WR-35 Rev. 8/23/13 Page 1 of 22 March 28, 2014

### State of West Virginia Department of Environmental Protection - Office of Oil and Gas Well Operator's Report of Well Work

API 47 - 001 _ 03221W	County Barbour		District Pleasa	nt
Quad Philippi	Pad Name PHL13	3HS	Field/Pool Name	
Farm name MCCAULEY, RANDALL			Well Number	PHL13BHS Rework
	CNX Gas Compan	y, LLC		
Address P.O. Box 1248	City Jane	e Lew	State WV	Zip 26378
As Drilled location NAD 83/UTM Top hole No	Attach an as-drilled	d plat, profile view, a	and deviation surve	
Landing Point of Curve No	rthing 4,341,298.087m	E	asting 585,682.200m	
Bottom Hole No	rthing 4,339,182.937m	E	asting 587,116.714m	
Elevation (ft) 1520' GL  Permit Type   Deviated  Hori:		■New □ Existing tal 6A □ Vertical		port □Interim ■Final  e □ Deep ■ Shallow
Γype of Operation □ Convert ■ Dee	pen 🛮 Drill 🗆	Plug Back   Rec	drilling	rk 📕 Stimulate
		I D	0 1 0 10 1	- Cul
Well Type □ Brine Disposal □ CBM	■ Gas ■ Oil □ Seco	ondary Recovery	Solution Mining	□ Storage □ Other
Type of Completion □ Single ■ Multip	ole Fluids Produc	ced ■ Brine ■Ga	is DNGL DO	il 🗆 Other
Drilled with □ Cable ■ Rotary				
Annual Control of the				
Orilling Media Surface hole Air	□ Mud □Fresh Wat	er Intermediat	e hole 🛮 Air 🗆	Mud ■ Fresh Water □ Brine
Production hole	resh Water   Brine	r.		
Mud Type(s) and Additive(s)				REGENTED GAS
Waterbased Mud, Bactericide, Poly	ymers and Weight	ing Agents.		HEB OIL and Day
			Ö	ffice or
				LINR 31
Date permit issued 02/11/2013	Date drilling comm	nenced 10/8/20	11 Date drill	ing ceased 7/28/2013
Date completion activities began	9/24/2013	Date completion a	ctivities ceased	10/30/2013
1110	te permission granted	NUA	Granted by	10/30/2013 N/A
tuesons ( ) an	re to commence of Commence			Ellana
				the same of the sa
Please note: Operator is required to subn	nit a plugging applica	ntion within 5 days o		
	nit a plugging applica	ontion within 5 days o	f verbal permission	
Freshwater depth(s) ft	30'		f verbal permission ) depths	to plug
resilwater depth(s) it	80' eported	Open mine(s) (Y/N	f verbal permission ) depths d (Y/N) depths	to plug

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API 47-001	_ 03221W	Farm nar	ne MCCAL	JLEY, RAN	IDALL	We	ell number PH	L13BHS F	Rework
CASING	Hole	Casing		New or	Grade		Basket		circulate (Y/N)
STRINGS	Size	Size	Depth	Used	wt/ft		Depth(s)		letails below*
Conductor	26"	20"	100'	N	L.S. 8	1.3 / 100'	N/A		Υ
Surface	17 1/2"	13 3/8"	663'	N	J-55 5	64.5 / 663	84.05'		Υ
Coal	-	-	-	-		-	-		-
Intermediate 1	12 3/8"	9 5/8"	2022'	N	J-55 3	36 / 2022'	82.65'/168.05'		Υ
Intermediate 2	-	-	-	-		-	-		-
Intermediate 3	-	-	-	-		-			-
Production	8 3/4"	5 1/2"	16638'	N	P-110	20 / 16638'	N/A		Υ
Tubing	8 3/4"	2 3/8*	7595'	N	J-55 4	1.7 / 7595'	N/A		N
Packer type and d	epth set	None							
Comment Details									
CEMENT DATA	Class/Type of Cement	Number of Sacks	Slu wt (j		Yield ft <sup>3</sup> /sks)	Volum (ft <sup>3</sup> )			WOC (hrs)
Conductor	Class A	Grouted to Su			1.18	150.5			8
Surface	Class A	550	14	.6	1.39	628.8	3 Surfa	се	8
Coal	-	-	-		-	-	-		-
Intermediate 1	Class A	652	15	.2	1.26	769.2	. Surfa	се	8
Intermediate 2	-				-		_		-
Intermediate 3	-	-			-	-	-		·
Production	Class A (Lead) / Class /	(Tail) 997.45 / 215	5.62 14.2 /	14.8	1.26	3992.8	200	0'	8
Tubing	-	<u>-</u>			-		-		-
Drillers TD (fit Deepest forma Plug back pro	tion penetrated	Lower Marcellus			TD (ft) <u>78</u> k to (ft) <u>N</u>				
Kick off depth	n (ft)_6684'								
Check all wire	eline logs run	□ caliper □ neutron	□ density □ resistivit		ated/direct na ray		induction temperature	□sonic	ED Gas
Well cored		Convention		ewall	W	ere cutting	gs collected	Yes 6	. 2014
DESCRIBE T	HE CENTRAL	IZER PLACEME fourth joint to 100 feet from surfi	NT USED F	OR EACH O	CASING S	TRING	Conductor - No centra	lizers used. Fire	sto water & '
centralizer on first join	nt then every 2 casing join	ints (free floating) through the	ne lateral and the c				,	4411	<del> </del>
(Note: cementing the	e 5 1/2* casing complete	ly in open hole lateral and	curve.)		<u> </u>			NOS 1. 18	Storg Live
		<del>-</del>						San San	Missing.
WAS WELL	COMPLETED A	AS SHOT HOLE	■ Yes □	No D	DETAILS	Plug and Pe	rforation Shot Hole	Mion	
WAS WELL	COMPLETED (	OPEN HOLE?	□ Yes ■	No DE	TAILS _				
WEDE TRAC	FRS USED	Vas A Na	TVDE OF	TRACER(S)	LIGED	<del>.</del>			

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API 47- 001 \_ 03221W Farm name MCCAULEY, RANDALL Well number PHL13BHS Rework

#### PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)
				ļ	
		-			.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
					See Attached
	<del></del>				

Please insert additional pages as applicable.

#### STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
					<u> </u>			
<u> </u>							***	
	1							
						+		
	-							
				-				See Attached
								See Attached Gas
								18 811 20
						(	A STATE OF THE STA	4100
		,				,	MAR	31 10,
							1///	
							10/10/2	
							***	
L						1		

Please insert additional pages as applicable.

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Well number PHL13BHS Rework

### PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number Of Perforations	Formation(s)
1	9/24/2013	16463	16342	4	Marcellus
2	9/24/2013	16309	16187	5	Marcellus
3	9/24/2013	16159	16037	5	Marcellus
4	9/25/2013	16009	15887	5	Marcellus
5	9/25/2013	15859	15737	5	Marcellus
6	9/25/2013	15709	15587	5	Marcellus
7	9/26/2013	15559	15437	5	Marcellus
8	9/26/2013	15409	15287	5	Marcellus
9	9/29/2013	15259	15137	5	Marcellus
10	9/29/2013	15109	14987	5	Marcellus
11	9/29/2013	14959	14837	5	Marcellus
12	9/30/2013	14809	14687	5	Marcellus
13	9/30/2013	14653	14483	5	Marcellus
14	9/30/2013	14107	13986	4	Marcellus
15	10/4/2013	13953	13831	5	Marcellus
16	10/4/2013	13803	13681	5	Marcellus
17	10/4/2013	13653	13531	5	Marcellus
18	10/9/2013	13503	13381	5	Marcellus
19	10/11/2013	13353	13231	5	Marcellus
20	10/11/2013	13203	13081	5	Marcellus
21	10/12/2013	13053	12931	5	Marcellus
22	10/14/2013	12903	12781	5	Marcellus
23	10/15/2013	12753	12631	5	Marcellus
24	10/17/2013	12603	12481	5	Marcellus
25	10/18/2013	12453	12331	5	Marcellus
26	10/18/2013	12303	12181	5	Marcellus Gas
27	10/19/2013	12153	12031	5	Marcellus and GaS
28	10/19/2013	12003	11881	5	Marcellus 1014
29	10/20/2013	11853	11731	5	Marcellus
30	10/21/2013	11703	11581	5	Marcellus artmotheci
31	10/21/2013	11553	11431	5	Marcellus
32	10/21/2013	11403	11281	5	Marcellus
33	10/22/2013	11253	11131	5	Marcellus
34	10/24/2013	11103	10981	5	Marcellus

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### PERFORATION RECORD

Stage		Perforated from	Perforated to	Number Of	
No.	Perforation date	MD ft.	MD ft.	Perforations	Formation(s)
35	10/25/2013	10953	10831	5	Marcellus
36	10/26/2013	10803	10681	5	Marcellus
37	10/26/2013	10653	10531	5	Marcellus
38	10/27/2013	10503	10381	5	Marcellus
39	10/27/2013	10353	10231	5	Marcellus
40	10/28/2013	10203	10081	5	Marcellus
41	10/28/2013	10053	9931	5	Marcellus
42	10/29/2013	9903	9781	5	Marcellus
43	10/29/2013	9753	9631	5	Marcellus
44	10/29/2013	9603	9481	5	Marcellus
45	10/30/2013	9453	9331	5	Marcellus
46	10/30/2013	9303	9181	5	Marcellus
47	10/30/2013	9145	8959	5	Marcellus

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### Well number PHL13BHS Rework

### STIMULATION INFORMATION PER STAGE

Stage No.	Stimulations Date	Avg Pump Rate (BPM)	Avg Treatment Pressure (PSI)	Max Breakdown Perforations	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen / other (gals)
1	9/24/2013	54.9	7720	6883	5036	198800	7438	5982
2	9/24/2013	77	8471	7536	4880	199900	5092	3504
3	9/24/2013	78.2	8465	7426	5071	207700	5896	3615
4	9/25/2013	81.5	8438	7578	5425	202050	5725	3532
5	9/25/2013	76.1	8062	7529	5502	199600	5648	3504
6	9/25/2013	77.1	8058	6851	5263	199100	5529	3487
7	9/26/2013	77.5	8112	7464	5279	199600	5762	3510
8	9/26/2013	78.1	8184	7693	5434	198750	5528	3479
9	9/29/2013	80	7984	6449	5789	199200	5641	3409
10	9/29/2013	90.1	8659	6692	5714	199300	5746	3385
11	9/29/2013	84.7	7979	6124	5531	200050	5426	3536
12	9/30/2013	86.9	7981	6200	5502	199500	5499	3526
13	9/30/2013	98	8521	6105	5587	199000	5487	3429
14	9/30/2013	63.9	7899	8133	8752	201250	8646	3501
15	10/4/2013	73	8456	8248	5504	200100	5255	3567
16	10/4/2013	66.1	8042	7615	6213	199800	5899	3530
17	10/4/2013	66.8	8226	8066	5775	200000	6914	3547
18	10/9/2013	69.1	8010	7031	6077	199550	6965	3596
19	10/11/2013	76.9	8094	7320	5665	199450	5340	3434
20	10/11/2013	81.6	8187	7157	5425	197800	5391	3637
21	10/12/2013	84.8	8001	6411	5729	200550	5480	3560
22	10/14/2013	80	7800	6305	5684	201250	5451	3502
23	10/15/2013	80.8	7885	6411	5770	200250	4944	3543
24	10/17/2013	78.2	8205	7675	5902	198450	6220	3649
25	10/18/2013	89.2	8590	7425	5942	198850	5414	3501
26	10/18/2013	82.3	8066	6947	6079	200150	5362	3450
27	10/19/2013	93.5	8500	6507	5990	200100	5359	3464
28	10/19/2013	81.7	8069	6794	6530	199850	5165	3438
29	10/20/2013	93.8	8439	6583	6054	199650	5321	3442
30	10/21/2013	93.2	8444	7296	6019	199300	5064	3456
31	10/21/2013	76.9	8349	7664	6911	200350	5036	3402
32	10/21/2013	85.1	8103	6793	6023	200200	5294	3451
33	10/22/2013	83.5	8031	7354	6124	203100	5258	3395
34	10/24/2013	98.3	8460	6735	6069	200750	5122	3447
35	10/25/2013	98	8590	6817	5935	199800	5213	3398
36	10/26/2013	95	8585	6957	6031	199450	5063	3374
37	10/26/2013	98.1	8401	7045	5906	202050	5031	3416

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### Well number PHL13BHS Rework

### STIMULATION INFORMATION PER STAGE

Stage No.	Stimulations Date	Avg Pump Rate (BPM)	Avg Treatment Pressure (PSI)	Max Breakdown Perforations	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen / other (gals)
38	10/27/2013	96	8571	7697	5840	192700	5032	3428
39	10/27/2013	94.2	8630	8264	5815	201750	4696	3400
40	10/28/2013	96.8	8516	8303	5653	202000	5292	3502
41	10/28/2013	98	8693	7608	5815	205800	4670	3335
42	10/29/2013	96	8501	7281	5677	201900	4966	3372
43	10/29/2013	97	8634	7802	5890	199850	4677	3377
44	10/29/2013	86.4	8050	7650	5644	200600	4991	3338
45	10/30/2013	91.1	8535	8145	5753	199900	5146	3472
46	10/30/2013	95	8441	8460	5584	202250	5175	3416
47	10/30/2013	78.9	8026	8557	5896	200050	4817	3329

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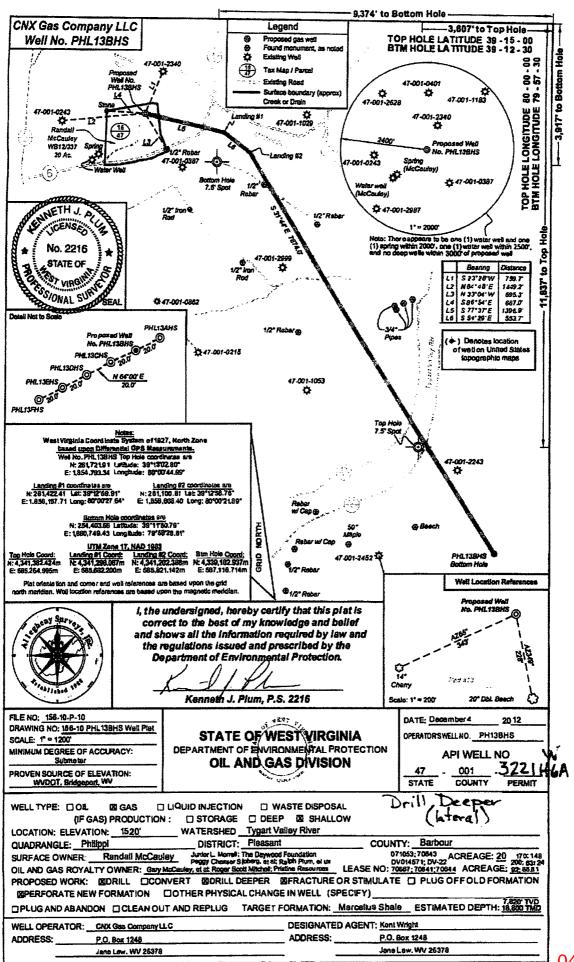
<u>PRODUCING</u>	<u>FORMATI</u>	ON(S)	-	DEPT	'HS							
Upper Marcellu	s			7595'		TVD	885	50'	MD			
Middle Marcellu	us			7617'		_	892	26'				
			-				-					
Please insert ac	lditional pa	ges as ap	plicable.	-								
GAS TEST	□ Build up	o □ Dr	awdown	<b>В</b> Оре	en Flow		OII	LTEST	□ Flow 0	⊐ Pump	)	
SHUT-IN PRE	SSURE	Surface	1100	psi	Botto	m Hole_5	102	psi	DURA'	TION (	OF TEST 2	83 hrs
OPEN FLOW	Gas 9652	mcfpd	Oil N/A	bpd	NGL N/A	bpd	Wa 135	ater 5 bpo			JRED BY  Orifice	□ Pilot
LITHOLOGY/ FORMATION	TOP DEPTH IN NAME T	FT DI	BOTTOM EPTH IN FT TVD	DEP	TOP TH IN FT MD	BOTTO DEPTH I MD	N FT				-	ANTITYAND DIL, GAS, H₂S, I
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Please insert ac	lditional pa	ges as ar	plicable.						<del> </del>			
Drilling Contra	-		•									
Address 450 Ge	ears Road Su	ite 500			City	Houston			State	TX	Zip 770	67
											F	
Logging Comp	any Diversi	ified Mud	Logging			Eighty F	OUT		C4-4-	PΔ	at 153	30
Address 440 Ro	oute 519	_			City	Eighty Fi	our		State	-	Zip <u>153</u>	
Cementing Cor	mpany Calf	rac					_					
Address 2001 S	Summit View F	Rd			City	Smithfiel	d		State	PA	Zip <u>154</u>	78
Stimulating Co	mpany C	alFrac										
Address 2001 S	Summit View I	Rd			City	Smithfiel	d		State	PA	Zip <u>154</u>	78
Please insert ac			plicable.									
Completed by	041V 0 V4	***	_		D-200	0			ne 304-884			

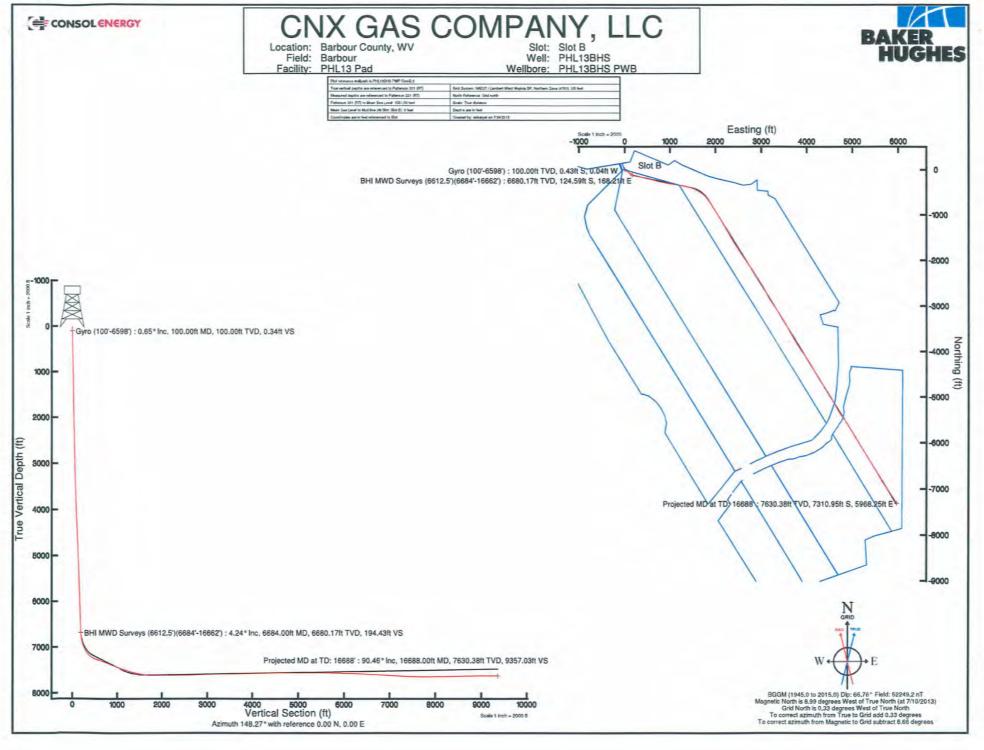
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API 47-001-03221W Farm name MCCAULEY, RANDALL

Well number PHL13BHS Rework

LITHOLOGY /	TOP DEPTH IN FT	BOTTOM DEPTH IN FT	TOP DEPTH IN FT	BOTTOM DEPTH IN FT	DESCRIBE ROCK TYPE AND RECORD QUANTITY  TYPE OF FLUID
FORMATION	TVD	TVD	MD	MD	(FRESHWATER, BRINE, GAS, H2S, ETC)
FILL	0	30			Brown
SAND/SHALE	30	190			Gray
COAL	190	195			Black
SAND/CLAY	195	230			Red
SAND/SHALE/COAL	230	310			Gray/Black
COAL	310	315			Black
SAND/SHALE	315	1045			Gray/Red/Brown/Black
SHALE/REDROCK	1045				Gray/Red
LITTLE LIME	1162	1170			
BIG LIME	1188	1240			
BIG INJUN	1240	1365			
GANTZ	1550	1574			
FOURTH SAND	2089	2118			
WARREN	2520	2550			
SPEECHLEY	2834	2873			
BALLTOWN	2996	3024			
RILEY	3720	3940			
BENSON SAND	4020	4085			
FIRST ELK	4250	4302			
SECOND ELK	4400	4480			
THIRD ELK	4660	4680			
FOURTH ELK	4934	4975			
SYCAMORE GRIT	6298	6405			
UN-NAMED SILTSTONE	6672	6760			
FAULT	6803				
UN-NAMED SILTSTONE REPEAT	6850	6927			
BURKET SHALE	7329	7354	7791	7846	
TULLY LIMESTONE	7354	7427	7846	8100	
HAMILTON SHALE	7427	7595	8100	8850	
UPPER MARCELLUS	7595	7615	8850	8916	
PURCELL	7615	7617	8916	8926	
MIDDLE MARCELLUS	7617	7678	8926		
ONONDAGA LIMESTONE	7678	7692			
HUNTERSVILLE CHERT	7692				
LTD	7843				







# Actual Wellpath Report PHL13BHS AWP Proj: 16688' Page 1 of 9



REFERENCE WELLPATH IDENTIFICATION							
Operator	CNX GAS COMPANY, LLC	Slot	Slot B				
Area	Barbour County, WV	Well	PHL13BHS				
Field	Barbour	Wellbore	PHL13BHS AWB				
Facility	PHL13 Pad						

REPORT SETUP INFORMATION								
Projection System	NAD27 / Lambert West Virginia SP, Northern Zone (4701), US feet	Software System	WellArchitect® 4.0.0					
North Reference	Grid	User	Edsaryar					
Scale	0.999966	Report Generated	7/24/2013 at 3:50:29 PM					
Convergence at slot	0.33° West	Database/Source file	Well Architect Eastern US/PHL13BHS_AWB.xm					

	Local coor	rdinates	Grid co	oordinates	Geographic	coordinates
	North[ft]	East[ft]	Easting[US ft]	Northing[US ft]	Latitude	Longitude
Slot Location	-8.99	-17.21	1854793.81	261722.08	39°13'02.800"N	80°00'44.988"W
Facility Reference Pt			1854811.03	261731.07	39°13'02.890"N	80°00'44.770''W
Field Reference Pt			1853088.00	260038.65	39°12'46.064"N	80°01'06.538"W

WELLPATH DATUM			
Calculation method	Minimum curvature	Patterson 331 (RT) to Facility Vertical Datum	1551.59ft
Horizontal Reference Pt	Slot	Patterson 331 (RT) to Mean Sea Level	1551.59ft
Vertical Reference Pt	Patterson 331 (RT)	Patterson 331 (RT) to Mud Line at Slot (Slot B)	1551.59ft
MD Reference Pt	Patterson 331 (RT)	Section Origin	N 0.00, E 0.00 ft
Field Vertical Reference	Mean Sea Level	Section Azimuth	148.27°



### Actual Wellpath Report

CONSOL ENERGY

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	200	200	020 201	., .	11111000 77100000	Tenros concrose	LI TOLITO	32 COLV 301	200	170	OFO	03 111	020 301	002 0	02 111
0.0	00.0	00.0	000.0	00.0	W"886.44.90°08	39°13'02,800"N	261722.08	18.5974281	00.0	00.0	00.0	24.50	185.270	000.0	24.50
0.00	00.0	00.0	000.0	00.0	W"886.44.00°08	N"008.20'E1°9E	261722.08	18.54793.81	00.0	00.0	00.0	00.0	185.270	000.0	÷00.0
Turn Rate [%100ff]	Build Rate [°/100ft]	[%100I/s] DI'S	Closure Dir	Closure Dist [ft]	Longitude	Latitude	Grid North [US ft]	Grid East [US ft]	East [ft]	ff)	Vert Sect [ft]	TVD [ft]	diumisA [°]	Inclination [°]	(ff)
								d station	rapolate	lated/extr	† = interpo	(snoit	sts £81) A	ATAG HT.	MELLPA
													gq	PHL13 P	Facility
					HL13BHS AWB	Vellbore Pl	۸							Barbour	Field
					HLI3BHS	Vell PI	٨					ΔΛ	County, V	Barbour	Area
					B 10	IS 10I	S				Э	INX' FF	S COMP	CNX GV	Operator
										NO	IFICATI	IDENL	LPATH	NCE MEI	векеве
		-													

Turn Rate [°/100ff]	Build Rate [°/100ft]	[%\100t] DF2	Closure Dir	Closure Dist	Longitude	Latitude	Grid North [US ft]	Grid East [US ft]	East [ft]	Morth [ft]	Vert Sect [ft]	GVT [ft]	Asimuth [°]	Inclination [°]	CIM [ff]
0.0	00.0	00.0	000.0	00.0	W"886,44'00°08	39°13'02.800"N	261722.08	18.5674281	00.0	00.0	00.0	00.0		000.0	†00.0
0.0	00.0	00.0	000.0	00.0	W"889,44'00°08	39°13'02,800"N	261722.08	18.5974281	00.0	00.0	00.0	24.50	072.281	000.0	24.50
0.0	78.0	78.0	185.270	19.0	W"e8e,44,00°08	N"497.20'51'98	74.127132	27.5974281	90.0-	19.0-	64.0	114.50	185.270	087.0	114.50
8.91-	82.0	95.0	178.274	2.20	W"789.44.00°08	N"877.20'E1'9E	88.917192	88.5974281	70.0	-2.19	06.1	214.48	074.831	090.1	214.50
2.62-	75.0	27.0	165.248	81.4	W"476,44'00°08	N"007.20'E1'9E	261718.03	88.4974.88	1.07	20.4-	4.00	314.46	139,260	1.430	314.50
3.4	71.0-	91.0	126.540	65.9	W"229.44'00°08	39°13'02,742"W	12.01716.21	1854796.36	2.55	78.č-	££.8	414.43	142.710	1.260	414.50
7.6-	60.0-	62.0	151.969	24.8	W"7EQ.44'00°08	39°13'02,727"N	261714.64	<i>LL.</i> 797.77	36.5	44.7-	14.8	14.41	132,950	071.1	514.50
£.8-	21.0-	71.0	147.910	10.24	W"819.44'00°08	N"217.20'E1'99E	261713.40	1854799.25	44.8	89.8-	10.24	614.39	126.620	1.050	05.418
13.6	71.0-	82.0	145.808	78.11	W"E09.44.90°08	39°13'02.704"N	261712.26	1854800.48	76.6	28.6-	98.11	714.38	140.230	088.0	714.50
15.2-	0.22	42.0	144.728	82.51	W"888.44'00°08	N"160,20'51°98	66.01716.99	28.1084281	48.7	80.11-	13,55	814.36	134.920	001.1	02.418
11.31	72.0-	65.0	144.149	86.41	W"878.44'00°08	N.,189'70.E1.6E	261709.93	1854802.59	87.8	-12.15	14.95	914.35	146.230	0.530	05.419
21.6-	12.0	22.0	143.816	25.31	W"458.44'00°08	N049'70.81.68	88.807132	1854803.46	59.6	91.51-	16.30	1014.34	137.080	040.1	1014.50
75°I	90.0	70.0	143.208	12.81	W"848.44'00°08	N.,LS9.20.E1.6E	05.707132	17.4084281	06.01	-14.58	£1.81	1114.33	138.620	001.1	1114.50
-17.6	12.0-	₽S.0	145.539	99.61	W"ZE8.44'00°08	NL+9.20'21'98	74.007132	TT.2084281	56.11	09.21-	95.91	1214.32	125.980	065.0	1214.50
-12.9	44.0	74.0	140,928	46.02	W"918.44'00°08	N049'70.E1.6E	28.207132	10.7084281	13,20	-16.26	77.02	1314.30	113,080	1.030	1314.50
7.6I	14.0-	64.0	139.652	22.28	W"408.44'00°08	N EE9'70.E1.6E	01.207162	1854808.23	14.42	86.91-	20.22	1414.29	132.810	0.620	1414.50
S.T-	97.0	82.0	139.030	23.56	W"197.44.790°08	39°13'02,625"N	261704.29	1854809.26	15.45	6L.TI-	23.25	1514.29	125.230	088.0	1514.50
8.81	46.0	84.0	138.826	25.36	W"277,74,00°08	39°13'02,612"W	261702.98	18.0184281	16.70	60.61-	25.02	1614.27	144.040	1.220	05.4181
£.0£-	21.0-	79.0	138.173	27.30	W"ZZT.44'00°08	N009'70.E1.6E	261701.74	1854812.01	18.20	-20.34	78.62	1714.25	089.£11	001.1	1714.50
10.01	90'0	0.32	137.100	81.62	W"4E7.44'00°08	N065'70.E1.6E	261700.70	1854813.67	98.91	75.12-	28.62	1814.23	129.750	091.1	02.4181
-12.05	05.0	79.0	135.862	52.15	W"707.44.00°08	N8LS.20'E1'99E	261699.45	97.2184281	21.95	-22.62	6L.0£	1914.20	007.411	099.1	05.4191
3.17	00.0	60.0	134.239	72.45	Mt49.t4.00°08	N.,595'70,E1.6E	71.898.17	1854818.36	24.55	16.62-	33.25	2014.16	078.711	099.1	2014.50
\$6.4	<b>c.0-</b>	75.0	133.251	87.98	M.,949'44.00.08	N"ESS.20'E1'9E	78.896.87	1854820.60	64.92	-25.20	55.25	2114.12	122.820	1.310	05.4112
11.26	00.0	97.0	132,971	39.05	W"623.44.00°08	N"652.50'E1°95	94.269192	1854822.38	72.82	29.92-	79.75	2214.10	134.080	016.1	2214.50
97.11-	55.0	to.0	132.590	6L'IÞ	M.,565'tt.00.08	N.,775'70.81.68	64.569192	1854824.58	30.77	82.82-	40.23	2314.06		098.I	05.4152
11.9-	61.0-	72.0	131.693	6L'tt	W"192,44'00°08	N.,805.20'51°9E	261692.28	1854827.26	33.45	61.62-	45.93	2414.01	021.011	076.1	05.414.50
E9.7-	51.0	82.0	130.472	99.74	W"222.44.00°08	N.,967.20'£1°95	41.169132	1854830.07	36.26	₽6.06-	85.24	76.513.97		1.820	05.4120
34.2	70.0	61.0	129.273	£7.02	M., L8+*++,00.08	N"284.20'E1'9E	96'689197	1854833.08		11.26-	79.74	16.5132	100000	068.I	05.4182
L't-	21.0-	12.0	128.258	97.52	M.6++*++.00.08	N., \$12.05, \$10.65	67.889192	1854836.02	42.21	62.55-	12.02	2713.86	101000	047.1	05.4172
3.2	12.0-	0.52	127.458	56.23	W"814.4100°08	N.,595'70.51.65	261687.88	1854838.44	49.44	-34.20	52.56	2813.83	112,510	1.230	05.4182



### Actual Wellpath Report PHL13BHS AWP Proj: 16688'

CONSOL ENERGY

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		0, 0	110201	07 17	111121010000	Tenzer coicioc	00 107170	22 7101201	12 02	LC LC	21 02	OL CITC	OLO LOI	003 1	OFFILE
13.61	01.0	44.0	125.821	69.19	W"02E.44'00°08	39°13'02,446"N	76.285132	1854843.83	20.02	01.96-	10.72	37.5105	057.711	028.1	3014.50
24.8-	22.0	95.0	126.596	88.88	W"78E.44.00°08	N"724.51°95	01.788110	1854840.92	11.74	86.48-	54.53	2913.80	090't0I	OSL'I	2914.50
Turn Rate [°/100ft]	Build Rate [°/100ft]	[:\100t/.] DI'S	Closure Dir	Closure Dist [ft]	Longitude	Latitude	Grid North [US ft]	Grid East [US ft]	East [ft]	Morth [ft]	Vert Sect [ft]	TVD [ft]	Asimuth [°]	Inclination [°]	(ff)
												(snoits	ts £81) A	TAG HTA	MELLP
													pe	PHL13 P	Facility
					LI3BHS AWB	Hq sood	I <sub>9</sub> W							Barbour	Field
					LIBBHS	Hd I	I <sub>9</sub> W					ΛM	County,	Barbour	Area
					18	ols	Slot				)	YNX'TI	S COMP	CNX GV	Орегатог
										NO	TFICAT	IDENJ	LLPATH	NCE ME	ВЕКЕК

Turn Rate [°/100ff]	Build Rate ["/100ft]	[.\100tc] DF2	Closure Dir	Closure Dist	Longitude	Latitude	Grid North [US ft]	Grid East [US ft]	East [ft]	Morth [ft]	Vert Sect	GVT [ff]	dumisA [°]	THDATA Inclination [°]	GM [ff]
24.8-	22.0	92.0	126.596	89.82	W"78E.44.00°08	N"725.20'E1'9E	01.785162	1854840.92	11.74	86.46-	54.53	2913.80		0ST.I	2914.50
13.61	01.0	44.0	125.821	69.19	W"02E.44'00°08	N"844.02.01°98	76.285192	1854843.83	50.02	91.96-	10.72	37.5105	057.711	1.850	3014.50
26.6-	72.0-	04.0	125.241	09.49	W"215.44'00°08	39°13'02,435"N	261684.80	1854846.57	97.28	72.7£-	24.62	91.5115	018.701	082.I	3114.50
80.6	67.0	28.0	124.640	96.79	W"272.44.00°08	39°13'02,421"W	261683.44	1854849.73	26.22	£8.8£-	97.29	49.5125	068.911	2.370	3214.50
14.04	64.0-	17.0	124.561	49.17	W"852.44.00°08	N"204,20'E1°98	261681.43	1854852,81	00.62	49.04-	09.29	TZ.EIEE	130,930	1.880	3314.50
12.8	80.0-	82.0	125.003	08.47	W"702.44.200°08	N08E'70.E1.6E	71.978132	1854855.08	72.13	-45.90	17.89	3413.52	139.140	1.800	3414.50
-12.14	£2.0	91.0	125.258	28.87	W"271,44,00°08	N.LSE'70,E1.6E	261676.85	67.7284281	86.69	-45.23	72.12	3513.46	124.000	2.330	3514.50
1.72	80.0	11.0	125.238	64.28	W"921,44,129"W	39°13'02,334"N	261674.48	1854861.18	TE.T3	65.74-	16.27	7E.E13E	125.720	2,410	3614.50
91.6	71.0-	14.0	125.467	22.98	W"e80.44.00°08	N"80E,20'E1°9E	261671.88	1854864.27	94.07	-50.20	SL'6L	97.13.29	134.880	2.240	3714.50
11.91-	0.12	99.0	125.517	64.06	W"840,44,00°08	39°13'02.285"N	15.699132	1854867.46	73.65	72.57	24.68	12.5185	077.811	2,360	3814.50
78.č-	20.0	₽7.0	125.096	95.49	W"100.44.00°08	39°13'02.267"N	17.761667.71	81.1784281	LE.TT	75.42-	£6.98	3913.13	117.900	2.380	3914.50
12.41	60.03	0.52	124.846	07.86	W"229.54'00°08	39°13'02.247"N	59197	18.4784281	00.18	66.38-	95.06	40.5104	125,310	2,410	4014.50
17.7	72.0-	65.0	124,994	102.65	W"219.5190°08	N"E22.20'E1'96E	12.636192	06.7784281	60.48	78.8č-	67.46	4112.96	132,520	2.140	4114.50
7.13	84.0	64.0	125.331	\$7.901	W"TT8.E4'00°08	N., S61. 20. E1. 6E	761660.34	1854880.90	60.78	<i>₽L</i> .10-	18.89	4212.87	134.650	2.620	4514.50
7.77	40.0-	11.0	125.755	111.22	W"TE8.E4'00°08	N., E91'70.E1.6E	261657.09	1854884.06	97.06	66.49-	102.74	4312.77	136.920	2.580	4314.50
37.21-	82.0-	27.0	125.891	115.43	W"267,54'00°08	N"761.20'E1'98	16,450102	1854887.32	12.59	L9. L9-	106.73	4412.68	121.140	2.300	4414.50
3.99	90.0	7I.0	125.798	84.911	W"SZT.F4'00°08	N"211.20'E1'9E	261652.19	1854890.72	16'96	68.69-	110.41	4512.60	125.130	7.360	4514.50
28.č-	60.0	97.0	125.675	123.67	W"807.E4'00°08	N"E90.20'E1'9E	96'6+9197	1854894.27	94.001	-72.12	114.18	16.2184	119.280	2.450	05.4184
18.45	££.0	06.0	125.795	128.16	W"266.43.662"W	N"280.20'61°98	21.746162	97.7684281	96.601	96°7L-	118.43	4712.41	137.730	2.780	4714.50
Et.I	70.0	01.0	126.259	132.96	W"023.620°08	39°13'02,029"N	261643.44	1854901.02	107.21	49.87-	123.27	4812.29	139.160	2.850	4814.50
29.E-	91.0-	0.24	126.646	07.751	W"872.54'00°08	N"466.10'E1°9E	58'689197	1824904.29	84.011	61.28-	128.01	4912.17	135.470	7.690	4914.50
7.7-	01.0	9£.0	126.818	142.45	W"EE2.54'00°08	N E96'10.E1.6E	161636.71	28.7094281	114.04	7E.28-	137.59	5012.06	128.230	2.790	5014.50
16.2-	£0.0-	67.0	126.768	147.29	W"E84.E4'00°08	N"289.10'81°98	26.653.92	67.1164281	66.711	91.88-	137.04	46.1112	122,320	091.2	5114.50
19.11	08.0-	66.0	126.778	151.38	W"I44.E4'00°08	N"116,10'E1'9E	261631.44	90.2194281	121.25	t9°06-	140.86	58.1128	133,930	096'I	5214.50
74.1-	0.23	42.0	126.921	86.421	W"704.54'00°08	N"788,10'E1°9E	261628.97	07.7194281	123.89	11.59-	144.35	67.1152		2.190	05.4152
76.8-	05.0	Lt'0	126.948	20.921	W"885.E4'00°08	N798'10.81.68	261626.47	1854920.92	11.721	19.26-	148.17			7.490	05.4142
07.6	20.0-	24.0	126.986	163.34	W"828.84700°08	N"888.10'E1°9E	18.529192	1854924.28	130.47	72.8e-	152.20			2.440	05.4122
04.11-	01.0-	84.0	127.004	64.761	W"182.E4'00°08	N"118.10'E1'9E	261621.27	95.7294281	133.75	18.001-	156.08			2.340	9614.50
90.E-	01.0	91.0	126.842	171.63	W"852.54'00°08	N. 16L'10.81.68	71.919132	91.1594581	137.35	16.201-	97.621	44.1172	008.811	2.440	02.4172
12.33	11.0	22.0	126.799	26.27I	W"091,E4'00°08	N.,99L'10,81.68	261616.68	1854934.70	68.04I	04.201-	163.74	58.1188	131.130	2.550	5814.50

Operator



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7L'01

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69L'S01

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119.201

040.901

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1558.43

1514.03

1468.44

1378.35

17.777

W"275.375"W

W"288.22'00°08

80°00'26.420"W

W"876.05'08"W

W"860.82'00°08

W"852,92700°08

### Actual Wellpath Report PHLI3BHS AWP Proj: 16688'

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€ CONSOL ENERGY

CNX GAS COMPANY, LLC

REFERENCE WELLPATH IDENTIFICATION

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Slot B

					LI3BHS AWD			M					A 44	County,		Area
					LI3BHS AWB	НА	ellbore	M							PHL13 F	Field
													(snoits	ts £81) A	TAG HTA	METT b
Turn Rate [°/100ft]	Build Rate [°/100ft]	[°/100ft] DLS	Tid Sure Dir	Closure Dist	Longitude		Latitude	Grid North [13 SU]	Grid East [US ft]	East [ff]	Morth [ft]	Vert Sect [ft]	GVT [ff]	Asimuth [°]		(ff)
86.5	01.1-	II.I	116.911	179.42	W"821.54'00°08	NEt	7.10'61°98	261614.32	72.7594281	143.46	97.701-	01.761	82.1192	1	1.450	5914.50
21.11-	28.0	76.0	126.935	182.68	80°00'43.125"W	NE7	7.10'81'98	261612.30	88.9894881	146.02	87.601-	91.071	6011.23	123.960	2.300	05.4100
-I.52	81.0-	61.0	126.859	186.53	W"480.E4'00°08	NE0	7.10'61'98	261610.19	20.54943.05	149.24	98.III-	173.66	91.1119	122.440	2.120	6114.50
8.33	12.0-	9£.0	126.850	₽0.091	W"840.E4'00°08	N78	3.10'61°65	11.809102	78.24942.81	152.07	79.EII-	16.971	60.1126	130.770	016.1	6214.50
10.9	65.0	St'0	126.987	193.67	W"410,E4'00°08	N.LS	3.10'81°98	261605.56	18,84948,51	154.70	75.011-	74.081	69.1169	136.840	2,300	05.4150
12.01-	£0.0-	14.0	127.083	£9.79I	W"876.24'00°08	N.IE	39°13'01.6	16.209162	74.1264281	99.72I	71.911-	184.27	26.0148	126.630	2.270	05.414.50
<b>\$2.ε-</b>	00.0	₽I.0	127.039	65.102	W"256.24'00°08	N60	9.10'61'68	261600.65	1854954,72	16.091	-121.43	16.781	78.0128	123.090	2.270	05.4120
97.6-	₽0.0	75.0	126.878	205.45	W"168.24'00°08	N16	3.10'61°68	61.862192	21.8249281	164.34	-123.29	191.30	67.8099		2.310	6612.50
78.11-	2.70	2.78	126.527	209.32			39°13'01.5	261597.49	10.2364281	168.21	-124.59	£4.43	71.0899	9 5 5 5	4.240	00.4899
-26,37	10.00	10.39	125.846	68.812			3.10'81°98	261596.83	81.7864281	173.38	-125.25	17.791	98.2279	93.400	048.8	00.0578
£8.£	05.2	SE.2	123.529	10.052			39°13'01.5	261595.03	22.2894281	47.191	-127.05	06.802	00.8188	000.79	13.820	6824.00
61.3	04.8	09.8	770.121	16.252			\$.10'E1°9E	261589.99	86.2102281	81.912	-132.09	29.722	65.2069	12.77	21.550	00.0105
00.I	26.7	96.7	273.811	794.34			4.10'61°96	261580.84	1855052.04	258.24	42.141-	46.222	65.0999	1.00	29.020	7010.00
\$6.0	16.01	10.32	784.311	345.22			39°13'01.2	11.862132	1855102.79	96.808	79.EZI-	293.46	100000000000000000000000000000000000000	074.470	1120	7104.00
41.0-	66.93	6.33	109.411	81.804			1.10'51'96	261552.16	1855164,93	371.13	79.691-	17.988	30.7517	1000 000	084.74	00.8917
97.0-	88.01	88.01	112,970	88.884			39°13'00.9	261533.44	1855238.85	90.24A	49.881-	12.498	61.2917	100000	026.72	7294.00
10.1-	12.03	12.07	862.111	42.232			39°13'00.7	16.515192	69.6152881	525.83	81.802-	10.624	7236.57	103.150		00.7887
75.1 1.74	76.9	60.7	110,526	21.217			39°13'00.5	261492.30	1855407.52	613.73	87.922-	518.21	7265.25	1 4 4 4 4 4 4	087.27 088.27	7482.00
-4.22	41.0 50.0	60.1	068,601	48.84 \$36.84			39°13'00.5	261468.57	1855583.84	07.00T	12.53.51	584.13	7311.24	105.060	75.920	00.0787
10.0-	11.0-	11.0	188.801	926.39			39°12'59.9	261427.35	1855672.03	878.25	-294.73	712.57	46.8887		75.820	00.6977
18.2-	21.0	2.76	128.701	LL'9101			39°12'59.7	261410.41	65,1972281	28.799	89.116-	60.477	98.9SET		096'SL	00.7287
0.23	71.0-	82.0	201.701	1107.04			39°12'59.6	261395.38	02.1282281	1057.73	17.926-	834.16	67.67£T	009.66	008.27	00.1267
0.15	10.0-	41.0	065.001	1198.40			39°12'59.4	16.975132	1822942.28	1148.52	-342.18	90.268		14.7.5	06L.2T	00.9408
CIO	10.0-	F1.0	000001	UP.OCII	H 1/C'0C 00 00	AT CO	L'(C71 (C	TOCICION	07:71/0003	70'0477	01:710	00.000	OT.COL	011.00	octici	00,0100

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1077.33

E7.E101

95.814-

403.88

£5.19E-

30.17E-

44.8027 O44.EII 0E9.47

17,4947 047,111 048,47

92.920 106.800 7483.09

35.920 104.640 1471.66

26.8447 000.101 028.27

16.2247 066.79 028.27

8464,00

00.9148

00.5758

8326.00

8233.00

00.6818

N.,585'85.71.6E

N., Lt. 28, 71.68

N.,068'85,71.66

39°12'59.010"N

39°12'59.207"N

N"ESE. 92'35'9'



## Actual Wellpath Report

CONSOL ENERGY

BAKER	Page 5 of 9
DANED	PHL13BHS AWP Proj: 16688'

						I Jol2	toIS				L. Con				COX GV	Орегатог
					IBHS		Mell								Barbour	Area
					BWA SHE		Wellbore								Barbour	Field
														pŧ	PHL13 P	Facility
													(snoite	sts £81)	ATAG HT	MELLPA
Turn Rate [°/100ft]	Build Rate	[°/100ff] DLS	Closure Dir	Closure Dist	Longitude	əpr		Grid No [US ft	Grid East [US ft]	East [ft]	Morth [ff]	Vert Sect [ff]	TVD [ff]	flumisA [°]	Inclination [°]	(fi)
09.6	61.0-	LZ.6	840.901	1647.20	W"E48.42'00°08	N"88E.8	272 39°12'5	761266	97.9753281	1583.00	75.22A-	1219.83	76.8127	020.811	048.47	8512.00
££.7	16.0	41.7	106.405	04.0681	80°00'24.351"W	N., £L1.8	75.260 121.420 7530.84 1258.87 -477.41 1621.59 1856415.34 261244.68 39°12′58					8558.00				
2.50	8£.0	2.45	818.801	1735.17	W"948.82'00°08	N.186'L	39°12'5	761220	17.42454.71	96.0991	-502.03	1300.52	86.2427	122,620	044.2T	00.3038
61.6	£8.1	<b>†0</b> ′6	107.270	82.877I	80°00'23.372"W	N.LL9'L	39°12'5	761197	1826492.14	6£.8691	20.828-	1342.31	24.4527	126.910	76.300	8653.00
64.7	1.43	7.42	S67.701	1821.22	W"816,22'916"W	N.968'L	5.71.68 15.9	591192	1856527.83	60.4ETI	82.922-	1385.38	75.232	130,430	076.87	00.0078
04.7	79.2	07.7	108.390	00.4981	80°00'22.473"W	N., 480.7	107 39°12'5	761137	1826562.55	08.8971	70.882-	1430.42	79.2727	133.980	78.250	00.8478
₽7.0I	7.54	10.84	109.029	£6.E091	W"870.22.00°08	N.,59L'9	35 39°12'5	761101	59.595381	88.997I	LL:079-	85.474.I	<b>\$5.4827</b>	138.920	024.97	00.4678
6.20	61.0	<b>⊅</b> 0.6	987.601	14.2461	W"217.12'00°08	N"024.0		7911090	1856622.06	18.8281	£6.229-	1519.43	96.2627	-	084.97	00.0488
pL'9	3.00	62.T	402.011	22.0891	W"075,12'00°08	N"740.8		761028	97.8493281	20.2281	47.E69-	20.2021	86.0037	-	068.08	00.7888
96.1	SI.I	2.25	112,054	97.2502	W"227.02'00°08	N"872.2		26092	80.99381	46.20g1	06.177-	82.8831	86.4137		076.18	00.1868
24.0-	88.T	06.7	113.530	2132.35	W"880.02'00°08	N.,967't		260200	97.8473281	20.2291	62.128-	1752.24	7622.07		088.98	00.2709
20.0	95.I	95.I	416.411	2211.54	W"8E4.91'00°08	N 707.8		064097	84.9978281	47.2002	69.159-	1847.24		L	098.06	00.0719
15.1	50.0	15.1	791.011	07.6822	W"801 81'00°08	N.,576'7		16092	1856848.24	2054.50	08.0101-	1940.22	7620.45	086.841	068.06	00.6356

Turn Rate [°/100ft]	Build Rate [°/100ft]	[%100tf] DFS	Closure Dir	Closure Dist	Longitude	Latitude	Grid North [US ft]	Grid East [US ft]	East [ft]	Morth [ft]	Vert Sect	GVT [ff]		Inclination [°]	GIM [ff]
09.6	61.0-	L7.6	840.001	1647.20	W"848.W	N"88E.82'12'9E	261266.72	97.9763281	1583.00	7E.224-	1219.83			74.840	8512.00
E.7.	16.0	41.7	106.405	04.0681	W"125.4.351"W	39°12'58.173"N	261244.68	1856415.34	1621.59	I4.774-	1258.87		121.420	75.260	00.8888
2.5	8£.0	2.45	818.001	1735.17	W"948.52'00°08	N"159.72'991"N	261220.06	17.424381	96.0991	-502.03	1300.52	7542.98	122.620	044.2T	00.3038
1.6	1.83	₽0.6	107.270	82.877I	W"275.3372"W	N"TT0.T2'S1'98	261194.08	1826492.14	9£.8931	20.822-	1342.31	25.4227	126.910	00£.37	8653.00
p.r.	1.43	7.42	297.701	1821,22	W"816,22'00°08	N"865,721°95	261165,51	1856527.83	60.₽£7I	82.322-	1385.38	75.2327	130,430	076.37	00.0078
)4.T	7.67	07.7	108.390	1864.00	W"874,22'00°08	N"780.72'S1°98	261134.02	1856562.55	08.8071	70.882-	1430.42	29.2727	133.980	78.250	8748.00
7L'0I	7.54	₽8.0I	109.029	£6.£091	W"870.22.00°08	N"297.38'12'98	26,101,32	£9.£923281	88.997I	LL:029-	82.4741	42.4827	138.920	79.420	00.4978
6.20	61.0	₩0.6	987.901	14.2491	80°00'21.712"W	39°12'56.420"N	71.086.17	1826622.06	18.8281	£6.229-	1519.43	96.2627	143.150	084.97	00.0488
rL'9	3.00	67.7	110.504	1980.52	W"07E.12'00°08	39°12'56.047"N	261028.36	67.843381	20.2281	₽L'£69-	29.2921	86.0097	146.320	068.08	00.7888
96.1	21.15	2.25	112,054	2055.76	W"227.02'00'8	N"872.2521°98	02.026092	80.996881	\$5.20gI	06.ITT-	82.8831	86.4197	148.160	079.18	00.1868
24.0-	88.T	06.7	113.530	2132.35	W"880.02'00°08	N.,967'75.71.68	28.078082	6L.84T0281	20.2291	62.128-	1752.24	7622.07	047.741	085.98	00.2709
0.02	95.I	95.I	114,914	2211.54	W"8£4.9I'00°08	N., \$07.52.51°95	84.097062	84.997881	47.2002	69.169-	1847.24			098.06	00.0719
15.1	60.03	15.1	791.011	2289.70	W"E18.81'00°08	39°12'52,925'N	16.117092	1856848.24	2054.50	08.0101-	1940.22	7620.45	148.980	068.06	9263.00
0.00	21.12	1.12	214.711	23.88.42	W"891.81'00°08	39°12'52.140"N	19.159092	91.9689881	2102.43	05.0901-	12.5502	28.9137	148.980	028.68	00.9256
t0-	01.0	94.0	655.811	2449.18	W"ET2.T1'00°08	N"848.12'51'948"N	260551.24	06.44.90	2151.16	88.0711-	2127.21	7620.02	148.560	046.68	00.0249
S.I	ST.0	1.72	889.911	2531.30	W"129.01'00°08	N"E42.02'S1°98	95.694092	1826993.40	19.6612	-1252.56	2222.19	£5.9187	150.030	059.06	00.2420
0°I	01.0	1.02	120.704	72.11.57	W"46.31'00°08	N.,977,49,71°98	59.885092	61.9E07281	2245.46	64.EEE1-	11.215.11	04.8187	150.970	047.09	00.8589
6.0	70.0-	15.0	121.696	26.1932	W"£97.21'00°08	39°12'48,952"N	60.80£092	1857083.64	16'6877	40.4141-	66'9077	97.7197	151.250	089.06	9730.00
1.0°I	61.0	60.I	122.668	2773.06	80°00'15.222"W	N.,981'87.71°68	260225.29	11.857128.11	2334.39	48.9641-	18.0022	00.0197	152.260	098.06	9824.00
10.6-	98.0	€0.€	123.567	28.7.15	80°00'14.628"W	N.61E'Lt.71.6E	260142.36	04.4717281	2380.68	LL'6LSI-	5295.69	67.4197	146.400	91.200	00.9199
1.4-	1.13	4.31	124.301	2942.36	W"886.EI'00°08	N875.345.21°95	10.400062	1857224.38	2430.66	-1658.12	26.8862	64.1137	145.530	92.250	10012.00
79.I	14.0	1.72	124.988	3032.40	W"00£,E1'00°08	N"E27.24'21°95	259983.36	1857278.10	7484.37	87.8871-	74.2872	SE.7007	051.741	92.650	10109.00
77.0	08.0-	16.0	125.630	29.7115	80°00'12.664"W	N., 166'77', 21°95	96'906657	1857327.70	86.5522	81.3181-	6E.TT82	69.5097	042.741	016.19	10201.00
-2.16	02.0-	2.16	126.241	3207.45	W"889.11'00°08	39°12'44.203"N	259825.95	49.0857281	76'9857	61.9681-	2973.29	49.0097	074.241	91,720	10297.00
8.0-	29.0-	1.03	126.768	3296.52	W"792.11'00°08	N.,544,612'445''N	259748.90	£4.4547281	2640.72	-1973.24	11.7908	08.8627	069'771	041.19	00.19501
4.0	99.0-	64.0	127.263	76.285.5	W"200.01'00°08	N.,889'77.71°68	10'719657	84.8847281	LL'+697	-2050.13	\$160.94	76'96SL	145.100	025.09	10485.00
5.0	65.0	L9.0	127.744	3475.44	W"026.90'00°08	39°12'41.926"N	69'468657	16.1427281	2748.20	94.7212-	3254.81	87.2927	019.241	068.06	00.97201
2.33	64.0	75.37	128.235	3264.45	W"ee2.60'00°08	39°12'41.153"N	259516.15	12.5927281	08.6672	10.0022-	3348.75	46.E927	06L.74I	91.350	10673.00
4.0	£0.0-	Lt.0	128.744	16.4238	W"803.80'00°08	N"125.04'21°98	259434.75	1857644.34	2850.63	14.7822-	3444.72	17.1927	148.240	91.320	00'69401
T.0-	91.0-	<i>⊅L</i> ′0	129,221	37.44.76	W"186,70'00°08	N655.65'21°95	259354.30	28.4697281	11.1092	98.7362-	07.9888	49.682T	055.741	071,19	00'+9801



## Actual Wellpath Report

CONSOL ENERGY

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VG I IAM	(ansitota cot) ATAG UT		
Facility	PHL13 Pad		
Field	Barbour	Wellbore	PHL13BHS AWB
Атеа	Barbour County, WV	Well	ьнгізвня
Operator	CNX GAS COMPANY, LLC	Jole	Slot B
КЕКЕКЕ	NCE METERALH IDENLIFICATION		

Turn Rate	Build Rate	DFS	Closure Dir	Closure Dist	Longitude	Latitude	Grid North	Grid East	East	Иоттр	Vert Sect	(SHODE)	dumish	TH DATA Inclination	WD
[13001/°]	[1]001/。]	[¥001/°]	[,]	[H]	annugues	annung	[# SU]	[# SU]	[1]]	[1]	[1]	[11]	[,]	[,]	[1]]
£0.1-	60.03	£0.1	129.647	75.5585	W"E1E.70'00°08	N"097.88.21°98	259276.26	9£.2477281	2951.66	-2445.90	3632.65	27.782T	146.590	91.200	00.72601
09.0	62.0	59.0	130.062	\$1.2295	W"I+6.60'00°08	N.666'LE.71.6E	88.26192	08.7977281	3004.10	-2526.28	3728.60	P	100.000	91.420	11053.00
3.25	11.0-	3.25	130.495	4015.23	M.,600'90,00°08	N"661.75'199'	259114.73	11.7487281	14.6208	44.7092-	3823.56		1000	91.320	00.84111
5.53	0.20	£2.£	696.081	16.1014	MLtt.S0.00°08	N"168.36'21°98	259032.73	68.068728I	3097.19	44.6892-	56.0198	122	100000		11241.00
0.30	97.0-	040	131.476	09'0617	W"009.4000°08	N"E42,35'21°95	12'976857	44.8897281	47.9818	TA.STT2-	78.1104			097.16	11337.00
87.4-	60.03	87.4	131.909	\$6.8724	80°00'04.326"W	39°12'34,729"N	258864.08	₽I.879788I	3184.45	01.8882-	75.2014		100000	062.19	11431.00
St.t-	90.0	Sp.4	132.232	99.89£4	W"286.60'00°08	N"929.51°95	88.28782	1858028.40	3234.70	05.3562-	19.8914	321024	1000	025.19	11524.00
97.0	70.0	72.0	132.505	4460.24	W"766.20'00°08	N"891,881,989	19.807822	78.1808281	71.8825	72.E10E-	4292.46				00.81311
1.03	02.0-	20.1	132.788	19.4524	W"208.302.302"W	39°12'32.407'W	258628.28	81.8518281	3342.48	16.6906-	25.6854	2222	The same of	91.230	00.21711
-0.22	71.0	82.0	£90,££I	00.7484	W"723.10'00°08	N"923.18'121°98	258549.23	185818281	81.2988	96.2718-	72.4844			065.19	00.01811
80.1	41.1-	LS.I	133.325	£4.9£74	W"186.00'00°08	N"178.08'21°98	258472.33	1858239.29	3445.60	98.6426-	4576.23				11902.00
28.I	22.0-	68.I	993.661	4827.39	W"445.00'00°08	N"80.08'12'90	258392.55	1858288.99	3495.31	+9.6265-	4670.22		200 200	028.68	00.86611
08.I	90.0	08.I	819.681	07.8194	W"187.92'92'97	39°12'29.21°8	74.015852	1858336.80	11.6426	ET.114E-	61.2974			016.68	12091.00
95.0	95.0	88.0	134.235	£9.6002	W"8E1.92'92'97	N"924.21°98	258227.46	1858382.99	15.6825	47.4948-	80.0384	100	120000000000000000000000000000000000000	082.09	12186.00
91.0	67.0	55.0	134.544	65.6602	W"822.82'92'97	39°12'27.647"N	258145.05	1858428.21	5634.53	SI.TTZE-	26,5264	ES. ESST		055.09	12280.00
21.0	22.0-	72.0	248.451	29.6812	W"086.72'92°97	39°12'26.834"N	258062.54	1858473.22	42.678	76.6265-	18.7402			046.09	12374.00
61.2-	24.0-	2.23	135.122	61.1828	W"975.72'92'97	39°12'26.020"N	257979.93	11.0228281	3726.43	-3742.28	5142,74		_	046.68	12469.00
61.I-	00.0	9I.I	135.261	42.5752	W"847.82'92'92'97	39°12'25.21°98	99.868722	08.6988881	29.2775	-3823.55	57.73			046.68	12564.00
28.1-	84.0-	88.I	695.251	84.8842	W"260.62°97	N"154.431°98	257818.65	1858620.50	38.26.82	72.E09E-	5332.72	21.232T	-	084.68	12659.00
64.I-	Sp.0	95.I ·	E#L'SEI	66.6555	W"804.22'92'97	39°12'23.658"N	70.047722	88.8738881	3880.20	-3982.15	5427.63		145.100		12754.00
40.1-	95.0-	8I.I	198.251	78.6838	W"407.42'92'92'9	39°12'22.895	257662.63	1858728.90	3935.23	65.6204-	5522.43		11-11-11-11-11-11-11-11-11-11-11-11-11-	086.68	12849.00
07.0	94.0-	48.0	136.030	5746.83	W"400.42'92'97	39°12'22,143"N	81.888722	92.8878281	68.6868	20.0514-	12.0102			026.88	12943.00
7.69	90.0	2.70	136.193	68.0488	W"225.53.92.97	N"735,12'21'98	257507.39	08.888881	4042.93	-4214.83	11.1172		1000	010.98	13038.00
2.70	65.0-	2.76	886.361	5932.19	W"766.522'92'97	39°12'20,277'N	257427.19	22,2888281	68.1604	40.2624-	80.2082	-	-		13132.00
69.0	61.0-	07.0	136.601	84,8209	W"860,22'02'07	N"ETT.91'21'98	99.245722	1858932.25	4138.59	82.8754-	66.8688			045.88	13226.00
70.0-	01.0	21.0	136.812	47.4110	W"402.12'92°97	N"889.81'21°98	257263.89	\$2.8798281	88.4814	4458.34	88.2992			12-0-0	13320.00
49.0-	24.0	67.0	410.751	61.7023	W"868.02'92'95	N"821.81'21°98	257181.53	1859025.82	4232.16	17.0424	18.7803			038.88	13415.00
57.2-	00.0	2.73	281.751	05.995.30	W"692.02'92'97	N"736.71'121°98	257101.36	1859074.84	4281.19	68.0294-	87,1816		-	111111111111	13509.00
04.I-	82.0-	IS.I	137.325	00.5959	W"006.94'92'97	N"882.81'21°98	257022.07	11.7219281	94,8884	71.007A-	17.9723	11.6827			13604.00
71.0-	94.I-	T4.1	644.7£I	88.9849	M816'84.65.6L	39°12'15,812'N	15.6943.51	85.0819281	£7.38£4	£1.8774-	45.1750	10.1861	087.24I	026.98	13699.00



# Actual Wellpath Report Page 7 of 9

CONSOL ENERGY

Facility	PHL13 Pad		
Field	Barbour	Wellbore	PHL13BHS AWB
Атеа	Barbour County, WV	Well	PHLI3BHS
Operator	CNX GAS COMPANY, LLC	tol2	Slot B
кегеке	NCE WELLPATH IDENTIFICATION		

Turn Rate	Build Rate	DF2	Closure Dir	Closure Dist	Longitude	Latitude	Grid Morth	Grid East	East	Могт	Vert Sect	TVD TVD		TH DATA Inclination	WD
[1J00T/o]	[¥00T/o]	[¥001/°]	[.]	[1]			[ม รบ]	[# SU]	[11]	[1]	[1]	[1]]	[。]	[,]	[1]
78.I	65.0-	16.1	137.580	£2.6723	W"72.84'92°97	N"040.21'51°98	21.28865.12	26.1529281	4438.30	EI.7284-	46.234	24.2927		022.98	13793.00
50.0-	£4.0	£4.0	617.751	66.1766	W"113.74'92'97	39°12'14.260'N	256785.95	1829282.34	69.8844	16.8694-	81.6229	ST. TQZT	-	026.98	13887.00
08.I	00.0	08.I	738.751	42.2979	M \$76.62.94	N.,597.51.21.065	81.20705.18	1859332,10	24.88.24	70.7102-	20.4299			026.98	13982.00
71.5	90.0	71.5	138.042	97.3283	W"28E.34'92'9F	39°12'12.658"N	256623.33	10.8759281	75.4824	£6.8602-	28.7478	97.7037		010.78	00.02141
26.0	01.0-	56.0	138.235	07.8469	M988'S4.65.6L	39°12'11.51°18	256547.22	17.0249281	4627.06	04.1812-	24.0489	7612.68		026.98	00.69141
55.2-	60.03	2.54	138.416	56.8507	W"262,45,99°97	39°12'11.01"N	256457.22	94.2946281	18.1794	40.2822-	60.2569	97.7137		026.98	14264.00
41.8-	22.0-	3.14	333.951	7132.13	W"666.44.02.0F	N.,617.01.71.068	08.275325	92 9920281	27.0274	TF. 0452-	69.6207			047.38	14359.00
22.5-	91.0	3.52	138.655	1725.19	M 496. Et. 62. 67	N"ES4.90'21°95	00.862925	98.6696881	26.2774	-5424.27	7123.69	7628.22	1.	068.88	14453.00
09.1-	91.0	19.1	917.881	17.9157	W"845.849.99	39°12'08,701'W	256221.66	1859622.86	4829.23	20.0022-	7218.24	7633.22		070.78	14548.00
42.2	10.0	£2.2	138.802	46.114T	M., ILS'77,65.6L	N.,676,70'21'98	256065.19	82.2739281	46.1884	SO. TTZZZ	89.0157	26.7E37		011.78	00.14941
90.1	17.0	82.1	138.923	75.402T	M., 776. 14.62.07	N.,091'L0,71.08	255083 38	1859724.67	4931.04	01.7282-	88.4047			087.78	14735.00
20.1	£2.1	28.1	139.054	06.7927	W"42E, 14'92°97	N"428.0121°98	255993.38	1859871 09	97.6794	06.8£72-	28.994.78	29.44.67 26.46.56	-	064.88	14830.00
00.1-	48.0-	15.1	139.182	26.1937	M.,90L'07,65.6L	N"842.00'51'98	75.106222	1859869 85	5027.46	47.0282-				046.68	
09.0-	10.1	17.1	139.297	10.4877	W"180.04'92'97	N"727.40'21'98	92.128222	28,6986281	512613	01,1062-	97.883T	68.74.87	-	046.68	00.91021
6L'0-	00.0	67.0	139.403	16.7787	W"754.95.92	N"299.50'51'98	255740,55	1859920.05	5126.43	47.1862-	77.8877	66.7437		A Company of the Company	15114.00
21.1- 31.5	£1.0	SI.I	139.495	20.2797	W"877.88'92'97	N.,981.03.1768	27.09522	22.1799281	26.7712	72.1303-	47.8787	96.7437		090.09	15209.00
2.16	78.0	2.33	199.591	60.8318	W"021.88.92°97	39°12'02.386"N	75.085.25	1860022.37	\$228.74	28.1413-	ET.ET9T			068.06	15304.00
91.0-	90.0-	02.0	195.051	6158.93	W"929 25:02:07	N.,965'10,71'08	255510 60	28.1700381	5277.73	-6222.04	27.7308			088.06	00.89821
08.0-	50.0	08.0	197.981	16,2228	W"828.85°97	N"108.00'51°98	255319.60	1860121.52	09.7252	07.2059-	07.2918	96.2497 7642.96		098.09	15493.00
95.0	50.0	95.0	139.883	26.245.95	W"812.36.997	N.,910'00'71'96	255339.89	18.1710881	OT. TTES	14.2863-	69.9528			068.06	00.78221
09.0	50.0	09.0	679.951	78.8548	W"882.28'92'97	N"159,22.68'11'95	17.95259	1860220.35	5426.73	65.2349-	83.0258	74.1437	1-1-1	026.09	00.18821
67.0	£0.0-	62.0	770.04I	F7.0E28	M., SL6' 7E.65.6L	N"144,82'11'98	255180.04	62.8820381	89.4742	72.242.27 6542.27	8443.66		10.4.4.4.1.1	068.09	00.47721
61.0- 64.0	41.0 γ0.0-	0.50	140.273	72.2288	W"T17.85'92'97 W"I48.45'98'98'97	N"158,8211°95 N"158,7211°95	255097.76	17.7150381	5524.10	11.0070-	19.4588	77.38.40	-	056'06	00.23621
08.0	61.0-	18.0	47E.041	21.2188	W"011.88'92'97	N"720.02 11 '98	12.010002	E7.E140381	5620.13	16.7879-	72.8278	£6.2697		008.06	00.62061
48.E-	67.0-	3.85	140.458	61.3068	W"174,25'92.97	N"155,2311°95	254854.19	1860463.62	10.0702	£1.8889-	8823.55			90.520	16154.00
48.0-	91.0-	28.0	912.041	27.7998	W"418.18.92°97	N"974.11°98	254777.83	26.4120381	5721.32	64,4469-	84.2198	52.5537		076.06	16246.00
02.1-	90.0	02.1	140.563	94,1609	W"421.124°87	N"127.5211°95	28,777752	18.8920981	17.2772	-7021.50	9009.32		100000000000000000000000000000000000000	06430	16340.00
p8.0	90.0-	48.0	140.605	12.0819	W"124.08'90'421'W	NLSC'75.11.66	724623.29	1860623,69	60.0888	\$0.660T-	\$1°\$016			075.09	16435.00
p6.1	60.03	46.I	199.041	87.0826	W"247.92.92.97	N"281.52.11°95	254544.51	LL'9L90981	71.6882	£8.7717-	90.6616	72.1537	SALL SALLS	004.06	16530.00



## Actual Wellpath Report PHL13BHS AWP Proj: 16688' Page 8 of 9



REFERE	NCE WELLPATH IDENTIFICATION			
Operator	CNX GAS COMPANY, LLC	Slot	Slot B	
Area	Barbour County, WV	Well	PHL13BHS	
Field	Barbour	Wellbore	PHL13BHS AWB	
Facility	PHL13 Pad			

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	Closure Dist [ft]	Closure Dir	DLS [°/100ft]		Turn Rate [°/100ft]
16623.00	90.430	147.660	7630.89	9292.04	-7256.09	5933.40	1860727.00	254466.25	39°11'51.411"N	79°59'29.098"W	9373.16	140.727	0.76	0.03	0.76
16662.00	90.460	147.540	7630.59	9331.04	-7289.02	5954.30	1860747.90	254433.32	39°11'51.087"N	79°59'28.831"W	9411.88	140.755	0.32	0.08	-0.31
16688.00	90.460	147.540	7630.38	9357.03	-7310.95	5968.25	1860761.85	254411.39	39°11'50.870"N	79°59'28.652"W	9437.69	140.774	0.00	0.00	0.00

HOLE & CASING S	ECTIONS - Ref Wellbon	re: PHL13BHS A	WB Ref Wellp	ath: PHL13BHS AW	P Proj: 16688'				
String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
9.625in Casing	24.50	2033.50	2009.00	24.50	2033.15	0.00	0.00	-24.16	25.03



## Actual Wellpath Report PHL13BHS AWP Proj: 16688' Page 9 of 9

CONSOL ENERGY

Facility PHL13 Pad		
Field Barbour	Wellbore	PHL13BHS AWB
Area Barbour County, WV	Mell	PHLI3BHS
Operator CNX GAS COMPANY, LLC	Jol2	Slot B

Spape	Longitude	Latitude	Grid North [US ft]	Grid East [US ft]	East [ft]	Morth [ff]	UVT [ff]	(H)	Э
inioq	W"908.82'92°97	N"E97.02'11'9E	254403.66	£4.647038I	58.2592	88.8187-	21.1747		Fig Hida Shatt
									13BHS PBHL Plat
nioq	W"908.82'92°97	N"E97.02'11°9E	99.504452	£4.647038I	£8.2262	89.8187-	01.8747		13BHS PBHL Rev-1
nioq	W"052.02'00°8	N"E70.25'21°9E	74.626092	1856714.30	1920.56	99.26 <i>L</i> -	S0.209T		13BHS LP:Rev-1
point	W"055.02'00°08	N"E70.25.0129	74,626062	1826714.30	1920.56	99.26L-	00.2197		13BHS LP:Rev-2
inioq	W"888.12'00°08	N., 19L'95,71.66	18.001192	04,8099281	1814.65	62.129-	60.2237		13BHS LP2 Plat

Wellbore	PHL13BHS AWP Proj: 16688' Log Name/Comment	ION - Ref Wellbore: PHL13BHS AWB Ref Wellpath: Positional Uncertainty Model	End MD	OM trate [ff]
PHL13BHS AWB	Excel Gyro (100'-6598')	Generic gyro - northseeking (Standard)		24.50
PHL13BHS AWB	BHI MWD Surveys (6612.5')(6684'-16662')	NaviTrak (MagCorr)	16662.00	9612.50
PHL13BHS AWB	Projection to bit	(bts) grilling (std)	16688.00	16662.00

### **Hydraulic Fracturing Fluid Product Component Information Disclosure**

Job Start Date:	9/24/2013
Job End Date:	10/30/2013
State:	West Virginia
County:	Barbour
API Number:	47-001-03221-00-00
Operator Name:	CONSOL Energy Inc.
Well Name and Number:	PHL13BHS
Longitude:	-80.01339700
Latitude:	39.21562600
Datum:	NAD83
Federal/Tribal Well:	NO
True Vertical Depth:	
Total Base Water Volume (gal):	10,547,525
Total Base Non Water Volume:	0







### **Hydraulic Fracturing Fluid Composition:**

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Vater	Customer	Base Fluid					
			Water	7732-18-5	100.00000	90.25610	
Sand (Proppant)	CWS	Propping Agent					
			Silicon Dioxide	14808-60-7	100.00000	9.66470	
DWP-NE1	CWS	Non-Emulsifier					
			Dimethylcocoamine, bis (chlorethyl)ether, diquaternary ammonium salt	68607-28-03	40.00000	0.01580	
	Link to the		sopropyl alcohol	67-63-0	40.00000	0.01580	
			Methyl Alcohol	67-56-1	15.00000	0.00590	
			Dimethyldiallyammonium Chloride	7398-69-8	5.00000	0.00200	
AP-903	cws	Scale Inhibitor					
			No Hazardous Materials	NA	100.00000	0.01570	
BioClear 2000	cws	Biocide					
			2,2-Dibromo-3- Nitrilopropionamide	10222-01-2	40.00000	0.01040	
WP-111	cws	Gel Slurry					
			No Hazardous Materials	NA	100.00000	0.00780	
WP-614	cws	Viscosifier					
			Polyethylene glycol nonylphenyl ether	9016-45-9	5.00000	0.00560	

	0,00020	-MSDS.
	95.00000	its shown below are Non
	7727-54-0	neets (MSDS). Ingredien
	Ammonium Persulfate	ppear on Material Safety Data St
Breaker		FR 1910.1200(i) and a
CWS		bove are subject to 29 CF
DWP-901		Ingredients shown at

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided. Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

<sup>\*</sup> Total Water Volume sources may include fresh water, produced water, and/or recycled water \*\* Information is based on the maximum potential for concentration and thus the total may be over 100%