



1) Date: 23 May, 19 84
 2) Operator's Well No. J-1009
 3) API Well No. 47 - 001 - 2093
 State County Permit

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
 APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil / Gas X /
 B (If "Gas", Production X / Underground storage / Deep / Shallow X)
- 5) LOCATION: Elevation: 1585' Watershed: Teter Creek (MT 23)
 District: Cove 2 County: Barbour Quadrangle: Nestorville 504
- 6) WELL OPERATOR J&J ENTERPRISES, INC. 241507 DESIGNATED AGENT Richard Reddecliff
 Address PO Box 48 Address PO Box 48
Buckhannon, WV 26201 Buckhannon, WV 26201
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED Name Phillip Tracy
 Address General Delivery
Ellamore, WV 26267
- 9) DRILLING CONTRACTOR: Name SW Jack Drilling, Co.
 Address PO Box 48
Buckhannon, WV 26201
- 10) PROPOSED WELL WORK: Drill X / Drill deeper / Redrill / Stimulate X
 Plug off old formation / Perforate new formation
 Other physical change in well (specify)
- 11) GEOLOGICAL TARGET FORMATION, Haverty
- 12) Estimated depth of completed well, 5800' feet
- 13) Approximate trata depths: Fresh, 65 feet; salt, 0 feet.
- 14) Approximate coal seam depths: 125' to 420' Is coal being mined in the area? Yes / No X

RECEIVED
 JUN 1 1984
 OIL & GAS DIVISION
 DEPT. OF MINES

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	13/4	H-40	42	X		30	0	0 sks.	Kinds
Fresh water	8 5/8	ERW	23	X		1000	1000	To surface	NEAT
Coal	8 5/8	ERW	23	X		1000	1000	To surface	Sizes
Intermediate									
Production	4 1/2	J-55	10.5	X		5750	5750	350 sks.	Depths set
Tubing									
Liners									Perforations: Top Bottom

OFFICE USE ONLY
 DRILLING PERMIT

Permit number 47-001-2093 Date June 26, 19 84

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.
 Permit expires June 26, 1986 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond: BLANKET	Agent: <i>[Signature]</i>	Plat: <i>[Signature]</i>	Casing <i>[Signature]</i>	Fee 1701
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[Signature]
 Administrator, Office of Oil and Gas



OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

1) WELL LOCATION: B (If Gas, Production) / Underground storage / Shallow / Deep
 Elevation: 1585' / Watered: / District: Cove
 2) WELL OPERATOR: J&J ENTERPRISES, INC. / Address: PO Box 48, Buckhannon, WV 26201
 3) DESIGNATED AGENT: Robert Reddick / Address: PO Box 48, Buckhannon, WV 26201
 4) DRILLING CONTRACTOR: J&J Drilling Co. / Address: PO Box 48, Buckhannon, WV 26201
 5) PROPOSED WELL WORK: Drill / Redrill / Stimulate / Plug old formation / Port to new formation
 6) GEOLOGICAL TARGET FORMATION: Heavy
 7) Estimated depth of completed well: 5800' / Approximate true depth: 65' / Is coal being mined in the area? Yes
 8) CASING AND TUBING PROGRAM: (Table below)

TUBING TYPE	Casing or Tubing	Size	Grade	SPECIAL TREATMENTS		FOOTAGE INTERVALS		CEMENT FILL-UP (OR SACKS)	FACTORS
				Weight per ft.	Level	Used	For drilling		
Conductor	17 1/2" H-40	42	X	5800'	X	30	0	0	None
Iron work	8 5/8 FW	23	X	1000'	X	1000'	1000'	To surface	None
Coal	8 5/8 FW	23	X	1000'	X	1000'	1000'	To surface	None
Intermediate									
Production	1 1/2" J-55	10	X	5750'	X	5750'	350' size		Deposits

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

	Date	Date(s)
Application received		
Well work started		
Completion of the drilling process		
Well Record received		
Reclamation completed		

OTHER INSPECTIONS

Reason: _____
 Reason: _____

Blanket	Agent	Plant	Casing	Fee
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1) Date: 23 May, 19 84
 2) Operator's Well No. J-1009
 3) API Well No. 47 001
 State _____ County _____ Permit _____

**STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
 APPLICATION FOR A WELL WORK PERMIT**

- 4) WELL TYPE: A Oil _____ / Gas X /
 B (If "Gas", Production X / Underground storage _____ / Deep _____ / Shallow X /)
- 5) LOCATION: Elevation: 1585' Watershed: Teter Creek
 District: Cove County: Barbour Quadrangle: Nestorville
- 6) WELL OPERATOR J&J ENTERPRISES, INC. 7) DESIGNATED AGENT Richard Reddecliff
 Address PO Box 48 Address PO Box 48
Buckhannon, WV 26201 Buckhannon, WV 26201
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name Phillip Tracy Name SW Jack Drilling, Co.
 Address General Delivery Address PO Box 48
Williamore, WV 26267 Buckhannon, WV 26201
- 10) PROPOSED WELL WORK: Drill X / Drill deeper _____ / Redrill _____ / Stimulate _____
 Plug off old formation _____ / Perforate new formation _____
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Haverty
 12) Estimated depth of completed well, 5800' feet
 13) Approximate strata depths: Fresh, 65 feet; salt, 0 feet.
 14) Approximate coal seam depths: 125' to 420' Is coal being mined in the area? Yes _____ No _____
- 15) CASING AND TUBING PROGRAM

RECEIVED
 JUN 13 1984
 OIL & GAS DIVISION
 DEPT. OF MINES

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	<u>1 3/4</u>	<u>H-40</u>	<u>42</u>	<u>X</u>		<u>30</u>	<u>0</u>	<u>0 sks.</u>	Kinds
Fresh water	<u>5/8</u>	<u>ERW</u>	<u>23</u>	<u>X</u>		<u>1000</u>	<u>1000</u>	<u>to surface</u>	
Coal	<u>5/8</u>	<u>ERW</u>	<u>23</u>	<u>X</u>		<u>1000</u>	<u>1000</u>	<u>to surface</u>	Sizes
Intermediate									
Production	<u>1/2</u>	<u>J-55</u>	<u>10.5</u>	<u>X</u>		<u>5750</u>	<u>5750</u>	<u>350 sks.</u>	Depths set
Tubing									
Liners									Perforations:
									Top Bottom

The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Well Work Permit, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-2(A), (2) an Application for a Well Work Permit on Form IV-2(B), (3) a survey plat on Form IV-6, and (4) a Construction and Reclamation Plan on Form IV-9, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

(For execution by corporation, partnership, etc.)

(For execution by natural persons)

NAME: _____
 By _____
 Its _____ Date _____

X Mabel Adams Date: 6/2/84
 (Signature)
 _____ Date: _____
 (Signature)

**INSTRUCTIONS TO SURFACE OWNERS
AND
EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT
ON OIL AND GAS WELL WORK PERMIT**

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (**NOTE:** If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22, Article 4 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

NOTE: You are not required to file any comment at all.

Where to file comments and obtain additional information:

Administrator of the Office of Oil and Gas
West Virginia Department of Mines
1615 Washington Street East
Charleston, West Virginia 25311
(304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be delivered on or before the date the operator files his Application. You have **FIFTEEN (15) DAYS** after the filing date to file your comments as provided in **Methods for Filing Comments** below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- "(1) The proposed well work will constitute a hazard to the safety of persons; or
- "(2) The plan for soil erosion and sediment control is not adequate or effective; or
- "(3) Damage would occur to publicly owned lands or resources; or
- "(4) The proposed well work fails to protect fresh water sources or supplies."

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

List of Water Testing Laboratories. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)

IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book Page
<i>Mabel Adams</i>	<i>Beckler Energy, Inc.</i>	<i>1/8th = 100%</i>	<i>97/611</i>
	<i>Assigned to</i>		<i>97/611</i>
	<i>J.E.T Enterprises, Inc.</i>		

1) Date: 23 May, 19 84
2) Operator's
Well No. J-1009
3) API Well No. 47 - 001-2093
State County Permit

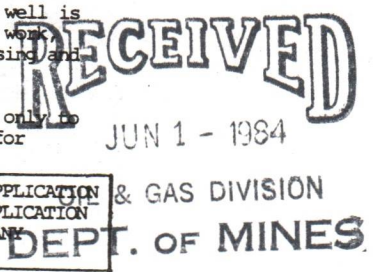
STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OFFICE OF OIL & GAS
NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED
(i) Name Mable Adams
Address RT. 2
(ii) Name Philippi, WV 26416
Address _____
(iii) Name _____
Address _____

5(i) COAL OPERATOR
Address _____
5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:
Name Sarah Mellon Scaife Foundati
Address Eastern Assoc. Coal Co.
Charleston National Bank
Name (LIST ATTACHED)
Address _____
5(iii) COAL LESSEE WITH DECLARATION ON RECORD:
Name _____
Address _____

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.



THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

- 6) EXTRACTION RIGHTS
Check and provide one of the following:
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)
- 7) ROYALTY PROVISIONS
Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No
- If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by
Richard M. Reddehoff
this 30 day of May, 19 84.
My commission expires 10/16, 19 89.
Linda S. Canfield
Notary Public, Upshur County,
State of West Virginia

WELL OPERATOR J&J ENTERPRISES, INC.
By Richard M. Reddehoff
Its Designated Agent
Address PO Box 48
Buckhannon, WV 26201
Telephone 304-472-9404

To be attached to the IV-2(A).

LIST OF COAL OWNERS

SARAH MELLON SCAIFE FOUNDATION
c/o Mr. Richard Larry
PO Box 268
Pittsburgh, PA. 15230

EASTERN ASSOCIATED COAL CORP.
Koppers Building
Pittsburgh, PA 15219

The CHARLESTON NATIONAL BANK, as trustee
PO Box 1113
Charleston, West Virginia 25324
attn: Barbara Hively


RECEIVED


JUN 1 - 1984

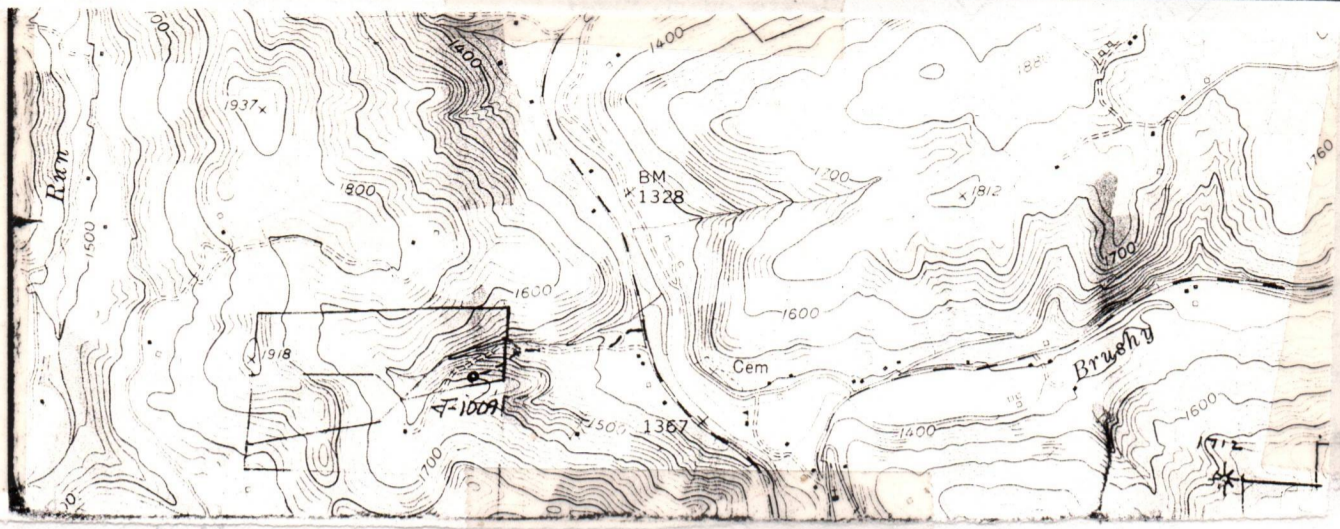
OIL & GAS DIVISION
DEPT. OF MINES

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE NESTORVILLE

LEGEND

Well Site 


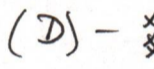








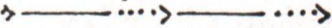

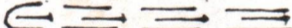
Access Road 



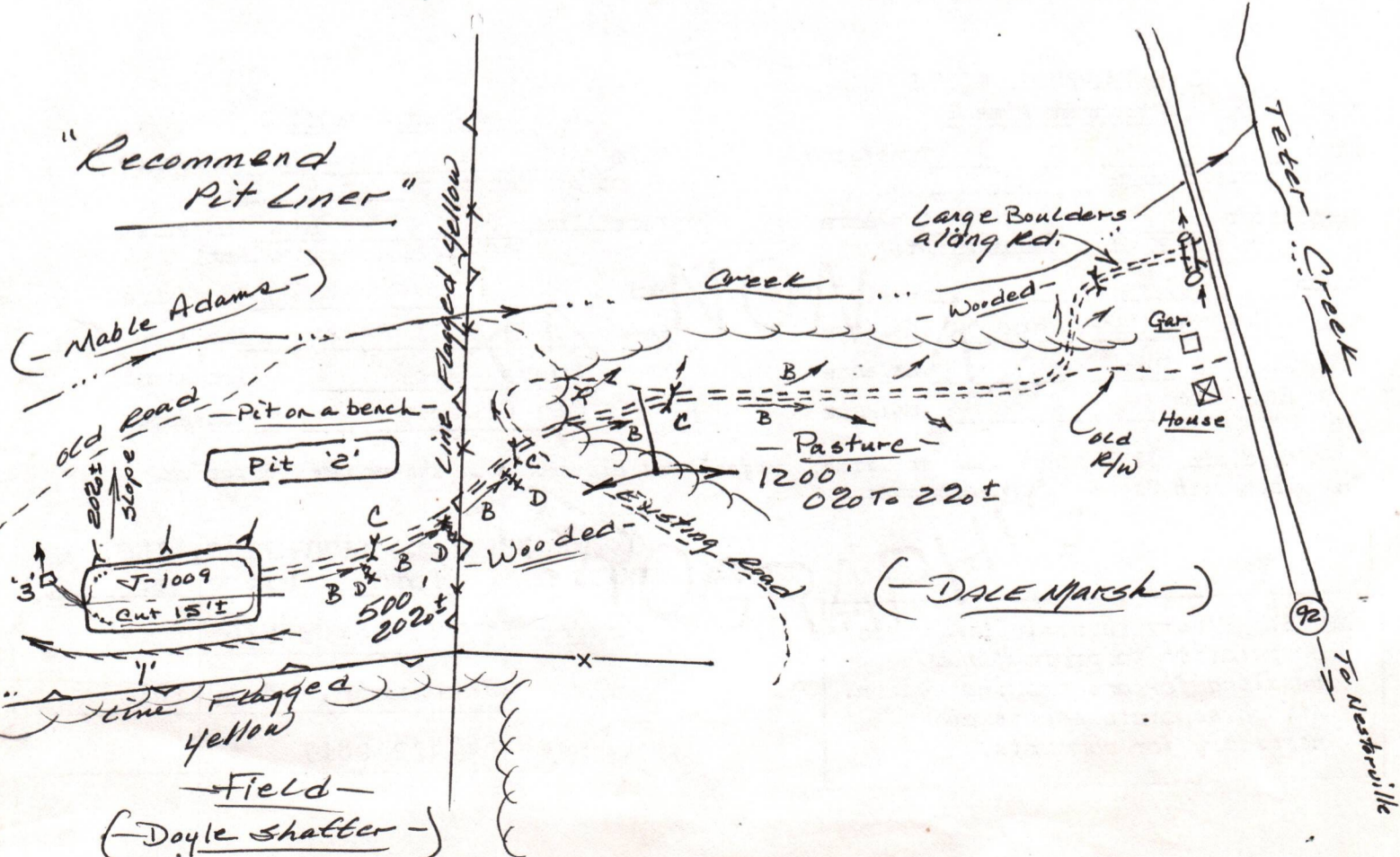
WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, well site, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

Property boundary 	(D) -  <i>Water Velocity Barrier</i>
Road 	Diversion 
Existing fence 	Spring 
Planned fence 	Wet spot 
Stream 	Building 
Open ditch 	Drain pipe 
	Waterway 

- All topsoil to be stock piled.
- All cuts to be on a 2:1 slope unless in rock.
- Drainage to be maintained after completion of well and seeding to commence within 6 months after completion of well.



IV-9
(Rev 8-81)



State of West Virginia
Department of Mines
Oil and Gas Division

DATE 22 May '84
WELL NO. J-1009
API NO. 47-001-2093

CONSTRUCTION AND RECLAMATION PLAN

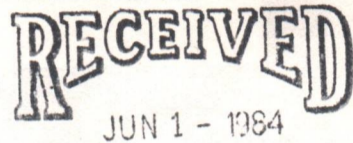
COMPANY NAME J&J Enterprises, Inc.
Address PO Box 48
Buckhannon, WV 26201
Telephone 304-472-9404

DESIGNATED AGENT Richard Reddicliff
Address PO Box 48
Buckhannon, WV 26201
Telephone 304-472-9404

LANDOWNER Mable Adams
Revegetation to be carried out by Philip Adams

SOIL CONS. DISTRICT Tygart Valley
J&J Enterprises, Inc. (Agent)

This plan has been reviewed by Tygart Valley SCD. All corrections and additions become a part of this plan: 5-22-84 (Date)
Junior Reddicliff (SCD Agent)



ACCESS ROAD	LOCATION	OIL & GAS DIVISION DEPT. OF MINES
Structure <u>Culverts</u> (A)	Structure <u>Diversion Ditch</u> (1)	
Spacing <u>AS Shown and As Needed</u> (15" min. when leaving a state road.)	Material <u>Soil (2% max. slope)</u>	
Page Ref. Manual <u>2-7</u>	Page Ref. Manual <u>2-12</u>	
Structure <u>Drainage Ditch</u> (B)	Structure <u>Drilling Pit</u> (2)	
Spacing <u>To be constructed along</u> the access road.	Material <u>Soil</u>	
Page Ref. Manual <u>2-12</u>	Page Ref. Manual <u>-----</u>	
Structure <u>Cross Drains</u> (C)	Structure <u>Sediment Trap</u> (3)	
Spacing <u>5%-135' 15%-60'</u> <u>10%- 80' 20%-45'</u>	Material <u>Soil</u>	
Page Ref. Manual <u>2-4</u>	Page Ref. Manual <u>-----</u>	

Water Velocity Barrier (D)

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

WOODS & PASTURE FIELD
Treatment Area I

Lime 3 Tons/acre
or correct to pH 6.5
Fertilizer 600 lbs/acre
(10-20-20 or equivalent)
Mulch 2 Tons/acre
Seed Ky-31 Tall Fescue 30 lbs/acre
Annual Rye 5 lbs/acre
Red Clover 10 lbs/acre

Treatment Area II

Lime 3 Tons/acre
or correct to pH 6.5
Fertilizer 600 lbs/acre
(10-20-20 or equivalent)
Mulch 2 Tons/acre
Seed Ky-31 Tall Fescue 30 lbs/acre
Annual Rye 5 lbs/acre
Red Clover 10 lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

OSTRANDER LAND SURVEYING, INC.
PLAN PREPARED BY Rexford L. Ostrander

ADDRESS Rt. 2, Box 375-6
Buckhannon, WV 26201

PHONE NO. 304-472-0817

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.



1) Date: 23 May, 19 84
 2) Operator's Well No. J-1009
 3) API Well No. 47 001
 State _____ County _____ Permit _____

Waiver

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
 APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil _____ / Gas X /
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- 5) LOCATION: Elevation: 1585' Watershed: Teter Creek
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 Address PO Box 48 Address PO Box 48
Buckhannon, WV 26201 Buckhannon, WV 26201
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name Phillip Tracy Name SW Jack Drilling, Co.
 Address General Delivery Address PO Box 48
Ellimore, WV 26267 Buckhannon, WV 26201
- 10) PROPOSED WELL WORK: Drill X / Drill deeper _____ / Redrill _____ / Stimulate _____
 Plug off old formation _____ / Perforate new formation _____
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Haverty
- 12) Estimated depth of completed well, 5800' feet
- 13) Approximate trata depths: Fresh, 65 feet; salt, 0 feet.
- 14) Approximate coal seam depths: 125' to 420' Is coal being mined in the area? Yes _____ No _____

RECEIVED
 JUN 13 1984
 OIL & GAS DIVISION
 DEPT. OF MINES

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	<u>13/4</u>	<u>N-40</u>	<u>42</u>	<u>X</u>		<u>30</u>	<u>0</u>	<u>0 sks.</u>	Kinds
Fresh water	<u>8 5/8</u>	<u>ERW</u>	<u>23</u>	<u>X</u>		<u>1000</u>	<u>1000</u>	<u>To surface</u>	
Coal	<u>8 5/8</u>	<u>ERW</u>	<u>23</u>	<u>X</u>		<u>1000</u>	<u>1000</u>	<u>To surface</u>	Sizes
Intermediate									
Production Tubing	<u>4 1/2</u>	<u>J-55</u>	<u>10.5</u>	<u>X</u>		<u>5750</u>	<u>5750</u>	<u>350 sks.</u>	Depths set
Liners									Perforations: Top Bottom

INSTRUCTIONS TO COAL OPERATOR, OWNER, OR LESSEE

The named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of the filing of the Application.

WAIVER

The undersigned coal operator _____ / owner X / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Eastern Associated Coal Corp.
 By Richard D. Eddy Jr
 Its Manager of Properties

Date: June 4, 19 84

RECEIVED
MAY 13 1911
DEPT. OF MINES
OFFICE OF THE DIRECTOR

P 471 413 558
 RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
 NOT FOR INTERNATIONAL MAIL

(See Reverse) J-1009

PS Form 3800, Feb. 1982

Sent to Charleston National Bk.	Street and No. PO Box 1113	P.O., State and ZIP Code Charleston, WV 25324	Postage	\$
			Certified Fee	
			Special Delivery Fee	
			Restricted Delivery Fee	
			Return Receipt Showing to whom and Date Delivered	
			Return Receipt Showing to whom, Date, and Address of Delivery	
			TOTAL Postage and Fees	\$ 1.72
Postmark Date MAY 03 1984 WN				

P 534 414 113
 RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
 NOT FOR INTERNATIONAL MAIL

(See Reverse) J-1009

PS Form 3800, Feb. 1982

Sent to Mable Adams	Street and No. Rt. 2	P.O., State and ZIP Code Phillippi, WV 24416	Postage	\$
			Certified Fee	
			Special Delivery Fee	
			Restricted Delivery Fee	
			Return Receipt Showing to whom and Date Delivered	
			Return Receipt Showing to whom, Date, and Address of Delivery	
			TOTAL Postage and Fees	\$ 1.72
Postmark Date MAY 03 1984 WN				

P 471 413 560
 RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
 NOT FOR INTERNATIONAL MAIL

(See Reverse) J-1009

PS Form 3800, Feb. 1982

Sent to Sarah Mellon Scaife Fd.	Street and No. PO Box 268	P.O., State and ZIP Code Pittsburgh, PA 15230	Postage	\$
			Certified Fee	
			Special Delivery Fee	
			Restricted Delivery Fee	
			Return Receipt Showing to whom and Date Delivered	
			Return Receipt Showing to whom, Date, and Address of Delivery	
			TOTAL Postage and Fees	\$ 1.72
Postmark Date MAY 03 1984 WN				

P 471 413 559
 RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
 NOT FOR INTERNATIONAL MAIL

(See Reverse) J-1009

PS Form 3800, Feb. 1982

Sent to Eastern Assoc. Coal Cori	Street and No. Koppers Building	P.O., State and ZIP Code Pittsburgh, PA 15219	Postage	\$
			Certified Fee	
			Special Delivery Fee	
			Restricted Delivery Fee	
			Return Receipt Showing to whom and Date Delivered	
			Return Receipt Showing to whom, Date, and Address of Delivery	
			TOTAL Postage and Fees	\$ 1.72
Postmark Date MAY 03 1984 WN				

File



J & J ENTERPRISES, INC.

P. O. BOX 48, BUCKHANNON, WEST VIRGINIA 26201 · TEL. 304/472-9403-09

September 3, 1985

RECEIVED
SEP 4 1985

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

West Virginia Dept. of Energy
Oil and Gas Division
307 Jefferson Avenue
Charleston, West Virginia 25311
Attn: Charlotte

Dear Charlotte:

Please cancel the following permits and release the bonds for we do not intend to drill these tract.

J-1019	001-2098
J-1009	001/2093

Thank you very much.

Sincerely,

J & J ENTERPRISES, INC.

Joyce Davis
Land Department

Enclosure
jd

J & J ENTERPRISES, INC.

P. O. BOX 58, BUCKINGHAM, WYOMING, U.S.A. TEL. 304-745-1111



STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY
 OIL AND GAS DIVISION
STATUS INSPECTION REQUEST
INSPECTOR'S COMPLIANCE REPORT

1 OCT 85 1:07

RECL. CHAS.

Permit No. 001-2093 County. Barbour / Cove
 Company. J & J Enterprises, Inc. Farm. Mabel Adams # J-1009
 Inspector. Donald Ellis Well No. J-1009
 Date. September 11, 1985 Issued. 6-26-84

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to starting Work	_____	_____
25.04	Prepared before Drilling to prevent Waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at Wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strength	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to prevent Waste	_____	_____
23.03	Reclaimed Drilling Site	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
7.03	Identification Markings	_____	_____

COMMENTS: Company states well not going to be drilled - Please cancel Permit
if location is ok...

I have inspected the above well and (Have/Have Not) found it to be in compliance with all of the rules and regulations of the Division of Oil & Gas - Department of Energy of the State of West Virginia.

SIGNED: Donald Ellis
 DATE: 9-24-85



STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
DIVISION OF OIL AND GAS
1615 Washington Street, East
Charleston, West Virginia 25311
Telephone: 348-3500

ARCH A. MOORE, JR.
Governor

October 8, 1985

J & J Enterprises, Incorporated
Post Office Box 48
Buckhannon, West Virginia 26201

In Re: Permit No: 47-001-2093
Farm: Mabel Adams
Well NO: J-1009
District: Cove
County: Barbour
Issued: 6-26-84

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. ONLY the Column checked below applies:

XXXX The well designated by the above captioned permit number has been released under your Blanket Bond.

 Please return the enclosed cancelled single bond which covered the well designated by the above captioned permit number to the surety company that executed said bond in your behalf, in order that they may give you credit on their records.

 Your well record was received and reclamation requirements approved. In accordance with Chapter 22B, Article 1, Section 26, the above captioned well will remain under bond coverage for life of the well.

XXXX PERMIT CANCELLED - NEVER DRILLED

Respectively,

Theodore M. Streit

TMS/nw

W.H. 6/13/84

LATITUDE 39°12'30"

1,075'

Harvey Summerfield

Coy Felling

MABEL ADAMS
43.1 Ac.

LOCATION
ST-7009

59.75 Ac.
DB. 90/287

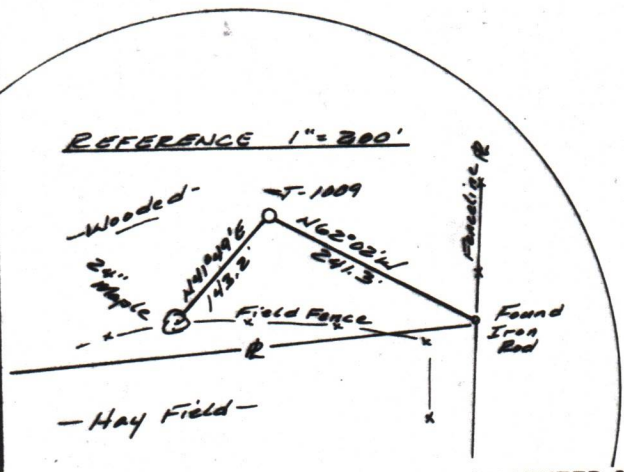
Doyle Shatter

60.25 Ac.
DB. 57/122

Topo 7.5'

LONGITUDE 79°55'00"

NORTH



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. 346.01
 DRAWING NO. 84-65
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1 in 200
 PROVEN SOURCE OF ELEVATION BM-1367
East of Location Along Route-92.

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES
 (SIGNED) Rayford S. Ostrander
 R.P.E. _____ I.L.S. 555
Buckhannon, WV

PLACE SEAL HERE

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION



DATE 29 May, 19 84
 OPERATOR'S WELL NO. J-1009
 API WELL NO. _____

47 - 001 - 2093
 STATE COUNTY PERMIT
Cancelled

WELL TYPE: OIL ___ GAS LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION STORAGE ___ DEEP ___ SHALLOW ___
 LOCATION: ELEVATION 1565' WATER SHED Teter Creek
 DISTRICT Cove COUNTY Barbour

QUADRANGLE Nestorville ACREAGE 43.1
 SURFACE OWNER Mabel Adams
 OIL & GAS ROYALTY OWNER Mabel Adams LEASE ACREAGE 4 1/2
 LEASE NO. J-1617

PROPOSED WORK: DRILL CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR
 STIMULATE PLUG OFF OLD FORMATION ___ PERFORATE NEW
 FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION Haverly ESTIMATED DEPTH 5800'
 WELL OPERATOR J&J ENTERPRISES, INC. DESIGNATED AGENT RICHARD REDDECLIFF
 ADDRESS P.O. Box 48 ADDRESS P.O. Box 48
Buckhannon, WV 26201 Buckhannon, WV 26201

FORM IV-6 (8-78)

H.T. HALL

COUNTY NAME

PERMIT