



1) Date: April 17, 1984
 2) Operator's Well No. J-910
 3) API Well No. 47 001 2055
 State County Permit

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
 APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil / Gas /
 B (If "Gas", Production / Underground storage / Deep / Shallow)
- 5) LOCATION: Elevation: 1785 Watershed: Laurel Run
 District: Philippi County: Barbour Quadrangle: Belington
- 6) WELL OPERATOR J&J Enterprises, Inc. 7) DESIGNATED AGENT Richard Reddecliff
 Address P.O. Box 48 Address P.O. Box 48
Buckhannon, WV 26201 Buckhannon, WV 26201
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name Phillip Tracy Name S.W. Jack Drilling Company
 Address Forest Festival Terrace Apt. 24 Address P.O. Box 48
Elkins, WV 26241 Buckhannon, WV 26201
- 10) PROPOSED WELL WORK: Drill / Drill deeper / Redrill / Stimulate
 Plug off old formation / Perforate new formation
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Fox
- 12) Estimated depth of completed well, 5200 feet
 13) Approximate trata depths: Fresh, 35,255 feet; salt, 0 feet.
 14) Approximate coal seam depths: 200,530,655 Is coal being mined in the area? Yes _____

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 APR 19 1984
 OIL & GAS DIVISION
 DEPT. OF MINES

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	113/4	H-40	42	x		30	0	0 sks.	Kinds
Fresh water	85/8	ERW	23	x		900	900	To surface	
Coal	85/8	ERW	23	x		900	900	To surface	Sizes
Intermediate									
Production	4 1/2	J-55	10.5	x		5150	5150	350 sks.	Depths set
Tubing									
Liners									Perforations:
									Top Bottom

OFFICE USE ONLY
 DRILLING PERMIT

Permit number 47-001-2055 Date May 11 19 84

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.
 Permit expires May 11, 1986 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond: BLANKET	Agent: <u>JA</u>	Plat: <u>TS</u>	Casing: <u>TS</u>	Fee: <u>1513</u>
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[Signature]
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

File



OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

1) WELL LOCATION: B (H. Gas, Production) / Underground storage / Deep / Shallow

2) WELL OPERATOR: [Name] / [Address] / [City] / [County] / [State] / [Zip]

3) DESIGNATED DRILLING CONTRACTOR: [Name] / [Address] / [City] / [County] / [State] / [Zip]

4) PROPOSED WELL WORK: [Description]

5) GEOLOGICAL TARGET FORMATION: [Description]

6) ESTIMATED DEPTH OF COMPLETED WELL: [Depth]

7) APPROXIMATE LATERAL DEPTH: [Depth]

8) APPROXIMATE TOTAL WELL DEPTH: [Depth]

9) CASING AND TUBING PROGRAM: [Description]

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DEPT. OF MINES

Casing or Tubing Type	Size	Weight per Foot	Intervals		Remarks
			From	To	
Conductor	15 1/8"	30	0	30	
Production	10 3/8"	30	0	300	
Production	10 3/8"	30	0	300	

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

Event	Date	Date(s)
Application received		
Well work started		
Completion of the drilling process		
Well Record received		
Reclamation completed		

OTHER INSPECTIONS

Reason: _____

Reason: _____

NOTE: Keep one copy of this permit posted at the drilling location.

A4

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)
 IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc. Grantee, lessee, etc. Royalty Book Page

L.L. Moss & D. Kent Moss J&J Enterprises, Inc. All of 1/8-100%

1) Date: April 17, 19 84
2) Operator's
Well No. J-910
3) API Well No. 47 001 2055
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OFFICE OF OIL & GAS

NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

(i) Name Benjamin Golden
Address Rt. # 2
Belington, WV 26250

(ii) Name _____
Address _____

(iii) Name _____
Address _____

5(i) COAL OPERATOR
Address _____

5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:
Name Eastern Associated Coal Corp.

Address 1700 Coppers Building
Pittsburgh, Pa. 15219

Name Sarah Mellon Scaife Foundation
Address P.O. Box 268

Pittsburgh, Pa. 15230

5(iii) COAL LESSEE WITH DECLARATION ON RECORD:
Name _____

Address _____

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

RECEIVED
APR 19 1984
OIL & GAS DIVISION
DEPT. OF MINE

6) EXTRACTION RIGHTS

Check and provide one of the following:

- Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
- The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No X

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

Richard Reddecliff

this 17 day of April, 19 84.

My commission expires 10/16, 19 89.

Linda S. Confield
Notary Public, Upshur County,
State of West Virginia

WELL

OPERATOR J&J Enterprises, Inc.

By [Signature]
Its Designated Agent

Address P.O. Box 48
Buckhannon, WV 26201

Telephone 472-9403

AS



1) Date: April 17, 19 85
 2) Operator's Well No. J-910
 3) API Well No. 47 001 2055
 State County Permit

APR 22 1985

OIL & GAS DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION
APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil / Gas /
 B (If "Gas", Production / Underground storage / Deep / Shallow)
- 5) LOCATION: Elevation: 1785 Watershed: Laurel Run
 District: Philippi County: Barbour Quadrangle: Belington
- 6) WELL OPERATOR J & J ENTERPRISES, INC. 7) DESIGNATED AGENT Richard Reddecliff
 Address P.O. Box 48 Address P.O. Box 48
Buckhannon, WV 26201 Buckhannon, WV 26201
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name Donald Ellis Name S.W. Jack Drilling Company
 Address 2604 Crab Apple Lane Address P.O. Box 48
Fairmont, WV 26554 Buckhannon, WV 26201
- 10) PROPOSED WELL WORK: Drill / Drill deeper / Redrill / Stimulate /
 Plug off old formation / Perforate new formation /
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Fox
 12) Estimated depth of completed well, 5200 feet
 13) Approximate strata depths: Fresh, 35,255 feet; salt, 0 feet.
 14) Approximate coal seam depths: 200, 530, 655 Is coal being mined in the area? Yes / No

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS						FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well				
Conductor	11 3/4	H-40	42	X		30	0	0 sks		Kinds	
Fresh water	8 5/8	ERW	23	X		900	900	to surface			
Coal	8 5/8	ERW	23	X		900	900	to surface		Sizes	
Intermediate											
Production	4 1/2	J-55	10.5	X		5150	5150	350 sks.		Depths set	
Tubing											
Liners										Perforations: Top Bottom	

The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Well Work Permit, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-2(A), (2) an Application for a Well Work Permit on Form IV-2(B), (3) a survey plat on Form IV-6, and (4) a Construction and Reclamation Plan on Form IV-9, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

(For execution by corporation, partnership, etc.)

(For execution by natural persons)

NAME: _____
 By _____
 Its _____ Date _____

Benjamin C. Golden Date: _____
 (Signature)
Kathryn J. Golden Date: 4-17-85
 (Signature)

APPLICATION
 WV General NPDES Permit for Oil & Gas
 Drilling Pit Waste Discharge

Permit No. _____

001-2055

Ab

W
52985

1) APPLICATION (To Be Completed By Company)

1. Company Name J & J Enterprises
 Mailing Address P.O. Box 48, Buckhannon, W.V.
 Telephone 472-9403 Well Name J910
2. Name of stream that may be discharged to: _____
 A tributary of: _____
3. Treatment and method of pit disposal most likely to be utilized (method not necessarily restricted to this):
land application
4. Name of person supervising discharge: Charles T. Krushansky
 Telephone 291-5960 Date Approved _____
5. By completing and submitting this application I agree to adhere to the guidance and provisions of the interim experimental general permit system. I understand that participation in the program does not prohibit enforcement action for violation of the terms of this general permit or some other applicable law on regulation.

Charles T. Krushansky 5-18-85
 Signature Date

2) NOTIFICATION (To Be Completed By DWR)

1. Initial Company contact: (Approximately 7 days prior to discharge)

Date 5-17-85 Individual U. Leow
 Proposed discharge date 5-21-85
 Type of disposal method selected land fill
 Volume of waste 100,000 GAL Discharge rate 100 GPM CFS
 Time projected for discharge 3 DAYS DAYS
 Receiving Stream flow rate N/A CFS

Objection _____ No Objection

2. Final Company contact: (48 hours required notice)

Date 5-17-85 Individual U. Leow
 Final discharge date 5-21-85
 Objection _____ No Objection

INSPECTION (To Be Completed By DWR)

1. 208 Practices - Acceptable Not Acceptable _____

Comments: _____

2. Compliance with general permit interim guidelines: Acceptable Not Acceptable _____

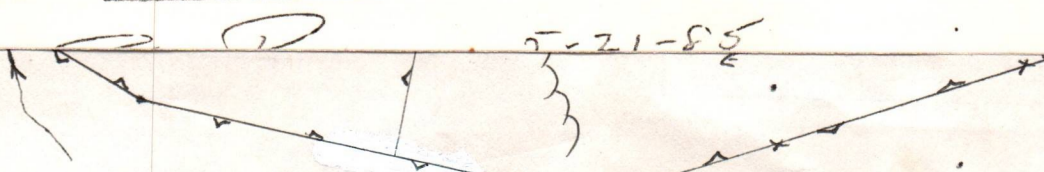
Comments: _____

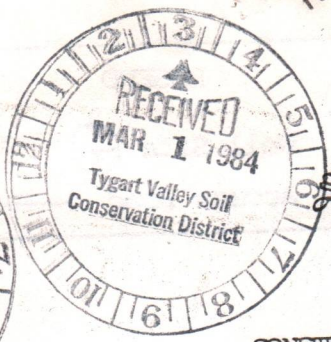
3. Division of Water Resources Action Taken: _____

Action Recommend: _____

4. Parameters (Prior to discharge (if any) at discharge):

pH 10.04 Total Pb _____ TOC _____
 Chloride _____ TSS _____ Conductivity _____
 Total Fe 21.0 Total Cu _____





DATE 22 February, 1984
 WELL NO. -J-910
 API NO. 47-001-2055

State of West Virginia
 Department of Mines
 Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME J&J Enterprises, Inc.
 Address PO Box 48
Buckhannon, WV 26201
 Telephone 304-472-9404

DESIGNATED AGENT Richard Reddicliff
PO Box 48
 Address Buckhannon, WV 26201
 Telephone 304-472-9404

LANDOWNER Benjamin Golden Rt. 2
Belington, WV 26250

SOIL CONS. DISTRICT Tygart Valley
J&J Enterprises, Inc. (Agent)

Revegetation to be carried out by _____

This plan has been reviewed by Tygart Valley SCD. All corrections
 and additions become a part of this plan: 4-6-84 (Date)

Junius Hyland
 (SCD Agent)



ACCESS ROAD

Structure Culverts (A)
 Spacing AS Shown and As Needed
(15" min. when leaving a state road.)
 Page Ref. Manual 2-7

Structure Drainage Ditch (B)
 Spacing To be constructed along
the access road.
 Page Ref. Manual 2-12

Structure Cross Drains (C)
 Spacing 5%-135' 15%-60'
10%-80' 20%-45'
 Page Ref. Manual 2-4

LOCATION OIL & GAS DIVISION
 DEPT. OF MINES

Structure Diversion
 Material Soil (2% max. slope)
 Page Ref. Manual 2-12

Structure Drilling Pit (2)
 Material Soil
 Page Ref. Manual _____

Structure Sediment Trap (3)
 Material Soil
 Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

WOODS & PASTURE FIELD
Treatment Area I

Lime 3 Tons/acre
 or correct to pH 6.5

Fertilizer 600 lbs/acre
(10-20-20 or equivalent)

Mulch 2 Tons/acre

Seed* Ky-31 Tall Fescue 30 lbs/acre
Annual Rye 5 lbs/acre
Red Clover 10 lbs/acre

Treatment Area II

Lime 3 Tons/acre
 or correct to pH 6.5

Fertilizer 600 lbs/acre
(10-20-20 or equivalent)

Mulch 2 Tons/acre

Seed* Ky-31 Tall Fescue 30 lbs/acre
Annual Rye 5 lbs/acre
Red Clover 10 lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

OSTRANDER LAND SURVEYING, INC.
 PLAN PREPARED BY Rexford L. Ostrander

ADDRESS Rt. 2, Box 375-6
Buckhannon, WV 26201
 PHONE NO. 304-472-0817

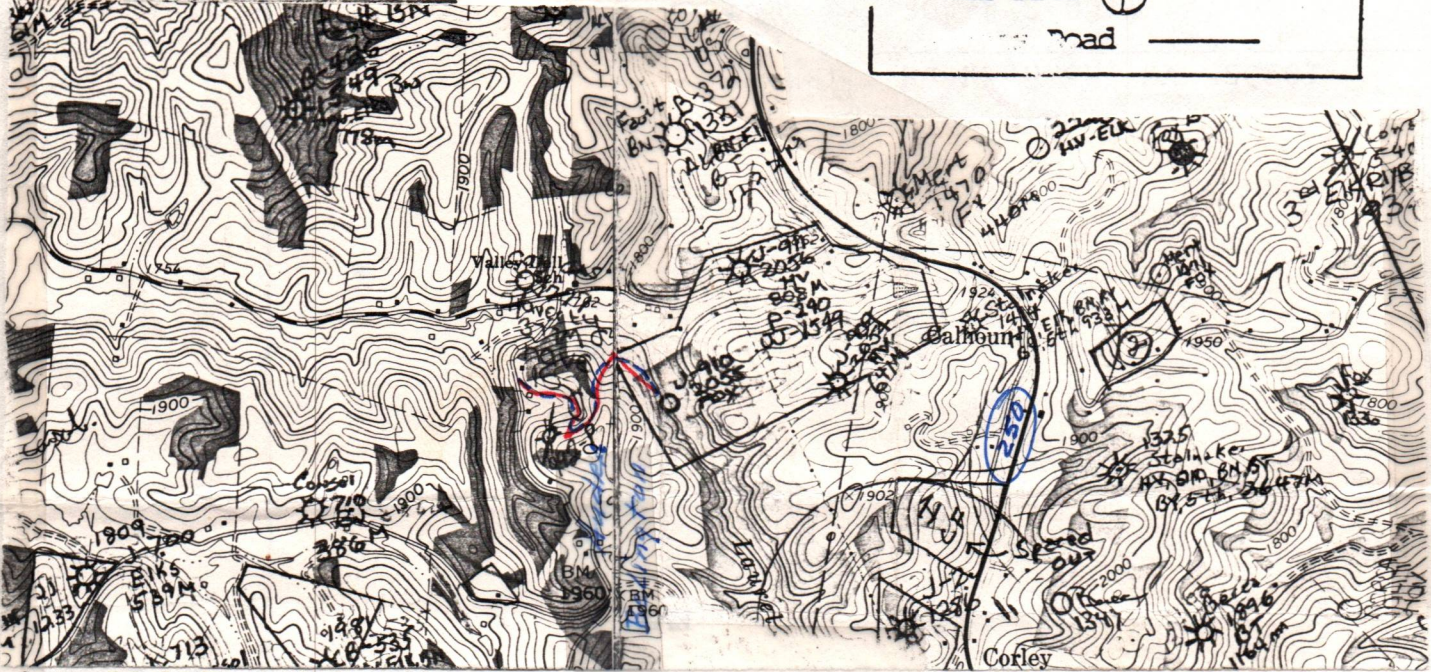
NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

ATTACH OR PHOTOCOPIED SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE Belington 7.5'

LEGEND

Well Site ⊕

Road ———

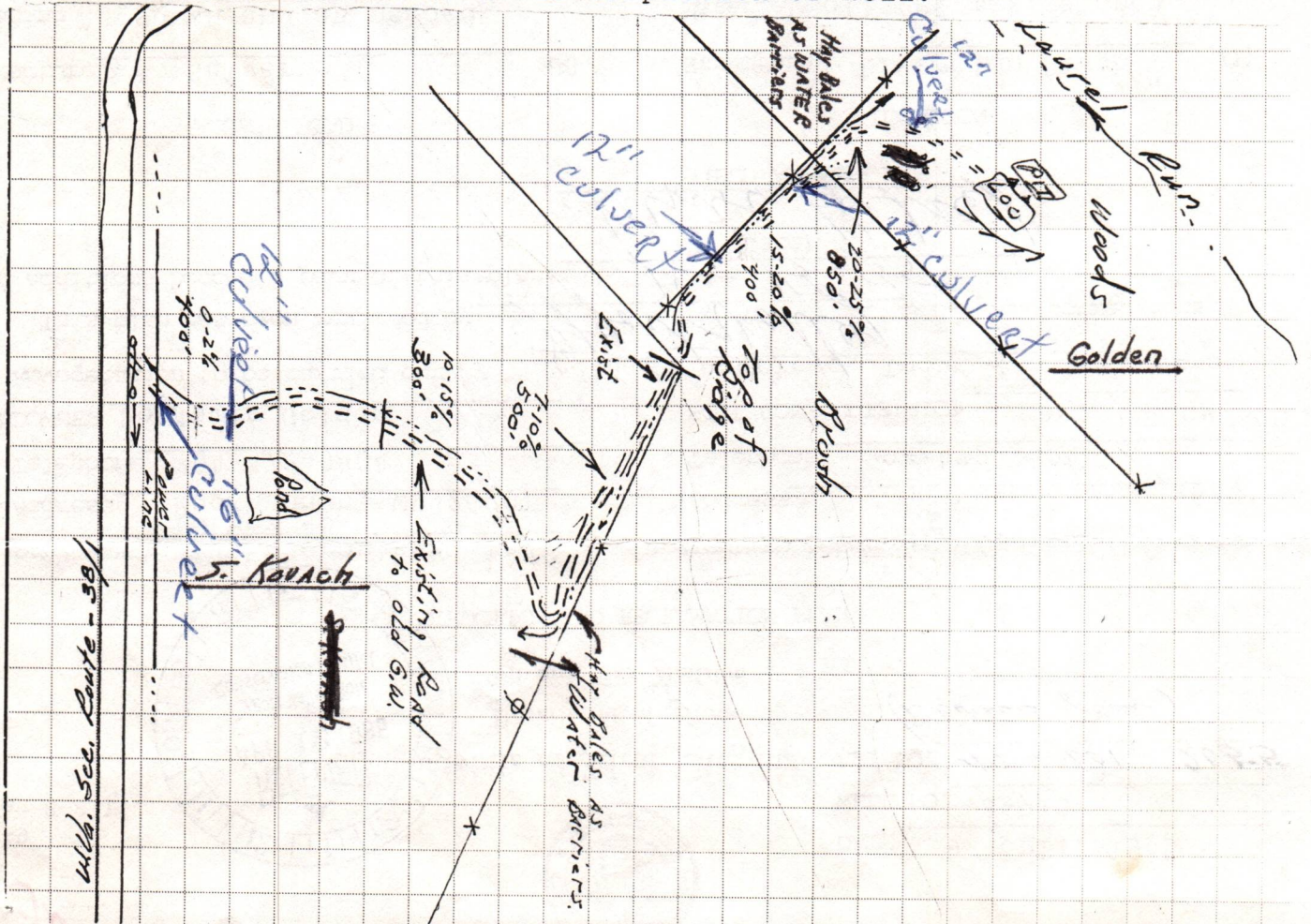


Sketch to include well location, existing roads to be constructed, wellsite, drilling pits and necessary structures to be constructed, wellsite, to correspond with the first part of this plan. Include all natural drainage.

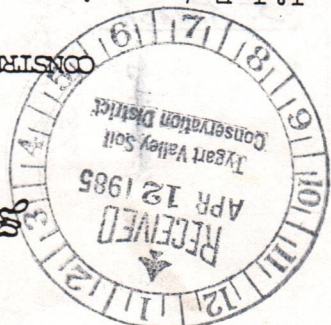
LEGEND

Property boundary	——— ——— ——— ——— ———	Diversion	//////
Road	====	Spring	○→
Existing fence	—x—x—x—x—	Wet spot	♂
Planned fence	—/—/—/—/—	Building	■
Stream	~~~~~	Drain pipe	○—○—○—○—○—
Open ditch	——— ——— ——— ——— ———	Waterway	≡≡≡

- Top soil to be stockpiled.
- All cuts to be on a 2:1 slope unless in rock.
- Drainage to be maintained after completion of well and seeding to commence within 6 months after completion of well.



J.M.



State of West Virginia

Department of Mines
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME J&J Enterprises, Inc.

Address PO Box 48
Buchannon, WV 26201

Telephone 304-472-9404

LANDOWNER Benjamin Golden

Revegetation to be carried out by

This plan has been reviewed by

and additions become a part of this plan:

(Date)

James Welch
(SCD Agent)

J&J Enterprises, Inc. (Agent)

SCD. All corrections

SOIL CONS. DISTRICT Tygart Valley SCD

Address PO Box 48
Buchannon, WV 26201

Telephone 304-472-9404

DESIGNATED AGENT Richard Reddick

DATE 9 April, 1985

WELL NO. F-910

API NO. 47 - 001 - 2055

(Revised plan)

ACCESS ROAD

Structure Culverts

Spacing As shown and as needed.

(15" min. when leaving State road.)

Page Ref. Manual 2-7

Spacing To be constructed along access road.

Page Ref. Manual 2-12

Structure Cross Drains

5%-13.5', 15%-60', Spacing 10%-80', 20%-45'

Page Ref. Manual 2-4

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

HAY MEADOWS

Treatment Area I

Lime 3 Tons/acre or correct to pH 6.5

Fertilizer 600 lbs/acre (10-20-20 or equivalent)

Mulch 2 Tons/acre

Seed* Orchard Grass 30 lbs/acre

Ltdina Clover 10 lbs/acre

Rye 5 lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

NOTES: Please request landowners' cooperation to protect new seeding for one growing season. Attach separate sheets as necessary for comments.

Treatment Area II

Lime 3 Tons/acre or correct to pH 6.5

Fertilizer 600 lbs/acre (10-20-20 or equivalent)

Mulch 2 Tons/acre

Seed* Orchard Grass 30 lbs/acre

Ltdina Clover 10 lbs/acre

Rye 5 lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium.

OSTRANDER LAND SURVEYING, INC.

PLAN PREPARED BY Rexford L. Ostrander

ADDRESS Rt. 2, Box 375-6

Buchannon, WV 26201

PHONE NO. 304-472-0817

DEPT. OF MINE
OIL & GAS DIVISION

RECEIVED

APR 19 1984

OIL & GAS DIVISION
DEPT. OF MINES

P 471 414 394

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

(See Reverse)

9-910

Sent to	Benjamin Golden
Street and No.	Rt. #2
P.O., State and ZIP Code	Belington, WV 26250
Postage	\$.37
Certified Fee	.75
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	.60
Return Receipt Showing to whom, Date, and Address of Delivery	
TOTAL Postage Fees	\$ 1.72

PS Form 3800, Feb. 1982

BUCKINGHAM ENGINEERING INC.
PO BOX 121
26201

A12

PS Form 3800, Feb. 1982

P 471 414 391
RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

(See Reverse) J-909, J-910, J-911

Sent to	Sarah Mellon Scaife Foundation
Street and No.	P. O. Box 268
P.O., State and ZIP Code	Pittsburgh, PA 15230
Postage	\$.54
Certified Fee	.75
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	.60
Return Receipt Showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$1.89
Postmark or Date	APR 17 1984

J & J ENTERPRISES, INC.
P. O. BOX 48
BUCKHANNON, WV 26201
262

RECEIVED
APR 19 1984
OIL & GAS DIVISION
DEPT. OF MINES

P 471 414 389
RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

(See Reverse) J-909, J-910, J-911

Sent to	CHARLESTON NATIONAL BANK
Street and No.	
P.O., State and ZIP Code	Charleston, WV 25311
Postage	\$.54
Certified Fee	.75
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	.60
Return Receipt Showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$1.89
Postmark or Date	APR 17 1984

J & J ENTERPRISES, INC.
P. O. BOX 48
BUCKHANNON, WV 26201
262

Bar - 5500

P 471 414 390
RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

(See Reverse) J-909, J-910, J-911

Sent to	Eastern Associated Coal Corp
Street and No.	1700 Coppers Building
P.O., State and ZIP Code	Pittsburgh, PA 15219
Postage	\$.54
Certified Fee	.75
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	.60
Return Receipt Showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$1.89
Postmark or Date	APR 17 1984

J & J ENTERPRISES, INC.
P. O. BOX 48
BUCKHANNON, WV 26201

Form 3800, Feb. 1982

RECEIVED
MAY 30 1985
DEPT. OF MINES

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Benson; Perforations: 3767-81 (16 holes)
 Fracturing: 400 sks. 20/40 sand; Foam frac.
 1st. Elk: Perforations: 4031-33 (5 holes) }
 2nd Elk: Perforations: 4475-78 (7 holes) } Fracking: 300 20/40 sand:Foam frac.
 3rd ELk: Perforations: 4974-76 (7 holes) }
 4th Elk: Perforations: 4723-2- (5 holes) } Fracking: 300 sks. 20/40 sand: Foam frac.
 Haverty: Perforations: 5113-16 (7 holes) } 5124-28 (7 holes)
 Fracturing: 400 sks. 20/40 sand: 572 Bbls. fluid.

BOTTOM HOLE PRESSURE Pf=Pwe XGLS

$$t=60 + (0.0075 \times 5246) + 459.7 = 559 \quad X = \frac{53.35 \times 559}{29823} = 0.000034 \quad Pf=1700 \times 2.72$$

$$(0.000034)(0.680)(4448)(0.9) = 1700 \times 2.72^{0.09} = 1700 \times 1.09$$

Pf= 1853 psi

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Sand			0	48	1" stream @ 50'
Coal			48	50	
Sand & shale			50	128	2" stream @ 110'
Coal			128	132	
Sand & shale			132	590	3" stream @ 180'
Sand, shale & red rock			590	770	
Sand & shale			770	830	More water @ 305'
Red rock & shale			830	1065	
Lime			1065	1175	Gas ck @ 1333 2/10-1" w/water
Big Injun			1175	1320	14.90 cu.ft.
Lime			1320	1330	
Sand & shale			1330	2100	Gas ck @ 1981 No show
Sand & shale			2100	2640	
Sand & shale			2640	3767	Gas ck @ 2073 No show
Benson			3767	3781	
Sand & shale			3781	4031	Gas ck @ 2719 2/10-1" w/water
1st ELk			4031	4033	16,650 cu.ft.
Sand & shale			4033	4475	
2nd Elk			4475	4478	Gas ck @ 3150 No show
Sand & shale			4478	4974	
3rd ELk			4974	4976	Gas ck @ 3825 4/10-2" w/water
Sand & shale			4976	4723	84,000 cu.ft.
4th ELk			4723	4726	
Sand & shale			4726	5113	Gas ck @ 4626 6/10-2" w/water
Haverty			5113	5128	103,000 cu.ft.
Sand & shale			5128	5400	
				T.D.	Gas ck @ 5069 3/10-2" w/water
					73,000 cu.ft.
					Gas ck @ collars 8/10-2" w/water
					119,000 cu.ft.

(Attach separate sheets as necessary)

J&J Enterprises, Inc.

Well Operator

By:

Date: 5/28/85

Robert Dahlin - Geologist

Note: Regulation 2.02(i) provides as follows:
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including ..., encountered in the drilling of a well."

RECEIVED

MAY 30 1985



IV-35 (Rev 8-81)

OIL & GAS DIVISION DEPT. OF MINES

State of West Virginia Department of Mines Oil and Gas Division

Date May 28, 1985 Operator's Well No. J-910 Farm Benjamin Golden API No. 47 - -01 - 2055

WELL OPERATOR'S REPORT OF DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas x / Liquid Injection / Waste Disposal / (If "Gas," Production x / Underground Storage / Deep / Shallow x /)

LOCATION: Elevation: 1785 Watershed Laurel Run District: Philippi County Barbour Quadrangle Belington

COMPANY J&J Enterprises, Inc.

ADDRESS P.O. Box 48, Buckhannon, WV 26201

DESIGNATED AGENT Richard Reddecliff

ADDRESS P.O. Box 48, Buckhannon, WV 26201

SURFACE OWNER Benjamin Golden

ADDRESS Rt. # 2, Belington, WV 26250

MINERAL RIGHTS OWNER L.L. Moss

ADDRESS Rt. # 2, Buckhannon, WV 26201

OIL AND GAS INSPECTOR FOR THIS WORK Phillip Forest Festival Terrace Tracy ADDRESS Apt. 24, ELkins, WV 26241

PERMIT ISSUED 5/11/85

DRILLING COMMENCED 4/24/85

DRILLING COMPLETED 5/3/85

IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON

Table with 4 columns: Casing & Tubing, Used in Drilling, Left in Well, Cement fill up Cu. ft. Rows include sizes 13-10", 9 5/8, 8 5/8, 7, 5 1/2, 4 1/2, 3, 2, and Liners used.

GEOLOGICAL TARGET FORMATION Fox Depth feet

Depth of completed well 5400 feet Rotary x / Cable Tools

Water strata depth: Fresh 50,110,1 feet; Salt 0 feet

Coal seam depths: 48-50,128-132, 305 Is coal being mined in the area? No

OPEN FLOW DATA

Producing formation Haverty Pay zone depth 5113-28 feet

Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d

Combined Final open flow 1,055 Mcf/d Final open flow Bbl/d

Time of open flow between initial and final tests 4 hours

Static rock pressure 1700 psig(surface measurement) after 96 hours shut in

(If applicable due to multiple completion--)

Second producing formation 1st,2nd,3rd & 4th Elk Pay zone depth 4723-26 feet

Gas: Initial open flow Mcf/d Oil: Initial open flow 4974 Bbl/d

Final open flow Mcf/d Oil: Final open flow Bbl/d

Time of open flow between initial and final tests hours

Static rock pressure psig(surface measurement) after hours shut in

(Continue on reverse side)

BAR 2055

DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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APR 30 1985

OIL & GAS DIVISION

INSPECTOR'S WELL REPORT DEPT. OF MINES

Permit No. 001-2055

Oil or Gas Well _____
(KIND)

Company <u>J & J Enterprises</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Address <u>Buckhannon W.V.</u>	Size		
Farm <u>CODDEN</u>	16			
Well No. <u>5910</u>	13			Size of _____
District <u>Phillippi</u> County <u>Borlian</u>	10			
Drilling commenced _____	8 1/4			Depth set _____
Drilling completed _____ Total depth _____	6 1/2			
Date shot _____ Depth of shot _____	5 3/16			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top _____
Volume _____ Cu. Ft.	Liners Used _____			Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.				
Oil _____ bbls., 1st 24 hrs.				
Fresh water _____ feet _____ feet				
Salt water _____ feet _____ feet				

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: Building location

4-22-85
DATE

DISTRICT WELL INSPECTOR

Form 26
2/16/82

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APR 2 0 1982
OIL & GAS DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

DISTRICT WELL INSPECTOR

DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

APR 30 1985

OIL & GAS DIVISION

INSPECTOR'S WELL REPORT DEPT. OF MINES

Permit No. 001-2055

Oil or Gas Well _____
(KIND)

Company J & J Enterprises
 Address Bushhannon W.V.
 Farm GOLDEN
 Well No. 1785
 District Phillips County Bochaw
 Drilling commenced 4-24-85
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/4			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES

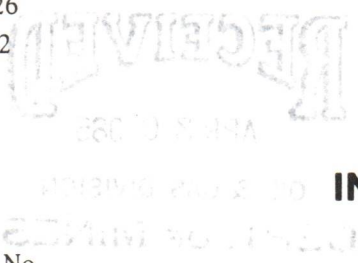
Drillers' Names BN Jack # 19

Remarks: Ris up & spray

4-24-85
DATE

[Signature]
DISTRICT WELL INSPECTOR

Form 26
2/16/82



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

DISTRICT WELL INSPECTOR

DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
APR 30 1985

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 001-2055

Oil or Gas Well _____
(KIND)

Company J & J Enterprises
 Address Buckhannon 20, V
 Farm Balden
 Well No. J 910
 District Phillippi County Borham
 Drilling commenced 4-24-85
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/2	<u>208 ft</u>	208 ft	
6 3/4			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED 8 5/8 SIZE 208 No. FT. 4-26-85 Date
 NAME OF SERVICE COMPANY Halleburton
 COAL WAS ENCOUNTERED AT 48 FEET TO 50 ft INCHES
128 FEET to 130 ft INCHES FEET INCHES
 FEET INCHES FEET INCHES

Drillers' Names S. W. Jack #19

Remarks: 270 lbs Cement, ~~Water~~ 1" @ 50 2" @ 110 3" @ 180 More @ 305

4-20-85
DATE

Donald K. Ellis
DISTRICT WELL INSPECTOR

2/16/82

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APR 3 1982

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner		Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks:

_____ I hereby certify I visited the above well on this date.

DATE

DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF ~~MINES~~ ENERGY
OFFICE OF OIL AND GAS
CHARLESTON 25305
FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT

03-Jun-85
RECEIVED
SEP 24 1985
DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

Company: J & J ENTERPRISES
Farm: GOLDEN, BENJAMIN

Well: J-910

Permit No. 47- 1-2055 (5-11-84)
County: BARBOUR

Rule	Description	In Compliance	
		Yes	No
23.06	Notification prior to starting work	✓	---
25.04	Prepared before drilling to prevent waste	✓	---
25.03	High pressure drilling	✓	---
16.01	Required permits at wellsite	✓	---
15.03	Adequate Fresh Water Casings	✓	---
15.02	Adequate Coal Casings	✓	---
15.01	Adequate Production Casings	✓	---
15.04	Adequate Cement Strength	✓	---
15.05	Cement Type	✓	---
23.02	Maintained Access Roads	✓	---
25.01	Necessary Equipment to Prevent Waste	✓	---
23.04	Reclaimed Drilling Pits	✓	---
23.05	No Surface or Underground Pollution	✓	---
23.07	Requirements for Production & Gathering Pipelines	✓	---
16.01	Well Records on Site	✓	---
16.02	Well Records Filed	✓	---
16.05	Identification Markings	✓	---

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED *Donald R. Ellis*

DATE 9-16-85

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T.H. Abbott

Administrator

September 30, 1985

Date

JUN 14 1985

DEPARTMENT OF MINES, OIL AND GAS DIVISION

COVER SHEET, STATE APPLICATION FOR WELL CLASSIFICATION

Date: May 30, 1985 24150
Applicant's Name: J & J Enterprises, Inc.
Address: P.O. Box 697
Indiana, PA 15701
Gas Purchaser Contract No. _____
Date of Contract _____
(Month, day and year)

AGENCY USE ONLY

WELL DETERMINATION FILE NUMBER
850531 -1030-001- 2055
Use Above File Number on all
Communications Relating to This Well

First Purchaser: Tennessee Gas Pipeline Company P627
Address: P.O. Box 2511
(Street or P.O. Box)
Houston, Texas 77001
(City) (State) (Zip Code)
FERC Seller Code _____

Designated Agent: Richard Reddecliff
Address: P.O. Box 48
Buckhannon, WVA 26201
FERC Buyer Code _____

NAME AND TITLE OF PERSON TO WHOM QUESTIONS CONCERNING THIS APPLICATION SHALL BE ADDRESSED:

Name: Vicki Vanderberg
(Print) _____ (Title) _____
Signature: *Vicki Vanderberg*
Address: P.O. Box 697
(Street or P.O. Box)
Indiana, PA. 15701
(City) (State) (Zip Code)
Telephone: (412) 349-6800
(Area Code) (Phone Number)

(Certificate of Proof of Service to Purchaser)

NGPA Category Applied For

NGPA SECTION/SUBSECTION

- 102 New Natural Gas
 - 102-2 2.5 Mile Test
 - 102-3 1000 Foot Deeper Test
 - 102-4 New Onshore Reservoir
- 103 New Onshore Production Well
 - 103 New Onshore Production Well
- 107 High Cost Natural Gas
 - 107-0 Deep (more than 15,000 feet)
 - 107-1 Geopressured Brine
 - 107-2 Coal Seams
 - 107-3 Devonian Shale
 - 107-5 Production enhancement
 - 107-6 New Tight Formation
 - 107-7 Recompletion Tight Formation

- 108 Stripper Well Natural Gas
 - 108- Stripper Well
 - 108-1 Seasonally Affected
 - 108-2 Enhanced Recovery
 - 108-3 Temporary Pressure Buildup

AGENCY USE ONLY

QUALIFIED

RECEIVED

MAY 31 1985
OIL & GAS DIV.
DEPT. OF MINES

Date Received _____

Determination Date _____

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date May 30 1985

Operator's Well No. J-910
API Well No. 47 - 001 - 2055
State County Permit

WELL CLASSIFICATION FORM
NEW ONSHORE PRODUCTION WELL
NGPA Section 103

DESIGNATED AGENT James R. Willett
ADDRESS S.W. Jack Drilling Company
Box 48 Buckhannon, W. VA. 26201

WELL OPERATOR J & J Enterprises, Inc.
ADDRESS P. O. Box 697
Indiana, PA 15701

LOCATION: Elevation 1785
Watershed Laurel Run
Dist. Phillippi County Barbour Quad Belington

GAS PURCHASER Tennessee Gas Pipeline Co.
ADDRESS P.O. Box 2511
Houston, Texas 77001

Gas Purchase Contract No. _____
Meter Chart Code _____
Date of Contract _____

* * * * *

Date surface drilling was begun: April 24, 1985

Indicate the bottom hole pressure of the well and explain how this was calculated:

Rock Pressure: Well was shut in several days after treatment and pressure was measured

BOTTOM HOLE PRESSURE Pf=Pwe XGLS

$$t=60 + (0.0075 \times 5246) + 459.7 = 559 \quad X=53.35 \times 559 = 29823 = 0.000034 \quad Pf=1700 \times 2.72$$

$$(0.000034)(0.680)(4448)(0.9) = 1700 \times 2.72^{0.09} = 1700 \times 1.09$$

Pf= 1853 psi

AFFIDAVIT

I, James H. McElwain, having been first sworn according to law state that surface drilling of the well for which this determination is sought was begun on or after February 19, 1977; the well satisfies applicable state or federal well spacing requirements and the well is not within a proration unit, in existence at the time surface drilling began, which was applicable to the reservoir from which gas is or will be produced and which applied to any other well producing gas in commercial quantities or on which surface drilling began on or after February 19, 1977, and which was capable of producing gas in commercial quantities. I state, further, that I have concluded, to the best of my information, knowledge and belief, that the well for which this determination is sought is a new onshore production well and that I am not aware of any information not described in the application which is inconsistent with this conclusion.

James H. McElwain

STATE OF ~~WEST VIRGINIA~~ PA
COUNTY OF Indiana TO WIT:

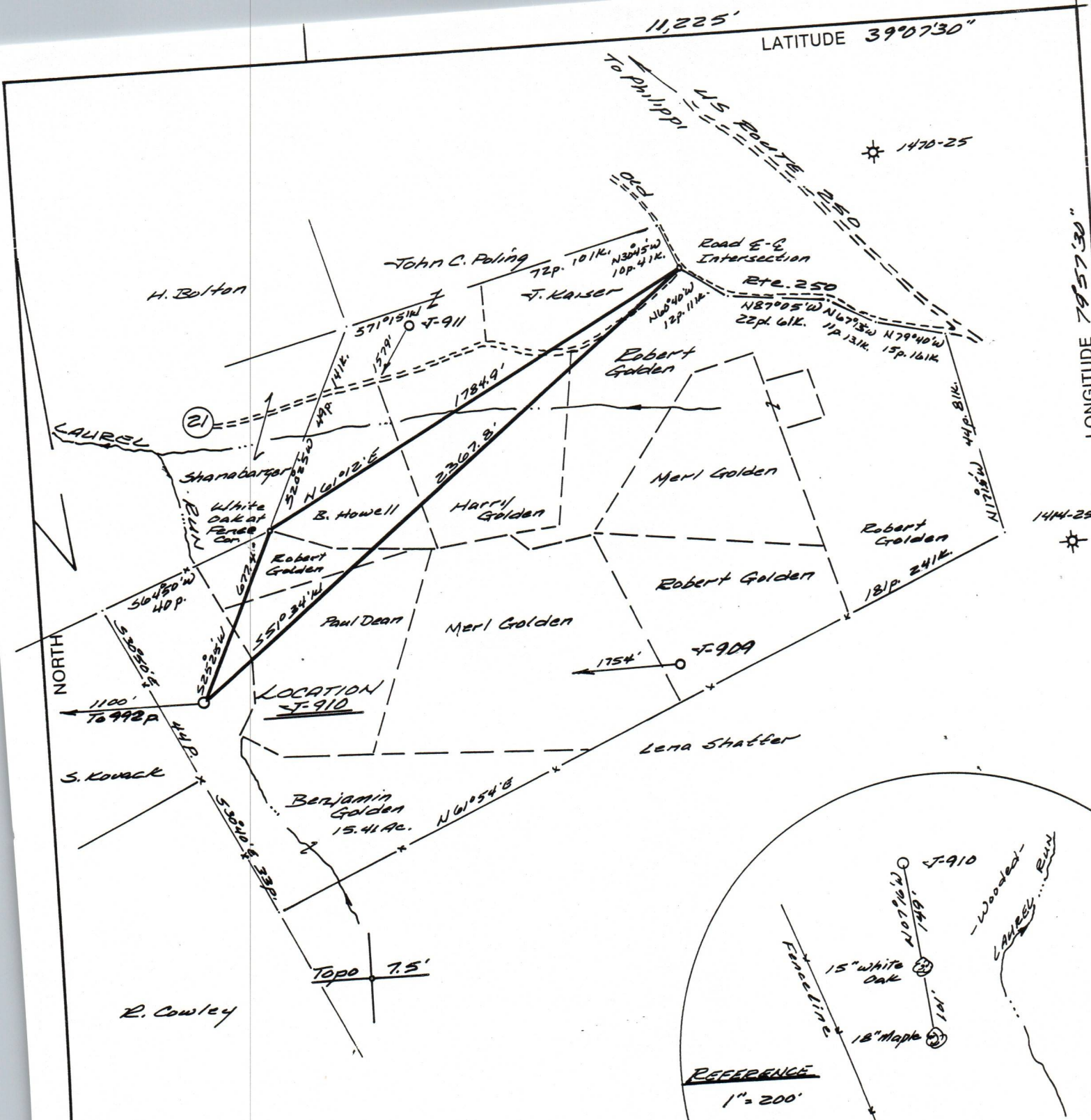
I, Vicki L. Vanderberg, a Notary Public in and for the state and county aforesaid, do certify that J.H. McElwain, whose name is signed to the writing above, bearing date the 30 day of May, 1985, has acknowledged the same before me, in my county aforesaid Given under my hand and official seal this 30 day of May, 1985
My ~~XXXXXX~~ expires on the 23 day of January 1988
Commission

Vicki L. Vanderberg
Notary Public

VICKI L. VANDEBERG, NOTARY PUBLIC
INDIANA BURGESS, INDIANA COUNTY
MY COMMISSION EXPIRES JAN. 23, 1988
Member, Pennsylvania Association of Notaries

[NOTARIAL SEAL]





(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. 346.01
 DRAWING NO. 84-18
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1 in 200
 PROVEN SOURCE OF ELEVATION Spot El. = 1862'
N.E. of Location

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Clayton L. Osterman
 R.P.E. _____ L.L.S. 555
Buckhannon, WV

STATE OF WEST VIRGINIA
 No. 555
 PLACE SEAL HERE

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
OIL AND GAS DIVISION



DATE 24 February, 19 84
 OPERATOR'S WELL NO. F-910
 API WELL NO. _____

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF "GAS,") PRODUCTION STORAGE DEEP SHALLOW
 LOCATION: ELEVATION 1785' WATER SHED Laurel Run
 DISTRICT Philippi COUNTY Barbour
 QUADRANGLE Belington
 SURFACE OWNER Benjamin Golden ACREAGE 15.41
 OIL & GAS ROYALTY OWNER C.L. Mass & Kent D. Mass LEASE ACREAGE 100
 LEASE NO. JJ-1549
 PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON CLEAN OUT AND REPLUG
 TARGET FORMATION Fox ESTIMATED DEPTH 5200'
 WELL OPERATOR JET ENTERPRISES, INC. DESIGNATED AGENT RICHARD REDDELLIE
 ADDRESS P.O. Box 48 ADDRESS P.O. Box 48
Buckhannon, WV 26201 Buckhannon, WV 26201

FORM IV-6 (8-78)
 H.T. HALL

