

FILE COPY



1) Date: October 5, 19 83  
 2) Operator's Well No. B-543  
 3) API Well No. 47 - 001 - 1990  
 State County Permit

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES, OIL AND GAS DIVISION  
 APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil XX / Gas XX /  
 B (If "Gas", Production XX / Underground storage XX / Deep XX / Shallow XX /)
- 5) LOCATION: Elevation: 1532' Watershed: Hackers Creek  
 District: Philippi County: Barbour Quadrangle: Philippi 7 1/2 min.
- 6) WELL OPERATOR J & J Enterprises, Inc.  
 Address c/o Berry Energy Consultants  
P. O. Box 5  
Clarksburg, WV 26301
- 7) DESIGNATED AGENT W. B. Berry  
 Address P. O. Box 5  
Clarksburg, WV 26301
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED  
 Name Robert Stewart  
 Address P. O. Box 345  
Jane Lew, WV 26378
- 9) DRILLING CONTRACTOR:  
 Name S. W. Jack Drilling Co.  
 Address P. O. Box 48  
Buckhannon, WV 26201
- 10) PROPOSED WELL WORK: Drill XX / Drill deeper XX / Redrill XX / Stimulate XX  
 Plug off old formation XX / Perforate new formation XX  
 Other physical change in well (specify) Benson - Elk Sands
- 11) GEOLOGICAL TARGET FORMATION, Benson - Elk Sands
- 12) Estimated depth of completed well, 5000' feet
- 13) Approximate trata depths: Fresh, 75' - 1490' feet; salt, None feet.
- 14) Approximate coal seam depths: 130 Is coal being mined in the area? Yes XX / No XX /

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OIL & GAS DIVISION  
 DEPT. OF MINES  
 No. XX

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling		
Conductor	11-3/4	API	42#	X		30'	30'	Kinds
Fresh water						675	675	by Rule 15-05
Coal								Sizes
Intermediate	8-5/8	API	24#	X		1520'	1520'	To Surface
Production	4-1/2	API	10#	X		4800'	4800'	350 Sks.
Tubing								Depths set
Liners								Perforations:
								Top Bottom

OFFICE USE ONLY  
 DRILLING PERMIT

Permit number 47-001-1990

November 15, 19 83  
 Date

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires November 15, 1985 unless well work is commenced prior to that date and prosecuted with due diligence.

BLANKET BOND

Bond:	Agent:	Plat:	Casing:	Fee:
	<i>[Signature]</i>	<i>[Signature]</i>	<i>[Signature]</i>	4403

*[Signature]*  
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

File







I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

I N F O R M A T I O N S U P P L I E D U N D E R C O D E § 22-4-11(d)

I N L I E U O F F I L I N G L E A S E ( S ) A N D O T H E R C O N T I N U I N G C O N T R A C T ( S )

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

	<u>Grantor, lessor, etc.</u>	<u>Grantee, lessee, etc.</u>	<u>Royalty</u>	<u>Book</u>	<u>Page</u>
Lease #2340 4/20/82	J. Lester Holbert & Ruth Z. Holbert, his wife	W. B. Berry	1/8	91	121
Extension 2/23/83 & 10/11/83	"	"		94	503
	"	"		97	202



1) Date: August 3, 1983  
2) Operator's Well No. B-543  
3) API Well No. 47 001-1990  
State County Permit

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OFFICE OF OIL & GAS  
NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED  
(i) Name J. Lester Holbert  
Address Rt. 3,  
Philippi, WV 26416  
(ii) Name  
Address  
(iii) Name  
Address

NON-OPERATED  
5(i) COAL OPERATOR Badger Coal Company  
Address P. O. Box 456  
Philippi, WV 26416  
5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:  
Name R. K. Bogert  
Address Rt. #6 - Box 443  
Buckhannon, WV 26201  
Name  
Address  
5(iii) COAL LESSEE WITH DECLARATION ON RECORD:  
Name  
Address

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

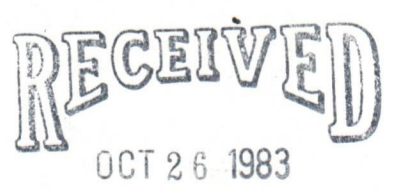
Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

- 6) EXTRACTION RIGHTS.  
Check and provide one of the following:  
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.  
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)
- 7) ROYALTY PROVISIONS  
Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No XX  
If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by  
W. B. Berry  
this 11th day of August, 1983.  
My commission expires 4-22, 1991.  
Mary Ann Cowger  
Notary Public, Harrison County,  
State of West Virginia

WELL  
OPERATOR Berry Energy Consultants & Mgr's., Inc  
By W. B. Berry  
Its President Operator  
Address P.O. Box 5  
Clarksburg, WV 26301  
Telephone 622-3450



OIL & GAS DIVISION  
DEPT. OF MINES



STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES, OFFICE OF OIL & GAS

APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A. Oil \_\_\_ / Gas X \_\_\_ /  
 B. (If "Gas", Production X \_\_\_ / Underground storage \_\_\_ / Deep \_\_\_ / Shallow X \_\_\_ /
- 5) LOCATION: Elevation: 1532' Watershed Hackers Creek  
 District: Philippi County: Barbour Quadrangle: Philippi 7 1/2 min.
- 6) WELL OPERATOR J & J Enterprises, Inc.  
 c/o Berry Energy Consultants  
 Address P.O. Box 5  
 Clarksburg, WV 26301
- 7) DESIGNATED AGENT W. B. Berry  
 Address P.O. Box 5  
 Clarksburg, WV 26301
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED  
 Name Robert Stewart  
 Address P. O. Box 345  
 Jane Lew, WV 26378
- 9) DRILLING CONTRACTOR:  
 Name S. W. Jack Drilling Company  
 Address P.O. Box 48  
 Buckhannon, WV 26201
- 10) PROPOSED WELL WORK: Drill X \_\_\_ / Drill Deeper \_\_\_ / Redrill \_\_\_ / Stimulate \_\_\_ /  
 Plug off old formation \_\_\_ / Perforate new formation \_\_\_ /  
 Other physical change in well (specify) \_\_\_\_\_
- 11) GEOLOGICAL TARGET FORMATION, Benson, Elk Sands
- 12) Estimated depth of completed well (or actual depth of existing well), 5400 feet
- 13) Approximate water strata depths: Fresh, 75 - 1490 feet; salt, None feet.
- 14) Approximate coal seam depths: 130 Is coal being mined in the area? Yes \_\_\_ / No \_\_\_
- 15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	11-3/4	API	42#	X		30'	30'		Kinds
Fresh water									
Coal									Sizes
Intermediate	8-5/8	API	24#	X		1520'	1520'	To Surface	
Production	4-1/2	API	10#	X		4800'	4800'	350 SKS	Depths set
Tubing									
Liners									Perforations:
									Top Bottom

The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application (or less than 5 days if the Application is to plug a well), if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Well Work Permit, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-2(A), (2) an Application for a Well Work Permit on Form IV-2(B), (3) a survey plat on Form IV-6, and (4) a Construction and Reclamation Plan on Form IV-9, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

(For execution by corporation, partnership, etc.)

(For execution by natural persons)

NAME: \_\_\_\_\_  
 By \_\_\_\_\_  
 Its \_\_\_\_\_ Date: \_\_\_\_\_

*J. Lester Holbert* Date: 8-18-83  
 (Signature)  
*Ruth J. Holbert* Date: 8-18-83  
 (Signature)

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 OCT 26 1983



INSTRUCTIONS TO SURFACE OWNERS  
AND  
EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT  
ON OIL AND GAS WELL WORK PERMIT

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (NOTE: If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) Permit will be good for 24 months. See Chapter 22, Article 4 of the W. Va. Code.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

NOTE: You are not required to file any comment at all.

Where to file comments and obtain additional information:

Administrator of the Office of Oil and Gas  
West Virginia Department of Mines  
1615 Washington Street East  
Charleston, WV 25311  
(304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be personally served or mailed to you on or before the date the operator files his Application. You have FIFTEEN (15) DAYS after the filing date to file your comments as provided in Methods for Filing Comments below. (This time is changed to FIVE (5) DAYS from the filing date if the permit is only to plug a well.) You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments should include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the Application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- "(1) The proposed well work will constitute a hazard to the safety of persons; or
- "(2) The plan for soil erosion and sediment control is not adequate or effective; or
- "(3) Damage would occur to publicly owned lands or resources; or
- "(4) The proposed well work fails to protect fresh water sources or supplies."

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

List of Water Testing Laboratories. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.



ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE Philippi 7½

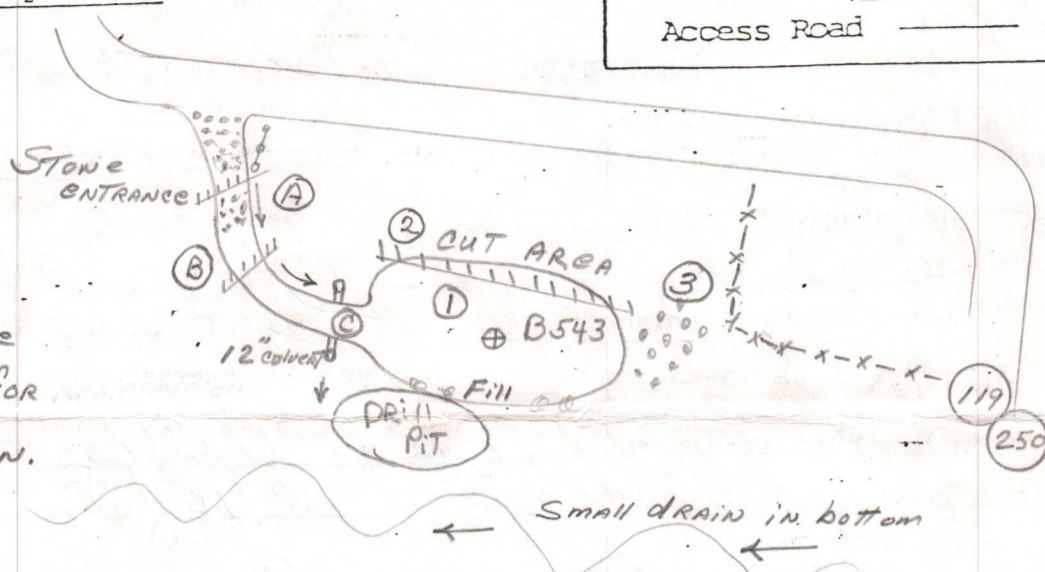
LEGEND

Well Site ⊕

Access Road ———

↑  
North

Top soil to be stock piled for Reclamation.



NOT TO SCALE

WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, wellsite drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

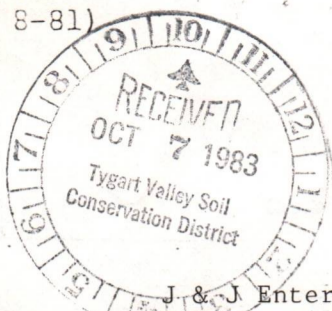
LEGEND

- |                   |                         |            |                       |
|-------------------|-------------------------|------------|-----------------------|
| Property boundary | ———▲———▲———▲———▲———▲——— | Diversion  | ———▲▲▲▲▲▲▲▲▲▲▲▲▲▲▲▲▲▲ |
| Road              | =====                   | Spring     | ○→                    |
| Existing fence    | ———X———X———X———X———X——— | Wet spot   | ⊕                     |
| Planned fence     | ———/———/———/———/———/——— | Building   | ■                     |
| Stream            | ~~~~~                   | Drain pipe | ○→○→○→○→○→○→          |
| Open ditch        | ———+———+———+———+———+——— | Waterway   | ⇄                     |

Location to be cut on 2:1 slope. All culverts and diversion ditches to be maintained after construction is complete







State of West Virginia

Department of Mines

Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

J. & J. Enterprises, Inc.

COMPANY NAME C/O Berry Energy Consultants & Mgr's. DESIGNATED AGENT W. B. Berry  
Address P. O. Box 5 Clarksburg, WV 26301  
Telephone 622-3450

LANDOWNER J. Lester & Ruth Z. Holbert SOIL CONS. DISTRICT Tygart Valley  
Revegetation to be carried out by Reputable Contractor (Agent)

This plan has been reviewed by Tygarts Valley SCD. All corrections and additions become a part of this plan: 10/10/83 (Date)  
Jean Freeman (SCD Agent)

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Table with columns: ACCESS ROAD, LOCATION, Structure, Spacing, Page Ref. Manual, Material. Includes entries (A), (B), and (C) for various structures like Open Ditch, Cross Drains, and Culvert.

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Table for Treatment Area I: Lime 3 Tons/acre, Fertilizer 600 lbs/acre, Mulch Hay or Straw 2 Tons/acre, Seed Ky. Tall Fescue 30 lbs/acre, Dom Rye 10 lbs/acre, Birds Foot 10 lbs/acre.

Table for Treatment Area II: Lime 3 Tons/acre, Fertilizer 600 lbs/acre, Mulch Hay or Straw 2 Tons/acre, Seed Ky. Tall Fescue 30 lbs/acre, Dom Rye 10 lbs/acre, Birds Foot 10 lbs/acre.

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY Berry Energy Consultants

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as

ADDRESS P. O. Box 5 Clarksburg, WV 26301 622-3450



A-9

# Berry Energy Consultants & Managers, Inc.

ELEVENTH FLOOR  
UNION NATIONAL BANK BUILDING  
POST OFFICE BOX 5  
CLARKSBURG, WEST VIRGINIA 26301  
August 16, 1983

W. B. BERRY  
PRESIDENT

PHONE: 304/622-3450

Mr. J. Lester Holbert  
Rt. #3  
Philippi, WV 26416

RE: Well B-543

Dear Mr. Holbert:

This Corporation as operator for and in behalf of J & J Enterprises, Inc., has scheduled the drilling of a proposed test well on the Holbert lease of thirteen acres situate in Philippi District, Barbour County which is the mineral tract on which you own the surface at the drill site.

Attached for your appraisal and review are the following copies.

- (1) IV-2 - Oil and Gas Well Permit Application
- (2) IV-2(A) - Notice of Application for a Well Work Permit
- (3) IV-2(B) - Notice of Application for a Well Work Permit
- (4) IV-9 - Construction and Reclamation Plan.
- (5) Copy of Well Location Plat
- (6) Copy of Lease #2340 dated April 20, 1982 by J. Lester Holbert et ux, to W. B. Berry pertaining to 13 acres situate in Philippi District, Barbour County.

The ideal method of processing the proposed drilling plans with you, is by a personal visit by one of our field representatives. However, should we fail in this endeavor, the subject package will be sent by Certified Mail to your address.

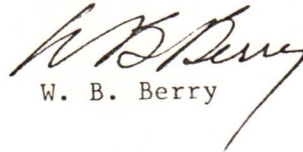
We are hopeful that you will find the application in order and that you will execute Form IV-2(B) which requires your signature approving the plan as outlined, and return to this office in the enclosed self-addressed, stamped envelope.

These materials are being tendered to you due to the fact that you as a surface owner have the right to file comments before the permit is issued, as outlined on the back of Form IV-2(B).

Should you have a suggestion or comment that you believe should be discussed, please contact us at your earliest convenience.

We are hopeful that you will find the permit application in satisfactory order as presented.

Yours very truly,

  
W. B. Berry

WBB:mac

Enclosures

cc: WV Department of Mines

**RECEIVED**

OCT 26 1983

OIL & GAS DIVISION  
DEPT. OF MINES







A-12

# Berry Energy Consultants & Managers, Inc.

ELEVENTH FLOOR  
UNION NATIONAL BANK BUILDING  
POST OFFICE BOX 5  
CLARKSBURG, WEST VIRGINIA 26301

October 5, 1983

PHONE: 304/622-3450

W. B. BERRY  
PRESIDENT

CERTIFIED MAIL

R. K. Bogert  
Rt. #6, Box 443  
Buckhannon, WV 26201

RE: Well B-543  
Philippi District  
Barbour County  
Our letter dated 8/16/83

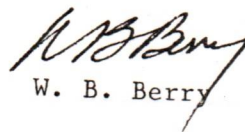
Dear Mr. Bogert:

In reference to our letter of August 16, 1983 (copy attached), please find attached a revised copy of the well location plat for our well B-543.

Included with this letter is a Coal Owner's Waiver which, if you have no objection to the well location, we would appreciate you executing and return to us in the enclosed self-addressed, stamped envelope.

However, should you have any questions which you believe that we can assist you with, may we urge that you phone us without delay.

Yours very truly,



W. B. Berry

WBB:mac

Enclosures

cc: WV Department of Mines



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

FEB 1 - 1984

OIL & GAS DIVISION  
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 001-1990

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company J & J Enterprises  
 Address \_\_\_\_\_  
 Farm Lester Holdout  
 Well No. B-543  
 District Phillipi County Barbour  
 Drilling commenced \_\_\_\_\_  
 Drilling completed \_\_\_\_\_ Total depth 540  
 Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_  
 Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
 Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
 Volume \_\_\_\_\_ Cu. Ft.  
 Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
 Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_  
 NAME OF SERVICE COMPANY \_\_\_\_\_  
 COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

Jan 23 83  
DATE

D. M. Tracy  
DISTRICT WELL INSPECTOR







STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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FEB 1 - 1984

INSPECTOR'S WELL REPORT  
OIL & GAS DIVISION  
DEPT. OF MINES

Permit No. 001-1980

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company J & J Enterprises

Address \_\_\_\_\_

Farm Lester Woodcut

Well No. B-543

District Phillips County Barbours

Drilling commenced \_\_\_\_\_

Drilling completed \_\_\_\_\_ Total depth 2400

Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_

Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch

Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch

Volume \_\_\_\_\_ Cu. Ft.

Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.

Oil \_\_\_\_\_ bbls., 1st 24 hrs.

Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet

Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_

NAME OF SERVICE COMPANY \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

1-26-84  
DATE

[Signature]  
DISTRICT WELL INSPECTOR







A-11

# Berry Energy Consultants & Managers, Inc.

ELEVENTH FLOOR  
UNION NATIONAL BANK BUILDING  
POST OFFICE BOX 5  
CLARKSBURG, WEST VIRGINIA 26301

October 5, 1983

PHONE: 304/622-3450

W. B. BERRY  
PRESIDENT

CERTIFIED MAIL

Badger Coal Company  
P. O. Box 456  
Philippi, WV 26416

RE: Well B-543  
Philippi District  
Barbour County  
Our letter dated 9/6/83

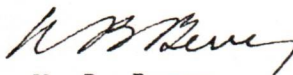
Gentlemen:

In reference to our letter of September 6, 1983 (copy attached), please find attached a revised copy of the well location plat for our well B-543.

Included with this letter is a Coal Owner's Waiver which, if you have no objection to the well location, we would appreciate you executing and return to us in the enclosed self-addressed, stamped envelope.

However, should you have any questions which you believe that we can assist you with, may we urge that you phone us without delay.

Yours very truly,

  
W. B. Berry

WBB:mac

Enclosures

cc: WV Department of Mines



RECEIVED

OCT 26 1983

OIL & GAS DIVISION  
DEPT. OF MINE

PS Form 3811, Dec. 1980

**SENDER:** Complete items 1, 2, 3, and 4. Add your address in the "RETURN TO" space on reverse.

B-543

(CONSULT POSTMASTER FOR FEES)

1. The following service is requested (check one)  
 Show to whom and date delivered .....  
 Show to whom, date, and address of delivery ..  
 2.  RESTRICTED DELIVERY  
 (The restricted delivery fee is charged in addition to the return receipt fee.)

TOTAL \$

3. ARTICLE ADDRESSED TO:  
 Badger Coal Company  
 P. O. Box 456  
 Phillippi, WV 26416

4. TYPE OF SERVICE: ARTICLE NUMBER  
 REGISTERED  INSURED  
 CERTIFIED  COD P27 0947436  
 EXPRESS MAIL

(Always obtain signature of addressee or agent)

I have received the article described above.  
 SIGNATURE  Addressee  Authorized agent  
*[Signature]*

5. DATE OF DELIVERY  
 10-11-83

6. ADDRESSEE'S ADDRESS (Only if requested)

7. UNABLE TO DELIVER BECAUSE:

7a. EMPLOYEES' INITIALS

BOCKHANNON POSTMARK  
 OCT 26 1983

PS Form 3811, Dec. 1980

**SENDER:** Complete items 1, 2, 3, and 4. Add your address in the "RETURN TO" space on reverse.

B-543

(CONSULT POSTMASTER FOR FEES)

1. The following service is requested (check one)  
 Show to whom and date delivered .....  
 Show to whom, date, and address of delivery ..  
 2.  RESTRICTED DELIVERY  
 (The restricted delivery fee is charged in addition to the return receipt fee.)

TOTAL \$

3. ARTICLE ADDRESSED TO:  
 R. K. Bogert  
 Rt. #6, Box 443  
 Buckhannon, WV 26201

4. TYPE OF SERVICE: ARTICLE NUMBER  
 REGISTERED  INSURED  
 CERTIFIED  COD P27 0947435  
 EXPRESS MAIL

(Always obtain signature of addressee or agent)

I have received the article described above.  
 SIGNATURE  Addressee  Authorized agent  
*[Signature]*

5. DATE OF DELIVERY  
 10/17/83

6. ADDRESSEE'S ADDRESS (Only if requested)

7. UNABLE TO DELIVER BECAUSE:

7a. EMPLOYEES' INITIALS

BOCKHANNON POSTMARK  
 OCT 26 1983

RETURN RECEIPT, REGISTERED, INSURED AND CERTIFIED MAIL





State of West Virginia

Department of Mines

Oil and Gas Division

Charleston 25305

FINAL INSPECTION REPORT  
INSPECTORS COMPLIANCE REPORT

RECEIVED

JUN 4 - 1985

OIL & GAS DIVISION

DEPT. OF MINES

COMPANY J & J Enterprises, Inc.

PERMIT NO 001-1990-P (1-29-84)

P.O. Box 48

FARM & WELL NO J. Lester & Ruth Holbert#B-543

Buckhannon, West Virginia 26201

DIST. & COUNTY Philippi / Barbour

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to Starting Work	<u>✓</u>	<u>_____</u>
16.01	Required Permits at Wellsite	<u>✓</u>	<u>_____</u>
17.02	Method of Plugging	<u>✓</u>	<u>_____</u>
18.01	Materials used in Plugging	<u>✓</u>	<u>_____</u>
23.02	Maintained Access Roads	<u>✓</u>	<u>_____</u>
25.01	Necessary Equipment to Prevent Waste	<u>✓</u>	<u>_____</u>
23.04	Reclaimed Drilling Pits	<u>✓</u>	<u>_____</u>
23.05	No Surface or Underground Pollution	<u>✓</u>	<u>_____</u>
17.06	Statutory Affidavit	<u>✓</u>	<u>_____</u>
7.06	Parties Responsible	<u>✓</u>	<u>_____</u>
7.05	Identification Markings	<u>✓</u>	<u>_____</u>

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED *Daryl R. Ellis*

DATE 5-31-84

Your Affidavit of Plugging was received and reclamation requirements approved.  
The well designated by the above permit number has been released under your bond.

*T. L. ...*  
Administrator-Oil & Gas Division

June 7, 1985

DATE

\*



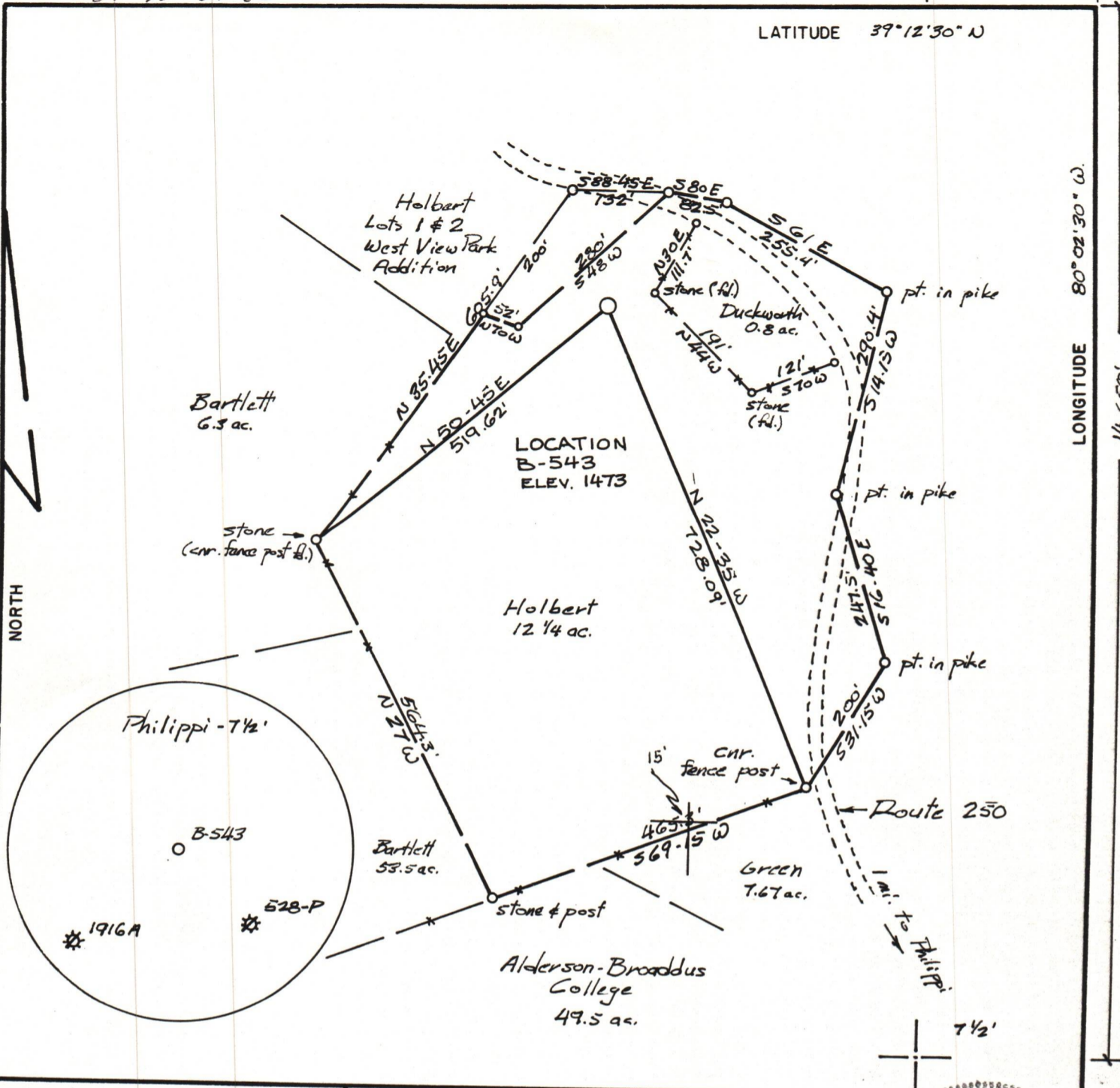
Pl. 10-27-83

2350'

LATITUDE 39°12'30" N

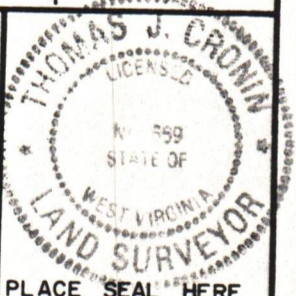
LONGITUDE 80°02'30" W

14,650'



FILE NO. \_\_\_\_\_  
 DRAWING NO. 3  
 SCALE 1" = 200'  
 MINIMUM DEGREE OF ACCURACY 1 in 2500  
 PROVEN SOURCE OF ELEVATION Spot elev. @ intersection 1260' SE of location; elev. 1578

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
 (SIGNED) Ronald Brown  
 R. P. E. \_\_\_\_\_ L. L. S. 669



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 FORM IV-6  
 (8-78)



Department of Mines  
 Oil & Gas Division

DATE October 2, 1983  
 OPERATOR'S WELL NO. B-543  
 API WELL NO. 47-001-1990-P  
 STATE COUNTY PERMIT

WELL TYPE: OIL \_\_\_ GAS  LIQUID INJECTION \_\_\_ WASTE DISPOSAL \_\_\_  
 (IF "GAS", PRODUCTION  STORAGE \_\_\_ DEEP \_\_\_ SHALLOW   
 LOCATION: ELEVATION 1473 WATER SHED Hackers Creek  
 DISTRICT Philippi COUNTY Barbour  
 QUADRANGLE Philippi - 7 1/2'  
 SURFACE OWNER J. Lester & Ruth Z. Holbert ACREAGE 12 1/4  
 OIL & GAS ROYALTY OWNER same LEASE ACREAGE 13  
 LEASE NO. 2340  
 PROPOSED WORK: DRILL  CONVERT \_\_\_ DRILL DEEPER \_\_\_ REDRILL \_\_\_ FRACTURE OR STIMULATE \_\_\_ PLUG OFF OLD FORMATION \_\_\_ PERFORATE NEW FORMATION \_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_  
 PLUG AND ABANDON \_\_\_ CLEAN OUT AND REPLUG \_\_\_  
 TARGET FORMATION Haverty ESTIMATED DEPTH 5400  
 WELL OPERATOR U&U Enterprises, Inc. DESIGNATED AGENT Berry Energy Consultants & Mgrs., Inc.  
 ADDRESS 40 Berry Energy Consultants & Mgrs., Inc. P.O. Box 5, Clarksburg, WV 26301

Barbour 1990-P