

(Revised 3-81)

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) _____

Address _____

GEOLOGICAL TARGET FORMATION Elk
Estimated depth of completed well 5800 feet. Rotary x / Cable tools /
Approximate water strata depths: Fresh, 40 feet; salt, feet.
Approximate coal seam depths: 110
Is coal being mined in this area: Yes xx / No /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL- UP OR SACKS Cubic ft.	PACKERS
	Size	Grade	Weight per ft	New	Used	For Drill- ling		
Conductor	11 3/4				x	x		Kinds
Fresh water								
Coal								Sizes
Intermed.	8 5/8		23	x			1600	To Surface
Production	4 1/2		10 1/2	x			5450	600 Sks. Depths set
Tubing								
Liners								Perforations: Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan" applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE.
ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,
ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY
APPROVED FOR drilling **. THIS PERMIT SHALL EXPIRE**
IF OPERATIONS HAVE NOT COMMENCED BY 12-21-82
BY [Signature]

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided the well operator has complied with all applicable requirements of the West Virginia Code and the governing regularions.

Date: _____, 19____.

By: _____

Its: _____



STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS - DEPARTMENT OF MINES

OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil ___ / Gas x /
(If "Gas", Production x / Underground storage ___ / Deep ___ / Shallow x /

LOCATION: Elevation: 1670 Watershed: Laurel Creek
District: Cove County: Barbour Quadrangle: Nestorville 7.5'

WELL OPERATOR Eastern Overthrust Drilling DESIGNATED AGENT Richard L. Hinkle
Address P.O. Box 600 Address P.O. Box 326
Anmoore, W.Va. 26323 Bridgeport, W.Va. 26330

OIL AND GAS ROYALTY OWNER Wilma Vowls COAL OPERATOR _____
Address 6707 Renner Rd. Address _____
Shawnee Mission, Kansas 66200
Acreage 12

SURFACE OWNER Marvin White, Jr. et ux COAL OWNER(S) WITH DECLARATION ON RECORD:
Address c/o Cleo W. Tacy, P.O. Box 109 NAME The Daywood Foundation
Elkins, WV Address 1200 Charleston N. Plaza
Acreage 12 Charleston, WV 25305
NAME _____
Address _____

FIELD SALE (IF MADE) TO:
NAME _____
Address _____

OIL AND GAS INSPECTOR TO BE NOTIFIED:
NAME Robert Stewart
Address P. O. Box 345
Jane Lew, WV 26378
Telephone 304/884-7782

COAL LESSEE WITH DECLARATION ON RECORD:
NAME _____
Address _____

RECEIVED

APR 6 - 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed ___ / lease ___ / other contract ___ / dated _____, 19___, to the undersigned well operator from Beckler Energy.

(If said deed, lease, or other contract has been recorded:)

Recorded on _____, 19___, in the office of the Clerk of County Commission of _____ County, West Virginia, in 88 Book at page 264. A permit is requested as follows:

PROPOSED WORK: Drill ___ / Drill Deeper ___ / Redrill ___ / Fracture or stimulate ___ / Plug off old formation ___ / Perforate new formation ___ / Other physical change in well (specify) _____

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after receipt of this Application by the Dept. Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessees on or before the day of the mailing or delivery of this Application to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:
WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION
1613 WASHINGTON ST., E.
CHARLESTON, WV 25311
Telephone - 304/348-3092

Eastern Overthrust Drilling, Inc.
Well Operator

By: Richard L. Hinkle
Its: President

BLANKET BOND

	<u>Density Log Depths</u>	<u>No. of Shots</u>
M. Balltown	3034 - 40	7
	3006 - 20	15
U. Balltown	2874 - 80	7
		<hr/> 29 Holes

Frac 1st half of 2nd stage (Benson, U & L Riley) from 3949 to 3672, 277', 14 holes, w/35.6 x 17.8 SD - Gelled KCL water. SD is 30% 80/100 and 70% 20/40. Gel system is 30#/1000 gal. Avg. trtg. rate and pressure = 33.5 BPM @ 2280 PSI. Dropped 25 ball sealers at end of frac to "ball-off" 1st half of 2nd stage.

Followed ball sealers w/500 gal. 15% NEA to acidize 2nd half of 2nd stage.

Frac 2nd half of 2nd stage (U & M Balltown) w/24 x 12 SD gelled KCL water, using 100% 20/40 and 30#/1000 gal. gel system. Avg. trtg. rate and pressure "broke" from 32 BPM at 3150 PSI to 35 BPM at 2500 PSI. Dropped 5 ball sealers and 250 gal. acid w/some ball action in middle of job.

S.I. for 4 hours. Total load to recover; 1,580 Bbls.

Begin flowing back load at 11:00 P.M.

5-6-84

Flowed back load all day.

5-7-84

Well loaded up and died. Suspect sand.

5-8-84

MIRU cable tool workover rig. Attempt to swedge-out tight spot in 4½" casing at 984' and knock-out frac baffles in order to be able to run casing swab. Ran 3.6" swedge and 1 set short-stroke cable tool jars. Could not swedge through.

5-9-84

Rig down cable tool workover rig. MIRU Nowsco coiled tubing unit and circulate N₂ down to PBTD. Recovered very little sand. Well "kicked-off" flowing at 12:30 P.M. w/strong gas blow and slight show of oil.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

OCT 22 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 001-1764

Oil or Gas Well GAS
(KIND)

Company <u>EASTERN OVERTHRUST</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Address <u>ANN MORE</u>	Size		
Farm <u>Wilma Vowls</u>	16			Kind of Packer
Well No. <u>#1</u>	13			
District <u>Cove</u> County <u>BARBOUR</u>	10			Size of
Drilling commenced <u>10-20-82</u>	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom
Volume _____ Cu. Ft.	Liners Used			Perf. top
Rock pressure _____ lbs. _____ hrs.				Perf. bottom
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names EASTERN OVERTHRUST RIG 2

Remarks: move RIG SPD

10-20-82
DATE

Robert Stewart
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

OCT 25 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 001-1764

Oil or Gas Well GAS
MINDI

Company	CASING AND TUBING	USED IN DRILLING	Left in Well	PACKERS
<u>EASTERN OVERTHRUST</u>				
Address <u>ANNMORE</u>	Size			
Permit <u>WILNA VOWLS</u>	16			Kind of Packer
Well No. <u>#1</u>	13			
District <u>COVE</u> County <u>BARBOUR</u>	10			Size of
Drilling commenced <u>10-20-82</u>	<u>8 7/8</u>		<u>1005</u>	<u>750 SKS</u>
Drilling completed _____ Total depth _____	6 1/4			Depth set
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom
Volume _____ Cu. Ft.	Liners Used			Perf. top
Rock pressure _____ lbs _____ hrs.				Perf. bottom
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED <u>8 7/8</u> SIZE <u>1005</u> No. FT. _____ Date <u>10-23-82</u>			
Fresh water <u>4-65</u> feet <u>3" @ 125</u> feet	NAME OF SERVICE COMPANY <u>NowSCO</u>			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT <u>60</u> FEET <u>60</u> INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names EASTERN OVERTHRUST P. B. 2

Remarks: CEMENT TO SURFACE

10-23-82

Robert Stewart

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
MAY 2 - 1984

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 001-1764

Oil or Gas Well
(KIND)

Company <u>Eastern Overhaul</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Wilma Vowles</u>	16			Kind of Packler _____
Well No. <u>1</u>	13			
District <u>Cove</u> County <u>Easton</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: Called Dick Nixie about reclamation work that needs done

4-23-84
DATE

Phillip Long
DISTRICT WELL INSPECTOR



RECEIVED
AUG 20 1985

State of West Virginia

Department of Mines *ENGY*
Oil and Gas Division
Charleston 25305

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT

Merrico Resources, Inc.
P. O. Box 849
Ardmore, Oklahoma 73402
Formerly: Eastern Overthrust

PERMIT NO 001-1764 (4-21-82)

FARM & WELL NO VOWLS / 1

DIST. & COUNTY Cove / Boone

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	<input checked="" type="checkbox"/>	<input type="checkbox"/>
25.04	Prepared before Drilling to Prevent Waste	<input checked="" type="checkbox"/>	<input type="checkbox"/>
25.03	High-Pressure Drilling	<input checked="" type="checkbox"/>	<input type="checkbox"/>
16.01	Required Permits at Wellsite	<input checked="" type="checkbox"/>	<input type="checkbox"/>
15.03	Adequate Fresh Water Casing	<input checked="" type="checkbox"/>	<input type="checkbox"/>
15.02	Adequate Coal Casing	<input checked="" type="checkbox"/>	<input type="checkbox"/>
15.01	Adequate Production Casing	<input checked="" type="checkbox"/>	<input type="checkbox"/>
15.04	Adequate Cement Strenght	<input checked="" type="checkbox"/>	<input type="checkbox"/>
15.05	Cement Type	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.02	Maintained Access Roads	<input checked="" type="checkbox"/>	<input type="checkbox"/>
25.01	Necessary Equipment to Prevent Waste	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.04	Reclaimed Drilling Pits	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.05	No Surface or Underground Pollution	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.07	Requirements for Production & Gathering Pipelines	<input checked="" type="checkbox"/>	<input type="checkbox"/>
16.01	Well Records on Site	<input checked="" type="checkbox"/>	<input type="checkbox"/>
16.02	Well Records Filed	<input checked="" type="checkbox"/>	<input type="checkbox"/>
7.05	Identification Markings	<input checked="" type="checkbox"/>	<input type="checkbox"/>

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Donald R. Ellis

DATE 8-14-85

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. H. v. B.
Administrator-Oil & Gas Division

August 27, 1985
DATE

TMS/nw

Telephone: 304-472-0091

IV-27
1173781



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division NOTICE OF VIOLATION

Date: Aug 2 1983
Well No: #1
API No: 47-001-1764
State County Permit

WELL TYPE: Oil Gas Liquid Injection Waste Disposal
OF "Gas" - Production Storage Deep Shallow
LOCATION: Elevation: 1670 Watershed: _____
District: ONE County: Booth Quadangle: _____
WELL OPERATOR: Charles W. ... DESIGNATED AGENT
Address: ...

The above well is being posted this 2 day of Aug, 1983, for a violation of Code 22-4-17 and/or Regulation ..., set forth in detail as follows:
(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

RECEIVED
AUG 1 1983
OIL & GAS DIVISION
DEPT. OF MINES

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.
You are hereby granted until Aug 17, 1983, to abate this violation.
Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

Philip S. ...
Oil and Gas Inspector
Address: ...

301-412-0041

RECEIVED
AUG 23 1983

Date: Aug 17, 19 83

Operator's Well No. 1

API Well No. 47 - 001 - 1764
State County Permit

OIL & GAS DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

NOTICE EXTENDING ABATEMENT TIME

WELL TYPE: Oil _____ / Gas _____ / Liquid Injection _____ / Waste Disposal _____ /
Underground
If "Gas" - Production _____ / Storage _____ / Deep _____ / Shallow _____ /

LOCATION: Elevation: 1670 Watershed: _____

District: Cove County: Darboux Quadrangle: _____

WELL OPERATOR Eastern Chestnut DESIGNATED AGENT _____

Address _____ Address _____

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on Aug 17, 19 83.

_____ Upon the expiration of a period of time originally fixed for abatement.

_____ Upon the order of the Deputy Director for Oil and Gas at the request of the well operator.

_____ Upon the request of the Deputy Director for Oil and Gas.

The violation of Code 22-4-12 B, heretofore found to exist on Aug 5, 19 83, by Form IV-27, "Notice of Violation" 1, Form IV-28, "Imminent Danger Order" _____ / of that date has not been totally abated. Accordingly, the well operator is--

_____ required to continue the cessation of operations until the imminent danger is totally abated.

1 granted an extension of time to totally abate the violation, until

Aug 30, 19 83.

This is the first _____ / second _____ / final _____ / extension of said Notice of Violation.

COMMENTS: (USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

Phillips Tracy
Oil and Gas Inspector

Address General Delivery

Elleanor Wm 26257

Telephone _____

RECEIVED
SEP 8 - 1983

OIL & GAS DIVISION
DEPT. OF MINES

Date: Aug 31, 1983

Operator's Well No. #1

API Well No. 47 - 001 - 1764
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

ORDER FOR FAILURE TO ABATE VIOLATION

WELL TYPE: Oil _____ / Gas _____ / Liquid Injection _____ / Waste Disposal _____ /
Underground
If "Gas" - Production _____ / Storage _____ / Deep _____ / Shallow _____

LOCATION: Elevation: 1670 Watershed: _____
District Cove County: Barbour Quadrangle: _____

WELL OPERATOR Eastern Overthrust DESIGNATED AGENT _____
Address Clarksburg W.Va Address _____

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on Aug 31, 1983.

Upon the expiration of a period of time originally fixed for abatement.

Upon the order of the Deputy Director for Oil and Gas at the request of the well operator.

Upon the request of the Deputy Director for Oil and Gas.

The violation of Code 12-B, heretofore found to exist on Aug 5, 1983, by Form IV-27, "Notice of Violation" , Form IV-28, "Imminent Danger Order" _____ of that date has not been totally abated and it has been determined that no further extension of time should be permitted for the following reasons:

(USE REVERSE SIDE OF THIS ORDER IF NECESSARY)

Therefore, in accordance with the provisions of Code 22-4-1g, the well operator is hereby ORDERED:

To continue cessation of operations until the imminent danger is fully abated.

To cease further operations until the violation has been fully abated.

In accordance with Code 22-4-1b, a well operator or complaining coal operator, owner, or lessee may apply for review of this order within 15 days of the date of the order.

Copies of this ORDER have been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

Phillip Tracy
Oil and Gas Inspector
Address General Delivery
Clamora W.Va. 26267
Telephone _____

Date: 11-21-84
Operator's Well Number 1
API Well No.: No. 47 - 001 - 1764
State County Permit

2

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES OFFICE OF OIL AND GAS
ORDER FOR FAILURE TO ABATE VIOLATION

RECEIVED
NOV 27 1984
OIL & GAS DIVISION
DEPT. OF MINES

WELL TYPE: Oil Gas Liquid Injection Waste disposal
Underground
If "Gas" - Production Storage Deep Shallow
LOCATION: Elevation: 1670 Watershed: _____
District: COVE County: BARBOUR Quadrangle: _____
WELL OPERATOR: EASTERN OVERTHRUST DRILLING
Address: P.O. BOX 600 ANNMOORE W.V. 26323
DESIGNATED AGENT: RICHARD L. HINKLE
Address: P.O. BOX 600 ANNMOORE W.V. 26323

Notice is hereby given that the undersigned authorized oil and gas inspector has made a special inspection of the above-named well on 11-21-84, 1984.

The violation of Code 22-4-12B, heretofore found to exist on 8-5, 1983 by Form IV-27, "Notice of Violation" _____, Form IV-28, "Imminent Danger Order" _____ of that date has not been totally abated and it has been determined that no further extension of time should be permitted for the following reasons:

(USE REVERSE SIDE OF THIS ORDER IF NECESSARY)

*this well was drilled in 1982 SPUD 10-20-82
EXCESSIVE TIME.*

Therefore, in accordance with the provisions of Code 22-4-1g, the well operator is hereby ORDERED:

_____ To continue cessation of operations until the imminent danger is fully abated.

_____ To cease further operations until the violation has been fully abated.

In accordance with Code 22-4-1h, a well operator or complaining coal operator, owner, or lessee may apply for review of this Order within 15 days of the date of this Order.

Donald R. Ellis
Oil and Gas Inspector
Address: 2604 CRAB APPLE LANE
FAIRMONT W.V. 26554
Telephone: 304 534-5596

PURCHASER: _____
Address _____

(Copies of this ORDER have been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.)

RECEIVED
DEC 1 8 1984

Date: 12-10, 1984
Operator's Well No. 1
API Well NO. 47 - 001 - 1764
State County Permit

OIL & GAS DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

NOTICE EXTENDING ABATEMENT TIME

WELL TYPE: Oil _____ / Gas L Liquid Injection _____ / Waste disposal _____
Of "Gas" - Production L / Storage _____ / Deep _____ / Shallow _____
LOCATION: Elevation: 1670 Watershed: _____
District: COVE County: BARBOUR Quadrangle: _____
WELL OPERATOR EASTERN OVERHAUST DESIGNATED AGENT R. L. HINKLE
Address P.O. BOX 600 Address P.O. BOX 600
ARMUORE W.V. ARMUORE W.V. 26323

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on 12-10-84, 1984.
The violation of Code 22-4-12B, heretofore found to exist on 8-5-83, 1983, by Form IV-27, "Notice of Violation" _____, Form IV-28, "Imminent Danger Order" _____ of that date has not been totally abated. Accordingly, the well operator is—

_____ required to continue the cessation of operations until the imminent danger is totally abated.
L granted an extension of time to totally abate the violation, until 1-10, 1985.
This is the first _____ / second _____ / final _____ / extension of said Notice of Violation.

COMMENTS: (USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)
DUE TO WEATHER. GRADING WILL BE DONE LATER.

DONALD R. ELLIS
Oil and Gas Inspector
Address 2604 CRAB APPLE LAVE.
FAIRMONT W.V. 26554
Telephone 534-5596

Date: _____, 19 85
Operator's Well No. _____
API Well NO. 47 - _____ - _____
State County Permit

RECEIVED
NOV 17 1984

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION
DEPT. OF MINES
NOTICE EXTENDING ABATEMENT TIME

WELL TYPE: Oil _____ / Gas _____ / Liquid Injection _____ / Waste disposal _____
Of "Gas" - Production _____ / Storage _____ / Deep _____ / Shallow _____
LOCATION: Elevation: _____ Watershed: _____
District: _____ County: _____ Quadrangle: _____
WELL OPERATOR _____ DESIGNATED AGENT _____
Address EASTERN OVERTHRUST Address _____
P.O. BOX 600
BUMGARDNER W.V. 26223

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on _____, 19 _____.

The violation of Code _____ heretofore found to exist on _____, 19 84, by Form IV-27, "Notice of Violation" 12-4-128, Form IV-28, "Imminent Danger Order" 8-5 of that date has not been totally abated. Accordingly, the well operator is—

_____ required to continue the cessation of operations until the imminent danger is totally abated.

granted an extension of time to totally abate the violation, until MAY 10, 19 85. This is the first _____ / second _____ / final _____ extension of said Notice of Violation.

COMMENTS: (USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

DUE TO WEATHER CONDITIONS

DONALD D. HILLIS Oil and Gas Inspector
Address 2604 CRAB APPLE LANE
FAIRMONT W.V. 26554
Telephone 304-534-5596

V 850002

Date: 8-14-85
Operator's
Well Number 1
API Well No.: 47 - 001 - 1764
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION
ENGY
NOTICE OF ABATEMENT

RECEIVED
AUG 20 1985

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

WELL TYPE: Oil _____ / Gas _____ / Liquid Injection _____ / Waste disposal _____
Underground
If "Gas" - Production _____ / Storage _____ / Deep _____ / Shallow _____
LOCATION: Elevation: _____ Watershed: _____
District: _____ County: _____ Quadrangle: _____
WELL OPERATOR EASTERN OVERTHAUST DESIGNATED AGENT _____
Address PO Box 600 Address _____
AN M COR FWV. 26329

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on 8-14, 19 85,

The violation of Code § 22-4-12B heretofore found to exist on 85, 19 84, by Form IV-27, "Notice of Violation" _____ / Form IV-28, "Imminent Danger Order" _____ of that date has been totally abated. If the abated violation was found by an Imminent Danger Order requiring operations to cease, such requirement is hereby rescinded, and the well operator is hereby notified that he may resume operations.

COMMENTS

Has been removed

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

David R. Ellis
Oil and Gas Inspector
Address 2604 Park Apple Lane
Fairmont W. V.
Telephone 534-586

LATITUDE = 39° 12' 30"

2280'

LONGITUDE = 79° 57' 30"

6400'

NORTH

MARVIN WHITE, JR.

MARVIN WHITE, JR.

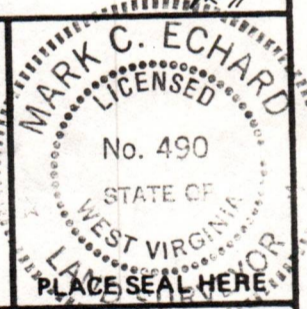
MARTIN WHITE, JR.

MARVIN WHITE, JR.

COAL OWNERS : THE DAYWOOD FOUNDATION
1200 CHARLESTON N. PLAZA
CHARLESTON, W. VA. 25305

FILE NO. _____
DRAWING NO. _____
SCALE 1 inch = 200'
MINIMUM DEGREE OF ACCURACY 1/200
PROVEN SOURCE OF ELEVATION Top of Knob SE of Location ELEV. = 1934'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
Mark C. Echard
(SIGNED) MARK C. ECHARD
R.P.E. _____ L.L.S. 490



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
FORM IV-6 (8-78)



DATE MARCH 19 1982
OPERATOR'S WELL NO. ONE
API WELL NO. 47 - 001 - 1764
STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
(IF "GAS,") PRODUCTION STORAGE DEEP SHALLOW
LOCATION: ELEVATION 1670' WATER SHED LAUREL CREEK
DISTRICT COVE COUNTY BARBOUR
QUADRANGLE NESTORVILLE 7.5'
SURFACE OWNER MARTIN WHITE, JR., et ux ACREAGE 12
OIL & GAS ROYALTY OWNER WILMA VOWLS LEASE ACREAGE 12
LEASE NO. _____
PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON CLEAN OUT AND REPLUG
TARGET FORMATION HAVERTY ESTIMATED DEPTH 5450'
WELL OPERATOR EASTERN OVERTHRUST DRILLING CO. DESIGNATED AGENT MR. RICHARD HINKLE
ADDRESS P.O. BOX 600 ANMOORE, W.VA. 26323 ADDRESS P.O. BOX 600 ANMOORE, W.VA. 26323

RECEIVED

APR 19 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL LOCATION: _____
 COUNTY: _____
 DISTRICT: _____
 SURFACE OWNER: _____
 OIL & GAS ROYALTY OWNER: _____
 ADDRESS: _____

DATE: _____
 OPERATOR'S WELL NO.: _____
 STATE COUNTY PERMIT NO.: _____

THE UNDERSIGNED HEREBY CERTIFY THAT THIS PLAN IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATION, IS NOT AND HAS NOT BEEN REVISIONED BY THE DEPARTMENT OF MINES.

WARRANTY FORWARD

FILE NO. _____
 DRAWING NO. _____
 SCALE _____
 MINIMUM DEPTH OF _____
 ELEVATION _____
 LOCATION _____

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL LOCATION: _____
 COUNTY: _____
 DISTRICT: _____
 SURFACE OWNER: _____
 OIL & GAS ROYALTY OWNER: _____
 ADDRESS: _____

DATE: _____
 OPERATOR'S WELL NO.: _____
 STATE COUNTY PERMIT NO.: _____

THE UNDERSIGNED HEREBY CERTIFY THAT THIS PLAN IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATION, IS NOT AND HAS NOT BEEN REVISIONED BY THE DEPARTMENT OF MINES.

WARRANTY FORWARD

FILE NO. _____
 DRAWING NO. _____
 SCALE _____
 MINIMUM DEPTH OF _____
 ELEVATION _____
 LOCATION _____

RECEIVED

NOV 21 1984

OIL & GAS DIVISION

304-622-2197

DEPT. OF MINES
EASTERN OVERTHRUST DRILLING, INC.

P.O. BOX 600
BRUSHY FORK RD.
ANMOORE, WV 26323

November 20, 1984

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston, W. Va. 25305

Attention: Lois A. Simpkins

Dear Ms. Simpkins,

Enclosed you will find Form IV-77 showing six (6) wells transferred to Merrico Resources, Inc.

They are API Well Nos. 47-001-1668, 47-001-1733, 47-001-1754, 47-001-1764, 47-001-1815, and 47-001-1834.

Sincerely,

EASTERN OVERTHRUST DRILLING, INC.

Phyllis Steele

Phyllis Steele,
Bookkeeper

ps

Enc.