

Minimum Error of Closure 1' IN 200'
 Source of Elevation LEVELS FROM U.E. ELEV. (& INT. ROADS) 2000' S.W. JCT. @ CENTURY JCT. ON ROAD TO BOULDER - ELEV. 1467'
 "I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

New Location
 Drill Deeper
 Abandonment

MAP SHEET 56A S28-E26 F.B.1332 Pg.16-18

Company HOPE NATURAL GAS CO.
 Address CLARKSBURG, W. VA.
 Farm MAUDE B. PHILLIPS
 Tract _____ Acres 96 Lease No. 69639
 Well (Farm) No. _____ Serial No. 10734
 Elevation (Spirit Level) 1524'
 Quadrangle PHILIPPI - SC
 County BARBOUR District UNION
 Engineer Guy H. Bradley
 Engineer's Registration No. 24215
 File No. _____ Drawing No. _____
 Date MARCH 16, 1965 Scale 1" = 40P

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. BAR-226

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Rotary
Spudder
Cable Tools
Storage

Quadrangle PHILIPPI
Permit No. BAR-226

WELL RECORD

Oil or Gas Well Gas

Company Consolidated Gas Supply Corporation
Address Clarksburg, W. Va.
Farm Maudie B. Phillips Acres 96

Location (waters) _____
Well No. 10734 Elev. 1524'
District Union County Barbour

The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____

Drilling commenced 4-15-65
Drilling completed 6-28-65
Date Shot Not shot From _____ To _____
With _____

Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch

Volume 44 M Cu. Ft.
Rock Pressure 1660# lbs. 72 hrs.
Oil None bbls., 1st 24 hrs.

WELL ACIDIZED No

WELL FRACTURED 7-8-65

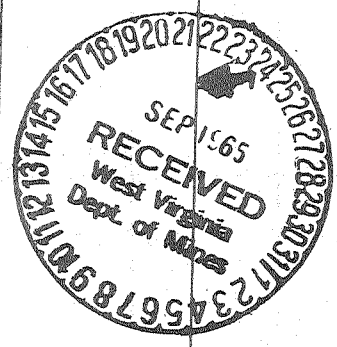
Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	287	287	Size of
8 1/2	1200	1200	
6 1/2			Depth set
5 3/16 4 1/2	4061	4061	Perf. top
3			Perf. bottom
2			Perf. top
Liners Used			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
4 1/2" casing cemented with 250 bags

COAL WAS ENCOUNTERED AT None FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT 2,055 M
ROCK PRESSURE AFTER TREATMENT 1720# in 14 days
Fresh Water See log Feet _____ Salt Water See log Feet _____

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
			<u>-O-V-E-R-</u>				



Consolidated Gas Supply Corporation
Jack Bailey
September 22, 1965

FORMATION	Open or Close Hard or Soft	TOP	BOTTOM	Pit Log Measurement	Water Found Depth	Oil Found Depth	Gas Found Depth	REMARKS
ay		0	10					
nd		10	210					
me	Gritty	210	250		Water @ 230 - 2 Bailers per hr.			
nd		255	285		Water @ 260			Hole Full
ate		285	293					
me	Gritty	293	364					
nd		364	436		Water @ 364 - 1 Bailer per hr.			
ate		436	450					
nd		450	480					
ate		480	494					
me		494	525					
nd		525	568					
me		568	590					
nd		590	630					
ate		630	640					
me		640	654					
nd		654	700					
ate	Black	700	800					
nd		800	830					
ed Rock		830	860					
me	Gritty	860	996					
ed Rock		996	1040					
me		1040	1086					
ed Rock		1086	1119					
ate		1119	1130					
ITTLE LIME		1130	1154					
ate		1154	1162					
ed Rock		1163	1175					
EG LIME		1175	1410					
me	Gritty	1410	1492			Show of Gas 1420		
NYZ SAND		1492	1565					
me	Gritty	1565	1645			Show of Gas 1560		
ed Rock		1645	2035			Show of Gas 1990	24/10 w 1/2" FM	
ate & Shells		2035	3100			6-22-65 Gas Blow Down	24/10 H ₂ O 1/2" FM	
me	Gritty	3100	3920			Test Before Ben.	19/10 H ₂ O 1/2" FM	
ENSON		3920	3935			Gas	38/10 H ₂ O 1" FM	
andy, Shale	Brown	3935	3970					
ate & Shells		3970	4065					
VTIAL DEPTH			4065					