



1) Date: 29 May, 19 84  
 2) Operator's Well No. J-1016  
 3) API Well No. 47 - 001 - 2095  
 State County Permit

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil    / Gas   X   /  
 B (If "Gas", Production   X   / Underground storage    / Deep    / Shallow   X   /)
- 5) LOCATION: Elevation: 1725' Watershed: Sandy Creek (MT 18)  
 District: Cove 2 County: Barbour Quadrangle: Colebank 303
- 6) WELL OPERATOR J&J ENTERPRISES, INC. 24150 7) DESIGNATED AGENT Richard Reddecliff  
 Address PO Box 48 Address PO Box 48  
Buckhannon, WV 26201 Buckhannon, WV 26201
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:  
 Name Phillip Tracy Name SW Jack Drilling, Co.  
 Address General Delivery Address PO Box 48  
Ellamore, WV 26267 Buckhannon, WV 26201
- 10) PROPOSED WELL WORK: Drill XX / Drill deeper    / Redrill    / Stimulate     
 Plug off old formation    / Perforate new formation     
 Other physical change in well (specify)
- 11) GEOLOGICAL TARGET FORMATION, Haverty
- 12) Estimated depth of completed well, 5800' feet
- 13) Approximate trata depths: Fresh, 65' feet; salt, 0 feet.
- 14) Approximate coal seam depths: 125' to 420' Is coal being mined in the area? Yes    No XXX

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JUN 1 - 1984

OIL & GAS DIVISION  
DEPT. OF MINES

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	113/4	H-40	42	X		30	0	0 sks	Kinds
Fresh water	8 5/8	ERW	23	X		1000	1000	to surface	NEAT
Coal	8 5/8	ERW	23	X		1000	1000	to surface	Sizes
Intermediate									
Production	4 1/2	J-55	10.5	X		5750	5750	350 sks	Depths set
Tubing									or as req. by rule 15.01
Liners									Perforations:
									Top Bottom

OFFICE USE ONLY  
DRILLING PERMIT

Permit number 47-001-2095 Date June 26, 1984

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires June 26, 1986 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond: <u>JLANKEY</u>	Agent: <u>[Signature]</u>	Plat: <u>[Signature]</u>	Casing: <u>[Signature]</u>	Fee: <u>1704</u>
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[Signature]  
Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

File





OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

1) WELL LOCATION: District: COVE; County: BARBOUR; Township: SANDY CREEK (M/T); Elevation: 1725'; Watered: SANDY CREEK (M/T); Underground Storage: X; B (L) Gas Production: X

2) WELL OPERATOR: U.S. ENTERPRISES, INC.; Address: PO Box 48, Buckhannon, WV 26201

3) DESIGNATED AGENT: RICHARD REDGELER; Address: PO Box 48, Buckhannon, WV 26201

4) DRILLING CONTRACTOR: SW JACK DRILLING CO.; Address: PO Box 48, Buckhannon, WV 26201

5) OIL & GAS INSPECTOR TO BE NOTIFIED: WILLIAM TRACY; Address: General Delivery, Elkhorn, WV 26227

6) PROPOSED WELL WORK:  A Drill depth;  Plus oil formation;  Perform new formation;  Other physical change in well (specify):

7) GEOLOGICAL TARGET FORMATION: HEVERLY

8) ESTIMATED DEPTH OF COMPLETED WELL: 5800'

9) APPROXIMATE DEPTH OF FIRST COAL BEING MINED IN THE STRATA: 125' to 150'

10) CASING AND TUBING PROGRAM: 4 1/2" 1-55 10.5 X; 8 5/8" EHT 23 X; 8 5/8" EHW 23 X; 4 1/2" H-40 NS 12 X; 4 1/2" H-40 NS 12 X

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DEPT. OF MINES OIL & GAS DIVISION

CASING OR TUBING TYPE	SIZE	CLASS	DEPTH	PERCENTAGE	FOR DRILLING	LEFT IN WELL	CEMENT BELLTOP OR SACKS (Cubic feet)	BARBERS
Production	4 1/2"	1-55	10.5 X	5750	5750	0	350 sbs	
Production	8 5/8"	EHT	23 X	1000	1000	0	0 sbs	
Production	8 5/8"	EHW	23 X	1000	1000	0	0 sbs	
Production	4 1/2"	H-40	NS 12 X	30	30	0	0 sbs	

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

Date	Date(s)
Application received	Follow-up inspection(s)
Well work started	"
Completion of the drilling process	"
Well Record received	"
Reclamation completed	"

OTHER INSPECTIONS

Reason: \_\_\_\_\_

Reason: \_\_\_\_\_

Agent	Plan	Casing	Fee
NO	NO	NO	NO



I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)

IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

	<u>Grantor, lessor, etc.</u>	<u>Grantee, lessee, etc.</u>	<u>Royalty</u>	<u>Book Page</u>
11/12	Samuel Colebank Jr., Heirs	Beckler Energy, Inc.	1/8-100%	97/536
		<u>Assigned to</u>		
		J & T Enterprises, Inc.		97/536
1/2	James & Karen Beckett	J & T Enterprises, Inc.	1/8-100%	99/609



1) Date: 29 May, 19 84  
2) Operator's Well No. J-1016  
3) API Well No. 47 - 001 - 2095  
State County Permit

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OFFICE OF OIL & GAS  
NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

- (i) Name Interstate Lumber Co.  
Address E. Main St.  
Kingwood, WV 26537
- (ii) Name \_\_\_\_\_  
Address \_\_\_\_\_
- (iii) Name \_\_\_\_\_  
Address \_\_\_\_\_

5(i) COAL OPERATOR \_\_\_\_\_  
Address \_\_\_\_\_

5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:  
Name Sarah Mellon Scaife Foundation  
Address Eastern Assoc. Coal Corp.  
Charleston National Bank  
Name (address list attached)  
Address \_\_\_\_\_

5(iii) COAL LESSEE WITH DECLARATION ON RECORD:  
Name \_\_\_\_\_  
Address \_\_\_\_\_

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

RECEIVED  
JUN 1 - 1984

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

OIL & GAS DIVISION  
DEPT. OF MINES

6) EXTRACTION RIGHTS

Check and provide one of the following:

- Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
- The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? ~~Yes~~ X No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by  
Richard Reddecliff

this 30<sup>th</sup> day of May, 1984.  
My commission expires 10/16, 1989.

Linda S. Conforti  
Notary Public, Upshur County,  
State of West Virginia

WELL

OPERATOR J&J ENTERPRISES, INC.

By Richard M. Reddecliff  
Its Designated Agent  
Address PO Box 48  
Buckhannon, WV 26201  
Telephone 304-472-9404



To be attached to the IV-2(A).

LIST OF COAL OWNERS

SARAH MELLON SCAIFE FOUNDATION  
c/o Mr. Richard Larry  
PO Box 268  
Pittsburgh, PA. 15230

EASTERN ASSOCIATED COAL CORP.  
Koppers Building  
Pittsburgh, PA 15219

The CHARLESTON NATIONAL BANK, as trustee  
PO Box 1113  
Charleston, West Virginia 25324  
attn: Barbara Hively

**RECEIVED**

JUN 1 - 1984


OIL & GAS DIVISION  
DEPT. OF MINES




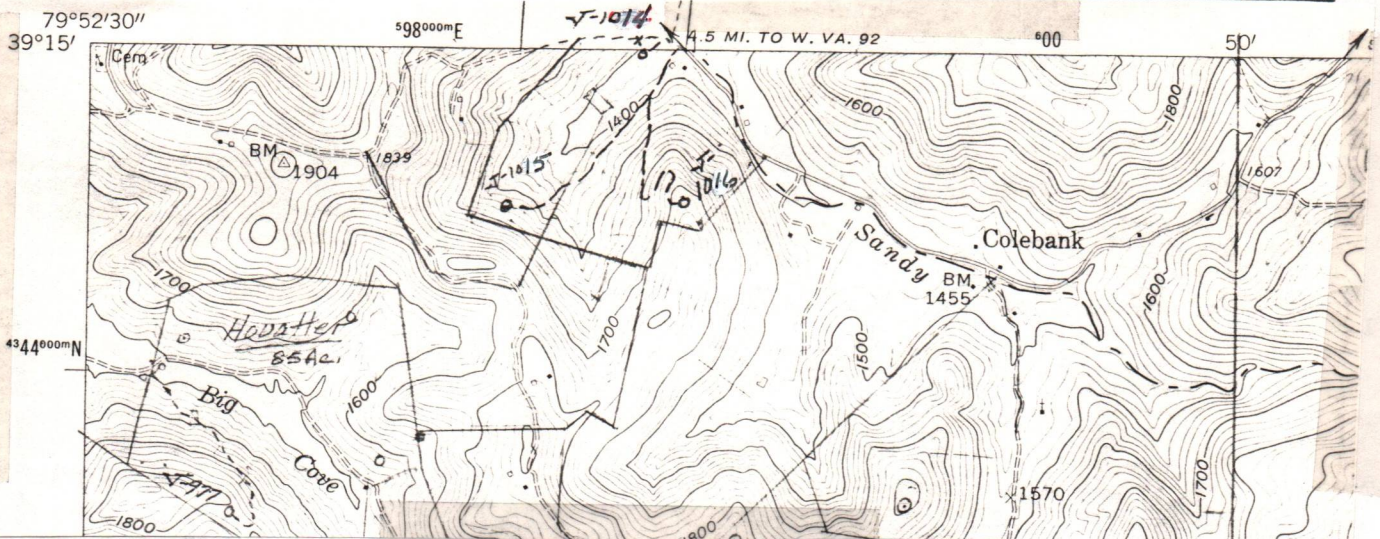
ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP.

QUADRANGLE COLEBANK

**LEGEND**











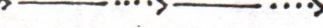

Well Site 

Access Road 

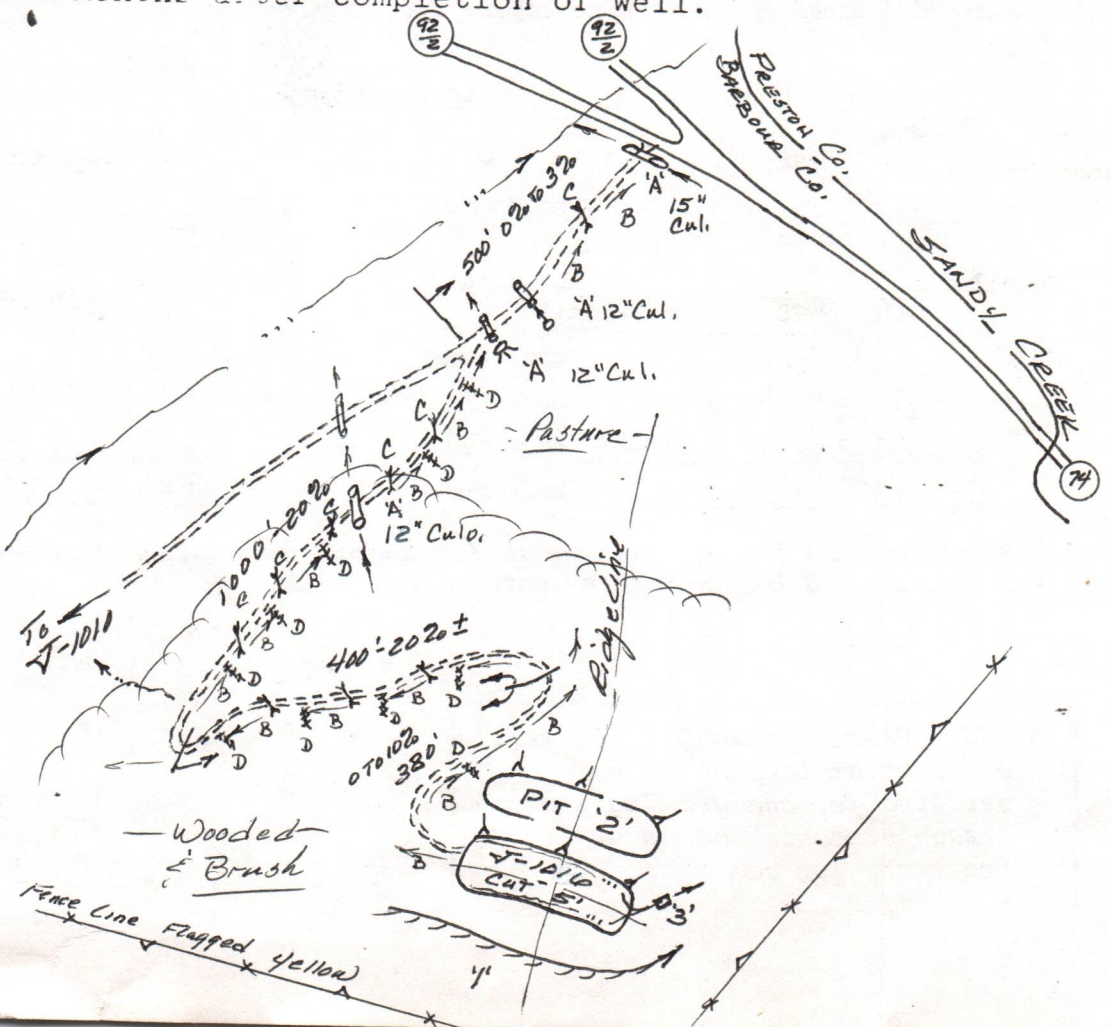


**WELL SITE PLAN**

Sketch to include well location, existing access road, roads to be constructed, well site, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND	(D) * Water Velocity Barrier
Property boundary 	Diversion 
Road 	Spring 
Existing fence 	Wet spot 
Planned fence 	Building 
Stream 	Drain pipe 
Open ditch 	Waterway 

- Stockpile all Top soil
- All cuts to be on a 2:1 slope unless in rock.
- Drainage to be maintained after completion of well and seeding to commence within 6 months after completion of well.





IV-9  
(Rev 8-81)



State of West Virginia  
Department of Mines  
Oil and Gas Division

DATE 17 May 1984  
WELL NO. T-1016  
API NO. 47-001-2095

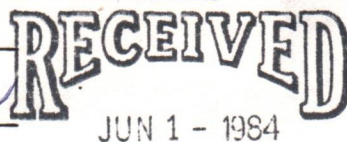
CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME J&J Enterprises, Inc.  
Address PO Box 48  
Buckhannon, WV 26201  
Telephone 304-472-9404  
LANDOWNER Interstate Lumber Co.  
Kingwood, WV 26537  
Revegetation to be carried out by J&J Enterprises, Inc. (Agent)

DESIGNATED AGENT Richard Reddicliff  
Address PO Box 48  
Buckhannon, WV 26201  
Telephone 304-472-9404  
SOIL CONS. DISTRICT Tygart Valley

This plan has been reviewed by Tygart Valley SCD. All corrections and additions become a part of this plan.

5/20/84  
(Date)  
Jean Freeman  
(SCD Agent)



ACCESS ROAD

LOCATION

OIL & GAS DIVISION

DEPT. OF MINES

Structure Culverts (A)  
Spacing AS Shown and As Needed  
(15" min. when leaving a state road.)  
Page Ref. Manual 2-7

Structure Diversion Ditch (1)  
Material Soil (2% max. slope)  
Page Ref. Manual 2-12

Structure Drainage Ditch (B)  
Spacing To be constructed along  
the access road.  
Page Ref. Manual 2-12

Structure Drilling Pit (2)  
Material Soil  
Page Ref. Manual -----

Structure Cross Drains (C)  
Spacing 5%-135' 15%-60'  
10%-80' 20%-45'  
Page Ref. Manual 2-4

Structure Sediment Trap (3)  
Material Soil  
Page Ref. Manual -----

WATER VELOCITY BARRIER (D)  
All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

WOODS & PASTURE FIELD

Treatment Area I

Treatment Area II

Lime 3 Tons/acre  
or correct to pH 6.5  
Fertilizer 600 lbs/acre  
(10-20-20 or equivalent)  
Mulch 2 Tons/acre  
Seed Ky-31 Tall Fescue 30 lbs/acre  
Annual Rye 5 lbs/acre  
Red Clover 10 lbs/acre

Lime 3 Tons/acre  
or correct to pH 6.5  
Fertilizer 600 lbs/acre  
(10-20-20 or equivalent)  
Mulch 2 Tons/acre  
Seed Ky-31 Tall Fescue 30 lbs/acre  
Annual Rye 5 lbs/acre  
Red Clover 10 lbs/acre

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

OSTRANDER LAND SURVEYING, INC.  
PLAN PREPARED BY Rexford L. Ostrander

ADDRESS Rt. 2, Box 375-6  
Buckhannon, WV 26201  
PHONE NO. 304-472-0817

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.





# J & J ENTERPRISES, INC.

P. O. BOX 48, BUCKHANNON, WEST VIRGINIA 26201 · TEL. 304/472-9403-09

June 27, 1985

**RECEIVED**  
JUN 28 1985

OIL & GAS DIVISION  
**DEPT. OF MINES**

Department of Mines  
Oil and Gas Division  
1615 Washington Street, East  
Charleston, West Virginia 25311  
Attn: Charlotte

Dear Charlotte:

Please cancel the permit and release the bond on the following wells because we don't intend to drill them.

J-831	<del>017-3280</del>	J-1059	<del>001-2149</del>
J-877	<del>095-1058</del>	J-1014	<del>001-2094</del>
J-876	<del>095-1057</del>	J-1015	<del>001-2096</del>
JK-969	<del>095-1069</del>	J-1016	<del>001-2095</del>
JK-970	<del>095-1071</del>	J-952	<del>001-2066</del>
JK-971	<del>095-1070</del>	J-958	<del>001-2065</del>
JK-972	<del>095-1072</del>	J-944	<del>001-2063</del>
JK-892-R	<del>017-3356</del>	J-946	<del>001-2064</del>
JK-955	<del>017-3318</del>	J-1109	<del>001-2212</del>
J-1001	<del>001-2102</del>	J-1111	<del>001-2210</del>
J-1002	<del>001-2103</del>	J-993	<del>001-2101</del>
J-1003	<del>001-2114</del>	J-1110	<del>001-2211</del>
J-1004	<del>001-2113</del>		
J-1021	<del>001-2115</del>		
J-935	<del>001-2110</del>		
J-936	<del>001-2111</del>		
J-937	<del>001-2112</del>		
J-1033	<del>001-2144</del>		

If you have any questions, please give me a call.

Sincerely,

J & J ENTERPRISES, INC.

Joyce Davis  
Land Department

Enclosure  
jd



P 534 414 102

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED  
NOT FOR INTERNATIONAL MAIL

(See Reverse) *7-1016*

Sent to  
 Charleston National Bank  
 Street and No.  
 PO Box 1113  
 P.O. State and ZIP Code  
 Charleston, W.V. 25324  
 Postage \$ 37  
 Certified Fee 75  
 Special Delivery Fee  
 Restricted Delivery Fee  
 Return Receipt Showing  
 to whom and Date Delivered 60  
 Return receipt showing to whom,  
 Date, and Address of Delivery  
 TOTAL Postage and Fees \$ 1.72  
 Postmark or Date  
 MIV  
 JUN 3 1984  
 WV

PS Form 3800, Feb. 1982

★ U.S.G.P.O. 1983-403-517

DEPT. OF MINES  
 OIL & GAS DIVISION  
 JUN 1 - 1984  
**RECEIVED**  
 P 534 414 101

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED  
NOT FOR INTERNATIONAL MAIL

(See Reverse) *7-1016*

Sent to  
 Eastern Assoc. Coal Corp.  
 Street and No.  
 Koppers Bldg.  
 P.O. State and ZIP Code  
 Pittsburgh, Pa. 15219  
 Postage \$  
 Certified Fee  
 Special Delivery Fee  
 Restricted Delivery Fee  
 Return Receipt Showing  
 to whom and Date Delivered  
 Return receipt showing to whom,  
 Date, and Address of Delivery  
 TOTAL Postage and Fees \$ 1.72  
 Postmark or Date  
 MIV  
 JUN 3 1984  
 WV

PS Form 3800, Feb. 1982

★ U.S.G.P.O. 1983-403-517

P 534 414 104

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED  
NOT FOR INTERNATIONAL MAIL

(See Reverse) *7-1016*

Sent to  
 Sarah Mellon Scaife Fd.  
 Street and No.  
 PO Box 268  
 P.O. State and ZIP Code  
 Pittsburgh, Pa. 15230  
 Postage \$  
 Certified Fee  
 Special Delivery Fee  
 Restricted Delivery Fee  
 Return Receipt Showing  
 to whom and Date Delivered  
 Return receipt showing to whom,  
 Date, and Address of Delivery  
 TOTAL Postage and Fees \$ 1.72  
 Postmark or Date  
 MIV  
 JUN 3 1984  
 WV

PS Form 3800, Feb. 1982

★ U.S.G.P.O. 1983-403-517

P 534 414 103

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED  
NOT FOR INTERNATIONAL MAIL

(See Reverse) *7-1016*

Sent to  
 Interstate Lumber Co.  
 Street and No.  
 East Main St.  
 P.O. State and ZIP Code  
 Kingwood, WV 26537  
 Postage \$  
 Certified Fee  
 Special Delivery Fee  
 Restricted Delivery Fee  
 Return Receipt Showing  
 to whom and Date Delivered  
 Return receipt showing to whom,  
 Date, and Address of Delivery  
 TOTAL Postage and Fees \$ 1.72  
 Postmark or Date  
 MIV  
 JUN 3 1984  
 WV

PS Form 3800, Feb. 1982

★ U.S.G.P.O. 1983-403-517



STATE OF WEST VIRGINIA  
DEPARTMENT OF ENERGY  
OIL AND GAS DIVISION  
STATUS INSPECTION REQUEST  
INSPECTOR'S COMPLIANCE REPORT

**RECEIVED**  
OCT 9 - 1985

DIVISION OF OIL & GAS  
**DEPT. OF ENERGY**

Permit No. 001- 2095  
Company. J & J Enterprises, Inc.  
Inspector. Donald Ellis  
Date. September 3, 1985

County. Barbour / Cove  
Farm. Interstate Lumber Co.  
Well No. J-1016  
Issued. June 26, 1984

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to starting Work	_____	_____
25.04	Prepared before Drilling to prevent Waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at Wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strength	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to prevent Waste	_____	_____
23.03	Reclaimed Drilling Site	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
7.03	Identification Markings	_____	_____

COMMENTS: Company States wells will not be drilled - Please Cancel Permit  
if location not disturbed and no reclamation required.....

I have inspected the above well and (~~Have/Have Not~~) found it to be in compliance with all of the rules and regulations of the Division of Oil & Gas - Department of Energy of the State of West Virginia.

SIGNED: *Donald Ellis*  
DATE: 10-1-85



RECEIVED

OCT 9 - 1982

DEPT. OF ENERGY  
DIVISION OF OIL & GAS

*[Faint handwritten signature]*





STATE OF WEST VIRGINIA  
 DEPARTMENT OF ENERGY  
 DIVISION OF OIL AND GAS  
 1615 Washington Street, East  
 Charleston, West Virginia 25311  
 Telephone: 348-3500  
 October 11, 1985

ARCH A. MOORE, JR.  
 Governor

J & J Enterprises, Incorporated  
 Post Office Box 48  
 Buckhannon, west Virginia 26201

In Re: Permit No: 47-001-2095  
 Farm: Interstate Lumber Co.  
 Well NO: J-1016  
 District: Cove  
 County: Barbour  
 Issued: 6-26-84

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. ONLY the Column checked below applies:

The well designated by the above captioned permit number has been released under XXXX your Blanket Bond.

Please return the enclosed cancelled single bond which covered the well designated by the above captioned permit number to the surety company that executed said bond in your behalf, in order that they may give you credit on their records.

Your well record was received and reclamation requirements approved. In accordance with Chapter 22B, Article 1, Section 26, the above captioned well will remain under bond coverage for life of the well.

XXXX PERMIT CANCELLED - NEVER DRILLED

Respectively,

Theodore M. Streit

TMS/nw



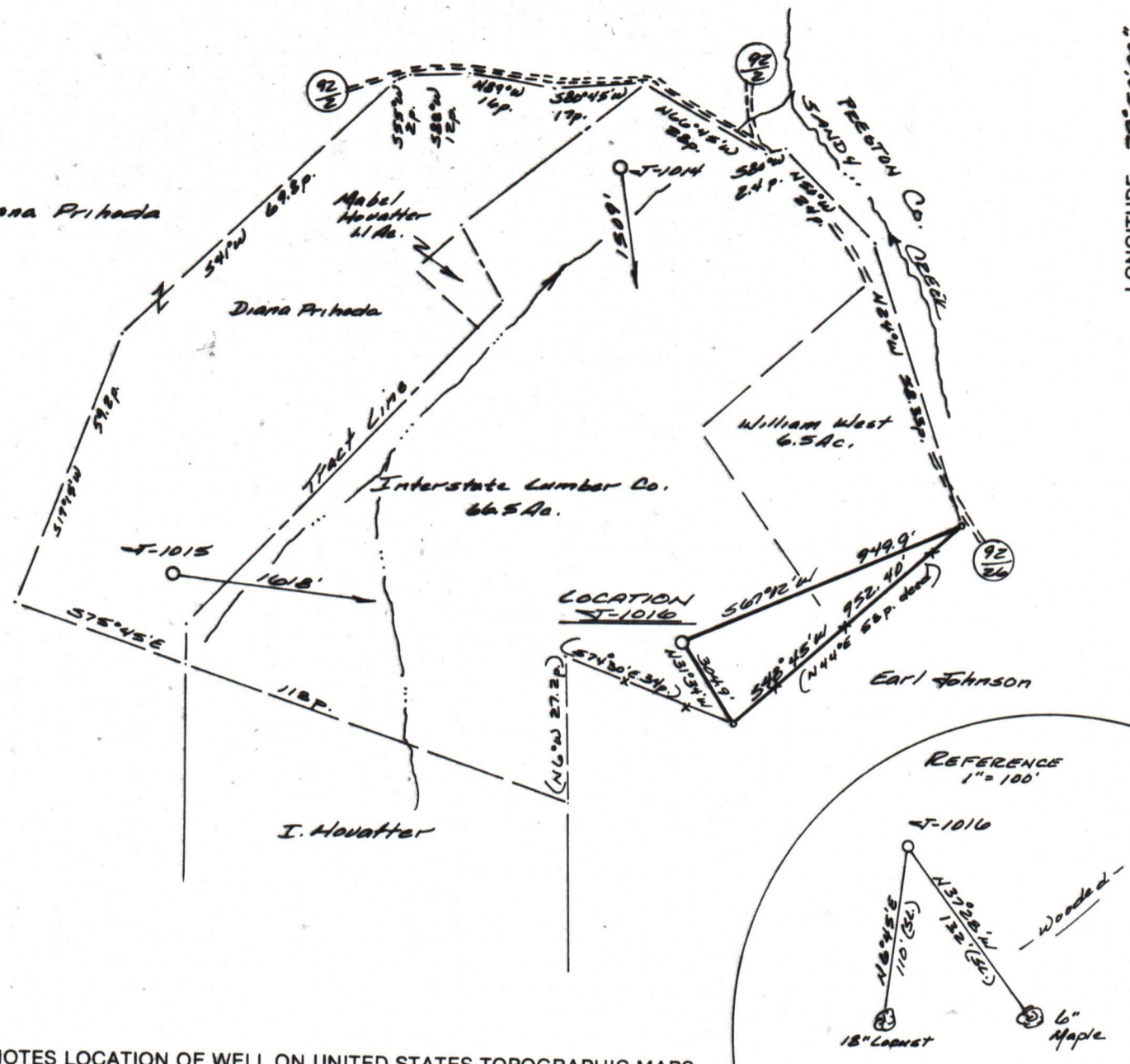
7/21 6/2/84

5700' LATITUDE 39°5'00"

LONGITUDE 79°50'00"

NORTH

Topo 7.5'



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. 34601  
 DRAWING NO. 84-60  
 SCALE 1" = 500  
 MINIMUM DEGREE OF ACCURACY 1 in 200  
 PROVEN SOURCE OF ELEVATION BM-1455'  
@ Colebank.

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
 (SIGNED) Rayford L. Astrander

R.P.E. \_\_\_\_\_ L.I.S. 555  
Buckhannon, WV

PLACE SEAL HERE

**STATE OF WEST VIRGINIA**  
 DEPARTMENT OF MINES  
**OIL AND GAS DIVISION**



DATE 29 May, 19 84  
 OPERATOR'S WELL NO. T-1016  
 API WELL NO. \_\_\_\_\_

WELL TYPE: OIL \_\_\_ GAS  LIQUID INJECTION \_\_\_ WASTE DISPOSAL \_\_\_  
 (IF "GAS,") PRODUCTION  STORAGE \_\_\_ DEEP \_\_\_ SHALLOW   
 LOCATION: ELEVATION 1725' WATER SHED Sandy Creek  
 DISTRICT Cove COUNTY Barbour

47 - 001 - 2095  
 STATE COUNTY PERMIT  
Cancelled

SURFACE OWNER Interstate Lumber Co. ACREAGE 66.5  
 OIL & GAS ROYALTY OWNER Samuel Colebank & Heirs LEASE ACREAGE 100  
 LEASE NO. T-1021

PROPOSED WORK: DRILL  CONVERT \_\_\_ DRILL DEEPER \_\_\_ REDRILL \_\_\_ FRACTURE OR STIMULATE \_\_\_ PLUG OFF OLD FORMATION \_\_\_ PERFORATE NEW FORMATION \_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

PLUG AND ABANDON \_\_\_ CLEAN OUT AND REPLUG \_\_\_  
 TARGET FORMATION Hauerty ESTIMATED DEPTH 5300'  
 WELL OPERATOR TET ENTERPRISES, INC. DESIGNATED AGENT RICHARD PEDDECLIFF  
 ADDRESS P.O. Box 48 ADDRESS P.O. Box 48  
Buckhannon, WV 26201 Buckhannon, WV 26201

COUNTY NAME PERMIT

Bar. 2095