WR-35 Rev (9-11)

## State of West Virginia Department of Environmental Protection Office of Oil and Gas Well Operator's Report of Well Work

DATE:	2-15-13
API #:	47-001-103128
	1-03128

Farm name: EVERSON, BERNARD & MACEL Operator Well No.: B823 LOCATION: Elevation: 1976 Quadrangle: BELINGTON 7 1/2 District: BARKER County: BARBOUR Latitude: 9500 Feet South of 39 Deg. 05 Min. 00 Sec. Longitude 5150 Feet West of 79 Deg. 57 Min. 30 Sec.

Company: BERRY ENERGY, INC				
Address: 310 STILE STREET	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
CLARKSBURG, WV 26302	9 5/8	48	48	CONDUCTOR
Agent: DAVID BERRY	7	888	888	TO SURFACE
Inspector: JOE McCOURT	4 1/2	5272.05	5272.05	200 SKS
Date Permit Issued: 04/21/2010				
Date Well Work Commenced: 01/25/12				
Date Well Work Completed: 01/31/12				
Verbal Plugging:			ECEIVED	
Date Permission granted on:		_	e of Oil & (	4
Rotary Cable Rig				
Total Vertical Depth (ft): 5438 (LOG TD)		N	AR 25 2013	
Total Measured Depth (ft): 5438 (LOG TD)		140/1		
Fresh Water Depth (ft.): 125, 235, 1309			Departmer	
Salt Water Depth (ft.): NONE		Environ	nental Pro	tection
Is coal being mined in area (N/Y)? NONE				
15 cour being mined in their (14/1):				
Coal Depths (ft.): 210, 295, 605, 1142				

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet) Producing formation HAVERTY, BENSON Pay zone depth (ft) 5113, 3910 Gas: Initial open flow ODOR MCF/d Oil: Initial open flow Bbl/d Final open flow <sup>360</sup> Final open flow Bbl/d MCF/d Time of open flow between initial and final tests 4 Hours Static rock Pressure 1100 psig (surface pressure) after 72 Second producing formation 5th sand Pay zone depth (ft) <sup>2428</sup> Gas: Initial open flow\_\_\_\_ MCF/d Oil: Initial open flow Bbl/d Final open flow Bbl/d Final open flow MCF/d Time of open flow between initial and final tests\_ Static rock Pressure psig (surface pressure) after

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

	aken? Yes	No.X Wer	e cuttings caught during drilling? Yes X No
Were Electrical, Me	chanical or Geophysi	cal logs recorded on this well?	If yes, please list PLATFORM EXPRESS
FRACTURING O DETAILED GEO COAL ENCOUNT	R STIMULATING, LOGICAL RECOI ERED BY THE WI	PHYSICAL CHANGE, ETC RD OF THE TOPS AND I ELLBORE FROM SURFAC	1). DETAILS OF PERFORATED INTERVALS C. 2). THE WELL LOG WHICH IS A SYSTEMATIO BOTTOMS OF ALL FORMATIONS, INCLUDING E TO TOTAL DEPTH.
·	Fracturing, or Stimu	Ü	
			noles (.39) 3910-3933, 5th Sand 14 holes (.39)
	and 15 holes (.39	<u> </u>	
			d BD 2790#, ATP 3528#, 1072 Bbls foam
			ATP 3094#, 880 Bbls foam
			70 sand BD 5081#, ATP 3305#, 923 Bbls foam
	I 15% HCI 42,100 cluding Plug Type ar		, ATP 2826#, 803 Bbls foam
	——————————————————————————————————————	——————————————————————————————————————	
	***************************************		
Formations Encount Surface:	tered:	Top Depth	/ Bottom Depth
			BECEIVED
Sand and Shale	0 / 334		RECEIVED Office of Oil & Gas
Sand and Shale Sandstone	0 / 334 334 / 358		Office of Oil & Gas
Sandstone			
Sandstone Sand and Shale	334 / 358		Office of Oil & Gas  MAR 2 5 2013
Sandstone Sand and Shale Red Rock	334 / 358 358 / 742		MAR 2 5 2013  W// Department of
Sandstone Sand and Shale Red Rock Sand and Shale	334 / 358 358 / 742 742 / 980		Office of Oil & Gas  MAR 2 5 2013
Sandstone Sand and Shale Red Rock Sand and Shale Big Lime	334 / 358 358 / 742 742 / 980 980 / 1260		MAR 2 5 2013  W// Department of
Sandstone Sand and Shale Red Rock Sand and Shale Big Lime Sand and Shale	334 / 358 358 / 742 742 / 980 980 / 1260 1260 / 1500		MAR 2 5 2013  W// Department of
Sandstone Sand and Shale Red Rock Sand and Shale Big Lime Sand and Shale shale	334 / 358 358 / 742 742 / 980 980 / 1260 1260 / 1500 1500 / 2118		MAR 2 5 2013  W// Department of
Sandstone Sand and Shale Red Rock Sand and Shale Big Lime Sand and Shale shale 5th Sand	334 / 358 358 / 742 742 / 980 980 / 1260 1260 / 1500 1500 / 2118 2118 / 2210		MAR 2 5 2013  W// Department of
	334 / 358 358 / 742 742 / 980 980 / 1260 1260 / 1500 1500 / 2118 2118 / 2210 2210 / 2310		MAR 2 5 2013  W// Department of
Sandstone Sand and Shale Red Rock Sand and Shale Big Lime Sand and Shale shale 5th Sand Sand and Shale	334 / 358 358 / 742 742 / 980 980 / 1260 1260 / 1500 1500 / 2118 2118 / 2210 2210 / 2310 2310 / 3910		MAR 2 5 2013  W// Department of
Sandstone Sand and Shale Red Rock Sand and Shale Big Lime Sand and Shale shale 5th Sand Sand and Shale Benson	334 / 358 358 / 742 742 / 980 980 / 1260 1260 / 1500 1500 / 2118 2118 / 2210 2210 / 2310 2310 / 3910 3910 / 3920		MAR 2 5 2013  W// Department of