

FILE COPY
RECEIVED
JUN 12 1984



1) Date: May 25, 1984
2) Operator's Well No. C & P B-2
3) API Well No. 47 - 001 - 2089
State County Permit

**OIL & GAS DIVISION
DEPT. OF MINES**

**STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION
APPLICATION FOR A WELL WORK PERMIT**

- 4) WELL TYPE: A Oil / Gas /
B (If "Gas", Production / Underground storage / Deep / Shallow)
- 5) LOCATION: Elevation: 2004 Watershed: Middle Fork River (MT33)
District: Valley County: Barbour Quadrangle: Audra
- 6) WELL OPERATOR C & P OIL & GAS COMPANY INC 7) DESIGNATED AGENT GUY E. MORRIS, JR.
Address 437 Holden Avenue Address 437 Holden Avenue
Clarksburg, WV 26301 Clarksburg, WV 26301
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
Name Philip Tracy Name Eastern Overthrust Drilling
Address General Delivery Address P. O. Box 600
Ellamore, WV 26247 Anmoore, WV 26323
- 10) PROPOSED WELL WORK: Drill / Drill deeper / Redrill / Stimulate /
Plug off old formation / Perforate new formation /
Other physical change in well (specify) Haverty - Fox
- 11) GEOLOGICAL TARGET FORMATION, Haverty - Fox
- 12) Estimated depth of completed well, 5990 - 5600 feet
- 13) Approximate trata depths: Fresh, 90' - 116' feet; salt, 732 ? feet.
- 14) Approximate coal seam depths: 115 - 167 Is coal being mined in the area? Yes / No

RECEIVED
MAY 29 1984

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	OIL & GAS DIVISION DEPT. OF MINES
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	11-3/4			X		30'			Kinds
Fresh water									
Coal									Sizes
Intermediate	8-5/8	J55	20	X			1000	Surface	by rule 15.05
Production	4-1/2	J55	10.5	X			5500	640 SKS	or as req. by rule 15.01
Tubing									Perforations:
Liners									Top Bottom

**OFFICE USE ONLY
DRILLING PERMIT**

Permit number 47-001-2089 Date June 21, 1984

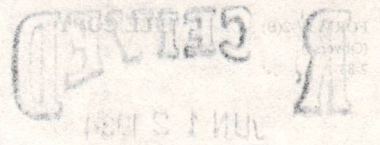
This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.
Permit expires June 21, 1986 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond: <u>B</u>	Agent: <u>lo</u>	Plat: <input checked="" type="checkbox"/> <u>mu</u>	Casing: <u>mu</u>	Fee: <u>106</u>
----------------	------------------	---	-------------------	-----------------

[Signature]
Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.



OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

Form fields for well location, operator, contractor, and proposed work details.



Table with columns for casing and tubing program, estimated depth, and geological target formation.

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

Table with columns for Date and Date(s) for various events like application received, well work started, etc.

OTHER INSPECTIONS

Form for recording other inspections with a grid for reasons and dates.

12/01/2023



1) Date: May 25, 19 84
 2) Operator's C & P B-2
 Well No. _____
 3) API Well No. 47 001
 State County Permit

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
 APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil _____ / Gas X /
 B (If "Gas", Production X / Underground storage _____ / Deep _____ / Shallow X /)
- 5) LOCATION: Elevation: 2004 Watershed: Middle Fork River (MT 33)
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 14) Approximate coal seam depths: 115 - 167 Is coal being mined in the area? Yes _____ / No X
- 15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	<u>11-3/4</u>			<u>X</u>		<u>30'</u>			Kinds
Fresh water									
Coal									Sizes
Intermediate	<u>8-5/8</u>	<u>J55</u>	<u>20</u>	<u>X</u>			<u>1000</u>	<u>Surface</u>	<u>by rule 15.05</u>
Production	<u>4-1/2</u>	<u>J55</u>	<u>10.5</u>	<u>X</u>			<u>5500</u>	<u>640 SKS</u>	<u>of 15.05, by rule 15.01</u>
Tubing									Depths set
Liners									Perforations:
									Top Bottom

INSTRUCTIONS TO COAL OPERATOR, OWNER, OR LESSEE

The named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of the filing of the Application.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____, 19 _____ By: [Signature]

Its _____
 12/01/2023
 Coal Owner



1) Date: May 25, 1984
 2) Operator's Well No. C & P B-2
 3) API Well No. 47 State 001 County Permit

**STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
 APPLICATION FOR A WELL WORK PERMIT**

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CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	<u>11-3/4</u>			<input checked="" type="checkbox"/>		<u>30'</u>			Kinds
Fresh water									
Coal									Sizes
Intermediate	<u>3-5/8</u>	<u>J55</u>	<u>20</u>	<input checked="" type="checkbox"/>			<u>1000</u>	<u>Surface</u>	
Production	<u>4-1/2</u>	<u>J55</u>	<u>10.5</u>	<input checked="" type="checkbox"/>			<u>5500</u>	<u>640 SKS</u>	Depths set
Tubing									
Liners									Perforations:
									Top Bottom

The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Well Work Permit, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-2(A), (2) an Application for a Well Work Permit on Form IV-2(B), (3) a survey plat on Form IV-6, and (4) a Construction and Reclamation Plan on Form IV-9, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

(For execution by corporation, partnership, etc.)

(For execution by natural persons)

NAME: _____
 By [Signature] _____
 Its _____ Date _____

_____ Date: _____
 (Signature)
 _____ Date: _____
 (Signature)

12/01/2023
 Surface Owner

**INSTRUCTIONS TO SURFACE OWNERS
AND
EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT
ON OIL AND GAS WELL WORK PERMIT**

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (**NOTE:** If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22, Article 4 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

NOTE: You are not required to file any comment at all.

Where to file comments and obtain additional information:

Administrator of the Office of Oil and Gas
West Virginia Department of Mines
1615 Washington Street East
Charleston, West Virginia 25311
(304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be delivered on or before the date the operator files his Application. You have **FIFTEEN (15) DAYS** after the filing date to file your comments as provided in **Methods for Filing Comments** below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

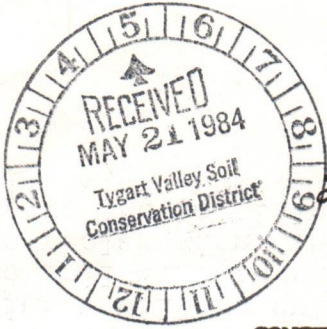
The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- “(1) The proposed well work will constitute a hazard to the safety of persons; or
- “(2) The plan for soil erosion and sediment control is not adequate or effective; or
- “(3) Damage would occur to publicly owned lands or resources; or
- “(4) The proposed well work fails to protect fresh water sources or supplies.”

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

List of Water Testing Laboratories. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.

IV-9
(Rev 8-81)



State of West Virginia
Department of Mines
Oil and Gas Division

DATE May 18, 1984
WELL NO. C and P B-2
API NO. 047 - 001 - 2089

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME C & P Oil and Gas Co.
Address 437 Holden Ave. Clarksburg, WV 26301
Telephone 304-624-6516
LANDOWNER Harold O'Brien

DESIGNATED AGENT Guy E. Morris
Address 437 Holden Ave. Clarksburg, WV 26301
Telephone 304-624-6516
SOIL CONS. DISTRICT Tygart Valley

Revegetation to be carried out by C and P Oil and Gas, Guy E. Morris (Agent)

This plan has been reviewed by Tygart Valley SCD. All corrections and additions become a part of this plan:

5-22-84
(Date)
Junior Redick
(SCD Agent)



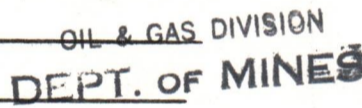
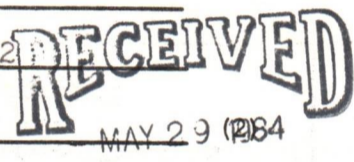
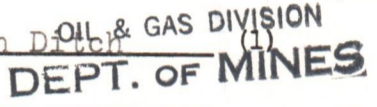
ACCESS ROAD

LOCATION

JUN 12 1984

Structure Cross Drain (A)
Spacing From 6% grade (Every 124')
Page Ref. Manual 2-1
Structure Culvert (B)
Spacing As illustrated
Page Ref. Manual 2-7
Structure Drainage Ditch (C)
Spacing On upper road cuts
Page Ref. Manual 2-12

Structure Diversion Ditch (1)
Material Earthen
Page Ref. Manual 2-12
Structure _____ (2)
Material _____
Page Ref. Manual _____
Structure _____ (3)
Material _____
Page Ref. Manual _____



All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I
Lime As determined by pH test Tons/acre
or correct to pH 6.5
Fertilizer 600 lbs/acre
(10-20-20 or equivalent)
Mulch Hay or Straw 2 Tons/acre
Seed* Kentucky 31 Fescue 35 lbs/acre
Birdsfoot Trefoil 1 lbs/acre
Domestic Rye 10 lbs/acre

Treatment Area II
Lime As deter. by pH test Tons/acre
or correct to pH 6.5
Fertilizer 600 lbs/acre
(10-20-20 or equivalent)
Mulch Hay or Straw 2 Tons/acre
Seed* Kentucky Fescue 35 lbs/acre
Birdsfoot Trefoil 10 lbs/acre
Domestic Rye 10 lbs/acre

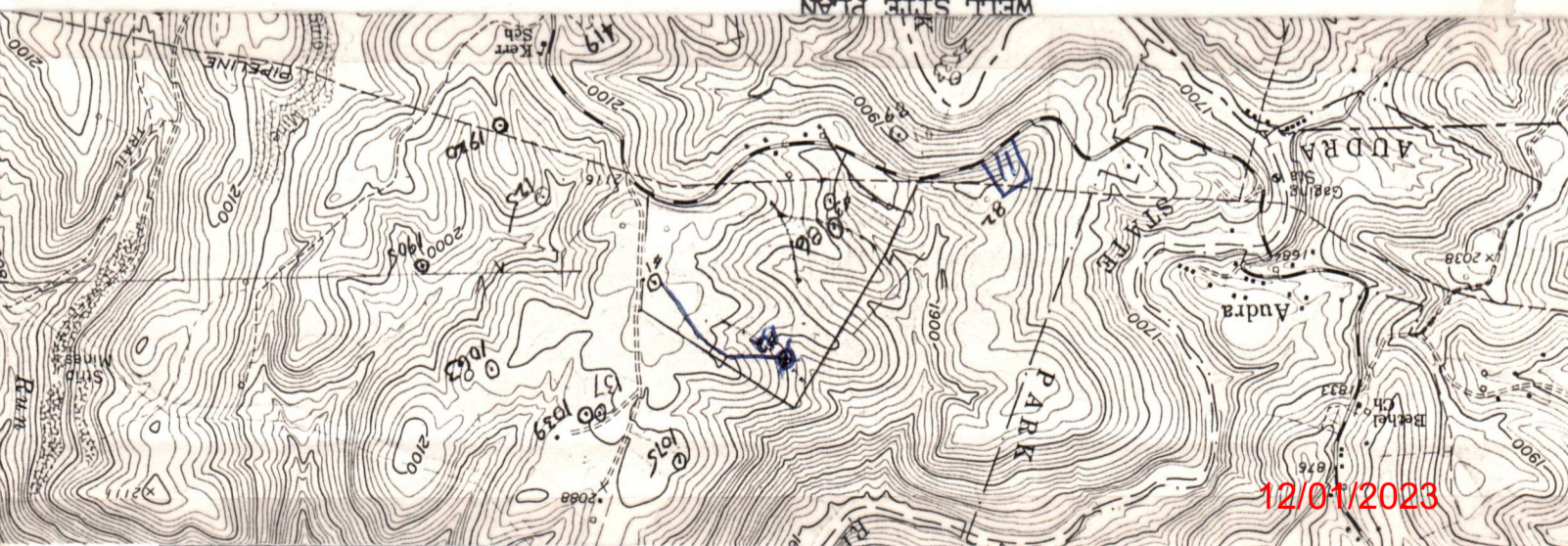
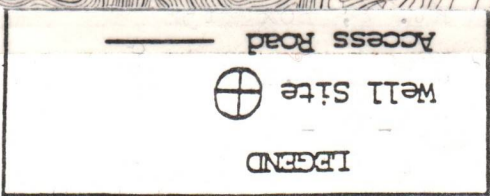
*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY LAND SURVEYING 12/01/2023

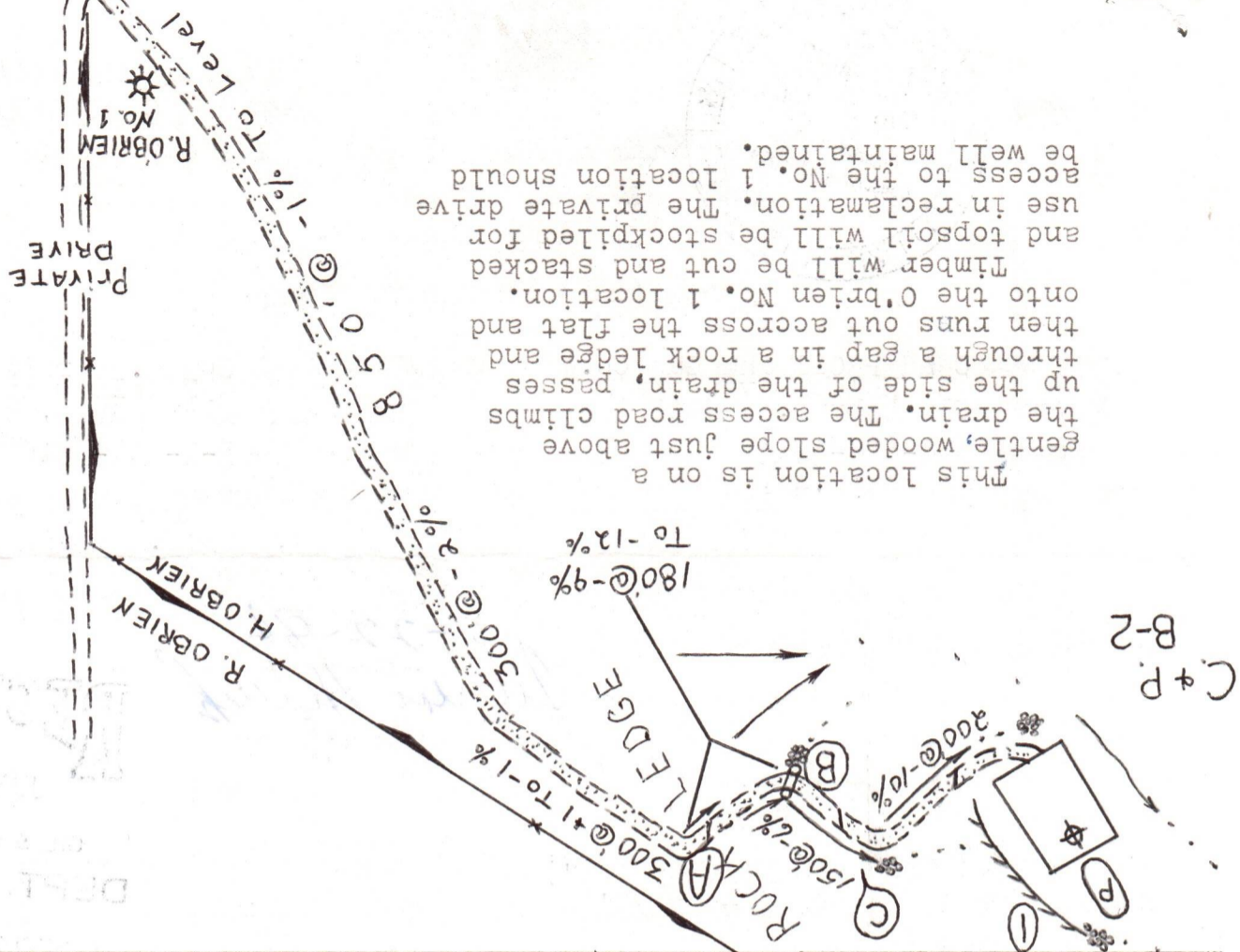
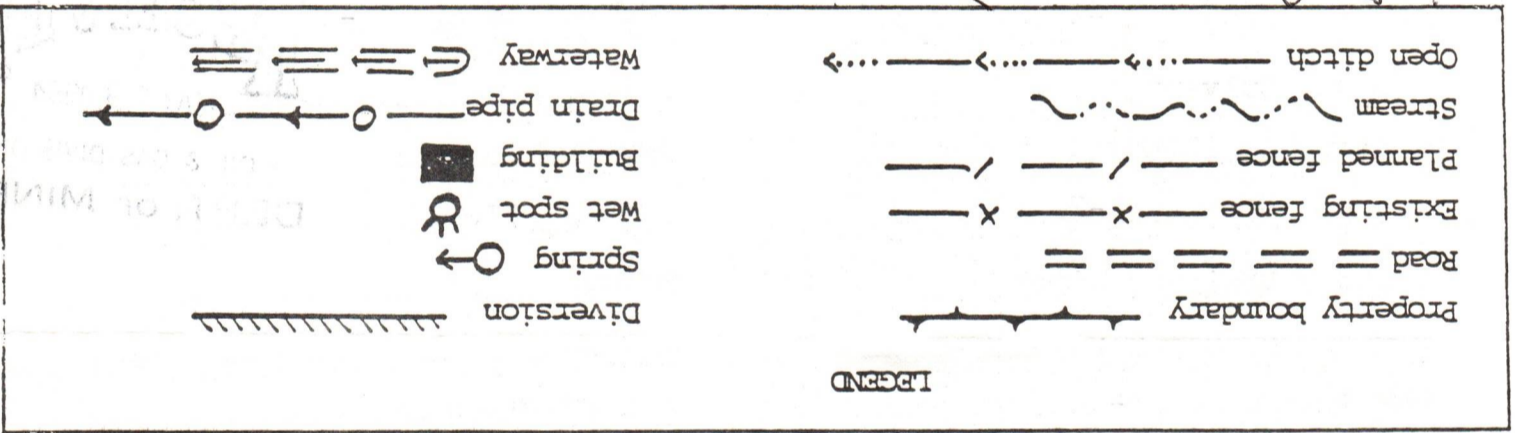
ADDRESS Rt. 2, Box 215E
Jane Lew, WV 26378
PHONE NO. 304-745-4426

NOTES: Please request landowner's cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE Andra 7.5 min.



Sketch to include well location, existing access road, roads to be constructed, well site, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.



This location is on a gentle, wooded slope just above the drain. The access road climbs up the side of the drain, passes through a gap in a rock ledge and then runs out across the flat and onto the O'Brien No. 1 location. Timber will be cut and stacked and topsoil will be stockpiled for use in reclamation. The private drive access to the No. 1 location should be well maintained.

1) Date: May 25, 19 84
2) Operator's Well No. C & P B-2
3) API Well No. 47-001-2089
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OFFICE OF OIL & GAS
NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

(i) Name RACHEL R. O'BRIEN
Address Rt. 1, Box 77
Belington, WV 26250

(ii) Name _____
Address _____

(iii) Name _____
Address _____

5(i) COAL OPERATOR _____
Address _____

5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:
Name JAMES MARTIN, JR., ESQ
Address McCusky & Martin
137 E. Main St.
~~xxxx~~ Bridgeport, WV 26330
~~xxxx~~ Address _____

COAL LESSEE WITH DECLARATION ON RECORD:
Name _____
Address _____

No. **330157**
RECEIPT FOR CERTIFIED MAIL
NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
JAMES (See Reverse)

SENT TO		<u>John Martin, Jr Esq</u>	
STREET AND NO.		<u>137 E. Main St.</u>	
P.O. STATE AND ZIP CODE		<u>Bridgeport, WV 26330</u>	
POSTAGE		\$ <u>9.54</u>	
CONSULT POSTMASTER FOR FEES	CERTIFIED FEE	<u>9.54</u>	
	SPECIAL DELIVERY	€	
	RESTRICTED DELIVERY	€	
	OPTIONAL SERVICES	€	
RETURN RECEIPT SERVICE	SHOW TO WHOM AND DATE DELIVERED	€	
	SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY	€	
	SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	<u>6.00</u>	
	SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	€	
TOTAL POSTAGE AND FEES		\$ <u>14.89</u>	
POSTMARK ON DATE		CLARKSBURG WV MAY 25 1984 USPS	

TO THE PERSON TO BE SERVED:
(1) The to and center
(2) The
(3) The plat and register

THE RECIPIENTS WHICH ARE SENT (FORM IV-2(A)) ACTION AT ALL

Take notice that the operator proposed for a Well Work Permit is depicted and depicted in the Construction Plat by hand to be filed before the

6) EXTRACTING
Check an Inclusion I The r

7) ROYALTY
Is the r

or other contract or contracts providing for that well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No X

If the answer above is No, nothing additional is needed. If the answer is Yes you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

is Form and the following documents:
-2(B) (or Form IV-4 if the well is drilled in the drilling or other work, applicable, the proposed casing and on on Form IV-6; and 9) unless the well work is only to and sediment control and for

SAVE RIGHTS REGARDING THE APPLICATION SIDE OF THE COPY OF THE APPLICATION ARE NOT REQUIRED TO TAKE ANY

a Code, the undersigned well operation and accompanying documents of Oil and Gas, West Virginia as described on attached Application, the Application, the plat, and the registered or certified mail or delivered in certain circumstances) on or

contract or contracts by which See reverse side for specifics.)

as based upon a lease or leases

RECEIVED

MAY 29 1984

OIL & GAS DIVISION
DEPT. OF MINES

RECEIVED

JUN 12 1984

OIL & GAS DIVISION
DEPT. OF MINES

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by
GUY E. MORRIS, JR.

this 25 day of May, 1984.
My commission expires July 5, 19 93.

Shirley L. Secreto
Notary Public, Harrison County,

WELL OPERATOR C & P OIL & GAS COMPANY, INC.

By Guy E. Morris
Its Vice President
Address 437 Holden Avenue
Clarksburg, WV 26301
Telephone (304) 624-6516

PS Form 3811, Apr. 1977

RETURN RECEIPT, REGISTERED, INSURED AND CERTIFIED MAIL

● SENDER: Complete items 1, 2, and 3. Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one).
 Show to whom and date delivered. \$
 Show to whom, date, and address of delivery. \$
 RESTRICTED DELIVERY
 Show to whom and date delivered. \$
 RESTRICTED DELIVERY.
 Show to whom, date, and address of delivery. \$ _____
 (CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:
 James Martin, Jr., Esq
 McCusky & Martin, 137 E. Main St.
 Bridgeport, WV 26330

3. ARTICLE DESCRIPTION:
 REGISTERED NO. CERTIFIED NO. INSURED NO.
 _____ 330157 _____
 (Always obtain signature of addressee or agent)

I have received the article described above.
 SIGNATURE Addressee Authorized agent

4. DATE OF DELIVERY *5/29/84* POSTMARK *MAY 29 1984*

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS *Ku*

PS Form 3811, Apr. 1977

Ret B-2 + B-3

☆ GPO : 1977-O-234-337

PS Form 3811, Apr. 1977

RETURN RECEIPT, REGISTERED, INSURED AND CERTIFIED MAIL

● SENDER: Complete items 1, 2, and 3. Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one).
 Show to whom and date delivered. \$
 Show to whom, date, and address of delivery. \$
 RESTRICTED DELIVERY
 Show to whom and date delivered. \$
 RESTRICTED DELIVERY.
 Show to whom, date, and address of delivery. \$ _____
 (CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:
 Mrs. Rachel R. O'Brien
 Rt. 1, Box 77
 Belington, WV 26250

3. ARTICLE DESCRIPTION:
 REGISTERED NO. CERTIFIED NO. INSURED NO.
 _____ 330156 _____
 (Always obtain signature of addressee or agent)

I have received the article described above.
 SIGNATURE Addressee Authorized agent

4. DATE OF DELIVERY *5-26-84* POSTMARK

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS *Ku*

PS Form 3811, Apr. 1977

Ret B-2 + B-3

☆ GPO : 1977-O-234-337

No. 330156
RECEIPT FOR CERTIFIED MAIL
NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
 (See Reverse)

SENT TO: Mrs. Rachel R O'Brien
 STREET AND NO: Rt. 1, Box 77
 P.O., STATE AND ZIP CODE: Belington, WV 26250

POSTAGE	\$ 54
CERTIFIED FEE	75
SPECIAL DELIVERY	
RESTRICTED DELIVERY	
SHOW TO WHOM AND DATE DELIVERED	
SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY	
SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	60
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	
TOTAL POSTAGE AND FEES	\$ 189

POSTMARK OR DATE: *MAY 25 1984*

USPS

PS Form 3800, Apr. 1976

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book Page
Rachel R. O'Brien	to Beckler Energy Co	1/8	96/597
Beckler Energy	to Eastern Overthrust		98/127
Eastern Overthrust	to Eastern Overthrust Production, Inc.		98/130
Eastern Overthrust Production, Inc.	to C & P Oil & Gas Company	5/1/84	

12/01/2023

RECEIVED

OCT 18 1984



IV-35 (Rev 8-81)

OIL & GAS DIVISION DEPT. OF MINES

State of West Virginia Department of Mines Oil and Gas Division

Date Oct. 9, 1984 Operator's C & P B-2 Well No. (O'Brien # 2) Farm R. R. O'Brien API No. 47 - 001 - 2089

WELL OPERATOR'S REPORT OF DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas X/ Liquid Injection / Waste Disposal / (If "Gas," Production X/ Underground Storage / Deep / Shallow X/)

LOCATION: Elevation: 2004 Watershed Middle Fork River District: Valley County Barbour Quadrangle Audra 7 1/2

COMPANY C & P Oil and Gas Company ADDRESS 437 Holden Ave, Clarksburg, WV DESIGNATED AGENT GUY E. MORRIS, JR. ADDRESS 437 Holden Avenue SURFACE OWNER Rachel R. O'Brien ADDRESS Rt.1, Box 77, Belington, WV 26250 MINERAL RIGHTS OWNER R. R. O'Brien ADDRESS

OIL AND GAS INSPECTOR FOR THIS WORK Russell G. Beall ADDRESS POBox 160, Philippi WV 26416 PERMIT ISSUED 6-21-84 DRILLING COMMENCED 9-4-84 DRILLING COMPLETED 9-9-84

IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON

Table with 4 columns: Casing & Tubing, Used in Drilling, Left in Well, Cement fill up Cu. ft. Rows include sizes 20-16, 13-10, 9 5/8, 8 5/8, 7, 5 1/2, 4 1/2, 3, 2, and Liners used.

GEOLOGICAL TARGET FORMATION Elk Depth 5100 feet Depth of completed well 5460 feet Rotary X / Cable Tools Water strata depth: Fresh 48,117, feet; Salt None feet Coal seam depths: 167, 231 Is coal being mined in the area? NO

OPEN FLOW DATA

Producing formation Elks Pay zone depth 4466-5293 feet Gas: Initial open flow 84 Mcf/d Oil: Initial open flow None Bbl/d Final open flow 2021 Mcf/d Oil: Final open flow None Bbl/d

Time of open flow between initial and final tests 4 hours Static rock pressure 1250 psig(surface measurement) after 48 hours shut in (If applicable due to multiple completion--)

Second producing formation Benson, Balltown Pay zone depth 2750-3778 feet Gas: Initial open flow 84 Mcf/d Oil: Initial open flow None Bbl/d Final open flow 2021 Mcf/d Oil: Final open flow None Bbl/d

Time of open flow between initial and final tests 4 hours Static rock pressure 1250 psig(surface measurement) after 48 hours shut in

(Continue on reverse side)

BAR 2089

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OIL & GAS DIVISION
DEPT. OF MINES

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Frac: 9-17-84

Form	PERFS	HOLES	BRKD	SAND	H2O	C02	ISIP
Haverty-fox Elks	(4466-3293)	29	2500	75,000	962	12tns	1500
Benson	(3732-3778)	15	2400	50,000	622	12tons	1200
Balltown	(2750-2766)	14	1200	70,000	693	15tons	1100

WELL LOG

FORMATION	COLOR	HARD OR SOFT		TOP FEET	BOTTOM FEET	REMARKS
						Including indication of all fresh and salt water, coal, oil and gas
SD		BR	M	0	147	Water @ 48', 117', 175'
Sh		G	S	147	167	
Coal		BL	S	167	174	Coal @ 167, 231
Sand		W	H	174	231	
Coal		Bl	S	231	237	
SD		W	H	237	293	
SH		G	S	293	553	
SD		W	H	553	635	
SH		RD&G	S	635	1124	
Big Lime		G	H	1124	1177	
Big Injun		W	H	1177	1344	
SH		G	S	1344	1888	
SD		W	H	1888	2128	Show Gas @ 2060
SH		G	S	2128	2290	
SD		BR	M	2290	2365	
SH		G	S	2365	2756	
Balltown		B	M	2756	2884	Show Gas @ 2777
Shale		G	S	2884	3374	
Riley		BR	M	3374	3644	
SH		G	S	3644	3744	
Benson		BR	M	3744	3810	Show Gas @ 3752
SH		G	S	3810	3904	
Elks		BR	M	3904	5326	Show Gas @ 5115 Show Gas @ 5312
Shale		G	S	5326	5460	
TD					5460	Gas TD 84MCF

(Attach separate sheets as necessary)

C & P OIL & GAS COMPANY, INC.

Well Operator

By: Gay E. Mornf

12/01/2023

Date: October 16, 1984

Note: Regulation 2.02(i) provides as follows:
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including ..., encountered in the drilling of a well."

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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AUG 22 1984

INSPECTOR'S WELL REPORT OIL & GAS DIVISION

Permit No. 001-2089

DEPT. OF MINES
Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>C & P</u>	Size			
Address _____	16			Kind of Packer _____
Farm <u>O'Brien</u>	13			
Well No. <u>B-2</u>	10			Size of _____
District _____ County <u>001</u>	8 1/4			
Drilling commenced _____	6 3/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES FEET _____ INCHES			
	_____ FEET _____ INCHES FEET _____ INCHES			

Contr. Joe Rental Joe Farrell Contr.
Owners' Names _____

Remarks: Start Road & Location, changed Route of Road, - (Improvement)

8/20/84
DATE

R. G. Bead 501
12/01/2023
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

RECEIVED
AUG 3 1982

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
SEP 4 - 1984

INSPECTOR'S WELL REPORT
OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 001-2089

Oil or Gas Well _____
(KIND)

Company <u>C&P OIL & GAS</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Address _____	Size		
Farm <u>OBRIEN</u>	16			Kind of Packer _____
Well No. <u>B-2</u>	13			
District _____ County <u>001</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names EASTERN OVERTH - Rig #2

Remarks: Rig on - shut down till Sept 4th

8/29/84
DATE

R. G. Beasor 501
12/01/2023
DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____
FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner		Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST		

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

DISTRICT WELL INSPECTOR
12/01/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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SEP 12 1984

INSPECTOR'S WELL REPORT OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 001-2089

Oil or Gas Well _____
(KIND)

Company <u>C4P</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>O BRIEN</u>	16			Kind of Packer _____
Well No. <u>B-2</u>	13			
District _____ County <u>001</u>	10			Size of _____
Drilling commenced _____	8 3/4			
Drilling completed <u>9/10/84</u> Total depth <u>5450</u>	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16 <u>4 1/2</u>	<u>5412</u>	<u>5412</u>	
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Eastern Overthrust - Rig #

Remarks: T.D. - Run 4 1/2 Cement - Rig off

9/10/84
DATE

RC Beal - 501
12/01/2023
DISTRICT WELL INSPECTOR

**STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT**

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner			Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES				CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST		

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

DISTRICT WELL INSPECTOR
12/01/2023

6-21-84

1R-26
Obverse

INSPECTOR'S PERMIT SUMMARY FORM

WELL TYPE _____
ELEVATION _____
DISTRICT Valley
QUADRANGLE _____
COUNTY Barbour

API# 47-001-2089
OPERATOR C & P Oil & Gas
TELEPHONE _____
FARM O'Brien
WELL # B-2

SURFACE OWNER _____ COMMENTS _____ TELEPHONE _____
TARGET FORMATION _____ DATE APPLICATION RECEIVED _____
DATE STARTED _____
LOCATION _____ NOTIFIED _____ DRILLING COMMENCED _____

WATER DEPTHS _____, _____, _____, _____
COAL DEPTHS _____, _____, _____, _____

APR 22 1986

CASING

Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up

TD _____ feet on _____

PLUGGING

Type	From	To	Pipe Removed

Pit Discharge date: _____ Type _____
Field analysis ph _____ fe _____ cl _____
Well Record received _____

Date Released H-17-80

Phillip Tracy 12/01/2023
Inspector's signature

API# 47 _____ - _____

LIST ALL VISITS FOR THIS PERMIT

	DATE	TIME	PURPOSE	COMMENTS
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				

Notes

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)

1.0 API well number: (If not assigned, leave blank. 14 digits.)	47 - 001 - 2089 -			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	103 Section of NGPA		Category Code	
3.0 Depth of the deepest completion location. (Only needed if sections 103 or 107 in 2.0 above.)	5460 feet			
4.0 Name, address and code number of applicant. (35 letters per line maximum. If code number not available, leave blank.)	C & P OIL & GAS COMPANY, INC. Name 437 Holden Avenue Street Clarksburg WV 26301 City State Zip Code			
5.0 Location of this well. [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.) (b) For OCS wells	Middle Fork River, Valley District Field Name Barbour WV County State Area Name Block Number Date of Lease: 0 8 2 2 8 3 Mo. Day Yr. OCS Lease Number			
(c) Name and identification number of this well. (35 letters and digits maximum.)	C & P B-2			
(d) If code 4 or 5 in 2.0 above, name of the reservoir. (35 letters maximum.)				
6.0 (a) Name and code number of the purchaser. (35 letters and digits maximum. If code number not available, leave blank.)	EASTERN PIPELINE CORP			044091
(b) Date of the contract:	PROPOSED _____ Mo. Day Yr.			
(c) Estimated total annual production from the well:	_____ Million Cubic Feet			
		(a) Base Price	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]
7.0 Contract price. (As of filing date. Complete to 3 decimal places.)	S/MMBTU	2 8 6	+ _____	+ _____
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	S/MMBTU	2 9 1 7	+ _____	+ _____
9.0 Person responsible for this application:	C & P OIL & GAS COMPANY, INC. Vice President Name <i>Mary E. Mowbray</i> Signature October 16, 1984 Date Application is Completed 304-624-6516 Phone Number			
Agency Use Only Date Received by Juris. Agency Date Received by FEFC	OCT 18 1984			

NOV 13 1984

DEPARTMENT OF MINES, OIL AND GAS DIVISION

COVER SHEET, STATE APPLICATION FOR WELL CLASSIFICATION

Date: Oct. 16, 19 84

AGENCY USE ONLY

Applicant's Name: C & P OIL & GAS COMPANY, INC.

Address: 437 Holden Avenue
Clarksburg, WV 26301

Gas Purchaser Contract No. Proposed

Date of Contract _____
(Month, day and year)

First Purchaser: EASTERN PIPELINE CORPORATION

Address: P. O. Box N
(Street or P.O. Box)
Glenville WV 26351
(City) (State) (Zip Code)

FERC Seller Code _____

WELL DETERMINATION FILE NUMBER
841018 - 103 - 001 - 2089
Use Above File Number on all
Communications Relating to This Well

Designated Agent: GUY E. MORRIS, JR.

Address: 437 Holden Avenue
Clarksburg, WV 26301

FERC Buyer Code 044091

NAME AND TITLE OF PERSON TO WHOM QUESTIONS CONCERNING THIS APPLICATION SHALL BE ADDRESSED:

Name: GUY E. MORRIS, JR. Vice President
(Print) _____ (Title)

Signature: *Guy E. Morris*

Address: 437 Holden Avenue
(Street or P.O. Box)
Clarksburg WV 26301
(City) (State) (Zip Code)

Telephone: (304) 624-6516
(Area Code) (Phone Number)

(Certificate of Proof of Service to Purchaser)

NGPA Category Applied For

NGPA SECTION/SUBSECTION

- 102 New Natural Gas
- 102-2 2.5 Mile Test
- 102-3 1000 Foot Deeper Test
- 102-4 New Onshore Reservoir

- 108 Stripper Well Natural Gas
- 108- Stripper Well
- 108-1 Seasonally Affected
- 108-2 Enhanced Recovery
- 108-3 Temporary Pressure Buildup

- 103 New Onshore Production Well
- X 103 New Onshore Production Well

- 107 High Cost Natural Gas
- 107-0 Deep (more than 15,000 feet)
- 107-1 Geopressured Brine
- 107-2 Coal Seams
- 107-3 Devonian Shale
- 107-5 Production enhancement
- 107-6 New Tight Formation
- 107-7 Recompletion Tight Formation

AGENCY USE ONLY

QUALIFIED
12/01/2023

RECEIVED

OCT 18 1984

OIL & GAS DIV.
DEPT. OF MINES

Date Received _____

Determination Date _____

11278

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 9-28 1984 C&P B-2
Operator's Well No. R. O'BRIEN #2
API Well No. 001 - 2089
State County Permit

WELL CLASSIFICATION FORM
NEW ONSHORE PRODUCTION WELL
NGPA Section 103

DESIGNATED AGENT GUY E. MORRIS, JR.
ADDRESS 437 Holden Avenue
Clarksburg, WV 26301
LOCATION: Elevation 2004
Watershed MIDDLE FORK RIVER
Dist. VALLEY County BARBOUR Quad. AUDRA 7 1/2
Gas Purchase Contract No. _____
Meter Chart Code _____
Date of Contract _____

WELL OPERATOR C+P Oil & Gas Co.
ADDRESS 437 Holden Avenue
Clarksburg, WV 26301
GAS PURCHASER EASTERN PIPELINE CORP
ADDRESS P. O. Box N
Glenville, WV 26351

* * * * *

Date surface drilling was begun: 9-4-84

Indicate the bottom hole pressure of the well and explain how this was calculated:

$$P_w = P_h (1 + .0000361 \times L \times G)$$
$$P_w = 1250 (1 + .0000361 \times 5293 \times .65)$$
$$P_w = 1250 (1.1242)$$
$$P_w = 1405$$

$P_h = 1250$
 $L = 5293$
 $G = .65$

AFFIDAVIT

I, STEWART RHOADES, having been first sworn according to law state that surface drilling of the well for which this determination is sought was begun on or after February 19, 1977; the well satisfies applicable state or federal well spacing requirements and the well is not within a proration unit, in existence at the time surface drilling began, which was applicable to the reservoir from which gas is or will be produced and which applied to any other well producing gas in commercial quantities or on which surface drilling began on or after February 19, 1977, and which was capable of producing gas in commercial quantities. I state, further, that I have concluded, to the best of my information, knowledge and belief, that the well for which this determination is sought is a new onshore production well and that I am not aware of any information not described in the application which is inconsistent with this conclusion.

Stewart Rhoades

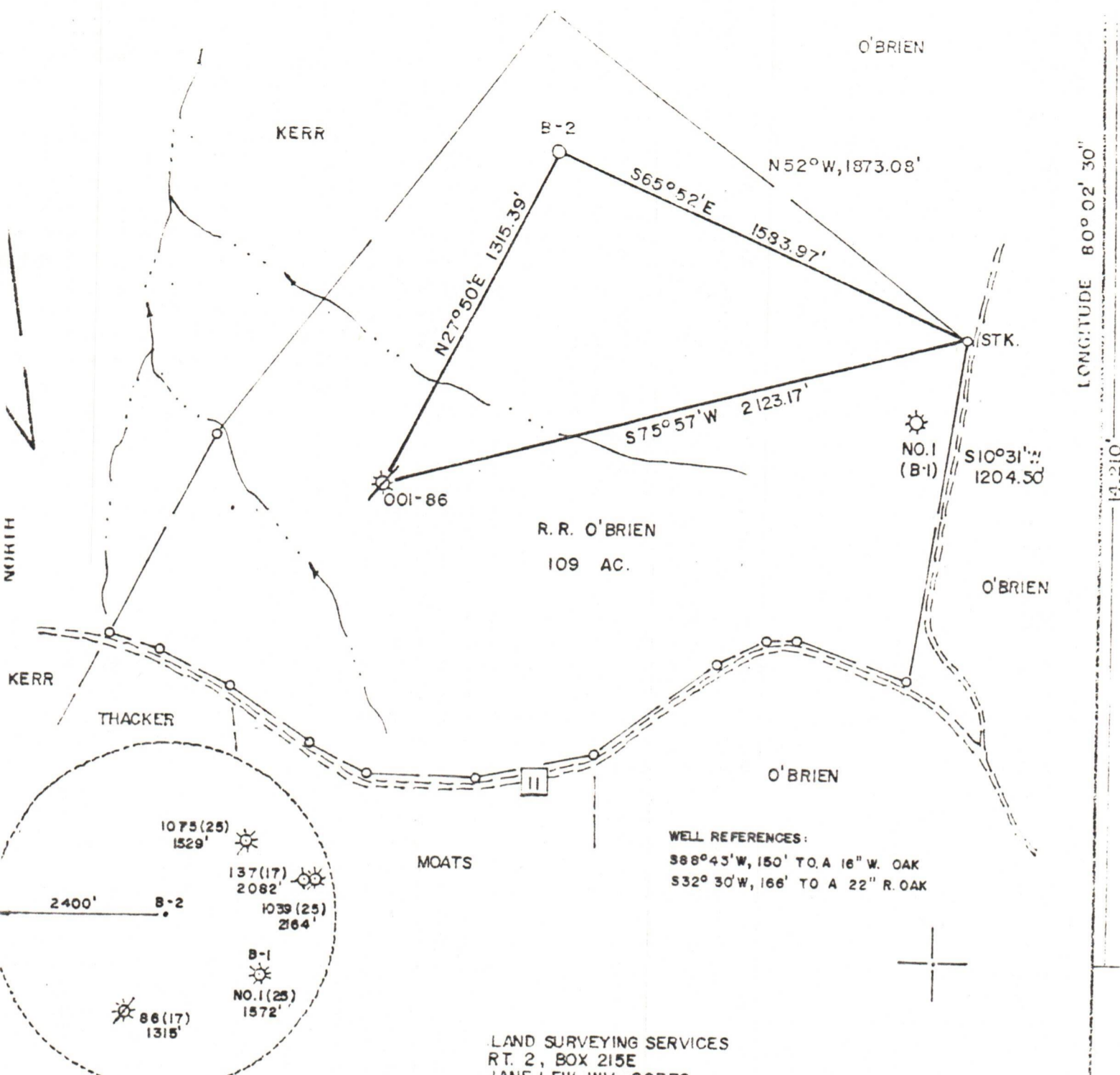
STATE OF WEST VIRGINIA,
COUNTY OF Upshur, TO WIT:

I, Marcella L. Garrison, Notary Public in and for the state and county aforesaid, do certify that Stewart Rhoades, whose name is signed to the writing above, bearing date the 9 day of October, 1984, has acknowledged the same before me, in my county aforesaid. Given under my hand and official seal this 9 day of October, 1984. My term of office expires on the 21 day of November, 1990.

[NOTARIAL SEAL]

Marcella L. Garrison
Notary Public

12/01/2023



LONGITUDE 80° 02' 30"
 14,210

FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1 in 200
 PROVEN SOURCE OF ELEVATION RD. INTER. 2500' S.E. OF LOCATION ELEV.- 2116'

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES
 (SIGNED) _____
 R.P.E. _____ L.L.S. 674
 STEPHEN D. LOSH

PLACE SEAL HERE

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION



DATE MAY 16 19 84
 OPERATOR'S WELL NO. B-2
 API WELL NO. 47 - 001 - 2089
 STATE COUNTY PERMIT

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 WELL TYPE: OIL ___ GAS LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION STORAGE ___ DEEP ___ SHALLOW
 LOCATION: ELEVATION 2004' WATER SHED MIDDLE FORK RIVER
 DISTRICT VALLEY COUNTY BARBOUR
 QUADRANGLE AUDRA 7.5 min.

SURFACE OWNER RACHEL R. O'BRIEN ACREAGE 109
 OIL & GAS ROYALTY OWNER RACHEL R. O'BRIEN LEASE ACREAGE 109
 LEASE NO. _____

12/01/2023

PROPOSED WORK: DRILL CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PAYE OR CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPAIRS ___
 TARGET FORMATION FOX/HAVERTY 5600'
 WELL OPERATOR C&P OIL & GAS CO., A PARTNERSHIP WITH UNITED STATES ADDRESS GUY E. MORRIS, JR.
 ADDRESS 437 HOLDEN AVE. ADDRESS 437 HOLDEN AVE.