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**west virginia** department of environmental protection

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Office of Oil and Gas  
601 57th Street SE  
Charleston, WV 25304  
(304) 926-0450  
(304) 926-0452 fax

Joe Manchin III, Governor  
Randy C. Huffman, Cabinet Secretary  
dep.wv.gov

March 17, 2010

**FINAL INSPECTION REPORT**

**New Well Permit Cancelled**

TEXAS KEYSTONE INC,

The FINAL INSPECTION REPORT for the CANCELLED permit, API Well Number: 47-103080, issued to TEXAS KEYSTONE INC, and listed below has been received in this office. The permit has been cancelled as of 3/17/2010.

James Martin  
Chief

Operator: TEXAS KEYSTONE INC  
Operator's Well No: R MICK 1  
Farm Name: MICK, ROBERT & LISABETH  
**API Well Number: 47-103080**  
Date Issued: 07/28/2009

Date Cancelled: 03/17/2010

**Promoting a healthy environment.**



March 15, 2010

Gene C. Smith  
Regulatory Compliance Manager  
WVDEP  
Office of Oil and Gas  
601 57<sup>th</sup> St.  
Charleston, WV 25304

Re: API # 47-001-03080

Dear Gene,

In regards to the above mentioned well (AKA Mick #1), we would like to cancel this permit due to a production-related site relocation. Our intent is to resubmit the permit application, renaming the well "Mick #1A". Please contact me with any questions or concerns.

Sincerely,

Jon Farmer  
Vice President of Land  
(304) 881-0300  
jfarmer@falconpartners.info

RECEIVED  
Office of Oil & Gas  
MAR 16 2010  
WV Department of  
Environmental Protection

3/17/10  
B. Harris is okay  
with this cancellation.  
K



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July 28, 2009

**WELL WORK PERMIT**

**New Well**

This permit, API Well Number: 47-103080, issued to TEXAS KEYSTONE INC, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto.

Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Please be advised that form WR-35, well operators report of well work, is to be submitted to this office within 90 days of completion of drilling, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35CSR-4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0499 ext. 1654.

James Martin  
Chief

Operator's Well No: R MICK 1  
Farm Name: MICK, ROBERT & LISABETH  
**API Well Number: 47-103080**  
**Permit Type: New Well**  
Date Issued: 07/28/2009

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RECEIVED JUL 22 2009

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**WELL WORK PERMIT APPLICATION**

1) Well Operator Texas Keystone, Inc.                                Barbour      Cove      Thornton  
Operator ID      County      District      Quadrangle  
7.5'

2) Operator's Well Number: R. Mick #1      3) Elevation: 1506'

4) Well Type: (a) Oil            or Gas X  
 (b) If Gas: Production X / Underground Storage             
                   Deep            / Shallow X

5) Proposed Target Formation(s): Elk

6) Proposed Total Depth: 5810 Feet

7) Approximate fresh water strata depths: 280'

8) Approximate salt water depths: 1700'

9) Approximate coal seam depths: 85' 149' 200' 345' 400'

10) Does land contain coal seams tributary to active mine? No

11) Describe proposed well work To Drill and Stimulate a New Well

12) **CASING AND TUBING PROGRAM**

TYPE	SPECIFICATIONS			FOOTAGE INTERVALS		CEMENT
	Size	Grade	Weight per ft	For Drilling	Left in Well	Fill -up (Cu. Ft.)
Conductor	13 3/8"			30'	30'	
Fresh Water	9 5/8"			450'	450'	CTS
Coal						
Intermediate	7"			1006'	1006'	CTS
Production	4 1/2"			5810'	5810'	By Rule 35 CSR 4-11.1
Tubing						
Liners						

Packers: Kind  
 Sizes  
 Depths Set

*B.O.H.*  
 7-17-9