



1) Date: 30 April, 19 84  
 2) Operator's Well No. J-958  
 3) API Well No. 47 - 001 - 2065  
 State County Permit

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES, OIL AND GAS DIVISION  
 APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil      / Gas X /  
 B (If "Gas", Production X / Underground storage      / Deep      / Shallow X /)
- 5) LOCATION: Elevation: 1680' Watershed: Brushy Fork  
 District: Cove County: Barbour Quadrangle: Colebank
- 6) WELL OPERATOR J&J Enterprises, Inc. 7) DESIGNATED AGENT Richard Reddecliff  
 Address PO Box 48 Address PO Box 48  
Buckhannon, WV 26201 Buckhannon, WV 26201
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:  
 Name Phillip Tracy Name S.W. Jack Drilling, Inc.  
 Address General Delivery Forest East Terr #24 Address PO Box 48  
Ellamore, WV 26267 Elkins 26241 Buckhannon, WV 26201
- 10) PROPOSED WELL WORK: Drill XX / Drill deeper      / Redrill      / Stimulate X /  
 Plug off old formation      / Perforate new formation      /  
 Other physical change in well (specify)
- 11) GEOLOGICAL TARGET FORMATION, Haverty
- 12) Estimated depth of completed well, 5800' feet  
 13) Approximate trata depths: Fresh, 65' feet; salt, 0 feet.  
 14) Approximate coal seam depths: 120-400' Is coal being mined in the area? Yes

**RECEIVED**  
 MAY 3 - 1984  
 OIL & GAS DIVISION  
 DEPT. OF MINES

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	1 1/4	H-40	42	X		30	0	0sks.	Kinds
Fresh water	8 5/8	ERW	23	X		1200	1200	to surface	NEAT
Coal	8 5/8	ERW	23	X		1200	1200	to surface	Sizes
Intermediate									
Production	4 1/2	✓-55	10.5	X		5750	5750	350 sks.	Depths set As req. by Rule 15.01
Tubing									Perforations:
Liners									Top Bottom

OFFICE USE ONLY  
 DRILLING PERMIT

Permit number 47-001-2065 Date May 23, 19 84

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.  
 Permit expires May 23, 1986 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond: <u>BLANKET</u>	Agent: <u>LO</u>	Plat: <u>MH</u>	Casing: <u>MH</u>	Fee: <u>1541</u>
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*[Signature]*  
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

File

5/21  
6/10



OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

Form fields for well location, operator, contractor, and proposed well work details.

RECEIVED stamp

DEPT. OF MINES stamp

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

Table with columns for Date and Date(s) recording permit events like application received, well work started, etc.

OTHER INSPECTIONS

Reason:

Reason:

Table with columns for Bond, Agent, Part, Casing, Fee.



1) Date: 30 April, 19 84  
 2) Operator's Well No. J-958  
 3) API Well No. 47 State 001 County Barbour Permit 001

**STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES, OIL AND GAS DIVISION  
 APPLICATION FOR A WELL WORK PERMIT**

- 4) WELL TYPE: A Oil \_\_\_\_\_ / Gas X /  
 B (If "Gas", Production \_\_\_\_\_ / Underground storage \_\_\_\_\_ / Deep \_\_\_\_\_ / Shallow X /)
- 5) LOCATION: Elevation: 1680' Watershed: Brushy Fork  
 District: Cove County: Barbour Quadrangle: Colebank
- 6) WELL OPERATOR Enterprise, Inc. 7) DESIGNATED AGENT Richard Reddecliff  
 Address PO Box 48 Address PO Box 48  
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 Plug off old formation \_\_\_\_\_ / Perforate new formation \_\_\_\_\_  
 Other physical change in well (specify) \_\_\_\_\_
- 11) GEOLOGICAL TARGET FORMATION, Haverby
- 12) Estimated depth of completed well, 5800' feet
- 13) Approximate trata depths: Fresh, 65' feet; salt, 0 feet.
- 14) Approximate coal seam depths: 120-400' Is coal being mined in the area? Yes \_\_\_\_\_ / No X /

**15) CASING AND TUBING PROGRAM**

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	<u>1 3/4</u>	<u>H-40</u>	<u>42</u>	<u>X</u>		<u>30</u>	<u>0</u>	<u>0 sks.</u>	Kinds
Fresh water	<u>85/8</u>	<u>ERW</u>	<u>23</u>	<u>X</u>		<u>1200</u>	<u>1200</u>	<u>to surface</u>	
Coal	<u>85/8</u>	<u>ERW</u>	<u>23</u>	<u>X</u>		<u>1200</u>	<u>1200</u>	<u>to surface</u>	Sizes
Intermediate									
Production	<u>4 1/2</u>	<u>J-55</u>	<u>10.5</u>	<u>X</u>		<u>5750</u>	<u>5750</u>	<u>350 sks.</u>	Depths set <u>As req. by</u>
Tubing									<u>Rule 15.01</u>
Liners									Perforations:
									Top Bottom

The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

**VOLUNTARY STATEMENT OF NO OBJECTION**

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Well Work Permit, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-2(A), (2) an Application for a Well Work Permit on Form IV-2(B), (3) a survey plat on Form IV-6, and (4) a Construction and Reclamation Plan on Form IV-9, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

(For execution by corporation, partnership, etc.)

(For execution by natural persons)

NAME: \_\_\_\_\_

John R. Adams  
(Signature)

Date: 5-12-84

By \_\_\_\_\_

Its \_\_\_\_\_ Date \_\_\_\_\_

(Signature)

Date: \_\_\_\_\_

**INSTRUCTIONS TO SURFACE OWNERS  
AND  
EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT  
ON OIL AND GAS WELL WORK PERMIT**

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (NOTE: If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22, Article 4 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

NOTE: You are not required to file any comment at all.

**Where to file comments and obtain additional information:**

Administrator of the Office of Oil and Gas  
West Virginia Department of Mines  
1615 Washington Street East  
Charleston, West Virginia 25311  
(304) 348-2057

**Who may file comments?** If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

**Time limits for comments.** The law requires these materials to be delivered on or before the date the operator files his Application. You have **FIFTEEN (15) DAYS** after the filing date to file your comments as provided in **Methods for Filing Comments** below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

**Comments must be in writing.** Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

**Methods for filing comments.** Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- "(1) The proposed well work will constitute a hazard to the safety of persons; or
- "(2) The plan for soil erosion and sediment control is not adequate or effective; or
- "(3) Damage would occur to publicly owned lands or resources; or
- "(4) The proposed well work fails to protect fresh water sources or supplies."

**If you want a copy of the permit** as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

**List of Water Testing Laboratories.** The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)

IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book Page
John R. Adams, etal	Beckler Energy, Inc. All	of 1/8-100%	96 339
Beckler Energy, Inc. ASSIGNMENT	J&J Enterprises, Inc.		97 411

1) Date: May 2, 1984  
2) Operator's Well No. J-958  
3) API Well No. 47 - 001 - 2065  
State County Permit

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OFFICE OF OIL & GAS

NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

(i) Name John R. Adams  
Address Rt. # 2, Box 622  
Philippi, WV 26416  
(ii) Name \_\_\_\_\_  
Address \_\_\_\_\_  
(iii) Name \_\_\_\_\_  
Address \_\_\_\_\_

5(i) COAL OPERATOR \_\_\_\_\_  
Address \_\_\_\_\_

5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:  
Name Sarah Mellon Scaife Foundation  
Address Eastern Assoc. Coal Corp.  
Charleston National Bank  
Name as trustee  
Address LIST ATTACHED

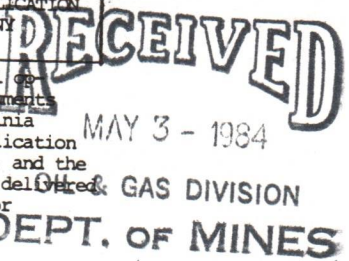
5(iii) COAL LESSEE WITH DECLARATION ON RECORD:  
Name \_\_\_\_\_  
Address \_\_\_\_\_

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.



6) EXTRACTION RIGHTS

Check and provide one of the following:  
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.  
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by  
Richard Reddecliff  
this 2 day of May, 1984.  
My commission expires 10/16, 1989.  
Linda S. Cornfield  
Notary Public, Upshur County,  
State of West Virginia

WELL OPERATOR J&J Enterprises, Inc.  
By Richard M. Reddecliff  
Its Designated Agent  
Address P.O. Box 48  
Buckhannon, WV 26201  
Telephone 472-9403

The coal estate is presently owned as follows:

Sarah Mellon Scaife Foundation  
c/o Mr. Richard Larry  
P. O. Box 268  
Pittsburgh, PA 15230

1/8 Interest

Eastern Associated Coal Corporation  
Koppers Building  
Pittsburgh, PA 15219

1/2 Interest

The Charleston National Bank,  
as Trustee  
P. O. Box 1113  
Charleston, WV 25324

ATTENTION: Barbara Hively

3/8 Interest

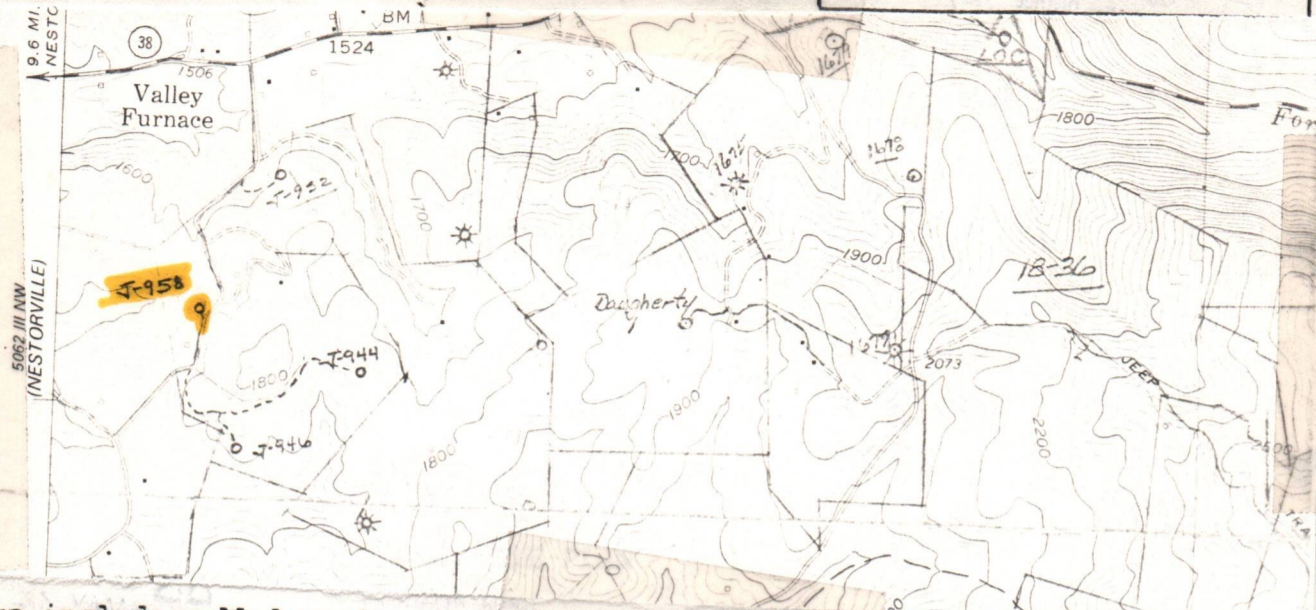
**RECEIVED**  
MAY 3 - 1964  
OIL & GAS DIVISION  
DEPT. OF MINES

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE Colebank

LEGEND

Well Site ⊕

Access Road ———



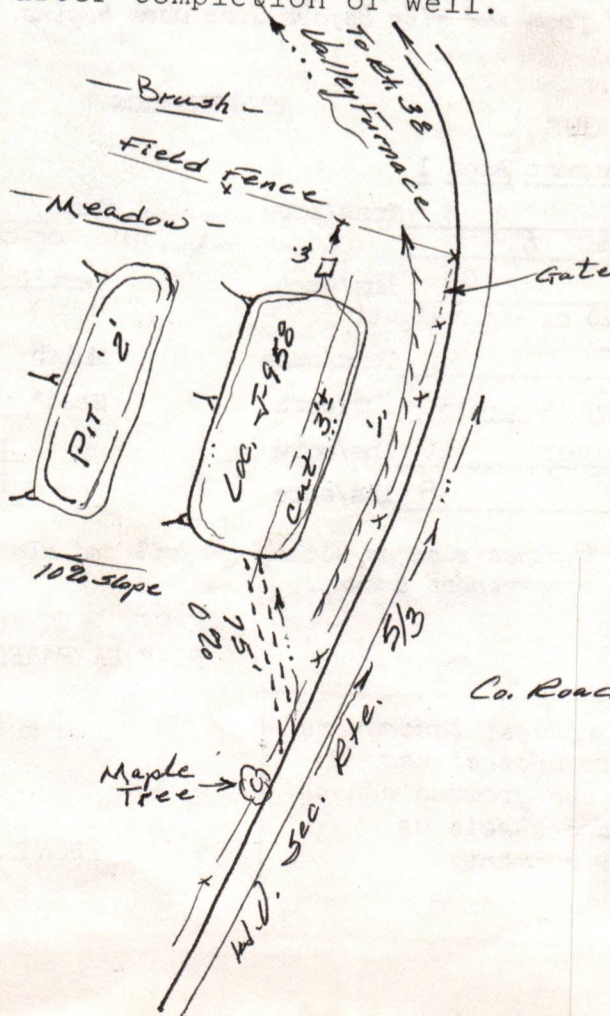
Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

Property boundary ————	Diversion ————
Road = = = = =	Spring ○ →
Existing fence — x — x —	Wet spot ♂
Planned fence — / — / —	Building ■
Stream ~ ~ ~ ~ ~	Drain pipe — ○ — ○ —
Open ditch — ···· →	Waterway ⊃ ⊃ ⊃ ⊃

- All cuts to be on a 2:1 slope unless in rock.
- Drainage to be maintained after completion of well and seeding to commence within 6 months after completion of well.

*Recommend topsoil to be stockpiled.*



*Co. Road To be upgraded.*





NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

OSTRANDER LAND SURVEYING, INC.  
PLAN PREPARED BY Rexford L. Ostrander

ADDRESS Rt. 2, Box 375-6  
Buckhannon, WV 26201

PHONE NO. 304-472-0817

P 534 412 845

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED  
NOT FOR INTERNATIONAL MAIL

(See Reverse) J-958

PS Form 3800, Feb. 1982

★ U.S.G.P.O. 1983-403-517

Sent to John R. Adams
Street and No. R.L. Box 622
P.O. State and ZIP Code WV 26416
Postage \$
Certified Fee
Special Delivery Fee
Restricted Delivery Fee
Return Receipt Showing to whom and Date Delivered
Return receipt showing to whom, Date, and Address of Delivery
TOTAL Postage and Fees \$172
Postmark or Date WV

DEPT. OF MINES  
OIL & GAS DIVISION  
MAY 3 - 1984  
RECEIVED  
P 534 412 847

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED  
NOT FOR INTERNATIONAL MAIL

(See Reverse) J-958

PS Form 3800, Feb. 1982

★ U.S.G.P.O. 1983-403-517

Sent to Eastern Assoc. Coal Corp
Street and No. Koppers Building
P.O. State and ZIP Code Pa 15219
Postage \$
Certified Fee
Special Delivery Fee
Restricted Delivery Fee
Return Receipt Showing to whom and Date Delivered
Return receipt showing to whom, Date, and Address of Delivery
TOTAL Postage and Fees \$172
Postmark or Date MAY 1 1984 WV

P 534 412 846

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED  
NOT FOR INTERNATIONAL MAIL

(See Reverse) J-958

PS Form 3800, Feb. 1982

★ U.S.G.P.O. 1983-403-517

Sent to The Charleston Nat. Bank
Street and No. PO Box 1113
P.O. State and ZIP Code Charleston, WV 25324
Postage \$
Certified Fee
Special Delivery Fee
Restricted Delivery Fee
Return Receipt Showing to whom and Date Delivered
Return receipt showing to whom, Date, and Address of Delivery
TOTAL Postage and Fees \$172
Postmark or Date MAY 1 1984 WV

P 534 412 848

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED  
NOT FOR INTERNATIONAL MAIL

(See Reverse) J-958

PS Form 3800, Feb. 1982

★ U.S.G.P.O. 1983-403-517

Sent to Sarah Mellon Scaife Fnd
Street and No. PO Box 268
P.O. State and ZIP Code Pa 15230
Postage \$
Certified Fee
Special Delivery Fee
Restricted Delivery Fee
Return Receipt Showing to whom and Date Delivered
Return receipt showing to whom, Date, and Address of Delivery
TOTAL Postage and Fees \$172
Postmark or Date MAY 1 1984 WV



# J & J ENTERPRISES, INC.

P. O. BOX 48, BUCKHANNON, WEST VIRGINIA 26201 · TEL. 304/472-9403-09

June 27, 1985

**RECEIVED**  
JUN 28 1985

Department of Mines  
Oil and Gas Division  
1615 Washington Street, East  
Charleston, West Virginia 25311  
Attn: Charlotte

**OIL & GAS DIVISION  
DEPT. OF MINES**

Dear Charlotte:

Please cancel the permit and release the bond on the following wells because we don't intend to drill them.

J-831	017-3280	J-1059	<del>001-2149</del>
J-877	095-1058	J-1014	<del>001-2094</del>
J-876	<del>095-1057</del>	J-1015	<del>001-2096</del>
JK-969	095-1069	J-1016	<del>001-2095</del>
JK-970	095-1071	J-952	<del>001-2066</del>
JK-971	095-1070	<b>J-958</b>	<b><del>001-2065</del></b>
JK-972	<del>095-1072</del>	J-944	<del>001-2063</del>
JK-892-R	017-3356	J-946	<del>001-2064</del>
JK-955	017-3318	J-1109	<del>001-2212</del>
J-1001	<del>001-2102</del>	J-1111	<del>001-2210</del>
J-1002	001-2103	J-993	<del>001-2101</del>
J-1003	<del>001-2114</del>	J-1110	<del>001-2211</del>
J-1004	<del>001-2113</del>		
J-1021	<del>001-2115</del>		
J-935	001-2110		
J-936	001-2111		
J-937	001-2112		
J-1033	<del>001-2144</del>		

If you have any questions, please give me a call.

Sincerely,

J & J ENTERPRISES, INC.

Joyce Davis  
Land Department

Enclosure  
jd

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENERGY  
OIL AND GAS DIVISION  
STATUS INSPECTION REQUEST  
INSPECTOR'S COMPLIANCE REPORT

1 OCT 1985  
REC'D - INSPECTION

Permit No. 001- 2065 County. Barbour / Cove  
Company. J & J Enterprises, Inc. Farm. John R. Adams  
Inspector. Donald Ellis Well No. J-958  
Date. September 3, 1985 Issued. May 23, 1984

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to starting Work	_____	_____
25.04	Prepared before Drilling to prevent Waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at Wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strength	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to prevent Waste	_____	_____
23.03	Reclaimed Drilling Site	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
7.03	Identification Markings	_____	_____

COMMENTS: Company States wells will not be drilled - Please Cancel Permit  
if location not disturbed and no reclamation required.....

*Built + Reclaimed*

I have inspected the above well and (Have/~~Have Not~~) found it to be in compliance with all of the rules and regulations of the Division of Oil & Gas - Department of Energy of the State of West Virginia.

SIGNED: *Donald Ellis*  
DATE: 9-24-85



STATE OF WEST VIRGINIA  
 DEPARTMENT OF ENERGY  
 DIVISION OF OIL AND GAS  
 1615 Washington Street, East  
 Charleston, West Virginia 25311  
 Telephone: 348-3500

ARCH A. MOORE, JR.  
 Governor

October 8, 1985

J & J Enterprises, Incorporated  
 Post Office Box 48  
 Buckhannon, West Virginia 26201

In Re: Permit No: 47-001-2065  
 Farm: John R. Adams  
 Well NO: I-958  
 District: Cove  
 County: Barbour  
 Issued: 5-23-84

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. ONLY the Column checked below applies:

The well designated by the above captioned permit number has been released under XXXX your Blanket Bond.

Please return the enclosed cancelled single bond which covered the well designated by the above captioned permit number to the surety company that executed said bond in your behalf, in order that they may give you credit on their records.

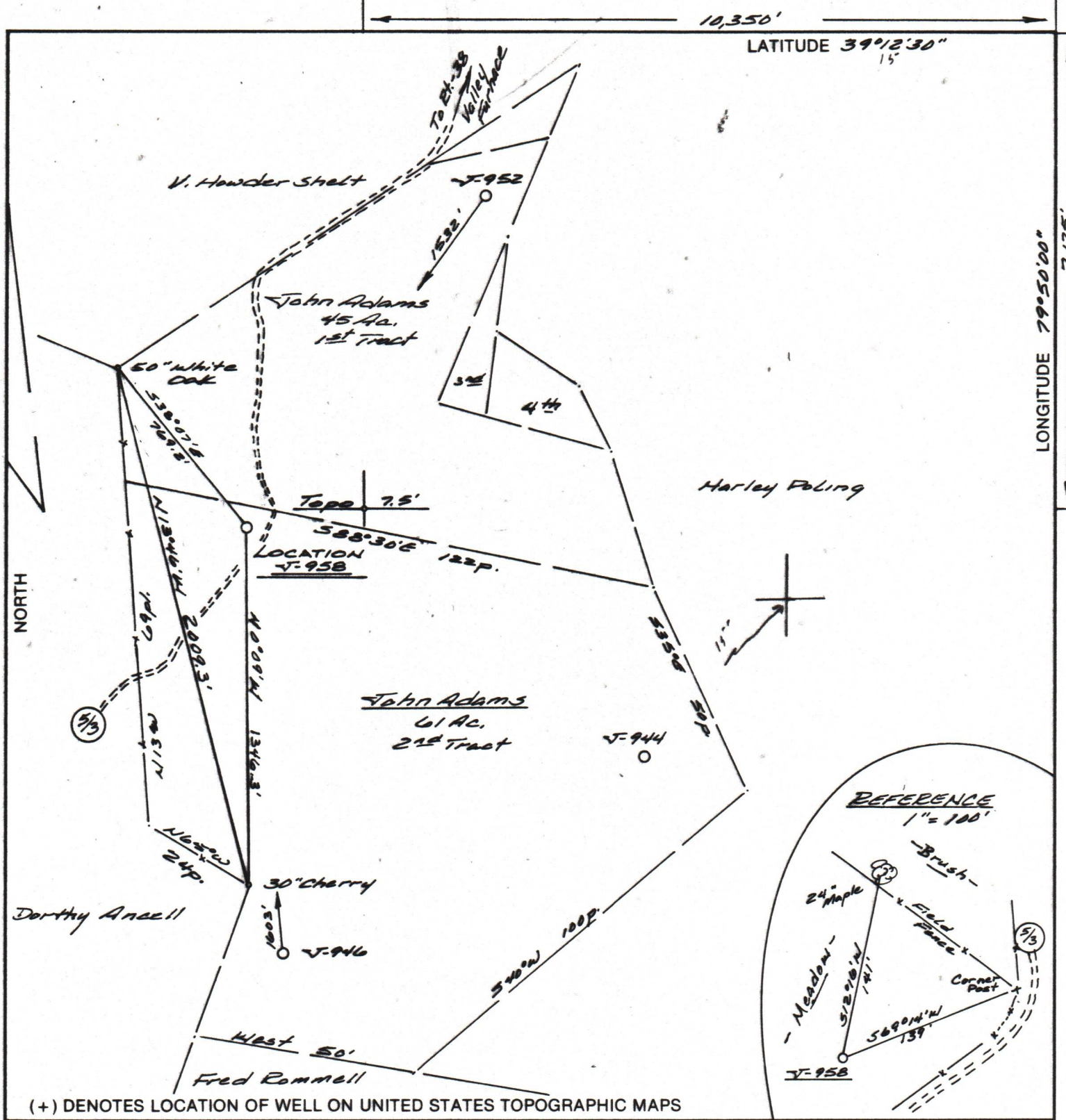
Your well record was received and reclamation requirements approved. In accordance with Chapter 22B, Article 1, Section 26, the above captioned well will remain under bond coverage for life of the well.

XXXX PERMIT CANCELLED - NEVER DRILLED

Respectively,


Theodore M. Streit

TMS/nw



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. <u>346-01</u>	I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES. (SIGNED) <u>Ruford S. Osterader</u> R.P.E. _____ L.L.S. <u>555</u> <u>Buckhannon, WV</u>	PLACE SEAL HERE
DRAWING NO. <u>84-41</u>		
SCALE <u>1" = 500'</u>		
MINIMUM DEGREE OF ACCURACY <u>1 in 200</u>		
PROVEN SOURCE OF ELEVATION <u>Spot Elev. - 1506' at Valley Furnace.</u>		

<b>STATE OF WEST VIRGINIA</b> DEPARTMENT OF MINES <b>OIL AND GAS DIVISION</b>			DATE <u>14 April</u> , 19 <u>84</u>
			OPERATOR'S WELL NO. <u>J-958</u>
			API WELL NO. <u>47-001-2065</u>
WELL TYPE: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> LIQUID INJECTION <input type="checkbox"/> WASTE DISPOSAL <input type="checkbox"/> (IF "GAS,") PRODUCTION <input checked="" type="checkbox"/> STORAGE <input type="checkbox"/> DEEP <input type="checkbox"/> SHALLOW <input checked="" type="checkbox"/>		STATE <u>47</u> COUNTY <u>001</u> PERMIT <u>2065</u>	
LOCATION: ELEVATION <u>1680'</u> WATER SHED <u>Brushy Fork</u> DISTRICT <u>Cove</u> COUNTY <u>Barbour</u> QUADRANGLE <u>Celebank</u>		<u>Cancelled</u>	
SURFACE OWNER <u>John R. Adams ETAL</u> ACREAGE <u>61</u> OIL & GAS ROYALTY OWNER <u>John R. Adams ETAL</u> LEASE ACREAGE <u>109</u> LEASE NO. <u>J-1484</u>		COUNTY NAME <u>Barbour</u>	
PROPOSED WORK: DRILL <input checked="" type="checkbox"/> CONVERT <input type="checkbox"/> DRILL DEEPER <input type="checkbox"/> REDRILL <input type="checkbox"/> FRACTURE OR STIMULATE <input type="checkbox"/> PLUG OFF OLD FORMATION <input type="checkbox"/> PERFORATE NEW FORMATION <input type="checkbox"/> OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____		PERMIT <u>2065</u>	
PLUG AND ABANDON <input type="checkbox"/> CLEAN OUT AND REPLUG <input type="checkbox"/> TARGET FORMATION <u>Haverty</u> ESTIMATED DEPTH <u>5800'</u> WELL OPERATOR <u>J&amp;T Enterprises, Inc.</u> DESIGNATED AGENT <u>Richard Reddecliff</u> ADDRESS <u>P.O. Box 48</u> ADDRESS <u>P.O. Box 48</u> <u>Buckhannon, WV 26201</u> <u>Buckhannon, WV 26201</u>			

FORM IV-6 (8-78) H.T. HALL

RECEIVED

MAY 08 1984

*Waiver*



1) Date: 30 April, 19 84  
 2) Operator's Well No. J-958  
 3) API Well No. 47 001  
 State County Permit

STATE OF WEST VIRGINIA  
 OIL & GAS DIVISION DEPARTMENT OF MINES, OIL AND GAS DIVISION  
 DEPT. OF MINES APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil          / Gas X /  
 B (If "Gas", Production          / Underground storage          / Deep          / Shallow X /)
- 5) LOCATION: Elevation: 1680' Watershed: Brushy Fork  
 District: Cove County: Barbour Quadrangle: Colebank
- 6) WELL OPERATOR J&J Enterprises, Inc. 7) DESIGNATED AGENT Richard Reddecliff  
 Address PO Box 48 Address PO Box 48  
Buckhannon, WV 26201 Buckhannon, WV 26201
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:  
 Name Phillip Tracy Name S.W. Jack Drilling, Inc.  
 Address General Delivery Address PO Box 48  
Ellamore, WV 26267 Buckhannon, WV 26201
- 10) PROPOSED WELL WORK: Drill XX / Drill deeper          / Redrill          / Stimulate           
 Plug off old formation          / Perforate new formation           
 Other physical change in well (specify)
- 11) GEOLOGICAL TARGET FORMATION, Haverly
- 12) Estimated depth of completed well, 5800' feet
- 13) Approximate strata depths: Fresh, 65' feet; salt, 0 feet. 1065
- 14) Approximate coal seam depths: 120-400' Is coal being mined in the area? Yes          / No X

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	<u>13/4</u>	<u>H-40</u>	<u>42</u>	<u>X</u>		<u>30</u>	<u>0</u>	<u>0sks.</u>	Kinds
Fresh water	<u>85/8</u>	<u>ERW</u>	<u>23</u>	<u>X</u>		<u>1200</u>	<u>1200</u>	<u>to surface</u>	
Coal	<u>85/8</u>	<u>ERW</u>	<u>23</u>	<u>X</u>		<u>1200</u>	<u>1200</u>	<u>to surface</u>	Sizes
Intermediate									
Production	<u>4 1/2</u>	<u>55</u>	<u>10.5</u>	<u>X</u>		<u>5750</u>	<u>5750</u>	<u>350 sks.</u>	Depths set <u>As req. by Rule 15.01</u>
Tubing									Perforations:
Liners									Top Bottom

INSTRUCTIONS TO COAL OPERATOR, OWNER, OR LESSEE

The named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of the filing of the Application.

WAIVER

The undersigned coal operator          / owner X / lessee          / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: May 3, 19 84

Eastern Associated Coal Co  
 By Michael D. Edy Jr  
 Its Manager et Proprietor

Coal Owner