

WR-35
Rev (9-11)

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: 2-15-13
API #: 47-001-103128
1-03128

Farm name: EVERSON, BERNARD & MACEL Operator Well No.: B823

LOCATION: Elevation: 1976 Quadrangle: BELINGTON 7 1/2

District: BARKER County: BARBOUR
Latitude: 9500 Feet South of 39 Deg. 05 Min. 00 Sec.
Longitude 5150 Feet West of 79 Deg. 57 Min. 30 Sec.

Company: BERRY ENERGY, INC

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
<u>310 STILE STREET</u> <u>CLARKSBURG, WV 26302</u>	<u>9 5/8</u>	<u>48</u>	<u>48</u>	<u>CONDUCTOR</u>
Agent: <u>DAVID BERRY</u>	<u>7</u>	<u>888</u>	<u>888</u>	<u>TO SURFACE</u>
Inspector: <u>JOE McCOURT</u>	<u>4 1/2</u>	<u>5272.05</u>	<u>5272.05</u>	<u>200 SKS</u>
Date Permit Issued: <u>04/21/2010</u>				
Date Well Work Commenced: <u>01/25/12</u>				
Date Well Work Completed: <u>01/31/12</u>				
Verbal Plugging:				
Date Permission granted on:				
Rotary <input type="checkbox"/> Cable <input type="checkbox"/> Rig <input type="checkbox"/>				
Total Vertical Depth (ft): <u>5438 (LOG TD)</u>				
Total Measured Depth (ft): <u>5438 (LOG TD)</u>				
Fresh Water Depth (ft.): <u>125, 235, 1309</u>				
Salt Water Depth (ft.): <u>NONE</u>				
Is coal being mined in area (N/Y)? <u>NONE</u>				
Coal Depths (ft.): <u>210, 295, 605, 1142</u>				
Void(s) encountered (N/Y) Depth(s) <u>NONE</u>				

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WV Department of Environmental Protection

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation HAVERTY, BENSON Pay zone depth (ft) 5113, 3910

Gas: Initial open flow ODOR MCF/d Oil: Initial open flow _____ Bbl/d

Final open flow 360 MCF/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests 4 Hours

Static rock Pressure 1100 psig (surface pressure) after 72 Hours

Second producing formation 5th sand Pay zone depth (ft) 2428

Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d

Final open flow _____ MCF/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ Hours

Static rock Pressure _____ psig (surface pressure) after _____ Hours

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

David A. Berry
Signature

2-15-13
Date

06/14/2013

