



Minimum Error of Closure 1' IN 200'
 Source of Elevation U.E. - ROAD FORKS - PHILIPPI 7 1/2 TOPO
MAP ELEVATION - 1181'
 "I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

New Location
 Drill Deeper
 Abandonment

UNIT
 POOLED AREA 73²

MAP SHEET 43A S-23 E-28

FB.1601 Pgs 22-23

Company CONSOLIDATED GAS SUPPLY CORP
 Address CLARKSBURG, W.VA.
 Farm VIVIAN GRUBBS
 Tract _____ Acres 35 of 73 Lease No. 68993
 Well (Farm) No. _____ Serial No. 11402
 Elevation (Spirit Level) 1408'
 Quadrangle PHILIPPI, CENTRAL
 County BARBOUR District ELK
 Engineer Jackson M. Jarman
 Engineer's Registration No. 2397
 File No. _____ Drawing No. _____
 Date 10-7-71 Scale 1" = 40 P = 660'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. BAR-570

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 --- Denotes one inch spaces on border line of original tracing.



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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division

WELL RECORD

Quadrangle PHILIPPI

Permit No. BAR-570

Rotary x Oil _____
Cable _____ Gas x
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ (Kind) _____

Company Consolidated Gas Supply Corporation
Address Clarksburg, W. Va.
Farm Vivian Grubbs Acres 35
Location (waters) _____
Well No. 11102 Elev. 1108'
District Elk County Barbour
The surface of tract is owned in fee by _____

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20-16			
Cond. 13-10"	10	10	10 bags
9 5/8	311	311	120 bags
8 5/8	1696	1696	90 Bags
7			
5 1/2			
4 1/2	1129	1129	360 Bags
3			
2			
Liners Used			

Address _____
Mineral rights are owned by _____
Address _____
Drilling Commenced 11-21-71
Drilling Completed 12-3-71
Initial open flow 280,000 cu. ft. _____ bbls.
Final production 4,012 Mcu. ft. per day _____ bbls.
Well open 7 hours _____ hrs. before test _____ RP.
Well treatment details: _____

Attach copy of cementing record. 8" & 11" to surface

56,000# sand, 500 gal acid, 750 bbl water & 2500 MHP

4,012,000 Mcf

Coal was encountered at None Feet _____ Inches _____
Fresh water 50' 500' Feet _____ Salt Water 1525' Feet _____
Producing Sand Benson Depth Perforated 1035-1010' Benson

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Sand & Shale			0	1215	Water 50' & 500"	Fresh
Big Injun			1215	1420		
Sand & Shale			1420	1520		
Gantz			1520	1565	Water 1525'	Salt
Sand & Shale			1565	2000		
4th Sand			2000	2115		
5th Sand			2115	2160		
Shale			2160	1010		
<u>BENSON</u>			1010	1060	<u>Gas 1035-1010'</u>	
Total Depth				1167'		

Consolidated Gas Supply Corporation
115 West Main Street
Clarksburg, W. Va.

(over)

* Indicates Electric Log tops in the remarks section.

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