

FILE COPY  
**RECEIVED**

DEC - 7 1984



1) Date: November 15, 1984  
 2) Operator's Well No. RICOTTILLI #2  
 3) API Well No. 47 - 001 - 2216  
 State County Permit

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES, OIL AND GAS DIVISION  
**APPLICATION FOR A WELL WORK PERMIT**

- 4) WELL TYPE: A Oil  / Gas  /  
 B (If "Gas", Production  / Underground storage  / Deep  / Shallow  )
- 5) LOCATION: Elevation: 2167' Watershed: Middle Fork River  
 District: Valley County: Barbour Quadrangle: Ellamore 7.5'
- 6) WELL OPERATOR Eastern American Energy Corp. 7) DESIGNATED AGENT Donald C. Supcoe  
 Address P.O. Box N, Glenville, WV 26351 Address P.O. Box N, Glenville, WV 26351  
(304) 462-5781 14980 (304) 462-5781
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:  
 Name Robert Stewart 884-7782 Name Unknown  
 Address P. O. Box 345 Address \_\_\_\_\_  
Jane Lew, WV 26378
- 10) PROPOSED WELL WORK: Drill  / Drill deeper \_\_\_\_\_ / Redrill \_\_\_\_\_ / Stimulate  /  
 Plug off old formation \_\_\_\_\_ / Perforate new formation \_\_\_\_\_ /  
 Other physical change in well (specify) \_\_\_\_\_
- 11) GEOLOGICAL TARGET FORMATION, Haverty
- 12) Estimated depth of completed well, 5600' feet  
 13) Approximate strata depths: Fresh, 290, 500 feet; salt, None feet.  
 14) Approximate coal seam depths: Unknown Is coal being mined in the area? Yes \_\_\_\_\_ / No  /

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS						FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well			
Conductor	10 3/4	F-25	32.7		X	25	-0-		Kinds	
Fresh water	8 5/8	CW	20	X		650	650	CTS 50/50 Poz as per Order #1,	Sizes Cause #35	
Coal										
Intermediate										
Production	4 1/2	J-55	10.5	X		5300	5300	600 Ft. <sup>3</sup> or	Depths set as required	
Tubing	1 1/2	H-40	2.7	X		-----	5150		by Rule 15.01	
Liners									Perforations:	
									Top Bottom	

OFFICE USE ONLY  
**DRILLING PERMIT**

Permit number 47-001-2216

January 7, 1985  
 Date

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires January 7, 1987 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond: <u>57</u>	Agent: <u>MW</u>	Plat: <u>TS</u>	Casing: <u>TS</u>	Fee: <u>393</u>
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*Margaret J. Hass*  
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.



1) Date: \_\_\_\_\_ 19\_\_\_\_  
 2) Operator's Well No. \_\_\_\_\_  
 3) API Well No. \_\_\_\_\_  
 Permit \_\_\_\_\_ State \_\_\_\_\_ County \_\_\_\_\_



FILE COPY

FORM IV-2(B)  
 (Reverse)  
 7-81

RECEIVED  
 DEC - 7 1984

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES, OIL AND GAS DIVISION  
**OFFICE USE ONLY**  
 APPLICATION FOR A WELL WORK PERMIT

**PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK**

- 4) WELL TYPE: Production \_\_\_\_\_ B (If "Gas", Production \_\_\_\_\_) \_\_\_\_\_  
 5) LOCATION: Elevation: \_\_\_\_\_ District: \_\_\_\_\_  
 6) WELL OPERATOR: \_\_\_\_\_  
 7) DESIGNATED AGENT: \_\_\_\_\_  
 8) OIL & GAS INSPECTOR TO BE NOTIFIED: \_\_\_\_\_  
 9) DRILLING CONTRACTOR: \_\_\_\_\_  
 10) PROPOSED WELL WORK: \_\_\_\_\_  
 11) GEOLOGICAL TARGET FORMATION: \_\_\_\_\_  
 12) Estimated depth of completed well, \_\_\_\_\_ feet  
 13) Approximate total depth: Fresh \_\_\_\_\_ feet; Salt \_\_\_\_\_ feet  
 14) Approximate coal seam depths: \_\_\_\_\_ feet  
 Is coal being mined in the area? Yes \_\_\_\_\_ No \_\_\_\_\_

PACKERS	CEMENT FILL-UP OR SACKS (Cubic feet)	FOOTAGE INTERVALS	SPECIFICATIONS			CASING OR TUBING TYPE
			Weight per ft	Grade	Size	
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____

**OFFICE USE ONLY**

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

Date	Date(s)
_____	_____
_____	_____
_____	_____

Application received \_\_\_\_\_ Follow-up inspection(s) \_\_\_\_\_  
 Well work started \_\_\_\_\_  
 Completion of the drilling process \_\_\_\_\_  
 Well Record received \_\_\_\_\_  
 Reclamation completed \_\_\_\_\_

**OTHER INSPECTIONS**

Reason:	Agent:	Plan:	Casing:	Fee:
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____

NOTE: Keep one copy of this permit posted at the drilling location.  
 Administrator, Office of Oil and Gas

10/20/2023





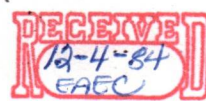
DATE November 16, 1984

WELL NO. Ricottilli No. 2

State of West Virginia

API NO. 47 -001 -2216

Department of Mines  
Oil and Gas Division



CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Eastern American Energy Corporation DESIGNATED AGENT Donald C. Supcoe  
Address P.O. Box N, Glenville, WV 26351 Address P. O. Box N, Glenville, WV 26351  
Telephone (304) 462-5781 Telephone (304) 462-5781

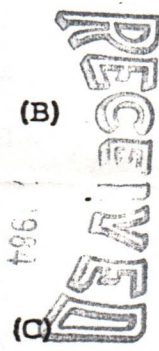
LANDOWNER Patsy Ricottilli SOIL CONS. DISTRICT Tygarts Valley  
Revegetation to be carried out by Eastern American Energy Corporation (Agent)

This plan has been reviewed by Tygart Valley SCD. All corrections and additions become a part of this plan:

12-1-84 (Date)  
Junior Redick (SCD Agent)

ACCESS ROAD	LOCATION
Structure Culvert (A)	Structure Diversion Ditches (C)
Spacing 15" Diameter (minimum) (as needed)	Material Earthen
Page Ref. Manual 2/7	Page Ref. Manual 2/12
Structure Drainage Ditch (B)	Structure Drilling Pit
Spacing Earthen	Material Soil
Page Ref. Manual 2/12	Page Ref. Manual N/A
Structure Cross Drains (C)	Structure Drainage Ditch
Spacing 2-3% 200-250' apart 15%-60' apart 10-12% 70' apart 20%-45' apart	Material Earthen
Page Ref. Manual 2/4	Page Ref. Manual 2/12

OIL & GAS DIV.  
DEPT. OF MINES



Sediment Barrier- Bales of Hay (D)  
All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

Treatment Area I	REVEGETATION	Treatment Area II
HYDRO SEED		HYDRO SEED
Lime * 3 Tons/Acre		Lime * 3 Tons/Acre
or correct to pH 6.5		or correct to pH 6.5
Fertilizer 600 250 Lbs./Acre		Fertilizer 600 250 Lbs./Acre
(10-20-20 or equivalent)		(10-20-20 or equivalent)
Mulch Paper 1/3 Tons/Acre		Mulch Paper 1/3 Tons/Acre
Seed* Special Mix: KY 31 Fescue-Linn Perennial-Rye Grass-Potomac Orchard Grass-Annual Rye Grass-Empire Birdsfoot Trefoil-Alsike Clover-Yellow Sweet Clover-Red Top 50 Lbs./Acre		Seed* Special Mix: KY 31 Fescue-Linn Perennial-Rye Grass-Potomac Orchard Grass-Annual Rye Grass-Empire Birdsfoot Trefoil-Alsike Clover-Yellow Sweet Clover-Red Top 50 Lb./Acre

Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

Lime according to pH test

PLAN PREPARED BY Smith Land Surveying Co.

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for plans.

ADDRESS 111 South Street

Glenville, WV 26351  
462-5634

PHONE NO.

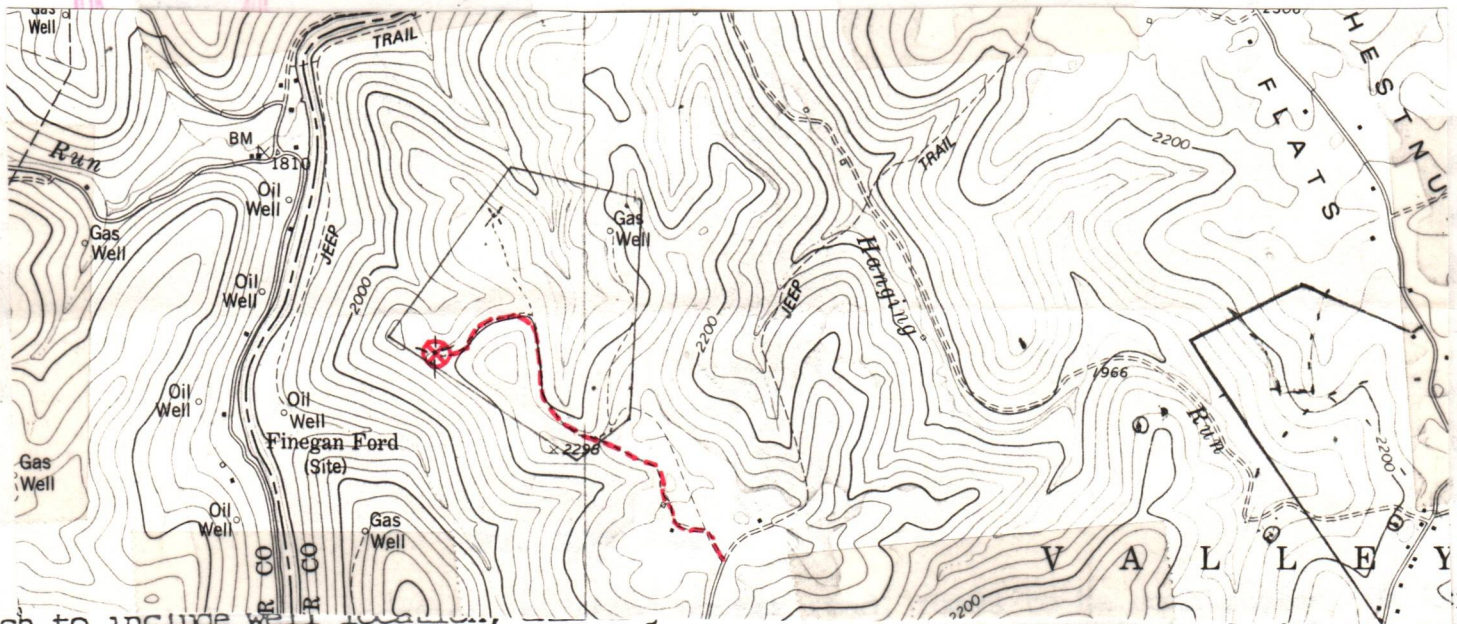


ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE Ellamore 7.5

LEGEND

Well Site ⊕

Access Road ———



etch to include well location, filling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

Property boundary	———▲———	Diversion	—————/—————
Road	== == == == ==	Spring	○→
Existing fence	—x—x—x—	Wet spot	☉
Planned fence	—/—/—/—	Building	■
Stream	~~~~~	Drain pipe	○→○→
Open ditch	———>———>———>	Waterway	←==→==→==

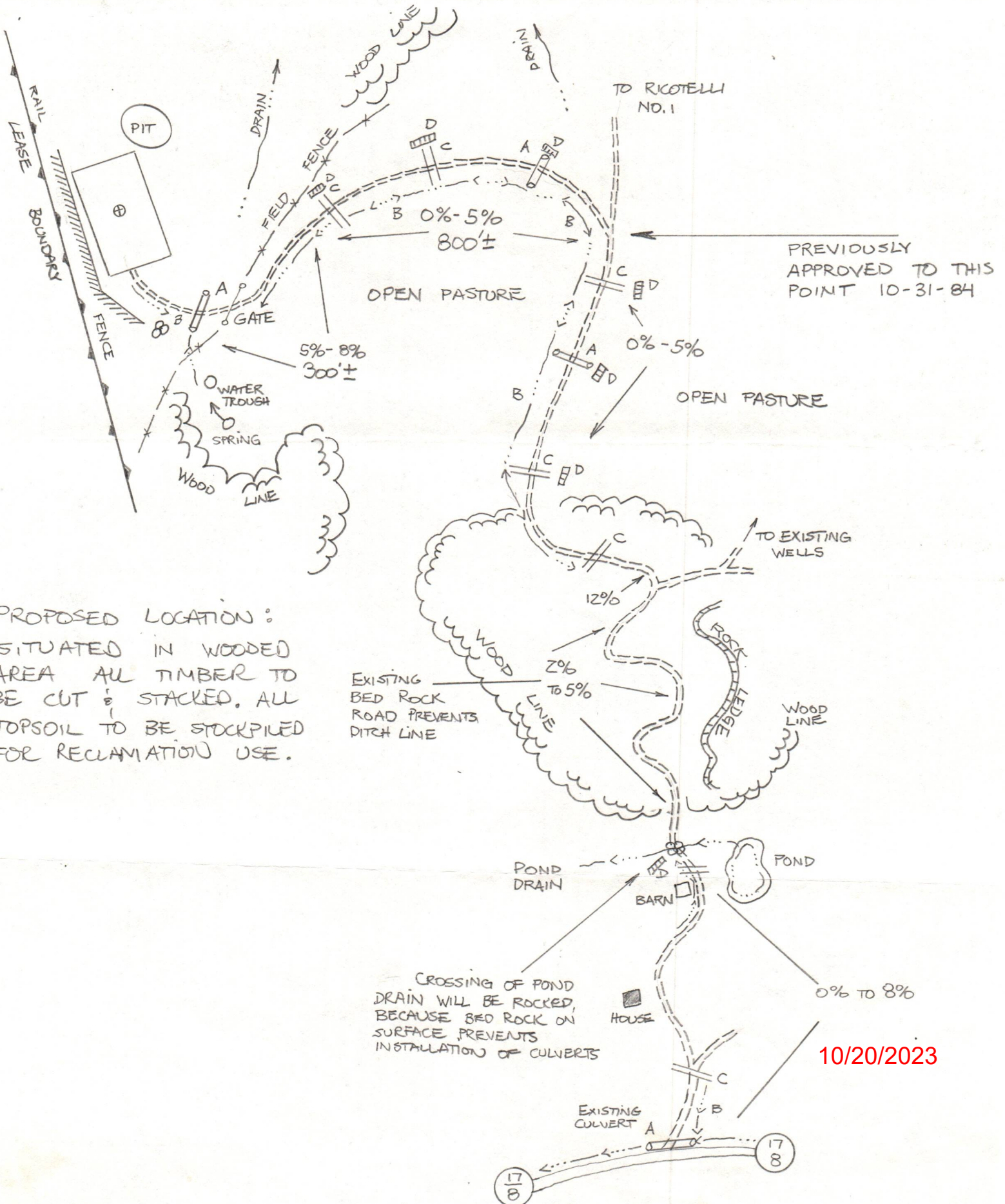
SEE ATTACHED MAP





All cuts 2:1 Slope or less.  
12" min. culverts at all  
natural drains.

PROPOSE ACCESS ROAD IS  
EXISTING FARM ACCESS  
ROAD. APPROXIMATELY 300'  
OF ROAD TO BE BUILT BELOW  
EXISTING ROAD TO AVOID SPRING  
AND WATER TROUGH.



PROPOSED LOCATION:  
SITUATED IN WOODED  
AREA ALL TIMBER TO  
BE CUT & STACKED. ALL  
TOPSOIL TO BE STOCKPILED  
FOR RECLAMATION USE.

CROSSING OF POND  
DRAIN WILL BE ROCKY,  
BECAUSE BED ROCK ON  
SURFACE PREVENTS  
INSTALLATION OF CULVERTS

10/20/2023



1) Date: November 15, 1984  
2) Operator's Well No. RICOTTILLI #2  
3) API Well No. 47 - 001 - 2216  
State County Perm

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OFFICE OF OIL & GAS  
NOTICE OF APPLICATION FOR A WELL WORK PERMIT

SURFACE OWNER(S) OF RECORD TO BE SERVED

5(i) COAL OPERATOR None  
Address \_\_\_\_\_

(i) Name Patsy Ricottilli  
Address Rt. 1, Box 115-E  
Summersville, WV 26651

5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD  
Name None  
Address \_\_\_\_\_

(ii) Name \_\_\_\_\_  
Address \_\_\_\_\_

(ii) Name \_\_\_\_\_  
Address \_\_\_\_\_

P 739 780 084

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED  
NOT FOR INTERNATIONAL MAIL

(See Reverse)

TO THE PERSON(S) NAME

- (1) The Applicant to be plugged and describe cementing or
- (2) The plat (su
- (3) The Constructing a well) reclamation

THE REASON YOU F  
WHICH ARE SUMMARIZED  
(FORM IV-2(B) OR FOR  
ACTION AT ALL.

Take notice that  
erator proposes to f  
for a Well Work Permit  
Department of Mines,  
and depicted on attach  
Construction and Recl  
by hand to the perso  
before the day of m

6) EXTRACTION RIGHTS

Check and provide  
 Included is the  
I hold the  
 The requirement

7) ROYALTY PROVISION

Is the right to extract, produce or market the oil or gas on a lease or lease  
or other contract or contracts providing for flat well royalty or any similar provision  
for compensation to the owner of the oil or gas in place which is not inherently relat  
to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes  
you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning  
the required copies of the Notice and Application, plat, and Construction and  
Reclamation Plan.

the truth of the information on the  
Notice and Application is verified  
and sworn to and the Notice is  
signed on behalf of the Well Operator  
my County and State by  
Donald C. Supcoe

is 15 day of November, 1984.  
My commission expires Aug. 2, 1993.

Edna Marie Stuff  
Notary Public, Gilmer County,  
State of West Virginia

Sent to <u>Mrs. Patsy Ricottilli</u>	
Street and No. <u>Rt. 1, Box 115-E</u>	
P.O., State and ZIP Code <u>Summersville, WV 26651</u>	
Postage	\$ <u>.37</u>
Certified Fee	<u>.75</u>
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	<u>.60</u>
Return receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$ <u>1.72</u>
Postmark or Date	<u>NOV 15 1984</u>

Ricottilli #2 Permit Reg.

The following documents:

Form IV-4 if the well is  
drilling or other work,  
the proposed casing and

Form IV-6; and  
the well work is only to  
be in control and for

REGARDING THE APPLICATION  
A COPY OF THE APPLICATION  
MAY BE OBTAINED BY ANY

The undersigned well op-  
erating documents  
Department of Mines,  
on attached Application  
construction, the plat, and the  
certified mail or delivered  
circumstances) on or

contracts by which  
side for specifics

DEPT. OF MINES  
OIL & GAS DIV.

RECEIVED  
DEC - 7 1984

WELL

OPERATOR EASTERN AMERICAN ENERGY CORPORATION

By Donald C. Supcoe  
Its Designated Agent  
Address P. O. Box N  
Glenville, W. Va. 26351  
Telephone (304) 462-5781

10/20/2023



INSTRUCTIONS TO APPLICANT

CONCERNING THE LEASE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on c-welling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1a, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11 (d)

IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the converse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that—

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

<u>Grantor, lessor, etc.</u>	<u>Grantee, lessee, etc.</u>	<u>Royalty</u>	<u>Book Page</u>
Patsy Ricottilli; et ux	Partnership Properties Company	1/8	76/100
Partnership Properties Company	Eastern American Energy Corporation	Assigned	95/112



RECEIVED

DEC - 7 1984



1) Date: November 15, 1984

2) Operator's Well No. RICOURTILLI #2

3) API Well No. 47 001  
State County Permit

OIL & GAS DIV.  
DEPT. OF MINES

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION  
APPLICATION FOR A WELL WORK PERMIT

RECEIVED  
11-28-84

- 4) WELL TYPE: A Oil  / Gas   
B (If "Gas", Production  / Underground storage  / Deep  / Shallow )
- 5) LOCATION: Elevation: 2167' Watershed: Middle Fork River  
District: Valley County: Barbour Quadrangle: Ellamore 7.5'
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Address P.O. Box N, Glenville, WV 26351 Address P.O. Box N, Glenville, WV 26351  
(304) 462-5781 (304) 462-5781
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Name Robert Stewart 884-7782 Name Unknown  
Address P. O. Box 345 Address \_\_\_\_\_  
Jane Law, WV 26378
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Plug off old formation  / Perforate new formation  /  
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Fresh water	5/8	CW	20	X		650	650	CTS 54/50 Pcs as per Order #1,	Sizes <u>Causa #35</u>
Coal									
Intermediate									
Production	4 1/2	J-55	10.5	X		5300	5300	600 Ft. <sup>3</sup> or	Depths set as required
Tubing	1 1/2	I-40	2.7	X			5150		by Rule 15.01
Liners									Perforations:
									Top Bottom

The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Well Work Permit, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-2(A), (2) an Application for a Well Work Permit on Form IV-2(B), (3) a survey plat on Form IV-6, and (4) a Construction and Reclamation Plan on Form IV-9, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

(For execution by corporation, partnership, etc.)

NAME: \_\_\_\_\_  
By \_\_\_\_\_  
Its \_\_\_\_\_ Date \_\_\_\_\_

(For execution by natural persons)

Patsy Rivottilli Date: 11-26-84  
(Signature)  
\_\_\_\_\_  
(Signature) Date: \_\_\_\_\_





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

**INSTRUCTIONS TO SURFACE OWNERS  
AND  
EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT  
ON OIL AND GAS WELL WORK PERMIT**

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (NOTE: If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22, Article 4 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

**NOTE: You are not required to file any comment at all.**

**Where to file comments and obtain additional information:**

Administrator of the Office of Oil and Gas  
West Virginia Department of Mines  
1615 Washington Street East  
Charleston, West Virginia 25311  
(304) 348-2057

**Who may file comments?** If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

**Time limits for comments.** The law requires these materials to be delivered on or before the date the operator files his Application. You have **FIFTEEN (15) DAYS** after the filing date to file your comments as provided in **Methods for Filing Comments** below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

**Comments must be in writing.** Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

**Methods for filing comments.** Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- “(1) The proposed well work will constitute a hazard to the safety of persons; or
- “(2) The plan for soil erosion and sediment control is not adequate or effective; or
- “(3) Damage would occur to publicly owned lands or resources; or
- “(4) The proposed well work fails to protect fresh water sources or supplies.”

**If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.**

**List of Water Testing Laboratories.** The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.



FERC



IV-35  
(Rev 8-81)

Date October 18, 1985  
Operator's  
Well No. RICOTTILLI #2  
Farm P. Ricottilli  
API No. 47 - 001 - 2216

State of West Virginia  
DEPARTMENT OF ENERGY  
Oil and Gas Division

WELL OPERATOR'S REPORT  
OF  
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil \_\_\_ / Gas X / Liquid Injection \_\_\_ / Waste Disposal \_\_\_ /  
(If "Gas," Production X / Underground Storage \_\_\_ / Deep \_\_\_ / Shallow X /)

LOCATION: Elevation: 2175' Watershed Middle Fork River  
District: Valley County Barbour Quadrangle Ellamore 7.5'

COMPANY Eastern American Energy Corporation  
ADDRESS P.O. Box N, Glenville, WV 26351  
DESIGNATED AGENT Donald C. Supcoe  
ADDRESS P.O. Box N, Glenville, WV 26351  
SURFACE OWNER Patsy Ricottilli  
ADDRESS Rt. 1, Box 115-E; Summersville, WV 26651  
MINERAL RIGHTS OWNER P. Ricottilli  
ADDRESS Rt. 1, Box 115-E; Summersville, WV 26651  
OIL AND GAS INSPECTOR FOR THIS WORK  
Donald Ellis ADDRESS 2604 Crab Apple Lane  
Fairmont, WV 26554  
PERMIT ISSUED 1-7-85  
DRILLING COMMENCED 8-20-85  
DRILLING COMPLETED 8-24-85  
IF APPLICABLE: PLUGGING OF DRY HOLE ON  
CONTINUOUS PROGRESSION FROM DRILLING OR  
REWORKING. VERBAL PERMISSION OBTAINED  
ON \_\_\_\_\_

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8			
8 5/8	668	668	Surface
7			
5 1/2			
4 1/2	5249	5249	580 <sup>3</sup> /Ft.
3			
<del>2</del> 1 1/2	----	4897	----
Liners used			

GEOLOGICAL TARGET FORMATION Haverty Depth 5600 feet  
Depth of completed well 5384 feet Rotary X / Cable Tools \_\_\_\_\_  
Water strata depth: Fresh 50 feet; Salt ---- feet  
Coal seam depths: 105-110, 115-118, 170-173, Is coal being mined in the area? No  
390-394 Ft.

OPEN FLOW DATA  
Producing formation Riley, Benson, Elk, Haverty Co-mingled Pay zone depth 3467.5-5163 feet  
Gas: Initial open flow 5,000 Mcf/d Oil: Initial open flow N/A Bbl/d  
Final open flow 712,000 Mcf/d Final open flow N/A Bbl/d  
Time of open flow between initial and final tests 4 hours  
Static rock pressure 1600 psig (surface measurement) after 24 hours shut in  
(If applicable due to multiple completion--)  
Second producing formation \_\_\_\_\_ Pay zone depth \_\_\_\_\_ feet  
Gas: Initial open flow \_\_\_\_\_ Mcf/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
Final open flow \_\_\_\_\_ Mcf/d Oil: Final open flow \_\_\_\_\_ Bbl/d  
Time of open flow between initial and final tests \_\_\_\_\_ hours  
Static rock pressure \_\_\_\_\_ psig (surface measurement) after \_\_\_\_\_ hours shut in

(Continue on reverse side)

BAR 2216



DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

- 1st Stage - Perforate with 20 - 0.36" holes from 5140' - 5163'  
Frac with 14,000 lbs. of 20/40 sand.
- 2nd Stage - Perforate with 15 - 0.36" holes from 4729' - 4965'  
Frac with 35,000 lbs. of 20/40 sand.
- 3rd Stage - Perforate with 15 - 0.41" holes from 4007' - 4542'  
Frac with 30,000 lbs. of 20/40 sand.
- 4th Stage - Perforate with 11 - 0.41" holes from 3748' - 3796'  
Frac with 40,000 lbs. of 20/40 sand.
- 5th Stage - Perforate with 14 - 0.41" holes from 3467.5' - 3624'  
Frac with 40,000 lbs. of 20/40 sand.

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Shale			0	23	
Sand			23	105	
Coal			105	110	
Shale			110	115	
Coal			115	118	
Sand			118	170	
Coal			170	173	
Sand & Shale			173	390	
Coal			390	394	
Sand, Shale & Redrock			394	660	
Shale			660	1156	
Big Lime			1156	1290	
Big Injun			1290	1406	
Shale			1406	3464	
Riley			3464	3650	
Shale			3650	3741	
Benson			3741	3828	
Shale			3828	4328	
Elk			4328	4774	
Shale			4774	4940	
Haverty			4940	4995	
Shale			4995	5136	
2nd Haverty			5136	5192	
Shale			5192	5384	
		T.D.	5384		

(Attach separate sheets as necessary)

EASTERN AMERICAN ENERGY CORPORATION

Well Operator

By: *Rick Haffelinger*

District Operations Mgr. 10/20/2023

Date:

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."



Date: October 18, 1985

Operator's Well No. RICOTTILLI #2

API Well No. 47 - 001 - 2216  
State County Permit

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENERGY, OIL AND GAS DIVISION

WELL OPERATOR'S REPORT  
OF  
INITIAL GAS-OIL RATIO TEST

WELL OPERATOR Eastern American Energy Corporation DESIGNATED AGENT Donald C. Supcoe

Address P. O. Box N, Glenville, WV 26351  
(304) 462-5781

Address P. O. Box N, Glenville, WV 26351  
(304) 462-5781

GEOLOGICAL TARGET FORMATION: Haverty Depth 5600 feet  
Perforation Interval 3467.5 to 5163 feet

GUIDELINES FOR TESTING:

- 1- A minimum of gas vented or flared
- 2- A 24 hour preflow into pipelines or tanks
- 3- Uniform producing rate during the 24 hour test per test period
- 4- Measurement standards as for Form IV-39, "Report of Annual Production" (see Regulation 21.01)
- 5- Separate Form IV-36 for each producing formation in a multiple completion

TEST DATA

START OF TEST-DATE <u>9-30-85</u>	TIME <u>800</u>	END OF TEST-DATE <u>9-30-85</u>	TIME <u>1200</u>	DURATION OF TEST <u>4 Hours</u>
TUBING PRESSURE <u>N/A</u>	CASING PRESSURE <u>1600</u>	SEPARATOR PRESSURE <u>100</u>	SEPARATOR TEMPERATURE <u>70</u>	
OIL PRODUCTION DURING TEST <u>N/A</u>	GAS PRODUCTION DURING TEST <u>118.6</u>	WATER PRODUCTION DURING TEST & SALINITY <u>N/A</u> bbls. Mcf		
OIL GRAVITY <u>N/A</u>	PRODUCING METHOD (Flowing, pumping, gas lift, etc.) <u>Flowing</u>			

GAS PRODUCTION

MEASUREMENT METHOD FLANGE TAP <input type="checkbox"/>	Positive Displacement Method PIPE TAP <input type="checkbox"/>	L-10 <input type="checkbox"/>	POSITIVE CHOKI CRITICAL FLOW PROVER <input type="checkbox"/>
ORIFICE DIAMETER	PIPE DIAMETER (INSIDE DIAM.) <u>4"</u>	NOMINAL CHOKI SIZE - <u>11.</u>	
DIFFERENTIAL PRESSURE RANGE	MAX. STATIC PRESSURE RANGE <u>N/A</u>	PROVER & ORIFICE DIA. - <u>11.</u>	
DIFFERENTIAL	STATIC <u>N/A</u>	GAS GRAVITY (Air-1.0) MEASURED ESTIMATED: <u>.75</u>	
GAS GRAVITY (Air-1.0)	FLOWING TEMPERATURE <u>N/A</u>	GAS TEMPERATURE _____ °F	
24 HOUR COEFFICIENT.	24 HOUR COEFFICIENT PRESSURE - _____ psia		

TEST RESULTS

DAILY OIL <u>N/A</u> bbls.	DAILY WATER <u>N/A</u> bbls.	DAILY GAS <u>712,000</u> Mcf.	GAS-OIL RATIO <u>N/A</u> SCF/STB
-------------------------------	---------------------------------	----------------------------------	-------------------------------------

EASTERN AMERICAN ENERGY CORPORATION  
Well Operator

By: Rich Huffelinger  
Its: District Operations Manager

10/20/2023



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED  
AUG 27 1985

DIVISION OF OIL & GAS  
DEPARTMENT OF ENERGY

INSPECTOR'S WELL REPORT

Permit No. 001-2216

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company <u>Eastern Amer Energy</u>	Address <u>Glennville W.V.</u>	Farm <u>Bicattelli</u>	Well No. <u>2</u>	District <u>Valley</u> County <u>Bohannon</u>	Drilling commenced <u>8-19-85</u>	Drilling completed _____ Total depth _____	Date shot _____ Depth of shot _____	Initial open flow _____/10ths Water in _____ Inch	Open flow after tubing _____/10ths Merc. in _____ Inch	Volume _____ Cu. Ft.	Rock pressure _____ lbs. _____ hrs.	Oil _____ bbls., 1st 24 hrs.	Fresh water _____ feet _____ feet	Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
															Size			Kind of Packer
															16			
															13			
															10			Size of _____
															8 7/8		668 ft	
															6 3/4			Depth set _____
															5 3/16			
															3			Perf. top _____
															2			Perf. bottom _____
															Liners Used			Perf. top _____
																		Perf. bottom _____

CASING CEMENTED 8 7/8 SIZE 668 No. FT. 8-20-85 Date

NAME OF SERVICE COMPANY Wellbore

COAL WAS ENCOUNTERED AT 105 FEET 110 INCHES

115 FEET 118 INCHES 170 FEET 173 INCHES

390 FEET 394 INCHES FEET \_\_\_\_\_ INCHES

Drillers' Names J. J. Morris # 8

Remarks: 200 lbs Cent. Nit @ 105 ft 1 1/2" screen

8-20-85  
DATE

Don Melli  
DISTRICT WELL INSPECTOR

10/20/2023







(1-7-85)

DEPARTMENT OF ENERGY  
IR-26 OIL AND GAS  
Obverse

INSPECTOR'S PERMIT SUMMARY FORM

MAY 15 1986

WELL TYPE \_\_\_\_\_  
ELEVATION \_\_\_\_\_  
DISTRICT Valley  
QUADRANGLE \_\_\_\_\_  
COUNTY Barlow

API# 47-001-2216  
OPERATOR Eastern American  
TELEPHONE \_\_\_\_\_  
FARM Recottelle  
WELL # 2

SURFACE OWNER \_\_\_\_\_ COMMENTS \_\_\_\_\_ TELEPHONE \_\_\_\_\_  
TARGET FORMATION \_\_\_\_\_ DATE APPLICATION RECEIVED \_\_\_\_\_  
DATE STARTED \_\_\_\_\_  
LOCATION \_\_\_\_\_ NOTIFIED \_\_\_\_\_ DRILLING COMMENCED \_\_\_\_\_

WATER DEPTHS \_\_\_\_\_, \_\_\_\_\_, \_\_\_\_\_, \_\_\_\_\_  
COAL DEPTHS \_\_\_\_\_, \_\_\_\_\_, \_\_\_\_\_, \_\_\_\_\_

CASING

Ran \_\_\_\_\_ feet of \_\_\_\_\_ "pipe on \_\_\_\_\_ with \_\_\_\_\_ fill up  
Ran \_\_\_\_\_ feet of \_\_\_\_\_ "pipe on \_\_\_\_\_ with \_\_\_\_\_ fill up  
Ran \_\_\_\_\_ feet of \_\_\_\_\_ "pipe on \_\_\_\_\_ with \_\_\_\_\_ fill up  
Ran \_\_\_\_\_ feet of \_\_\_\_\_ "pipe on \_\_\_\_\_ with \_\_\_\_\_ fill up

TD \_\_\_\_\_ feet on \_\_\_\_\_

PLUGGING

Type	From	To	Pipe Removed

Pit Discharge date: \_\_\_\_\_ Type \_\_\_\_\_  
Field analysis ph \_\_\_\_\_ fe \_\_\_\_\_ cl \_\_\_\_\_  
Well Record received \_\_\_\_\_

Date Released 5-8-86

Philip Lloyd 10/20/2023  
Inspector's signature



API# 47 \_\_\_\_\_ - \_\_\_\_\_

LIST ALL VISITS FOR THIS PERMIT

	DATE	TIME	PURPOSE	COMMENTS
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				

Notes



## APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)

1.0 API well number: (If not assigned, leave blank. 14 digits.)	- 47 - 001 - 2216			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	103 Section of NGPA	Category Code		
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	5384 feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Eastern American Energy Corporation Name		031836 Seller Code	
	P. O. Box N			
	Street	City	State	Zip Code
	Glenville	WV	26351	
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Field Name			
	Barbour			
	County			
	State			
(b) For OCS wells:	Area Name		Block Number	
	Date of Lease:			
	Mo.	Day	Yr.	OCS Lease Number
(c) Name and identification number of this well: (35 letters and digits maximum.)	RICOTTILLI #2			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)				
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Eastern Pipeline Corporation Name		044091 Buyer Code	
(b) Date of the contract:	Mo. Day Yr.			
(c) Estimated total annual production from the well:	10 Million Cubic Feet			
	(a) Base Price	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	S/MMBTU 2.97	-----	-----	-----
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	S/MMBTU 3.038	-----	-----	-----
9.0 Person responsible for this application:	Donald C. Supcoe Name		Designated Agent Title	
Agency Use Only	Signature			
Date Received by Juris. Agency OCT 24 1985	Date Application is Completed			
Date Received by FERC	10/18/85		(304) 462-5781 Phone Number	
	10/20/2023			



**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL  
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)  
(Sections 102, 103, 107 and 108)**

**GENERAL INSTRUCTIONS**

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA.

Complete each appropriate item on the reverse side of this page. The code numbers used in items 4 and 6 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Also enter any additional remarks in the space below. The data reported on this form are not considered to be confidential and will not be treated as such.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274.501. If there are any questions, call (202) 357-8585.

**SPECIFIC INSTRUCTIONS**

Use the codes in the table below for type of determination in item 2.

Section of NGPA <i>(a)</i>	Category Code <i>(b)</i>	Description  <i>(c)</i>
102	1	New OCS lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir: on old OCS lease
103	-	New onshore production well
107	0	Deep (more than 15,000 feet) high-cost gas
107	1	Gas produced from geopressured brine
107	2	Gas produced from coal seams
107	3	Gas produced from Devonian shale
107	5	Production enhancement gas
107	6	New tight formation gas
107	7	Recompletion tight formation gas
108	0	Stripper well
108	1	Stripper well - seasonally affected
108	2	Stripper well - enhanced recovery
108	3	Stripper well - temporary pressure buildup
108	4	Stripper well - protest procedure

Enter the appropriate information regarding other Purchasers/Contracts.

Line No.	Contract Date (Mo, Da, Yr) <i>(a)</i>	Purchaser  <i>(b)</i>	Buyer Code  <i>(c)</i>
1			
2			
3			
4			
5			
6			

Remarks:

10/20/2023



STATE OF WEST VIRGINIA

*Dep 54 - 129*

DEPARTMENT OF ENERGY, OIL AND GAS DIVISION

COVER SHEET, STATE APPLICATION FOR WELL CLASSIFICATION

NOV 15 1985

Date: Oct. 18, 1985

*14980*

AGENCY USE ONLY

Applicant's Name: Eastern American Energy Corporation

WELL DETERMINATION FILE NUMBER

Address: P. O. Box N, Glenville, WV 26351

851024 - 1030 001 - 2216

(304) 462-5781

Use Above File Number on all  
Communications Relating to This Well

Gas Purchaser Contract No. \_\_\_\_\_

Date of Contract \_\_\_\_\_  
(Month, day and year)

First Purchaser: Eastern Pipeline Corporation

*P621*

Designated Agent: Donald C. Supcoe

Address: P. O. Box N  
(Street or P.O. Box)

Address: P. O. Box N

Glenville WV 26351  
(City) (State) (Zip Code)

Glenville, WV 26351

FERC Seller Code 031836

FERC Buyer Code 044091

NAME AND TITLE OF PERSON TO WHOM QUESTIONS CONCERNING THIS APPLICATION SHALL  
BE ADDRESSED:

Name: Donald C. Supcoe  
(Print)

Designated Agent  
(Title)

Signature: *DK Supcoe*

Address: P. O. Box N  
(Street or P.O. Box)

Glenville WV 26351  
(City) (State) (Zip Code)

Telephone: (304) 462-5781

(Certificate of Proof of Service to Purchaser)

I hereby certify that on the 18<sup>th</sup> day of October, 1985 I served FERC Form 121,  
together with Form IV-48C, State Application for Well Certification, with Attachments, upon  
the Eastern Pipeline Corporation, by depositing true copies thereof in the United States  
mail, postage prepaid, in an envelope addressed to Eastern Pipeline Corporation, P. O.  
Box N, Glenville, WV 25325.

Donald C. Supcoe  
Designated Agent

NGPA SECTION/SUBSECTION

102 New Natural Gas

- 102-2 2.5 Mile Test
- 102-3 1000 Foot Deeper Test
- 102-4 New Onshore Reservoir

108 Stripper Well Natural Gas

- 108- Stripper Well
- 108-1 Seasonally Affected
- 108-2 Enhanced Recovery
- 108-3 Temporary Pressure Buildup

103 New Onshore Production Well

- 103 New Onshore Production Well

107 High Cost Natural Gas

- 107-0 Deep (more than 15,000 feet)
- 107-1 Geopressured Brine
- 107-2 Coal Seams
- 107-3 Devonian Shale
- 107-5 Production enhancement
- 107-6 New Tight Formation
- 107-7 Recompletion Tight Formation

AGENCY USE ONLY

QUALIFIED  
10/20/2023

RECEIVED  
OCT 24 1985

DIVISION OF OIL & GAS  
DEPARTMENT OF ENERGY

Date Received \_\_\_\_\_

Determination Date \_\_\_\_\_



STATE OF WEST VIRGINIA  
DEPARTMENT OF ENERGY, OIL AND GAS DIVISION

Date Oct. 18, 1985

Operator's Well No. RICOTTILLI #2

API Well No. 47 - 001 - 2216  
State County Permit

WELL CLASSIFICATION FORM  
NEW ONSHORE PRODUCTION WELL

NGPA Section 103

WELL OPERATOR Eastern American Energy Corporation

ADDRESS P. O. Box N  
Glenville, WV 26351

GAS PURCHASER Eastern Pipeline Corp.

ADDRESS P. O. Box N  
Glenville, WV 26351

DESIGNATED AGENT Donald C. Supcoe

ADDRESS P. O. Box N  
Glenville, WV 26351

LOCATION: Elevation 2175'

Watershed Middle Fork River

Dist. Valley County Barbour Quad. Ellamore

Gas Purchase Contract No. N/A 7.5'

Meter Chart Code ----

Date of Contract ----

\* \* \* \* \*

Date surface drilling was begun: 8-20-85

Indicate the bottom hole pressure of the well and explain how this was calculated:

The bottom hole pressure of this well is 1804 psig and was calculated by gauging the static surface pressure and using the standard gas deviation formula to extrapolate surface pressure to bottom hole pressure.

(GL/53.34T-1)

$BHP = P_w + P_w \cdot e$

$P_w = 1600$   
 $L = 4315.25$   
 $T = 120$   
 $G = .75$   
 $BHP = 1804$

AFFIDAVIT

I, Rich Heffelfinger, having been first sworn according to law state that surface drilling of the well for which this determination is sought was begun on or after February 19, 1977; the well satisfies applicable state or federal well spacing requirements and the well is not within a proration unit, in existence at the time surface drilling began, which was applicable to the reservoir from which gas is or will be produced and which applied to any other well producing gas in commercial quantities or on which surface drilling began on or after February 19, 1977, and which was capable of producing gas in commercial quantities. I state, further, that I have concluded, to the best of my information, knowledge and belief, that the well for which this determination is sought is a new onshore production well and that I am not aware of any information not described in the application which is inconsistent with this conclusion.

Rich Heffelfinger

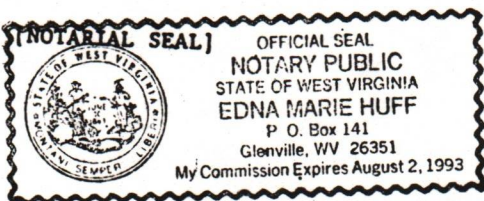
STATE OF WEST VIRGINIA,

COUNTY OF Gilmer, TO WIT:

I, Edna Marie Huff, a Notary Public in and for the state and county aforesaid, do certify that Rich Heffelfinger whose name is signed to the writing above, bearing date the 18th day of October, 1985, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 18th day of October, 1985.

My term of office expires on the 2nd day of August, 1993.



Edna Marie Huff  
Notary Public

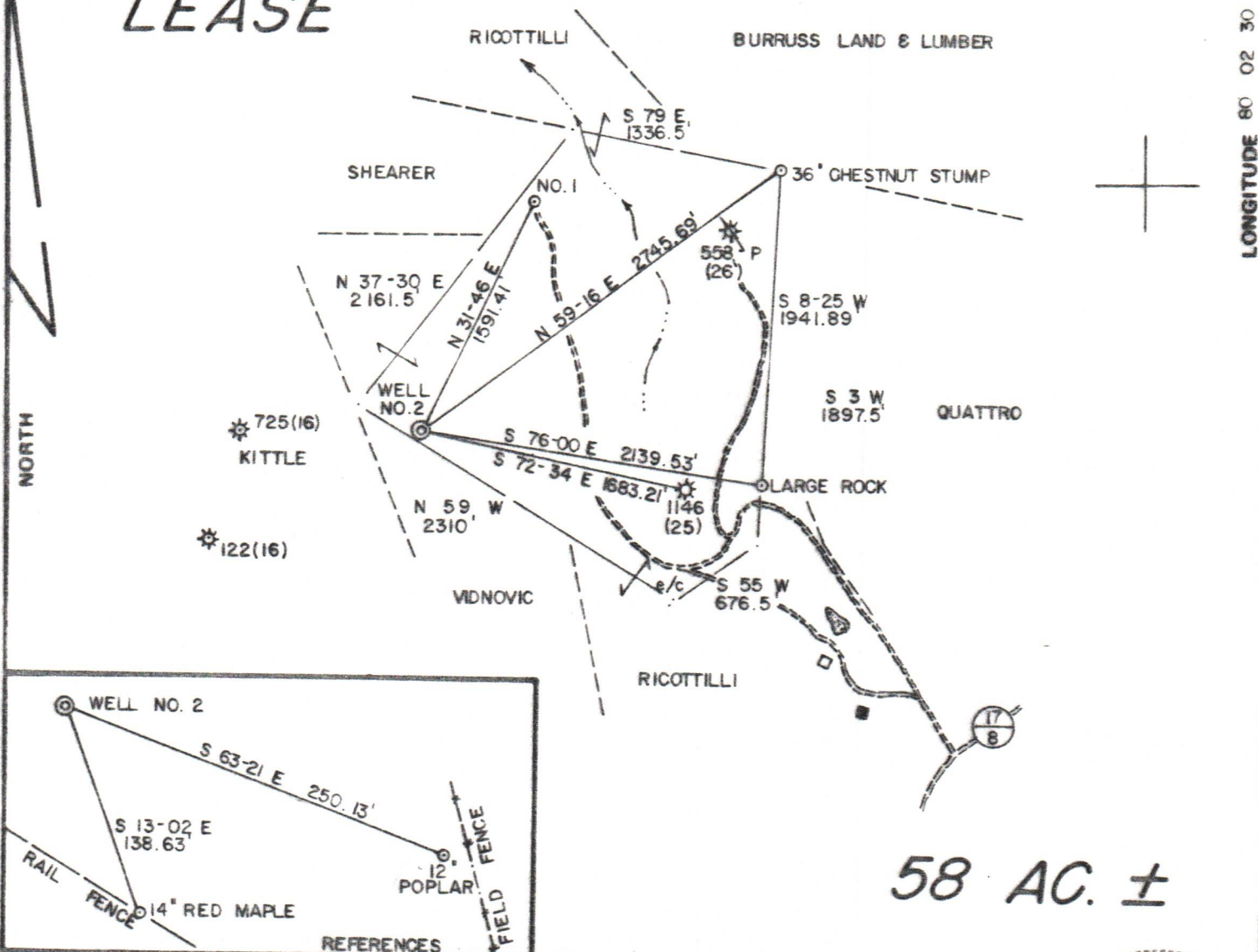
10/20/2023



# RICOTTILLI

# WELL NO. 2

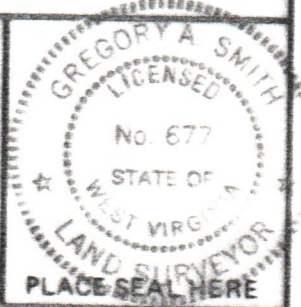
## LEASE



### 58 AC. ±

FILE NO. 16 - 24  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1" = 1000'  
 MINIMUM DEGREE OF ACCURACY 1 / 200  
 PROVEN SOURCE OF ELEVATION TOP OF KNOB  
2298'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
 (SIGNED) Gregory A. Smith  
 R.P.E. \_\_\_\_\_ L.L.S. 677



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 FORM IV-6 (8-78)



DATE NOV. 16, 19 84  
 OPERATOR'S WELL NO. 2  
 API WELL NO. 47 - 001 - 2216  
 STATE 47 COUNTY 001 PERMIT 2216

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION

WELL TYPE: OIL \_\_\_ GAS X LIQUID INJECTION \_\_\_ WASTE DISPOSAL \_\_\_  
 (IF "GAS,") PRODUCTION X STORAGE \_\_\_ DEEP \_\_\_ SHALLOW X  
 LOCATION: ELEVATION 2175' WATER SHED \_\_\_\_\_ MIDDLE FORK RIVER  
 DISTRICT VALLEY COUNTY BARBOUR  
 QUADRANGLE ELLAMORE 7.5'  
 SURFACE OWNER PATSY RICOTTILLI et. ux ACREAGE 122  
 OIL & GAS ROYALTY OWNER PATSY RICOTTILLI et. ux LEASE ACREAGE 58 of 122  
 LEASE NO. \_\_\_\_\_  
 PROPOSED WORK: DRILL X CONVERT \_\_\_ DRILL DEEPER \_\_\_ REDRILL \_\_\_ FRACTURE OR STIMULATE X PLUG OFF OLD FORMATION \_\_\_ PERFORATE NEW FORMATION \_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_  
 PLUG AND ABANDON \_\_\_ CLEAN OUT AND REPLUG \_\_\_  
 TARGET FORMATION HAVERTY ESTIMATED DEPTH 5600'  
 WELL OPERATOR EASTERN AMERICAN ENERGY CORP. DESIGNATED AGENT DONALD SURCOE  
 ADDRESS P. O. BOX N ADDRESS P. O. BOX N  
GLENVILLE, WV. 26351 GLENVILLE, WV 26351

10/20/2023