



1) Date: May 2, 19 84  
 2) Operator's Well No. EVERSON #2  
 3) API Well No. 47 - 001 - 2071  
 State County Permit

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES, OIL AND GAS DIVISION  
 APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil  / Gas  / B (If "Gas", Production  / Underground storage  / Deep  / Shallow  /
- 5) LOCATION: Elevation: 2060 Watershed: Azzens Run MTM-1  
 District: Valley County: Barbour Quadrangle: Audra 7.5'
- 6) WELL OPERATOR Eastern American Energy Corp. 7) DESIGNATED AGENT Donald C. Supcoe  
 Address P. O. Box 67, Glenville, WV 26351 Address P. O. Box 67, Glenville, WV 26351  
(304) 462-5781 (304) 462-5781
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:  
 Name Robert Stewart 884-7782 Name S. W. Jack  
 Address P. O. Box 345 Address Buckhannon, WV  
Jane Lew, WV 26378
- 10) PROPOSED WELL WORK: Drill  / Drill deeper  / Redrill  / Stimulate  /  
 Plug off old formation  / Perforate new formation  /  
 Other physical change in well (specify) \_\_\_\_\_
- 11) GEOLOGICAL TARGET FORMATION, Haverty  
 12) Estimated depth of completed well, 5200 feet  
 13) Approximate strata depths: Fresh, 200 feet; salt, None feet.  
 14) Approximate coal seam depths: None Is coal being mined in the area? Yes  / No  /

**RECEIVED**  
 MAY 7 - 1984  
 OIL & GAS DIVISION  
 DEPT. OF MINES

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling		
Conductor	20	J 55	94		X	25	-0-	Surface
Fresh water	8 5/8	CW	20	X		883	883	
Coal								
Intermediate								
Production	4 1/2	J 55	10.5	X		5150	5150	350 Ft. <sup>3</sup>
Tubing	1 1/2	H 40	2.5	X		-----	4950	
Liners								

OFFICE USE ONLY  
 DRILLING PERMIT

Permit number 47-001-2071 Date May 29, 19 84

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector. (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.  
 Permit expires May 29, 1986 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond: <b>BLANKET</b>	Agent: <u>LS</u>	Plat: <u>YH</u>	Casing: <u>1.5</u>	Fee: <u>1230</u>
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*[Signature]*  
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.



OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

1) WELL LOCATION: 2) WELL OPERATOR: 3) DESIGNATED AGENT: 4) ADDRESS: 5) COUNTY: 6) DISTRICT: 7) ELEVATION: 8) PRODUCTION: 9) UNDERGROUND STORAGE: 10) SHALLOW: 11) DEPT. OF MINES: 12) OIL & GAS DIVISION: 13) RECEIVED: 14) MAY 7 - 1981

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

	Date	Date(s)
Application received		
Well work started		
Completion of the drilling process		
Well Record received		
Reclamation completed		

OTHER INSPECTIONS

Reason: \_\_\_\_\_

Reason: \_\_\_\_\_

Blanket	Agent	Plant	Company	Loc
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I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)

IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

<u>Grantor, lessor, etc.</u>	<u>Grantee, lessee, etc.</u>	<u>Royalty</u>	<u>Book Page</u>
C. T. Wilson, et al	White Shield Oil & Gas Corp.	1/8	71/404
White Shield Oil & Gas Corp.	Partnership Properties Corp.	Assign.	72/407
Partnership Properties Corp.	Eastern American Energy Corp.	Assign.	95/112

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OFFICE OF OIL & GAS  
NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

(i) Name Lewis J. Wilson  
Address Rt. 1  
Belington, WV 26250

(ii) Name Elza V. Wilson  
Address Route 1, Box 185  
Volga, West Va. 26238

(iii) Name \_\_\_\_\_  
Address \_\_\_\_\_

5(i) COAL OPERATOR None  
Address \_\_\_\_\_

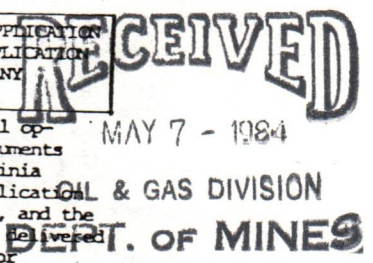
5(iii) COAL LESSOR WITH DECLARATION ON RECORD  
Name Elkins Valley Coal Company, Inc.  
Address aka Carbona Mining Company  
c/o Jno. McCall Coal Co., Inc.  
Name 6212 Frankford Ave.  
Address P. O. Box 1877  
Baltimore, MD 21203

5(ii) COAL OWNER WITH DECLARATION ON RECORD:  
Name \_\_\_\_\_  
Address \_\_\_\_\_

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.



Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

6) EXTRACTION RIGHTS

Check and provide one of the following:

- Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
- The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by  
Donald C. Supcoe

this 4th day of May, 19 84.  
My commission expires Aug. 2, 1993.

Edna Marie Huff  
Notary Public, Gilmer County,  
State of West Virginia

WELL OPERATOR, EASTERN AMERICAN ENERGY CORPORATION  
By Donald C. Supcoe  
Its Designated Agent  
Address P. O. Box 67  
Glenville, WV 26351  
Telephone (304) 462-5781

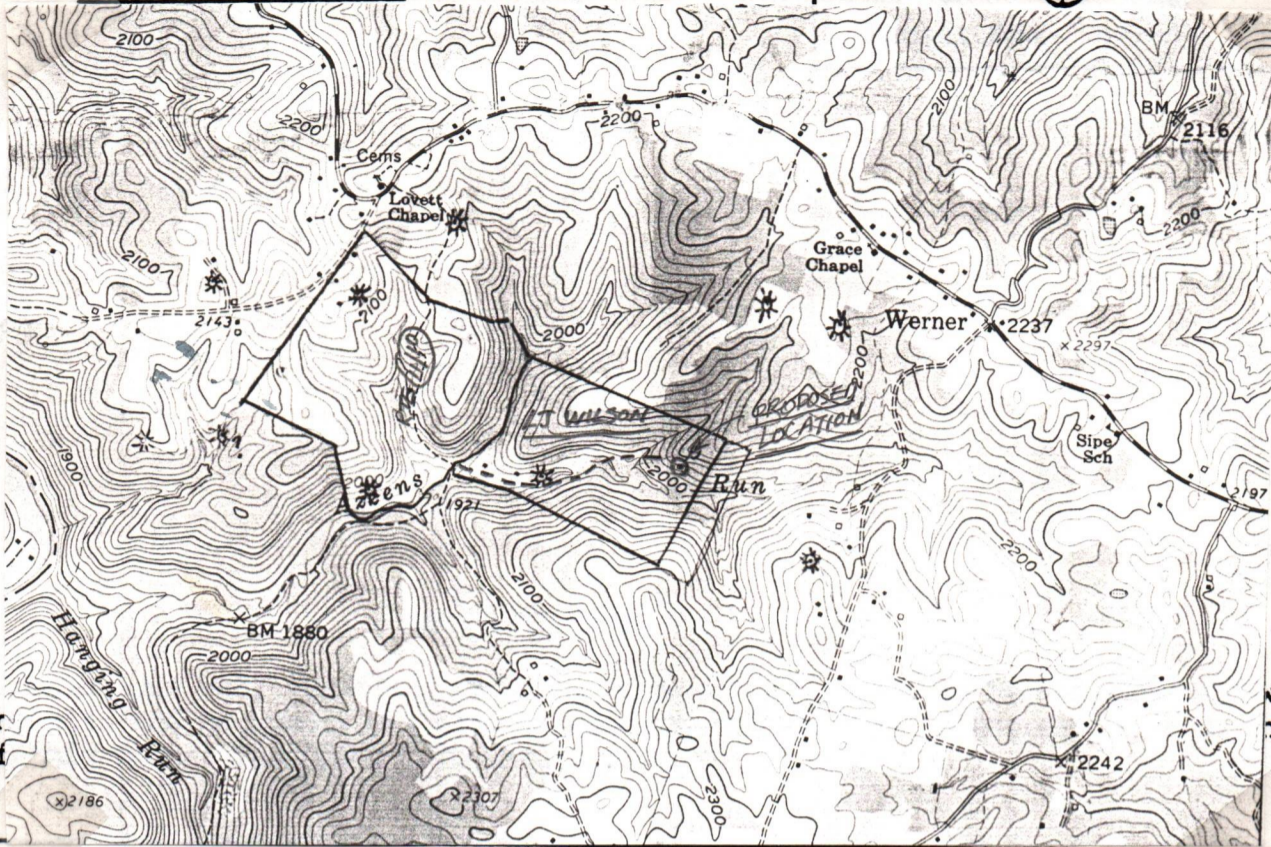
ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP.

QUADRANGLE *Avdru 7 1/2'*

LEGEND

Well Site ⊕

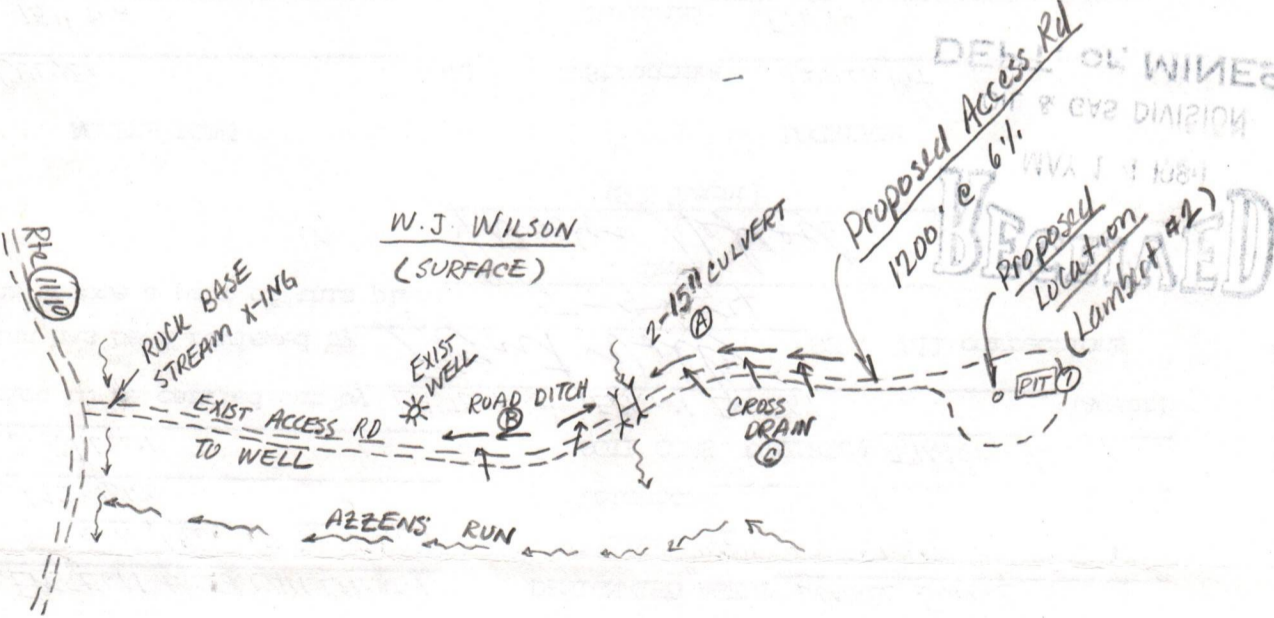
Sketch  
drillir  
part of



well site  
the first

LEGEND

Property boundary ——— ———	Diversion ▒▒▒▒▒▒▒▒▒▒▒▒▒▒▒▒▒
Road = = = = = = =	Spring ○→
Existing fence — — x — — x — —	Wet spot ♀
Planned fence — — / — — / — —	Building ■
Stream ~ ~ ~ ~ ~	Drain pipe — ○ — ○ — ○ — ○ — →
Open ditch — — — — — → — — — — — → — — — — — →	Waterway ↶ — — — — — ↷



Notes:

1. Location and access road is in woods - cut and stack all marketable timber, remove brush from site
2. Stockpile topsoil for reclamation
3. Reclaim disturb areas within 6 months of completion.
4. Access road is existing to gas well

Not to Scale



RECEIVED 5/11/84



State of West Virginia

Department of Mines Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

DATE April 22, 1984

WELL NO. EAE-LAMBERT #2

(EVERSON #2)

API NO. 47-001-2071

COMPANY NAME EASTERN AMERICAN ENERGY

Address DRAWER N, GLENVILLE WV, 26351

Telephone 472-6100

LANDOWNER S. J. WILSON

Revegetation to be carried out by EASTERN AMERICAN ENERGY

(Agent)

This plan has been reviewed by SCD. All corrections

and additions become a part of this plan:

(Date) 5-5-84

(SCD Agent) Glenn H. Haddock

RECEIVED MAY 14 1984

LOCATION

Structure DRILL PIT

Material EARTH

Page Ref. Manual N/A

Structure (2)

Material

Page Ref. Manual

Structure (3)

Material

Page Ref. Manual

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Lime GROUND AGRICULTURAL 2 Tons/acre

or correct to pH 6.5

Fertilizer 10-20-20 500 lbs/acre

(10-20-20 or equivalent)

Mulch Hay 2 Tons/acre

Seed\* KY TALL FESCUE 40 lbs/acre

DELRAND GRASS 15 lbs/acre

DOMESTIC RYE 10 lbs/acre

Bindsfoot tree fall

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 1X recommended amount.

Treatment Area II

Lime GROUND AGRICULTURAL 2 Tons/acre

or correct to pH 6.5

Fertilizer 10-20-20 500 lbs/acre

(10-20-20 or equivalent)

Mulch Hay 2 Tons/acre

Seed\* KY TALL FESCUE 40 lbs/acre

DELRAND GRASS 15 lbs/acre

DOMESTIC RYE 10 lbs/acre

PLAN PREPARED BY DENNIS L. FISHER

ADDRESS PO Box 386

PHILIPPI, WV 26416

PHONE NO. 457-5417

NOTES: Please protect groundwater cooperation to protect water seedling for one growing season. Attach separate sheets as necessary for comments.



# Eastern American Energy Corporation

P.O. Box N • Glenville, West Virginia 26351

(304) 462-5781

May 4, 1984

Mr. Lewis J. Wilson  
Route #1  
Belington, WV 26250

**RECEIVED**  
MAY 7 - 1984  
OIL & GAS DIVISION  
DEPT. OF MINES

RE: EVERSON #2 Well  
80 Acres  
Valley District  
Barbour County, West Virginia

Dear Mr. Wilson:

The records in the Courthouse of Barbour County indicate that you are the owner of the above described surface tract. Eastern American Energy Corporation has acquired the leasing rights for the oil and gas underlying your tract and is in the process of preparing to commence drilling operations.

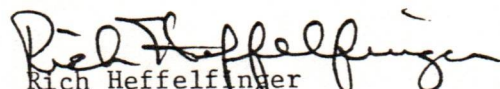
Enclosed you will find:

- (1) Form IV-2 (A) - Notice of Application For A Well Work Permit;
- (2) Form IV-2 (B) - Application For A Well Work Permit;
- (3) A copy of the well plat which indicates the location of the well on your property;
- (4) A copy of Form IV-9 - Construction and Reclamation Plan, and
- (5) A Surface Owner Information Form.

Eastern American Energy Corporation expects to begin operations on this well in the near future. Please fill out and return the enclosed form so we can keep you informed of our operations on your surface tract. An envelope is provided for your convenience in returning the form.

If you have any questions or comments, please fill out the appropriate space on the enclosed form, or contact me at the above address.

Sincerely,

  
Rich Heffelfinger  
Drilling Superintendent

RH:dm

Enclosures







# Eastern American Energy Corporation

P.O. Box N • Glenville, West Virginia 26351

(304) 462-5781

May 4, 1984

Ms. Elza V. Wilson  
Route 1, Box 185  
Volga, WV 26238

RE: EVERSON #2 Well  
80 Acres  
Valley District  
Barbour County, West Virginia

Dear Ms. Wilson:

The records in the Courthouse of Barbour County indicate that you are the owner of the above described surface tract. Eastern American Energy Corporation has acquired the leasing rights for the oil and gas underlying your tract and is in the process of preparing to commence drilling operations.


Enclosed you will find:

- (1) Form IV-2 (A) - Notice of Application For A Well Work Permit;
- (2) Form IV-2 (B) - Application For A Well Work Permit;
- (3) A copy of the well plat which indicates the location of the well on your property;
- (4) A copy of Form IV-9 - Construction and Reclamation Plan, and
- (5) A Surface Owner Information Form.

Eastern American Energy Corporation expects to begin operations on this well in the near future. Please fill out and return the enclosed form so we can keep you informed of our operations on your surface tract. An envelope is provided for your convenience in returning the form.

If you have any questions or comments, please fill out the appropriate space on the enclosed form, or contact me at the above address.

Sincerely,

  
Rich Heffelfinger  
Drilling Superintendent

RH:dm

Enclosures

Date August 27 19 84

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Operator's Well No. EVERSON #2

API Well No. 47 - 001 - 2071  
State West Virginia County Barbour

WELL CLASSIFICATION FORM  
NEW ONSHORE PRODUCTION WELL

MGFA Section 103

DESIGNATED AGENT Donald C. Supcoe  
ADDRESS P. O. Box N  
Glenville, WV 26351

WELL OPERATOR Eastern American Energy Corporation  
ADDRESS P. O. Box N  
Glenville, WV 26351

LOCATION: Elevation 2060'  
Watershed Azzens Run  
Dist. Valley County Barbour Quad. Audra 7.5'

GAS PURCHASER Eastern Pipeline Corp.  
ADDRESS P. O. Box N  
Glenville, WV 26351

Gas Purchase Contract No. N/A  
Meter Chart Code ---  
Date of Contract ---

\* \* \* \* \*

Date surface drilling was begun: 7/31/84

Indicate the bottom hole pressure of the well and explain how this was calculated:

The bottom hole pressure of this well is 1500 psig and was calculated by gauging the static surface pressure and using the standard gas deviation formula to extrapolate surface pressure to bottom hole pressure.

$$BHP = P_w + P_w \cdot e^{(GL/53.34T-1)}$$

Pw = 1350  
L = 5060  
T = 120 F  
G = 1500  
BHP =

AFFIDAVIT

I, F.H. McCullough, III, having been first sworn according to law state that surface drilling of the well for which this determination is sought was begun on or after February 19, 1977; the well satisfies applicable state or federal well spacing requirements and the well is not within a proration unit, in existence at the time surface drilling began, which was applicable to the reservoir from which gas is or will be produced and which applied to any other well producing gas in commercial quantities or on which surface drilling began on or after February 19, 1977, and which was capable of producing gas in commercial quantities. I state, further, that I have concluded, to the best of my information, knowledge and belief, that the well for which this determination is sought is a new onshore production well and that I am not aware of any information not described in the application which is inconsistent with this conclusion.

STATE OF WEST VIRGINIA,

COUNTY OF Gilmer TO WIT:

I, Karen Murdock, a Notary Public in and for the state and county aforesaid,

do certify that F.H. McCullough, III whose name is signed to the writing above, bearing date the 27th day of August, 19 84, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 27th day of Aug, 19 84.

My term of office expires on the 9th day of April, 19 91.

[NOTARIAL SEAL]

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES, OIL AND GAS DIVISION

COVER SHEET, STATE APPLICATION FOR WELL CLASSIFICATION

SEP 27 1984

Date: August 27, 1984

AGENCY USE ONLY

Applicant's Name: Eastern American Energy Corporation

WELL DETERMINATION FILE NUMBER

Address: P. O. Box N, Glenville, WV 26351

840904-103-001-2071

(304) 462-5781

Use Above File Number on all  
Communications Relating to This Well

Gas Purchaser Contract No.

Date of Contract  
(Month, day and year)

Designated Agent: Donald C. Supcoe

First Purchaser: Eastern Pipeline Corporation

Address: P. O. Box N

Address: P. O. Box N  
(Street or P.O. Box)

Glenville, WV 26351

Glenville WV 26351

(City) (State) (Zip Code)

FERC Seller Code

FERC Buyer Code

NAME AND TITLE OF PERSON TO WHOM QUESTIONS CONCERNING THIS APPLICATION SHALL  
BE ADDRESSED:

Name: Donald C. Supcoe

Designated Agent

(Print)

(Title)

Signature: *Donald C. Supcoe*

Address: P. O. Box N  
(Street or P.O. Box)

Glenville WV 26351

(City) (State) (Zip Code)

Telephone: (304) 462-5781

(Certificate of Proof of Service to Purchaser)

I hereby certify that on the 27th day of August, 1984, I served FERC Form 121, together with Form IV-48C, State Application for Well Certification, with Attachments, upon the Eastern Pipeline Corporation, by depositing true copies thereof in the United States mail, postage prepaid, in an envelope addressed to Eastern Pipeline Corporation, P. O. Box N, Glenville, WV 25325.

*Donald C. Supcoe*  
Donald C. Supcoe  
Designated Agent

NGPA SECTION/SUBSECTION

- 02 New Natural Gas
  - 102-2 2.5 Mile Test
  - 102-3 1000 Foot Deeper Test
  - 102-4 New Onshore Reservoir

- 108 Stripper Well Natural Gas
  - 108- Stripper Well
  - 108-1 Seasonally Affected
  - 108-2 Enhanced Recovery
  - 108-3 Temporary Pressure Buildup

- 03 New Onshore Production Well
  - X 103 New Onshore Production Well

- 07 High Cost Natural Gas
  - 107-0 Deep (more than 15,000 feet)
  - 107-1 Geopressured Brine
  - 107-2 Coal Seams
  - 107-3 Devonian Shale
  - 107-5 Production enhancement
  - 107-6 New Tight Formation
  - 107-7 Recompletion Tight Formation

AGENCY USE ONLY

QUALIFIED

RECEIVED

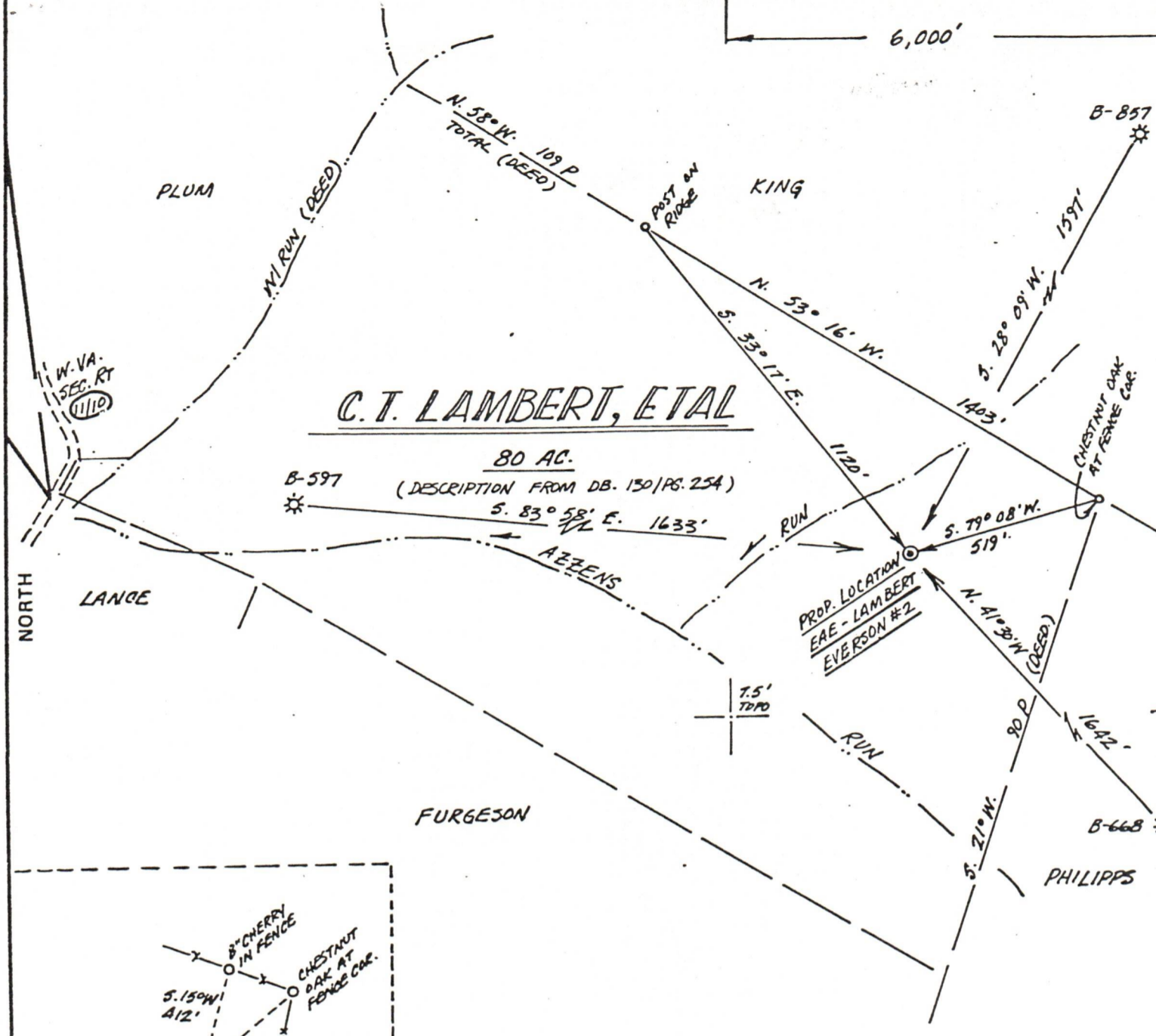
SEP - 4 1984

OIL & GAS DIV.  
DEPT. OF MINES

Date Received

Determination Date

6,000'



# C.T. LAMBERT, ETAL

80 AC.

B-597 (DESCRIPTION FROM DB. 130/Pg. 254)

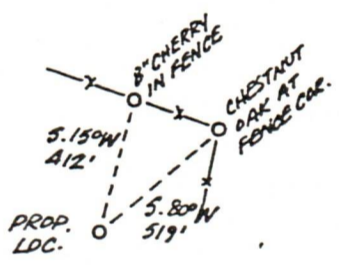
S. 83° 58' E. 1633'

AZZENS RUN

PROP. LOCATION  
EAE - LAMBERT  
EVERSON #2

FURGEON

PHILIPPS



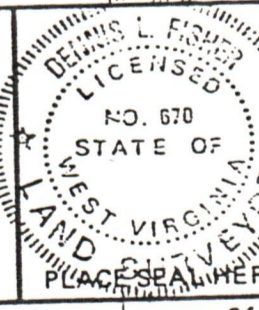
LOCATION REFERENCE  
NOT TO SCALE

NOTE:  
ALL WELLS WITHIN 2400' OF PROPOSED LOCATION ARE SHOWN.

FILE NO. \_\_\_\_\_  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1" = 400'  
 MINIMUM DEGREE OF ACCURACY 1:200  
 PROVEN SOURCE OF ELEVATION EXIST. WELL # B-597  
WEST OF PROPOSED LOCATION

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) DENNIS L. FISHER  
 R.P.E. \_\_\_\_\_ L.L.S. 670



STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION

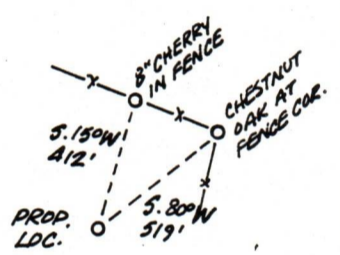
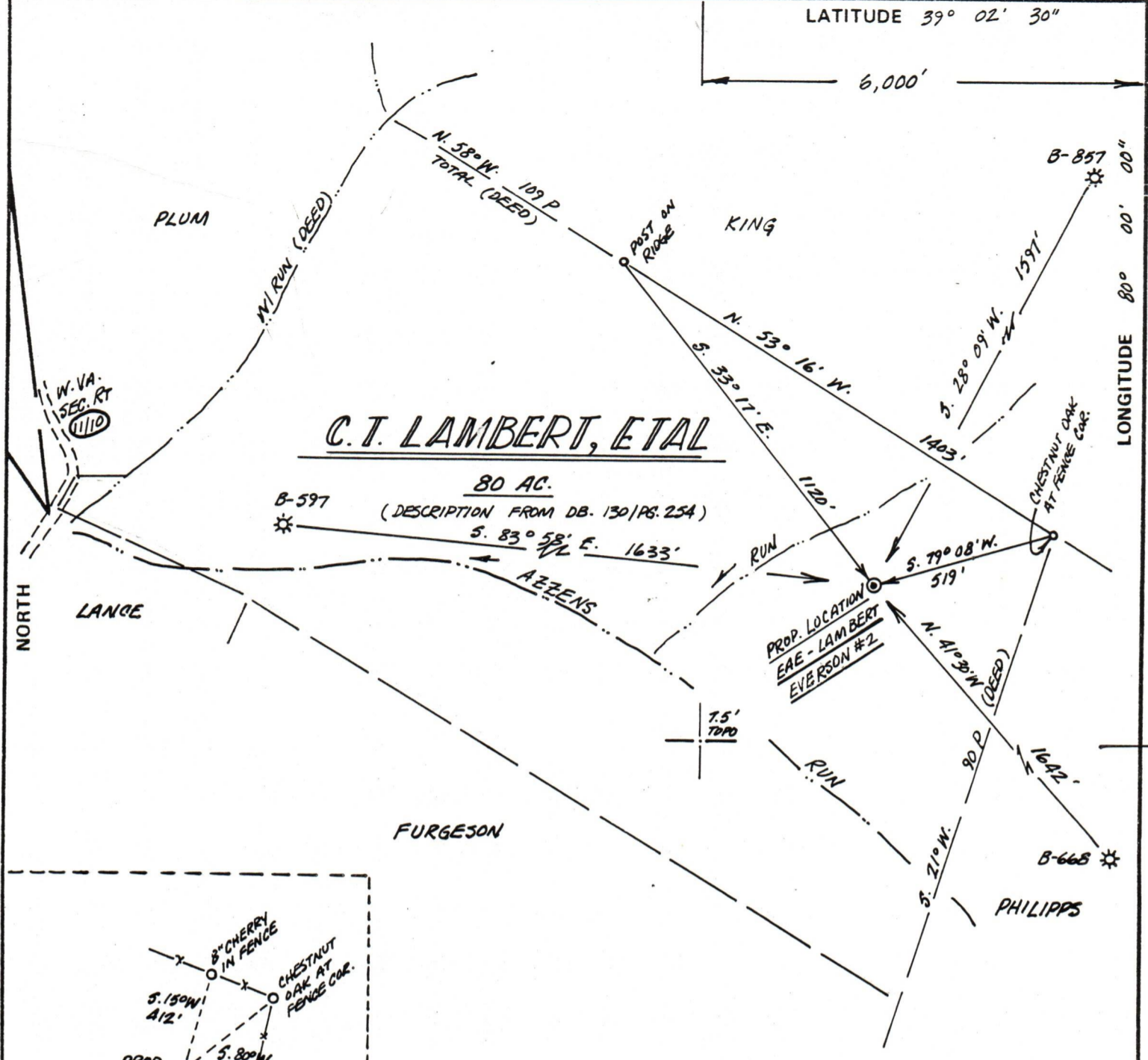


DATE APRIL 22 1984  
 OPERATOR'S WELL NO. EAE-LAMBERT  
 API WELL NO. (EVERSON #2)  
47 - 001 - 2071  
 STATE COUNTY PERMIT

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 WELL TYPE: OIL \_\_\_ GAS X LIQUID INJECTION \_\_\_ WASTE DISPOSAL \_\_\_  
 (IF "GAS,") PRODUCTION X STORAGE \_\_\_ DEEP \_\_\_ SHALLOW \_\_\_  
 LOCATION: ELEVATION 2060 WATER SHED AZZENS RUN  
 DISTRICT VALLEY COUNTY BARBOUR  
 QUADRANGLE AUDRA (7.5 MIN)  
 SURFACE OWNER LEWIS J. WILSON ACREAGE 80 AC.  
 OIL & GAS ROYALTY OWNER C.T. LAMBERT, ETAL LEASE ACREAGE 80 AC.  
 LEASE NO. \_\_\_\_\_

PROPOSED WORK: DRILL X CONVERT \_\_\_ DRILL DEEPER \_\_\_ REDRILL \_\_\_ FRACTURE OR  
 STIMULATE X PLUG OFF OLD FORMATION \_\_\_ PERFORATE NEW  
 FORMATION \_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

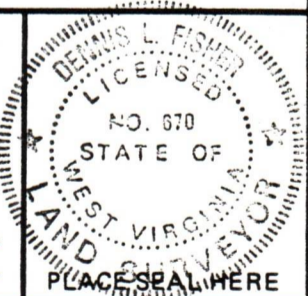
PLUG AND ABANDON \_\_\_ CLEAN OUT AND REPLUG \_\_\_  
 TARGET FORMATION HAVERTY ESTIMATED DEPTH 5200  
 WELL OPERATOR EASTERN AMERICAN ENERGY DESIGNATED AGENT DONALD SUPCOE  
 ADDRESS DRAWER N, GLENVILLE, WV 26351 ADDRESS DRAWER N, GLENVILLE, WV 26351



NOTE:  
ALL WELLS WITHIN 2000' OF PROPOSED LOCATION ARE SHOWN.

FILE NO. \_\_\_\_\_  
DRAWING NO. \_\_\_\_\_  
SCALE 1" = 400'  
MINIMUM DEGREE OF ACCURACY 1:200  
PROVEN SOURCE OF ELEVATION EXIST. WELL # B-597  
NEST OF PROPOSED LOCATION

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
(SIGNED) Dennis L. Fisher  
R.P.E. \_\_\_\_\_ L.L.S. 670



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION



DATE APRIL 22 19 84  
OPERATOR'S WELL NO. EAE-LAMBERT  
API WELL NO. EVERSON #2  
47 - 001 - 2071  
STATE COUNTY PERMIT

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
WELL TYPE: OIL \_\_\_ GAS X LIQUID INJECTION \_\_\_ WASTE DISPOSAL \_\_\_  
(IF "GAS,") PRODUCTION X STORAGE \_\_\_ DEEP \_\_\_ SHALLOW \_\_\_  
LOCATION: ELEVATION 2060 WATER SHED AZZENS RUN  
DISTRICT VALLEY COUNTY BARBOUR  
QUADRANGLE AUDRA (7.5 MIN)  
SURFACE OWNER LEWIS J. WILSON ACREAGE 80 AC.  
OIL & GAS ROYALTY OWNER C.T. LAMBERT, ETAL LEASE ACREAGE 80 AC.  
LEASE NO. \_\_\_\_\_  
PROPOSED WORK: DRILL X CONVERT \_\_\_ DRILL DEEPER \_\_\_ REDRILL \_\_\_ FRACTURE OR STIMULATE X PLUG OFF OLD FORMATION \_\_\_ PERFORATE NEW FORMATION \_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_  
PLUG AND ABANDON \_\_\_ CLEAN OUT AND REPLUG \_\_\_  
TARGET FORMATION HAVERTY ESTIMATED DEPTH 5200  
WELL OPERATOR EASTERN AMERICAN ENERGY DESIGNATED AGENT DONALD SUPCOE  
ADDRESS DRAWER N, GLENVILLE, WV 26351 ADDRESS DRAWER N, GLENVILLE, WV 26351