



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT
August 16, 1984

RECEIVED
JUN 4 - 1985
OIL & GAS DIVISION
DEPT. OF MINES

COMPANY J & J Enterprises, Inc.
P. O. Box 48
Buckhannon, West Virginia 26201

PERMIT NO 001-2037 (4-06-84)
FARM & WELL NO J. H. Price #J-918
DIST. & COUNTY Cove/Barbour

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	<u>L</u>	<u>_____</u>
25.04	Prepared before Drilling to Prevent Waste	<u>L</u>	<u>_____</u>
25.03	High-Pressure Drilling	<u>L</u>	<u>_____</u>
16.01	Required Permits at Wellsite	<u>L</u>	<u>_____</u>
15.03	Adequate Fresh Water Casing	<u>L</u>	<u>_____</u>
15.02	Adequate Coal Casing	<u>L</u>	<u>_____</u>
15.01	Adequate Production Casing	<u>L</u>	<u>_____</u>
15.04	Adequate Cement Strenght	<u>L</u>	<u>_____</u>
15.05	Cement Type	<u>L</u>	<u>_____</u>
23.02	Maintained Access Roads	<u>L</u>	<u>_____</u>
25.01	Necessary Equipment to Prevent Waste	<u>A</u>	<u>_____</u>
23.04	Reclaimed Drilling Pits	<u>L</u>	<u>_____</u>
23.05	No Surface or Underground Pollution	<u>L</u>	<u>_____</u>
23.07	Requirements for Production & Gathering Pipelines	<u>L</u>	<u>_____</u>
16.01	Well Records on Site	<u>_____</u>	<u>_____</u>
16.02	Well Records Filed	<u>L</u>	<u>_____</u>
7.05	Identification Markings	<u>L</u>	<u>_____</u>

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Donald B. Ellis
DATE 5-30-85

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. H. v. B.
Administrator-Oil & Gas Division

June 7, 1985

DATE



1) Date: March 22, 1984
 2) Operator's Well No. J-918
 3) API Well No. 47 - 001 - 2037
 State County Permit

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
 APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil / Gas X /
 B (If "Gas", Production X / Underground storage / Deep / Shallow X /)
- 5) LOCATION: Elevation: 1478 Watershed: Teter Mill Run
 District: Cove County: Barbour Quadrangle: Nestorville
- 6) WELL OPERATOR J&J Enterprises, Inc. 7) DESIGNATED AGENT Richard Reddecliff
 Address P.O. Box 48 Address P.O. Box 48
Buckhannon, WV 26201 Buckhannon, WV 26201
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name Phillip Tracy Name S.W. Jack Drilling Company
 Address Forest Festival Terrace Apt. 24 Address P.O. Box 48
Elkins, WV 26241 Buckhannon, WV 26201
- 10) PROPOSED WELL WORK: Drill X / Drill deeper / Redrill / Stimulate X
 Plug off old formation / Perforate new formation
 Other physical change in well (specify)
- 11) GEOLOGICAL TARGET FORMATION, Fox
- 12) Estimated depth of completed well, 5400 feet
- 13) Approximate trata depths: Fresh, 15 feet; salt, 0 feet.
- 14) Approximate coal seam depths: 225 Is coal being mined in the area? Yes

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 MAR 24 1984
 OIL & GAS DIVISION
 DEPT. OF MINES

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	113/4	H-40	42	X		30	0	0 sks.	Kinds
Fresh water	8 5/8	ERW	23	X		1000	1000	TO surface	<i>by rule 15.05</i>
Coal	8 5/8	ERW	23	X		1000	1000	Tosurface	Sizes
Intermediate									
Production	4 1/2	J-55	10.5	X		5350	5350	400 sks.	Depths set
Tubing									<i>or as req. by rule 15.01</i>
Liners									Perforations: Top Bottom

OFFICE USE ONLY
 DRILLING PERMIT

Permit number 47-001-2037 Date April 6, 1984

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires April 6, 1986 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond: BLANKET	Agent: <u>LP</u>	Plat: <u>MH</u>	Casing: <u>MH</u>	Fee: <u>1480</u>
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[Signature]
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

File



OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

RECEIVED MAR 2 1984

DEPT. OF MINES OIL & GAS DIVISION

Form fields for well location, operator, contractor, and proposed work details.

Table with columns for casing and tubing program, stratification, and footage intervals.

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

Table with columns for Date and Date(s) for various events like Application received, Well work started, etc.

OTHER INSPECTIONS

Reason: [Handwritten signature]

Table with columns for Agent, Plat, Casing, Fee.

1) Date: March 22, 1984
 2) Operator's Well No. J-918
 3) API Well No. 47-001-2037
 State County Perm

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OFFICE OF OIL & GAS

NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

(i) Name John E. Price, Jr.
 Address 3401 Flaney Lane
Baltimore, Md 21207

(ii) Name _____
 Address _____

(iii) Name _____
 Address _____

5(i) COAL OPERATOR
 Address _____

5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD
 Name Eastern Associated Coal Corp.
 Address Kopper Building
Sarah Mellon Scaife Fdn. Pittsburgh, Pa. 15219
 C/O Richard Name The Charleston National Bank
 Larry Address Trustee/ P.O. Box 1113
P.O. Box 268 Charleston, WV 25324-Barbara

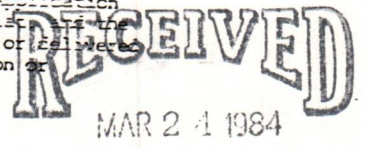
5(iii) COAL LESSEE WITH DECLARATION ON RECORD:
 Name Hively
 Address _____
Pittsburgh, Pa. 15230

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following comments:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.



6) EXTRACTION RIGHTS

Check and provide one of the following:

- Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
- The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No X

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

Richard Reddecliff

this 22 day of March, 1984.
 My commission expires 10/16, 1989.

Linda S. Corfield
 Notary Public, Upshur County,
 State of West Virginia

WELL OPERATOR J&J Enterprises, Inc.

By Richard Reddecliff
 Its Designated Agent
 Address P.O. Box 48
Buckhannon, WV 26201
 Telephone 472-9403

OIL & GAS DIVISION
 DEPT. OF MINES

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii; iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code §§ 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code §§ 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)

IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

<u>Grantor, lessor, etc.</u>	<u>Grantee, lessee, etc.</u>	<u>Royalty</u>	<u>Book</u>	<u>Page</u>
John E. Price	J&J Enterprises, Inc.	Allof1/8-100%	95	299



1) Date: March 22, 1984
 2) Operator's Well No. J-918
 3) API Well No. 47 001
 State _____ County _____ Permit _____

**STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
 APPLICATION FOR A WELL WORK PERMIT**

- 4) WELL TYPE: A Oil _____ / Gas /
 B (If "Gas", Production / Underground storage _____ / Deep _____ / Shallow)
 5) LOCATION: Elevation: 1478 Watershed: Teter Mill Run
 District: Cove County: Barbour Quadrangle: Nestorville
 6) WELL OPERATOR J&J Enterprises, Inc. 7) DESIGNATED AGENT Richard Reddecliff
 Address P.O. Box 48 Address P.O. Box 48
Buckhannon, WV 26201 Buckhannon, WV 26201
 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name Phillip Tracy Name S.W. Jack Drilling Company
 Address Forest Festival Terrace Apt. 24 Address P.O. Box 48
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 10) PROPOSED WELL WORK: Drill / Drill deeper _____ / Redrill _____ / Stimulate /
 Plug off old formation _____ / Perforate new formation _____ /
 Other physical change in well (specify) _____
 11) GEOLOGICAL TARGET FORMATION, Fox
 12) Estimated depth of completed well, 5400 feet
 13) Approximate strata depths: Fresh, 15 feet; salt, 0 feet.
 14) Approximate coal seam depths: 225 Is coal being mined in the area? Yes _____ / No /

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	13/4	H-40	42	x		30	0	0 sks.	
Fresh water	5/8	LRW	23	x		1000	1000	To surface	
Coal	5/8	LRW	23	x		1000	1000	To surface	
Intermediate									
Production	4 1/2	J-55	10.5	x		5350	5350	400 sks.	
Tubing									
Liners									

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 DEPT. OF MINES, OIL & GAS DIVISION
 APR 05 1984
 Ind. Sizes Depth Perforations: Top Bottom

The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Well Work Permit, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-2(A), (2) an Application for a Well Work Permit on Form IV-2(B), (3) a survey plat on Form IV-6, and (4) a Construction and Reclamation Plan on Form IV-9, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

(For execution by corporation, partnership, etc.)
 NAME: _____
 By _____
 Its _____ Date _____

(For execution by natural persons)

John E. Price Jr.
 (Signature) Date: 4/2/84

 (Signature) Date: _____

**INSTRUCTIONS TO SURFACE OWNERS
AND
EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT
ON OIL AND GAS WELL WORK PERMIT**

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (**NOTE:** If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22, Article 4 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

NOTE: You are not required to file any comment at all.

Where to file comments and obtain additional information:

Administrator of the Office of Oil and Gas
West Virginia Department of Mines
1615 Washington Street East
Charleston, West Virginia 25311
(304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be delivered on or before the date the operator files his Application. You have **FIFTEEN (15) DAYS** after the filing date to file your comments as provided in **Methods for Filing Comments** below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- "(1) The proposed well work will constitute a hazard to the safety of persons; or
- "(2) The plan for soil erosion and sediment control is not adequate or effective; or
- "(3) Damage would occur to publicly owned lands or resources; or
- "(4) The proposed well work fails to protect fresh water sources or supplies."

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

List of Water Testing Laboratories. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.



1) Date: March 22, 19 84
 2) Operator's Well No. J-918
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 State County Permit

STATE OF WEST VIRGINIA
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RECEIVED
 MAR 20 1984
 OIL & GAS DIVISION
 DEPT. OF MINES

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
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Intermediate									
Production	4 1/2	J-55	10.5	x		5350	5350	400 sks.	Depths set
Tubing									
Liners									Perforations:
									Top Bottom

INSTRUCTIONS TO COAL OPERATOR, OWNER, OR LESSEE

The named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of the filing of the Application.


WAIVER


The undersigned coal operator / owner X / lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

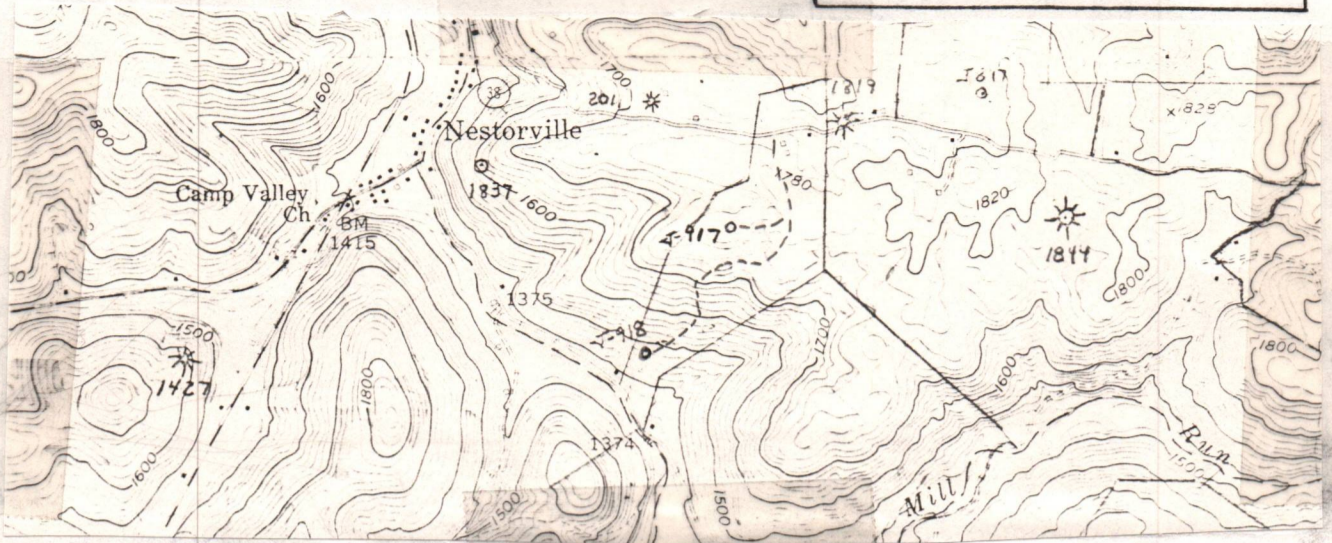
Date: Mar 26, 19 84
 By Richard D. Ely
 Its Manager of Properties

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE Nestorville 2.5'

LEGEND

Well Site 


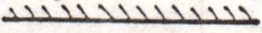




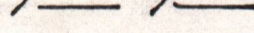


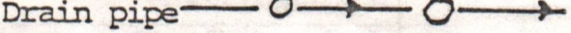

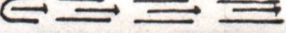
Access Road 



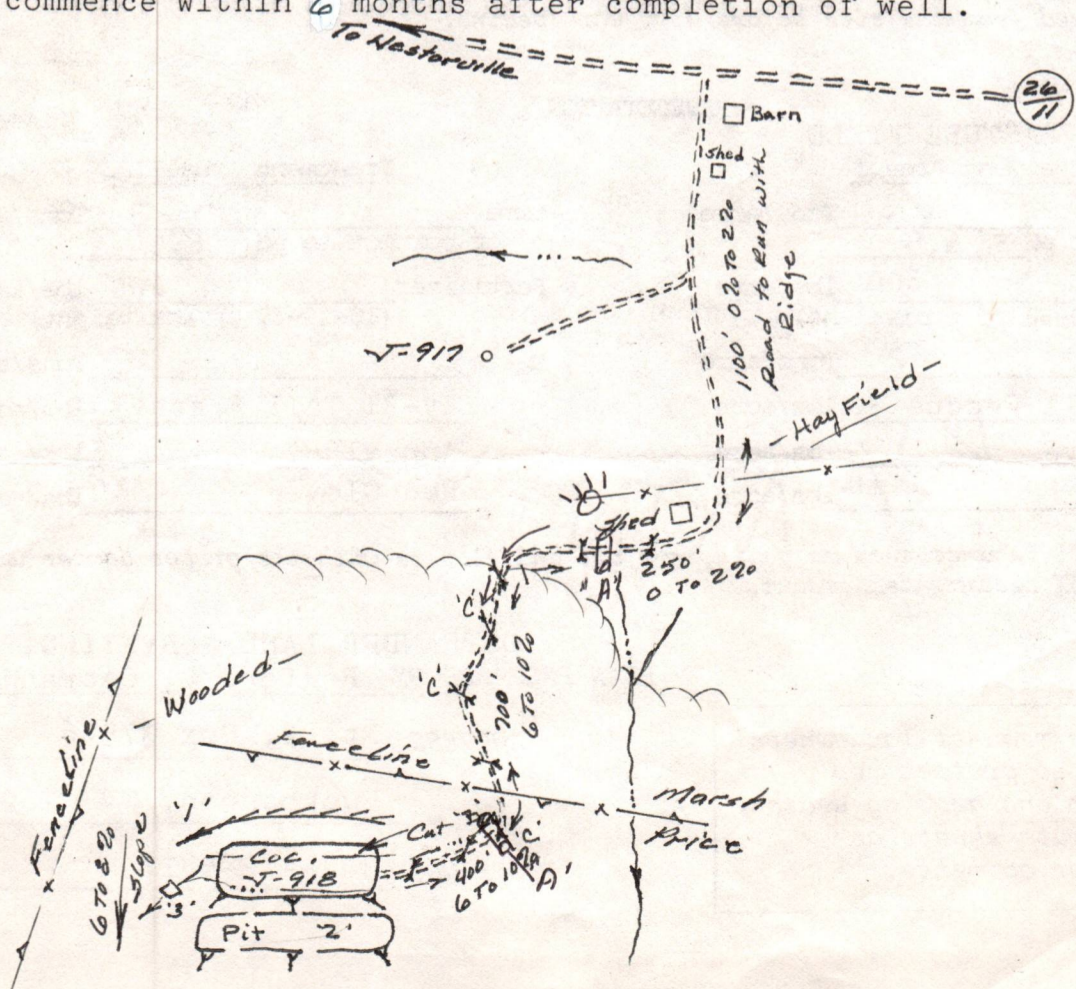
WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, well site, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

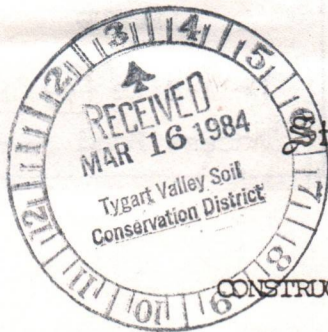
Property boundary 	Diversion 
Road 	Spring 
Existing fence 	Wet spot 
Planned fence 	Building 
Stream 	Drain pipe 
Open ditch 	Waterway 

- All cuts to be on a 2:1 slope unless in rock.
- Drainage to be maintained after completion of well and seeding to commence within 6 months after completion of well.





IV-9
(Rev 8-81)



State of West Virginia
Department of Mines
Oil and Gas Division

DATE 3 March, 1984
WELL NO. J-918
API NO. 47-001-2037

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME J&J Enterprises, Inc. DESIGNATED AGENT Richard Reddickliff
Address PO Box 48 Address PO Box 48
Buckhannon, WV 26201 Address Buckhannon, WV 26201
Telephone 304-472-9404 Telephone 304-472-9404
3401 Flaney Lane
LANDOWNER John E. Rice, Jr. Baltimore, MD 21209 SOIL CONS. DISTRICT Tygart Valley
Revegetation to be carried out by J&J Enterprises, Inc. (Agent)

This plan has been reviewed by Tygart Valley SCD. All corrections
and additions became a part of this plan: 3/20/84
(Date)

Jean Freeman (SCD Agent) RECEIVED MAR 24 1984

OIL & GAS DIVISION
DEPT. OF MINES

ACCESS ROAD

LOCATION

Structure <u>Culverts</u> (A)	Structure <u>Diversion Ditch</u> (1)
Spacing <u>AS Shown and As Needed</u> (15" min. when leaving a state road.)	Material <u>Soil (2% max. slope)</u>
Page Ref. Manual <u>2-7</u>	Page Ref. Manual <u>2-12</u>
Structure <u>Drainage Ditch</u> (B)	Structure <u>Drilling Pit</u> (2)
Spacing <u>To be constructed along</u> <u>the access road.</u>	Material <u>Soil</u>
Page Ref. Manual <u>2-12</u>	Page Ref. Manual <u>-----</u>
Structure <u>Cross Drains</u> (C)	Structure <u>Sediment Trap</u> (3)
Spacing <u>5%-135'</u> <u>15%-60'</u>	Material <u>Soil</u>
<u>10%-80'</u> <u>20%-45'</u>	Page Ref. Manual <u>-----</u>
Page Ref. Manual <u>2-4</u>	

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

WOODS & PASTURE FIELD
Treatment Area I

Treatment Area II

Lime <u>3</u> Tons/acre or correct to pH <u>6.5</u>	Lime <u>3</u> Tons/acre or correct to pH <u>6.5</u>
Fertilizer <u>600</u> lbs/acre (10-20-20 or equivalent)	Fertilizer <u>600</u> lbs/acre (10-20-20 or equivalent)
Mulch <u>2</u> Tons/acre	Mulch <u>2</u> Tons/acre
Seed *Ky-31 Tall Fescue <u>30</u> lbs/acre	Seed *Ky-31 Tall Fescue <u>30</u> lbs/acre
Annual Rye <u>5</u> lbs/acre	Annual Rye <u>5</u> lbs/acre
Red Clover <u>10</u> lbs/acre	Red Clover <u>10</u> lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

OSTRANDER LAND SURVEYING, INC.
PLAN PREPARED BY Rexford L. Ostrander

ADDRESS Rt. 2, Box 375-6
Buckhannon, WV 26201

PHONE NO. 304-472-0817

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

John E. Price, Jr.
3401 Flamery Lane
Baltimore, Maryland

R REGISTERED MAIL
R 079 843 904

CLAIM CHECK NO. 124771
 HOLD
DATE
1ST NOTICE
2ND NOTICE
RETURN
Detached from PS Form 3849-A Oct. 1980

Administrator of the Office of Oil and Gas
Virginia Department of Mines
Washington Street East
Leston, West Virginia 25311

Ngd

BALTIMORE MD APR 2 - 84 3.30
U.S. POSTAGE
PERMIT NO. 3315051

USA 20c
SdS
1984
BALTIMORE MD GWYNN O

RECEIVED

BILL TO ORDER

FOR THE ORDER OF THE
FEDERAL RESERVE BANK
OF ATLANTA 388

DATE	AMOUNT	PAY TO THE ORDER OF	REMARKS
1938			

THIS BILL IS SUBJECT TO THE
FEDERAL RESERVE ACT AND
REGULATIONS THEREUNDER
AND IS NOT VALID UNLESS
IT BEAR THE SIGNATURE OF
A MEMBER OF THE BOARD OF
GOVERNORS OF THE FEDERAL
RESERVE SYSTEM.

0

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

MAY 23 1984

OIL & GAS DIVISION
INSPECTOR'S WELL REPORT
DEPT. OF MINES

Permit No. 001-2037

Oil or Gas Well
(KIND)

Company J & J Peters

Address _____

Farm John Price

Well No. 918

District Core County Barbar

Drilling commenced _____

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names _____

Remarks: Moving rig

5-17-84
DATE

Phillip Dwyer
DISTRICT WELL INSPECTOR

FORM 20
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location		Amount	Packer	Location		
CEMENT-THICKNESS	PLUGS USED AND DEPTH PLACED		LEAD	CONSTRUCTION-LOCATION	CASING AND TUBING		
	WOOD-SIZE	WOOD-SIZE			RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

DATE I hereby certify I visited the above well on this date.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
MAY 30 1984

INSPECTOR'S WELL REPORT
OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 001-2037

Oil or Gas Well _____
(KIND)

Company J & J Enterprises
 Address _____
 Farm John Price
 Well No. J 918
 District Cove County Barbour
 Drilling commenced _____
 Drilling completed _____ Total depth 3000
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names _____

Remarks:

5-22-84
DATE

Philip Lacey
DISTRICT WELL INSPECTOR

Form 20
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner			Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

DATE

I hereby certify I visited the above well on this date.

DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

MAY 30 1984

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION

DEPT. OF MINES
Oil or Gas Well
(KIND)

Permit No. 001-2037

Company J & J Enterprises
 Address _____
 Farm John Price
 Well No. 9-18
 District Core County Barbour
 Drilling commenced _____
 Drilling completed _____ Total depth 5470
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names _____

Remarks: DN well

5-24-84
DATE

Phillip Gray
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner		Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ DATE I hereby certify I visited the above well on this date.

FERC-121

1.0 API well number (If not available, leave blank. 14 digits.)	<u>47-001-2037</u>															
2.0 Type of determination being sought (Use the codes found on the front of this form.)	<u>103</u> Section of NGPA <u>N/A</u> Category Code															
3.0 Depth of the deepest completion location (Only include if sections 103 or 107 in 2.0 above.)	<u>5211</u> feet															
4.0 Name, address and code number of applicant (35 letters per line maximum. If code number not available, leave blank.)	<u>J & J Enterprises, Inc.</u> <small>Name</small> <u>009480</u> <small>Seller Code</small> <u>P.O. Box 697</u> <small>Street</small> <u>Indiana,</u> <u>PA</u> <u>15701</u> <small>City</small> <small>State</small> <small>Zip Code</small>															
5.0 Location of this well. (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name.)	<u>Cove</u> <small>Field Name</small> <u>Barbour</u> <u>WV</u> <small>County</small> <small>State</small>															
(b) For OCS wells:	<u>N/A</u> <small>Area Name</small> <small>Block Number</small> <small>Date of Lease:</small> <table style="margin: auto;"> <tr> <td style="text-align: center;"> _ </td> <td style="text-align: center;"> _ </td> <td style="text-align: center;"> _ </td> <td style="text-align: center;"> _ </td> <td style="text-align: center;"> _ </td> <td style="text-align: center;"> _ </td> </tr> <tr> <td style="text-align: center;">Mo.</td> <td style="text-align: center;">Day</td> <td style="text-align: center;">Yr.</td> <td colspan="3"></td> </tr> </table> <small>OCS Lease Number</small>	_	_	_	_	_	_	Mo.	Day	Yr.						
_	_	_	_	_	_											
Mo.	Day	Yr.														
(c) Name and identification number of this well (35 letters and digits maximum.)	<u>J-918</u>															
(d) If code 4 or 5 in 2.0 above, name of the reservoir (35 letters maximum.)	<u>N/A</u>															
6.0 (a) Name and code number of the purchaser (35 letters and digits maximum. If code number not available, leave blank.)	<u>Tennessee Gas Pipeline Company</u> <small>Name</small> <small>Buyer Code</small>															
(b) Date of the contract:	<table style="margin: auto;"> <tr> <td style="text-align: center;"> _ </td> <td style="text-align: center;"> _ </td> <td style="text-align: center;"> _ </td> <td style="text-align: center;"> _ </td> <td style="text-align: center;"> _ </td> <td style="text-align: center;"> _ </td> </tr> <tr> <td style="text-align: center;">Mo.</td> <td style="text-align: center;">Day</td> <td style="text-align: center;">Yr.</td> <td colspan="3"></td> </tr> </table>	_	_	_	_	_	_	Mo.	Day	Yr.						
_	_	_	_	_	_											
Mo.	Day	Yr.														
(c) Estimated annual production:	_____ MMcf.															
	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:35%;"></th> <th style="width:15%;">(a) Base Price (\$/MMBTU)</th> <th style="width:15%;">(b) Tax</th> <th style="width:15%;">(c) All Other Prices [Indicate (+) or (-).]</th> <th style="width:20%;">(d) Total of (a), (b) and (c)</th> </tr> </thead> <tbody> <tr> <td>7.0 Contract price (As of filing date. Complete to 3 decimal places.)</td> <td style="text-align: center;"><u>2.909</u></td> <td style="text-align: center;"><u>.278</u></td> <td style="text-align: center;">---</td> <td style="text-align: center;"><u>3.190</u></td> </tr> <tr> <td>8.0 Maximum lawful rate (As of filing date. Complete to 3 decimal places.)</td> <td style="text-align: center;"><u>2.909</u></td> <td style="text-align: center;"><u>.278</u></td> <td style="text-align: center;">---</td> <td style="text-align: center;"><u>3.190</u></td> </tr> </tbody> </table>		(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)	7.0 Contract price (As of filing date. Complete to 3 decimal places.)	<u>2.909</u>	<u>.278</u>	---	<u>3.190</u>	8.0 Maximum lawful rate (As of filing date. Complete to 3 decimal places.)	<u>2.909</u>	<u>.278</u>	---	<u>3.190</u>
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8.0 Maximum lawful rate (As of filing date. Complete to 3 decimal places.)	<u>2.909</u>	<u>.278</u>	---	<u>3.190</u>												
9.0 Person responsible for this application	<u>Richard J. Kline</u> <u>Secretary</u> <small>Name</small> <small>Title</small> <u>4-27-84</u> <u>(412) 349-6800</u> <small>Date application is Completed</small> <small>Phone Number</small>															
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="text-align: center;"><small>Agency Use Only</small></td> </tr> <tr> <td style="text-align: center;"><small>Date Received by Juris. Agency</small></td> </tr> <tr> <td style="text-align: center; font-size: 1.2em; font-weight: bold;">JUL 30 1984</td> </tr> <tr> <td style="text-align: center;"><small>Date received by FERC</small></td> </tr> </table>	<small>Agency Use Only</small>	<small>Date Received by Juris. Agency</small>	JUL 30 1984	<small>Date received by FERC</small>												
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JUL 30 1984																
<small>Date received by FERC</small>																

U.S. DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
Washington, D.C. 20426

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)
(Sections 102, 103, 107 and 108)

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 270.103. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination:

<u>Section of NGPA</u>	<u>Category Code</u>	<u>Description</u>
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	-	New onshore production well
107	-	High cost natural gas
108	-	Stripper well

Other Purchasers/Contracts:

<u>Contract Date</u> (Mo. Day Yr.)	<u>Purchaser</u>	<u>Buyer Code</u>
_____	_____	_____
_____	_____	_____
_____	_____	_____

Remarks:

APR 08 1981

PARTICIPANTS: _____ DATE: AUG 16 1984 BUYER-SELLER C
 OPERATOR: J & J Enterprises, Inc.
 FIRST PURCHASER: Tennessee Gas Pipeline Co.
 OTHER: _____

W. Va. Department of Mines, Oil & Gas Division
 WELL DETERMINATION FILE NUMBER
840730-103-001 : 2037
 Use Above File Number on all Communications
 Relating to Determination of this Well

QUALIFIED

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

- NO. _____
1. FERC -121 _____ Items not completed - Line No. _____
 2. IV-1 Agent _____
 3. IV-2 Well Permit _____
 4. IV-6 Well Plat _____
 5. IV-35 Well Record _____ Drilling _____ Deepening _____
 6. IV-36 Gas-Oil Test: Gas Only _____ Was Oil Produced? _____ Ratio _____
 7. IV-39 Annual Production _____ years
 8. IV-40 90 day Production _____ Days off line: _____
 9. IV-48 Application for certification. Complete? _____
 17. IV Form 51 - 52 - 53 - 54 - 55 - 56 - 57 - 58 Complete? _____ Affidavit Signed _____
 26. Other: Survey _____ Logs _____ Geological Charts _____
 Structure Map _____ 1: 4000 Map _____ Well Tabulations _____
 Gas Analyses _____
 - (5) Date commenced: _____ Date completed _____ Deepened _____
 - (5) Production Depth: _____
 - (5) Production Formation: _____
 - (5) Final Open Flow: _____
 - (5) After Frac. R. P. _____
 - (6) Other Gas Test: _____
 - (7) Avg. Daily Gas from Annual Production: _____
 - (8) Avg. Daily Gas from 90-day ending w/1-120 days _____
 - (9) Line Pressure: _____
 - (10) Production _____ From Completion Report _____
 17. Does lease inventory indicate enhanced recovery being done _____
 18. Is affidavit signed? _____ Notarized? _____
 19. Official well record with the Department confirm the submitted information _____
 20. Additional information _____ Does computer program confirm? _____
 21. Interpreter Checked to _____ By Whom? _____

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date July 24, 1984
Operator's Well No. J-918
API Well No. 47 - 001 - 2037
State County Permit

WELL CLASSIFICATION FORM
NEW ONSHORE PRODUCTION WELL
NGPA Section 103

DESIGNATED AGENT James R. Willett
ADDRESS S.W. Jack Drilling Company
Box 48 Buckhannon, W. VA. 26201

WELL OPERATOR J & J Enterprises, Inc.
ADDRESS P. O. Box 697
Indiana, PA 15701

LOCATION: Elevation 1478
Watershed Teter Mill Run
Dist. Cove County Barbour Quad Nestowille

GAS PURCHASER Tennessee Gas Pipeline Co.
ADDRESS P.O. Box 2511
Houston, Texas 77001

Gas Purchase Contract No. _____
Meter Chart Code _____
Date of Contract _____

* * * * *

Date surface drilling was begun: May 17, 1984

Indicate the bottom hole pressure of the well and explain how this was calculated:

Rock Pressure:

Well was shut in several days after treatment and pressure was measured with a spring gauge.

BOTTOM HOLE PRESSURE $Pf=Pwe^{XGLS}$
 $t=60 + (0.0075 \times 5344) + 459.7 = 560$ $X=\frac{1}{53.35} \times \frac{1}{560} = 29864$ $=0.000033$ $Pf=1650 \times 2.72^{(0.000033)}$
 $(0.65)(4646)(0.9) = 1650 \times 2.72^{0.09} = 1650 \times 1.09$
Pf=1805 psi

I, James H. McElwain, having been first sworn according to law state that surface drilling of the well for which this determination is sought was begun on or after February 19, 1977; the well satisfies applicable state or federal well spacing requirements and the well is not within a proration unit, in existence at the time surface drilling began, which was applicable to the reservoir from which gas is or will be produced and which applied to any other well producing gas in commercial quantities or on which surface drilling began on or after February 19, 1977, and which was capable of producing gas in commercial quantities. I state, further, that I have concluded, to the best of my information, knowledge and belief, that the well for which this determination is sought is a new onshore production well and that I am not aware of any information not described in the application which is inconsistent with this conclusion.

James H. McElwain

STATE OF WEST VIRGINIA, PA
COUNTY OF Indiana, TO WIT:

I, Vicki L. Vanderberg, a Notary Public in and for the state and county aforesaid, do certify that J.H. McElwain, whose name is signed to the writing above, bearing date the 24 day of July, 1984, has acknowledged the same before me, in my county aforesaid. Given under my hand and official seal this 24 day of July, 1984. My ~~XXXXXX~~ expires on the 23 day of January 1988.
Commission

[NOTARIAL SEAL]

Vicki L. Vanderberg
Notary Public



Member, Pennsylvania Association of Notaries
MY COMMISSION EXPIRES JAN. 23, 1988
INDIANA BOROUGH, INDIANA COUNTY
VICKI L. VANDERBERG, NOTARY PUBLIC

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date July 24, 1984
Operator's Well No. J-918
API Well No. 47 - 001-20
State County
Previous File No. (N/A)

STATE APPLICATION FOR WELL CLASSIFICATION

WELL OPERATOR J & J Enterprises, Inc.
ADDRESS Box 697
Indiana, PA 15701

DESIGNATED AGENT James R. Willett
ADDRESS S. W. Jack Drilling Co.
Box 48, Buckhannon, W. VA. 262

Gas Purchase Contract No. _____ and Date _____
Meter Chart Code _____ (Month, Day and year)

Name of First Purchaser Tennessee Gas Pipeline Company
P.O. Box 2511
(Street or P.O. Box)
Houston, Texas 77001
(City) (State) (Zip Code)

FERC Seller Code 009480 FERC Buyer Code _____

TYPE OF DETERMINATION BEING SOUGHT:

- (1) Initial determination (See FERC Form 121.) 103 Section of NGPA N/A Category Code
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well.

Richard J. Kline Secretary
Name (Print) Title
Richard J. Kline Signature
P. O. Box 697
Street or P. O. Box
Indiana PA 15701
City State (Zip Code)
412 349-6800
Area Phone Number
Code

(Certificate of Proof of Service to Purchaser)

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request for certification of the above described well as meeting the requirements of Section _____ under the Natural Gas Policy Act of 1975 (NGPA); or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA); or for determination of a seasonally affected well under Section 10

All interested parties are hereby notified that on the _____ day of _____, 19____, at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. _____

Initial review of information submitted indicates the well is, is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

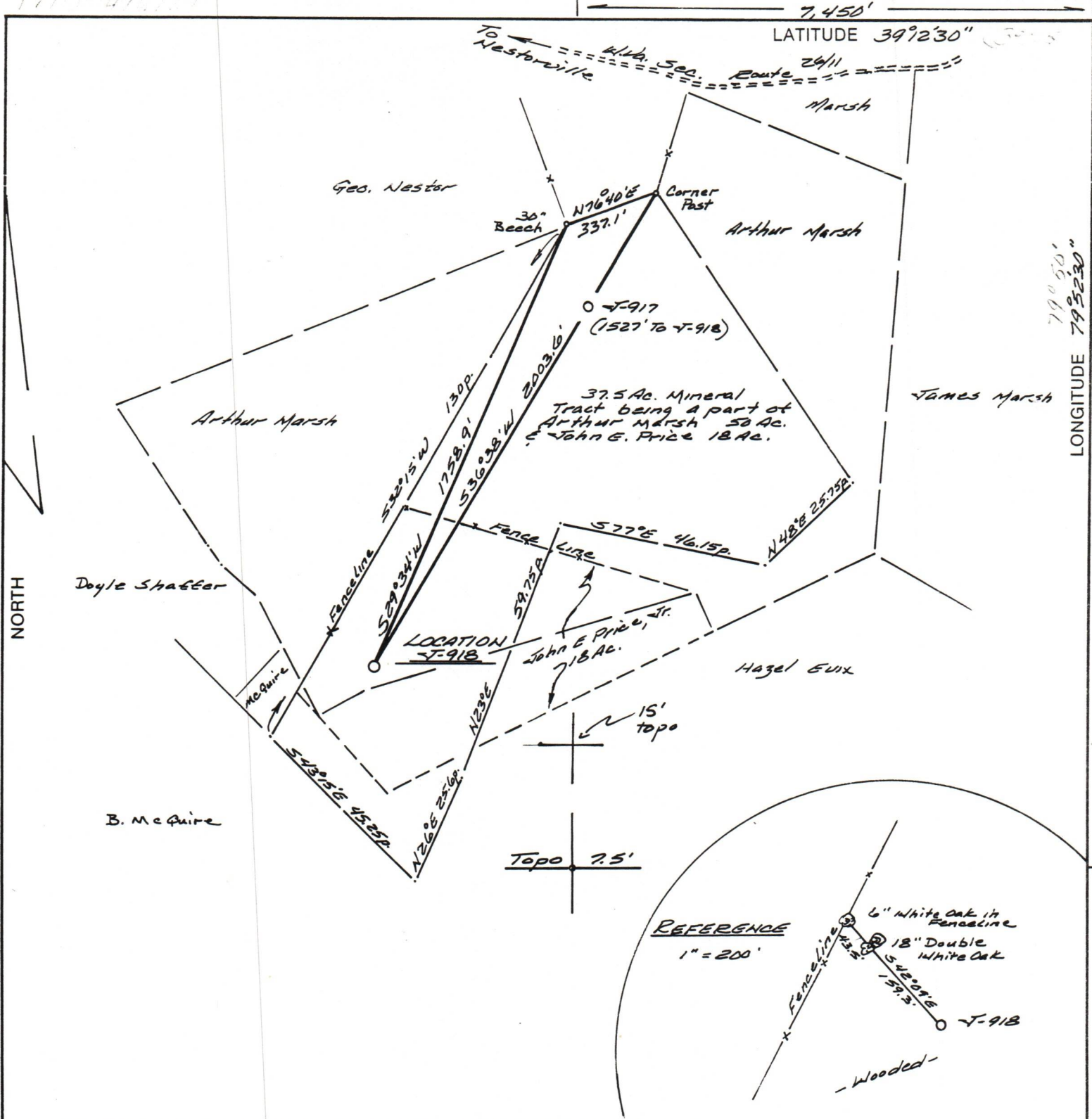
Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

JUL 30 1984

Date received by
Jurisdictional Agency

Director
By _____
Title _____



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. 346.01
 DRAWING NO. 84-22
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1 in 200
 PROVEN SOURCE OF ELEVATION BM-1375'
N.M. of Location.

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) Rayford S. Stranahan
 R.P.E. _____ L.L.S. 555
Buckhannon, WV

PLACE SEAL HERE

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION



DATE 3 March, 19 84
 OPERATOR'S WELL NO. T-918
 API WELL NO.

47 - 001 - 2037
 STATE COUNTY PERMIT

WELL TYPE: OIL ___ GAS LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION STORAGE ___ DEEP ___ SHALLOW

LOCATION: ELEVATION 1478' WATER SHED Teter Mill Run
 DISTRICT Cone COUNTY Barbour
 QUADRANGLE Nestorville

SURFACE OWNER John E. Price, Jr. ACREAGE 18
 OIL & GAS ROYALTY OWNER John E. Price, Jr. LEASE ACREAGE 18 Ac. apart of 37.5 Ac.
 LEASE NO. JJ-1486

PROPOSED WORK: DRILL CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION Fox ESTIMATED DEPTH 5400'
 WELL OPERATOR JET ENTERPRISES, INC. DESIGNATED AGENT RICHARD REDDELIFF
 ADDRESS P.O. Box 48 ADDRESS P.O. Box 48
Buckhannon, WV 26201 Buckhannon, WV 26201

COUNTY NAME
 PERMIT