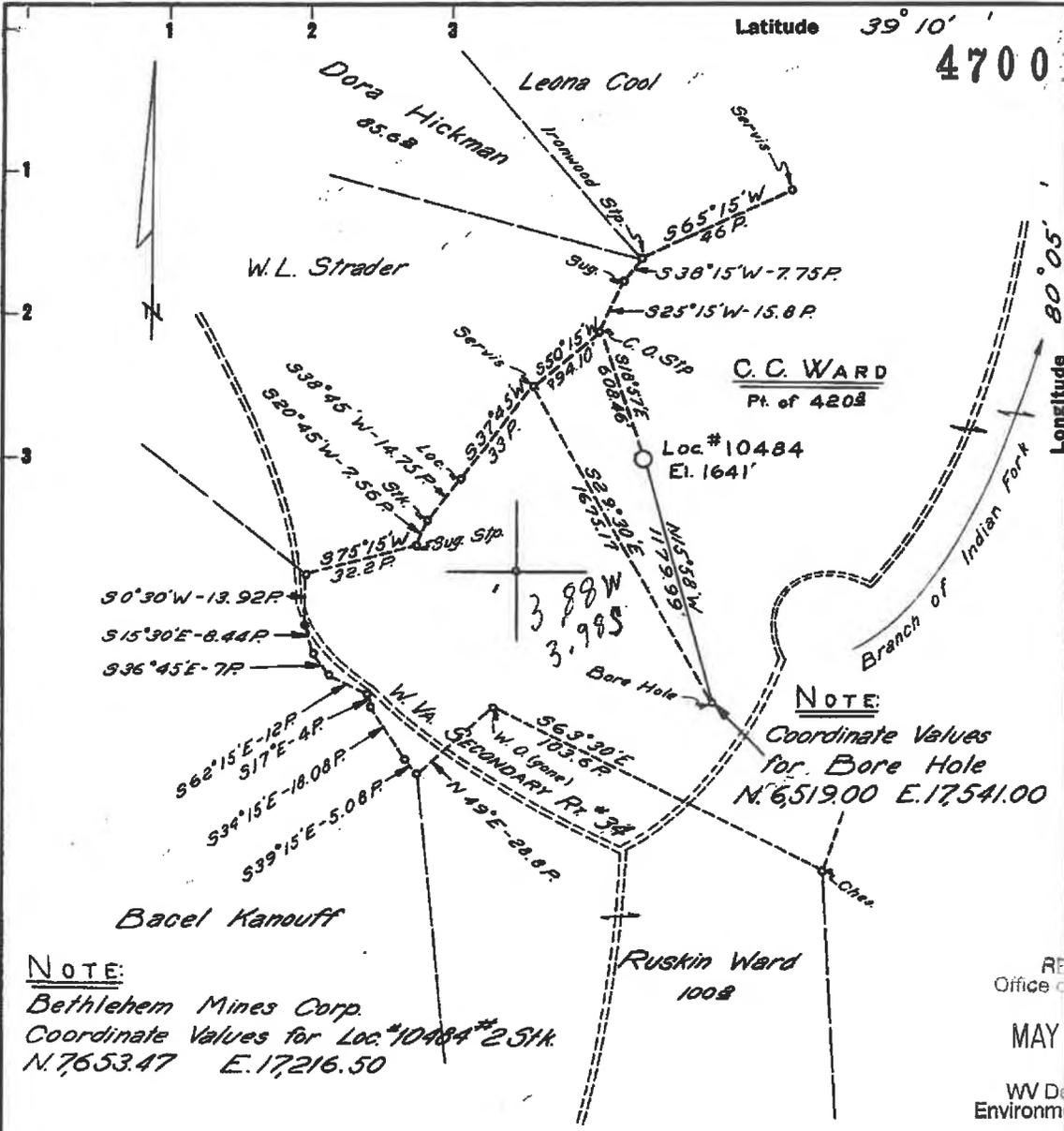
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Date January 10, 1964

APPROVED Hope Natural Gas Company Owner

By Jack Bailey (Title)

05/28/2021



Latitude 39° 10' 4700 00139P

Longitude 80° 05' 20650' P

NOTE:
Bethlehem Mines Corp.
Coordinate Values for Loc. #10484 #2 SH.
N. 7,653.47 E. 17,216.50

NOTE:
Coordinate Values
for Bore Hole
N. 6,519.00 E. 17,541.00

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MAP SHEET 56A, S-25, E-25, F.B. 1274, P. 35 to 38

Minimum Error of Closure 1 in 2,500
Source of Elevation Levels from Bethlehem Mines Corp.
Bore Hole (1518)

New Location "I, the undersigned, hereby certify that this map is correct to the best of my know-
Drill Deeper ledge and belief and shows all the information required by paragraph 6 of the rules
Abandonment and regulations of the oil and gas section of the mining laws of West Virginia."

Company HOPE NATURAL GAS CO.
Address CLARKSBURG, W. VA.
Farm C.C. WARD
Tract _____ Acres 420 Lease No. 59142
Well (Farm) No. _____ Serial No. 10484
Elevation (Spirit Level) 1641'
Quadrangle PHILIPPI C
County BARBOUR District UNION
Engineer Jackson M. Jorvis
Engineer's Registration No. 2397
File No. _____ Drawing No. _____
Date 3-15-63 Scale 1" = 40 POLES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. DAR-139

+ Denotes location of well on United States
Topographic Maps, scale 1 to 62,500, lat-
itude and longitude lines being represented
by border lines as shown.

- Denotes one inch spaces on border line
of original tracing.

WVDEP Office of Oil and Gas - Well Search

Disclaimer: Per §22-6-6. Permit required for all well work; permit fee; application; soil erosion control plan.

(a) It is unlawful for any person to commence any well work, including site preparation work, which involves any disturbance of land, without first securing a well work permit from the director of the WVDEP Office of Oil and Gas.

The appearance of an API number on the web page does not signify that a permit has been issued. The API number is used as a tracking mechanism until the permit has been issued. Under no circumstances should well work be commenced without a signed permit.

Current Operator

| Well API | Operator | Surface Owner | Well Number | Well Status | Well Type | Last Permit Issue Date |
|------------|-----------------------------|-------------------------|-------------|-------------|-----------|------------------------|
| 4700100139 | ALLIANCE PETROLEUM CO., LLC | NORTH CENTRAL RESOURCES | 10484 | Active Well | Vertical | 11/26/2008 |

Note: The operator listed above is the CURRENT operator of the well. This operator may or may not have recorded production for this well for the years listed below. The production listed below spans the years shown, regardless of the operator who originally recorded a particular year's production numbers.

Production by Energy Type

Well Lifetime Gas Production

All amounts expressed in mcf (thousand cubic feet)

| Reporting Operator | Year | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec | Total |
|------------------------------------|------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-------|
| ALLIANCE PETROLEUM CO., LLC | 2019 | 82 | 8 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 90 |
| ALLIANCE PETROLEUM CORPORATION | 2018 | 0 | 0 | 0 | 92 | 75 | 69 | 110 | 71 | 116 | 98 | 80 | 86 | 797 |
| CONSOL GAS COMPANY | 2017 | 72 | 16 | 53 | 2 | 0 | 13 | 0 | 0 | 0 | 0 | 0 | 0 | 156 |
| CONSOL GAS COMPANY | 2016 | 72 | 58 | 4 | 9 | 0 | 0 | 8 | 0 | 0 | 0 | 7 | 68 | 226 |
| CONSOL GAS COMPANY | 2015 | 74 | 45 | 82 | 159 | 149 | 166 | 167 | 55 | 2 | 27 | 64 | 28 | 1,018 |
| CONSOL GAS COMPANY | 2014 | 248 | 235 | 232 | 164 | 234 | 216 | 163 | 61 | 58 | 147 | 32 | 120 | 1,910 |
| CONSOL GAS COMPANY | 2013 | 209 | 161 | 186 | 192 | 203 | 232 | 227 | 262 | 287 | 255 | 227 | 247 | 2,688 |
| CONSOL GAS COMPANY | 2012 | 216 | 182 | 237 | 194 | 168 | 107 | 186 | 227 | 208 | 151 | 180 | 158 | 2,214 |
| CNX GAS COMPANY LLC | 2011 | 325 | 360 | 377 | 315 | 319 | 253 | 164 | 353 | 316 | 337 | 327 | 352 | 3,798 |
| CNX GAS COMPANY LLC | 2010 | 234 | 238 | 157 | 179 | 115 | 401 | 365 | 295 | 334 | 421 | 357 | 442 | 3,538 |
| DOMINION ENERGY TRANSMISSION, INC. | 2009 | 249 | 197 | 241 | 189 | 179 | 200 | 232 | 238 | 284 | 318 | 300 | 181 | 2,808 |
| DOMINION ENERGY TRANSMISSION, INC. | 2008 | 313 | 377 | 413 | 329 | 332 | 345 | 353 | 341 | 359 | 310 | 242 | 279 | 3,993 |
| DOMINION ENERGY TRANSMISSION, INC. | 2007 | 340 | 281 | 377 | 368 | 364 | 367 | 436 | 403 | 387 | 372 | 330 | 345 | 4,370 |
| DOMINION ENERGY TRANSMISSION, INC. | 2006 | 302 | 314 | 465 | 403 | 393 | 479 | 444 | 416 | 374 | 342 | 330 | 336 | 4,598 |
| DOMINION ENERGY TRANSMISSION, INC. | 2005 | 578 | 436 | 267 | 343 | 450 | 428 | 491 | 427 | 352 | 367 | 320 | 350 | 4,809 |
| DOMINION ENERGY TRANSMISSION, INC. | 2004 | 309 | 248 | 344 | 397 | 401 | 357 | 387 | 362 | 351 | 351 | 312 | 337 | 4,156 |
| DOMINION ENERGY TRANSMISSION, INC. | 2003 | 412 | 329 | 361 | 322 | 334 | 317 | 326 | 295 | 291 | 308 | 302 | 308 | 3,905 |
| DOMINION ENERGY TRANSMISSION, INC. | 2002 | 359 | 286 | 420 | 476 | 451 | 521 | 577 | 531 | 476 | 452 | 460 | 456 | 5,465 |
| DOMINION ENERGY TRANSMISSION, INC. | 2001 | 6 | 6 | 13 | 41 | 358 | 393 | 196 | 237 | 300 | 498 | 434 | 376 | 2,858 |
| DOMINION ENERGY TRANSMISSION, INC. | 2000 | 515 | 464 | 478 | 426 | 442 | 366 | 320 | 300 | 257 | 284 | 148 | 34 | 4,034 |
| DOMINION ENERGY TRANSMISSION, INC. | 1999 | 490 | 371 | 394 | 606 | 554 | 507 | 448 | 401 | 332 | 335 | 498 | 558 | 5,494 |
| DOMINION ENERGY TRANSMISSION, INC. | 1998 | 280 | 2 | 8 | 229 | 143 | 763 | 525 | 495 | 420 | 399 | 363 | 0 | 3,627 |
| DOMINION ENERGY TRANSMISSION, INC. | 1997 | 224 | 234 | 64 | 21 | 51 | 169 | 218 | 406 | 363 | 320 | 295 | 0 | 2,365 |
| DOMINION ENERGY TRANSMISSION, INC. | 1996 | 438 | 358 | 384 | 387 | 372 | 298 | 252 | 118 | 233 | 254 | 468 | 373 | 3,935 |

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|------------------------------------|------|-----|-----|-----|-------|-----|-------|-----|-----|-----|-----|-----|-----|-------|
| DOMINION ENERGY TRANSMISSION, INC. | 1995 | 139 | 166 | 86 | 55 | 167 | 168 | 65 | 83 | 444 | 734 | 545 | 485 | 3,137 |
| DOMINION ENERGY TRANSMISSION, INC. | 1994 | 336 | 277 | 283 | 272 | 239 | 253 | 88 | 0 | 145 | 188 | 204 | 207 | 2,492 |
| DOMINION ENERGY TRANSMISSION, INC. | 1993 | 272 | 137 | 313 | 281 | 329 | 311 | 327 | 262 | 0 | 0 | 0 | 455 | 2,687 |
| DOMINION ENERGY TRANSMISSION, INC. | 1992 | 420 | 362 | 360 | 342 | 393 | 354 | 269 | 313 | 317 | 328 | 310 | 300 | 4,068 |
| DOMINION ENERGY TRANSMISSION, INC. | 1991 | 0 | 46 | 912 | 572 | 473 | 461 | 472 | 472 | 432 | 363 | 216 | 301 | 4,720 |
| DOMINION ENERGY TRANSMISSION, INC. | 1990 | 707 | 576 | 138 | 4 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1,425 |
| DOMINION ENERGY TRANSMISSION, INC. | 1989 | 200 | 197 | 193 | 132 | 0 | 0 | 0 | 0 | 0 | 292 | 331 | 244 | 1,589 |
| DOMINION ENERGY TRANSMISSION, INC. | 1988 | 804 | 699 | 622 | 60 | 761 | 639 | 580 | 588 | 540 | 538 | 395 | 170 | 6,396 |
| DOMINION ENERGY TRANSMISSION, INC. | 1986 | 662 | 642 | 541 | 1,217 | 539 | 1,103 | 844 | 715 | 844 | 681 | 557 | 706 | 9,051 |
| DOMINION ENERGY TRANSMISSION, INC. | 1985 | 753 | 825 | 636 | 518 | 329 | 728 | 701 | 711 | 624 | 665 | 621 | 905 | 8,016 |



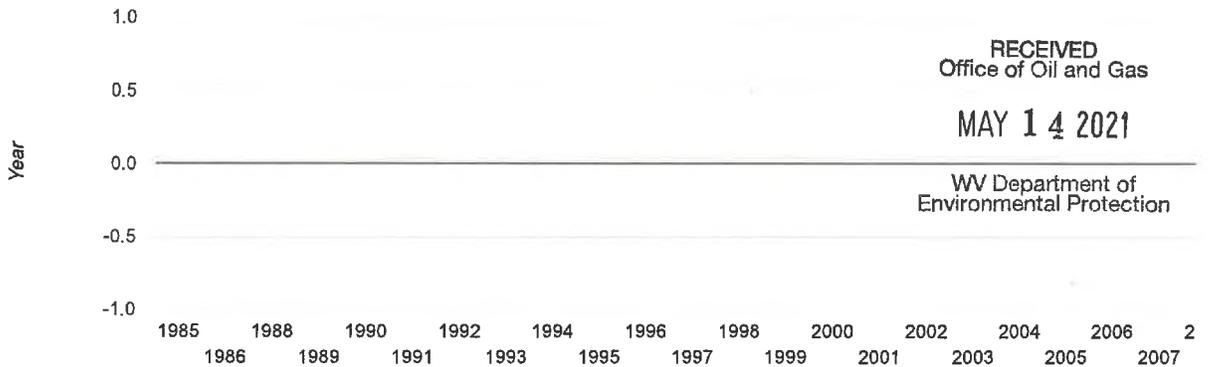
Well Lifetime Oil Production

All amounts expressed in barrels

| Reporting Operator | Year | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec | Total |
|------------------------------------|------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-------|
| ALLIANCE PETROLEUM CO., LLC | 2019 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| ALLIANCE PETROLEUM CORPORATION | 2018 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| CONSOL GAS COMPANY | 2017 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| CONSOL GAS COMPANY | 2016 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| CONSOL GAS COMPANY | 2015 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| CONSOL GAS COMPANY | 2014 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| CONSOL GAS COMPANY | 2013 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| CONSOL GAS COMPANY | 2012 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| CNX GAS COMPANY LLC | 2011 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| CNX GAS COMPANY LLC | 2010 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| DOMINION ENERGY TRANSMISSION, INC. | 2009 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| DOMINION ENERGY TRANSMISSION, INC. | 2008 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| DOMINION ENERGY TRANSMISSION, INC. | 2007 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| DOMINION ENERGY TRANSMISSION, INC. | 2006 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| DOMINION ENERGY TRANSMISSION, INC. | 2005 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| DOMINION ENERGY TRANSMISSION, INC. | 2004 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

4700100139P

| | | | | | | | | | | | | | | |
|------------------------------------|------|---|---|---|---|---|---|---|---|---|---|---|---|---|
| DOMINION ENERGY TRANSMISSION, INC. | 2003 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| DOMINION ENERGY TRANSMISSION, INC. | 2002 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| DOMINION ENERGY TRANSMISSION, INC. | 2001 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| DOMINION ENERGY TRANSMISSION, INC. | 2000 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| DOMINION ENERGY TRANSMISSION, INC. | 1999 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| DOMINION ENERGY TRANSMISSION, INC. | 1998 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| DOMINION ENERGY TRANSMISSION, INC. | 1997 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| DOMINION ENERGY TRANSMISSION, INC. | 1996 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| DOMINION ENERGY TRANSMISSION, INC. | 1995 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| DOMINION ENERGY TRANSMISSION, INC. | 1994 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| DOMINION ENERGY TRANSMISSION, INC. | 1993 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| DOMINION ENERGY TRANSMISSION, INC. | 1992 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| DOMINION ENERGY TRANSMISSION, INC. | 1991 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| DOMINION ENERGY TRANSMISSION, INC. | 1990 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| DOMINION ENERGY TRANSMISSION, INC. | 1989 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| DOMINION ENERGY TRANSMISSION, INC. | 1988 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| DOMINION ENERGY TRANSMISSION, INC. | 1986 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| DOMINION ENERGY TRANSMISSION, INC. | 1985 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |



Well Lifetime NGL Production

No Production Reported

The West Virginia Department of Environmental Protection (WVDEP) makes oil and gas well information and production data available to the general public through this internet service free of charge.

The oil and gas related data originate from the information reported to the Office of Oil and Gas at WVDEP by West Virginia oil and gas operators. The WVDEP does not guarantee their accuracy, precision, or completeness.

Neither the West Virginia Department of Environmental Protection nor its staff members are liable or responsible for any damage or loss resulting from the use of these data or from inaccuracies contained in the data.

We encourage you to report any problems, inconsistencies, or errors noted in using this data to the Office of Oil and Gas so that we can correct them and provide better service.

05/28/2021

1) Date: May 7, 2021
2) Operator's Well Number
10484

3) API Well No.: 47 - 001 - 00139

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

| | |
|--|--|
| 4) Surface Owner(s) to be served: | 5) (a) Coal Operator |
| (a) Name <u>NORTH CENTRAL RESOURCES, LLC</u> | Name <u>CENTURY MINING, LLC.</u> |
| Address <u>200 CHAPEL BROOK DRIVE</u> | Address <u>200 CHAPEL BROOK DRIVE</u> |
| <u>BRIDGEPORT, WV 26330</u> | <u>BRIDGEPORT, WV 26330</u> |
| (b) Name _____ | (b) Coal Owner(s) with Declaration |
| Address _____ | Name <u>NORTH CENTRAL RESOURCES, LLC</u> |
| | Address <u>200 CHAPEL BROOK DRIVE</u> |
| | <u>BRIDGEPORT, WV 26330</u> |
| (c) Name _____ | Name _____ |
| Address _____ | Address _____ |
| 6) Inspector <u>Samuel D. Ward</u> | (c) Coal Lessee with Declaration |
| Address <u>P.O. Box 2327</u> | Name _____ |
| <u>Buckhannon, WV 26201</u> | Address _____ |
| Telephone <u>(304) 389-7583</u> | |

RECEIVED
Office of Oil and Gas
MAY 14 2021
WV Department of
Environmental Protection

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

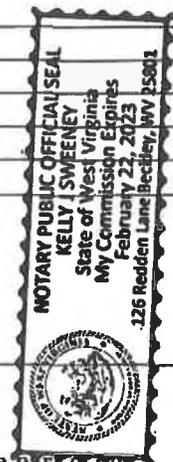
- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator CENTURY MINING, LLC.
 By: GARY MILES - Gary Miles
 Its: CHIEF ENGINEER
 Address 7004 Buckhannon Road
Volga, WV 26238
 Telephone 304-809-1167

Subscribed and sworn before me this 7th day of May, 2021
Kelly J. Swang Notary Public
My Commission Expires 2/22/2023



Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

Operator's Well
Number

10484

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

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Environmental Protection

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,


Signature

Date 5/10/21 Name
By
Its

North Central Resources, LLC

Kevin Bealko - President

Date

Signature

Date

05/28/2021

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

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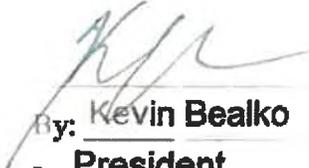
MAY 14 2021

WAIVER

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Environmental Protection

The undersigned coal operator _____ / owner X / lessee _____ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: 5/10/21


By: Kevin Bealko
Its President

NORTH CENTAN RESOURCES, LLC

4700100139P

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Century Mining, LLC OP Code _____

Watershed (HUC 10) Peel Tree Quadrangle Century

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain Tanks and existing ponds. → DEP # 02001-13 on Century Mining, LLC
OR WILL DISPOSE OF OFF-SITE IF CONTAMINANTS ARE FOUND.)

SDW
5/12/2021

Will closed loop system be used? If so, describe: Yes. Gel circulated from tank thru well bore and returned to tank.

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Gel or cement

-If oil based, what type? Synthetic, petroleum, etc.

Additives to be used in drilling medium? Bentonite, Bicarbonate of Soda

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Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Shaker cutting buried on site.

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-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

WV Department of
Environmental Protection

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Gary Miles

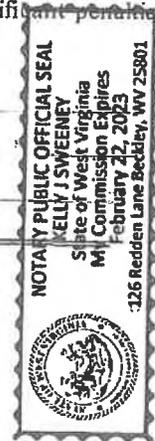
Company Official (Typed Name) Gary Miles

Company Official Title Chief Engineer

Subscribed and sworn before me this 7th day of May, 2021

Kelly J. Sweeney
My commission expires 2/22/2023

Notary Public



05/28/2021

Operator's Well No. 10484

Proposed Revegetation Treatment: Acres Disturbed 1 Prevegetation pH

Lime 3 Tons/acre or to correct to pH 6.0

Fertilizer type 10-20-20 or equivalent

Fertilizer amount 500 lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

| Temporary | | Permanent | |
|--------------|----------|--------------|----------|
| Seed Type | lbs/acre | Seed Type | lbs/acre |
| See Attached | 100 | See Attached | 100 |
| | | | |
| | | | |

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: [Signature]

Comments:

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WV Department of Environmental Protection

Title: OOG Inspector

Date: 5/21/2021

Field Reviewed? () Yes (/) No

O-9. PROVIDE A PLANTING PLAN WHICH INCLUDES THE FOLLOWING:

A. A PREDICTION OF THE MINESOIL CHARACTER BASED ON OVERBURDEN ANALYSIS, SOIL ANALYSIS, AND OTHER AVAILABLE INFORMATION;

A site-specific test of the soils to be used for reclamation will be performed. These tests will be used to determine the amount of lime and fertilizer to be added prior to seeding.

B. PROPOSED TREATMENT TO NEUTRALIZE ACIDITY;

Soil shall be treated with ground limestone or an equivalent amendment to maintain a pH of 6.0. Liming requirements will be determined by approved testing of soil conducted during or just prior to regrading.

C. METHOD OF MECHANICAL SEED BED PREPARATION;

A minimum of 6 inches of topsoil material will be spread over the regrade area to provide a suitable base for vegetation. Where and when possible, as promoted by the FRA, the surface soil layer will be four feet deep and only lightly graded. Ability to achieve this FRA surface soil layer depth will be determined by the steepness of the slopes and available material. Heavily compacted areas such as road beds shall be ripped or disked prior to revegetation in order to create a loose growth medium.

D. APPLICATION RATES AND ANALYSIS OF FERTILIZATION;

Fertilizer shall be at the rate of 600 pounds per acre of 10-20-10 or as required by the results of approved soil testing prior to hydroseeding. Higher levels of application will be applied if specified by post mining soils test analyses. As suggested by the FRA, lower nitrogen fertilizers will be utilized, as this should discourage over growth of ground cover while allowing for optimal tree growth.

E. APPLICATION RATES AND TYPES OF MULCH;

Mulch will be applied at a rate of 1,000 lbs/acre of wood fiber or wood cellulose. If shredded bark is used, it will be applied at a rate of 50 cy/acre. Straw or hay will be used at 1½ - 2 tons/acre.

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F. APPLICATION RATES AND SPECIES OF PERENNIAL VEGETATION INCLUDING THE HERBACEOUS AND WOODY PLANTS;

| Seed Mixture | Permanent Vegetation | |
|--------------------|----------------------|------------------------------|
| | Rate ^a | Seed Rate |
| | | Seeding time(s) ^b |
| Winter Wheat | 15 lbs/acre | Sept – Nov |
| Foxtail Millet | 5 lbs/acre | March 1 – June 15 |
| Redtop | 2 lbs/acre | March 1 – June 15 |
| Perennial Ryegrass | 2 lbs/acre | March 1 – June 15 |
| Orchardgrass | 5 lbs/acre | March 1 – June 15 |
| Weeping Lovegrass | 2 lbs/acre | March 1 – June 15 |
| Kobe Lespedeza | 5 lbs/acre | March 1 – June 15 |
| Birdsfoot trefoil | 10 lbs/acre | March 1 – June 15 |
| White Clover | 3 lbs/acre | March 1 – June 15 |

^aSeeding rate suggested is for Pure Live Seed (PLS) in pounds/acre.

^bFall and winter seeding mixtures should vary as shown.

^cHerbaceous legumes must be treated with the appropriate bacterium before seeding.

G. AREAS TO BE PLANTED OR SEEDED TO TREES AND SHRUBS;

All areas shall be revegetated to hayland/pasture.

H. A MAINTENANCE SCHEDULE AND PROCEDURES; AND

During the active life of the mining operation and after final planting has occurred, the areas which were seeded, will be inspected prior to the spring and fall planting seasons. Any areas, which have not met the revegetation success standards, as required by the West Virginia Department of Environmental Protection, shall be reseeded. Reseeding application rates and species shall be the same as those specified herein. A temporary vegetative cover shall be established as contemporaneously as possible with backfilling and grading until a permanent vegetative cover can be established. At a minimum, a temporary or permanent vegetative cover shall be established by the end of the first growing season and a permanent vegetative cover shall be established after the areas have been regraded for final reclamation.

I. A PLAN FOR TEMPORARY VEGETATION COVER TO INCLUDE THE FOLLOWING:

- SPECIES
- SEEDING RATE; AND
- TIMING.

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 Environmental Protection

A temporary vegetative cover shall be established as soon as possible in coordination with backfilling and regrading until such a time that permanent vegetative cover shall be established

and will serve as a form of erosion control. At a minimum, a temporary vegetative cover shall be established by the end of the first growing season and a permanent cover shall be established after associated structures have been removed and the areas have been regraded for final reclamation. The following mixtures, rates and seeding times are outlined below:

| Seed Mixture | Temporary Vegetation | |
|--------------------|----------------------|------------------------------|
| | Rate ^a | Seeding time(s) ^b |
| Winter Wheat | 15 lbs/acre | Sept – Nov |
| Foxtail Millet | 5 lbs/acre | March 1 – June 15 |
| Redtop | 2 lbs/acre | March 1 – June 15 |
| Perennial Ryegrass | 2 lbs/acre | March 1 – June 15 |
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^aSeeding rate suggested is for Pure Live Seed (PLS) in pounds/acre.

^bFall and winter seeding mixtures should vary as shown.

^cHerbaceous legumes must be treated with the appropriate bacterium before seeding.

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West Virginia Department of Environmental Protection
Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 47-001-00139 WELL NO.: 10484

FARM NAME: C.C. Ward

RESPONSIBLE PARTY NAME: Gary W. Miles

COUNTY: Barbour DISTRICT: Union

QUADRANGLE: Century

SURFACE OWNER: North Central Resources, LLC

ROYALTY OWNER: North Central Resources, LLC

UTM GPS NORTHING: 4329355.75 (1644.23')

UTM GPS EASTING: 572899.51 GPS ELEVATION: 501.29 Meters

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS : Post Processed Differential _____

Real-Time Differential

Mapping Grade GPS _____ : Post Processed Differential _____

Real-Time Differential _____

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Gary W. Miles
Signature

Chief Engineer
Title

5/7/21
Date

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Environmental Protection

VIOLETION NO. 11693

DATE 5/20/21

FORM VI 27
(REV 3-2007)

API NO. 47-015-00341

9489 0090 0027 6201 3892 23

STATE OF WEST VIRGINIA *Agent*
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

NOTICE OF VIOLATION

LOCATION: FARM NAME Bodo Otto WELL NO. 6
DISTRICT Buffalo COUNTY Clay

TO JCR Petroleum, Inc. DESIGNATED AGENT Jerry L. Willey, Sr.
ADDRESS P. O. Box 181 ADDRESS P. O. Box 23
Navarre, OH 44662 Procious, WV 25164

The above well is being posted this 20th day of May, 2021, for a violation of West Virginia Code 22-6-7 (b)(1) and/or 35 CSR Series _____, Section _____, Environmental Protection, set forth in detail as follows:
oil flowed from the well to Laurel Run

To abate the violation you must:

Remove contaminated soil, seed and mulch. Also replace/fix wellhead.

A copy of this notice has been posted at the wellsite and sent by certified or registered mail to the person or Designated Agent named above.

You are hereby granted until May 27, 2021, to abate this violation.

Failure to abate the violation by that date will result in bond forfeiture and may result in assessment of civil penalties, filing of misdemeanor charges and/or an action for the injunctive relief.

An informal conference with the Oil and Gas inspector should be arranged prior to the date set forth above for abatement of the violation.

If you wish to contest this violation, refer to procedures outlined in West Virginia Code 22-6-4.

SIGNED 
TITLE Oil and Gas Inspector
TELEPHONE NO. 304-951-2596

ADDRESS P. O. Box 181
Clendenin, WV 25045

UNTIL THE DISTRICT OIL AND GAS INSPECTOR ISSUING THIS NOTICE RECIEVES A CALL FROM YOU (THE OPERATOR) STATING THIS VIOLATION IS ABATED, IT WILL BE ASSUMED THAT THE VIOLATION REMAINS UNABATED.

05/28/2021