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## State of West Virginia Department of Environmental Protection - Office of Oil and Gas Well Operator's Report of Well Work

API 47 - 001 _ 0	3222W County Barb	our	District Pleasant	
Quad Philippi	Pad Name Ph	IL13HS	Field/Pool Name P	Philippi
Farm name MCCAULEY,	RANDALL		Well Number PHI	L13CHS Rework
Operator (as registered with	0111/0 0	pany, LLC		
Address P.O. Box 1248		Jane Lew	State WV	Zip 26378
	83/UTM Attach an as-di hole Northing 4,341,379.6	rilled plat, profile view.	, and deviation survey Easting 585,259.561m	
Landing Point of C			Easting 585,401.014m	
Bottom	Hole Northing <u>4,339,016.4</u>	88m	Easting 586,946.850m	
Elevation (ft) 1520'	GL Type of We	II ■New □ Existing	Type of Report	□Interim ■Final
Permit Type   Deviate	d 🗆 Horizontal 💄 Hori	zontal 6A 🗆 Vertica	al Depth Type	□ Deep ■ Shallow
Type of Operation □ Conv	ert ■ Deepen ■ Drill	□ Plug Back □ R	edrilling	■ Stimulate
Well Type ☐ Brine Dispos	sal □ CBM ■ Gas ■ Oil □	Secondary Recovery	□ Solution Mining □ St	orage   Other
Type of Completion □ Sin	gle Multiple Fluids Pr	oduced Brine	Gas □ NGL □ Oil	□ Other
Drilled with   Cable	Rotary			
Drilling Media Surface ho	ole ■ Air □ Mud □ Fresh	Water Intermedia	ate hole 📕 Air 🗆 Muc	d ■ Fresh Water □ Brine
Production hole    Air    I	■ Mud □ Fresh Water □ B	rine		
Mud Type(s) and Additive Waterbased Mud, Bact	(s) ericide, Polymers and We	ighting Agents.		
Date permit issued02/	12/2013 Date drilling.co	ommenced9/23/20	Date drilling	ceased 7/15/2013
Date completion activities b	pegan 9/23/2013	Date completion	activities ceased	11/2/2013
Verbal plugging (Y/N)	N/A Date permission gra	nted N/A	Granted by	N/A
			Office	MAR 3.1.2014
Please note: Operator is rec	quired to submit a plugging app	olication within 5 days	of verbal permission to	olug Suntania
Freshwater depth(s) ft	30'	Open mine(s) (Y/	N) depths	olug N
Salt water depth(s) ft	None Reported	Void(s) encounter		6803' - Fault
Coal depth(s) ft	190', 230', 310'		tered (Y/N) depths	N
Is coal being mined in area	(Y/N) N	5-311-14 -2320	The product of the second	
com being innied in dred	V-5/-: (4			Day in the Land

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API 47-001	_ 03222W	Farm name_N	CCAULEY,	RANDALL	We	ll number_PH	L13CHS F	Rework
		_						
CASING STRINGS		asing Size D		w or Grade sed wt/ft		Basket Depth(s)		circulate (Y/ N) letails below*
Conductor	26"		<del></del>	1	81.3 / 100'	N/A		Y
Surface	17 1/2"	13 3/8" 6	58'	N J-55	54.5 / 658'	82.55'		Υ
Coal	-	-	-	-	-	-		-
Intermediate 1	12 3/8"	9 5/8" 20	080'	N J-55	36 / 2080'	82.5'/163.3'		Υ
Intermediate 2	<del> </del>	-	-   -	-		-		-
Intermediate 3	_	-	-	-	-	-		-
Production	8 3/4"	5 1/2" 16	741'	N P-110	20 / 16741'	N/A		Y
Tubing	8 3/4"	2 3/8" 75	595'	N J-55	4.7 / 7595'	N/A		N
Packer type and d		·		<del>-</del>			<u>, I                                   </u>	
							-	
Comment Details								
CEMENT	Class/Type	Number	Slurry	Yield	Volume			woc
DATA Conductor	of Cement Class A	of Sacks Grouted to Surface	wt (ppg) 15.6	( ft <sup>3</sup> /sks)	(ft <sup>3</sup> ) 150.5	Top (M Surfa	1 "	(hrs) 8
Surface		486	14.6	1.39	539	Surfa		8
Coal	Class A			-	+	-	Ce	-
Intermediate 1	- Class A	- 640	15.2	1.26	804.2	- Surfa		
Intermediate 2	Class A	640		1.20	+		Ce	0
Intermediate 3	-	-	-	-	-			
Production	Class A (Lead) / Class A (Tail)	1009.06 / 2153.45	14.2 / 14.8	1.26	4004.8	2 2000	n'	8
Tubing	Class A (Lead) / Class A (Tall)	1006.90 / 2133.43	14.27 14.0	1.20	4004.0	2 2000		
	-		<u> </u>		<u> </u>	L		
Drillers TD (fi	7643.57'		Log	ggers TD (ft) <u>7</u> 8	343'			
	tion penetrated Lowe	r Marcellus	Plu	g back to (ft) N	/A			
Plug back pro	ocedure N/A							
				<del></del> -				
Kick off depth	(ft) 6814'							
Check all wire	line logs run	□ caliper □ d	ensity <b>=</b>	deviated/direct	tional 🗆	induction		
		□ neutron □ re	esistivity 🗆	gamma ray		temperature	□sonic	
Well cored	Yes 🖪 No	Conventional	Sidewall	V	Vere cutting	gs collected	Yes □ N	10
DESCRIBE T	HE CENTRALIZEF	DI ACEMENIT I	SED EOD EY	CH CARING S	ETDING (	Conductor - No centra	lizers used. Free	sh water &
	HE CENTRALIZER lizers on first joint then every fourth jo							
	nt then every 2 casing joints (fre		l and the curve.				THE COLD	300
(Note: cementing the	a 5 1/2" casing completely in op	en hole lateral and curve.)					10 CW	<u> </u>
				-				* 50/4
WAS WELL	COMPLETED AS S	HOT HOLE	Yes □ No	DETAILS	Plug and Per	foration Shot Hole	MAR 3	* ·
WASWELL	COMDIETED OPE	NHOLE? - Va	s 🖪 No	DETAILS			"" LOW	COLCY!
WAS WELL	COMPLETED OPE	A HOPP: - I IC	o = INU	DEIVIES _		•		<u>isy, "</u>

WERE TRACERS USED ☐ Yes ■ No TYPE OF TRACER(S) USED \_\_\_\_

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Farm name MCCAULEY, RANDALL

\_\_\_\_Well number\_PHL13CHS Rework

### PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)
					See Attached
ļ	·				

Please insert additional pages as applicable.

### STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
No.	Date	Rate (BI WI)	Tressure (151)	Tressure (1 51)	ion (i bi)	Troppane (103)	Water (BOIS)	ivid ogeta other (diffes)
	_			+		-		
<u> </u>				-				
								<del></del>
		-				1		
								See Attached
								300 D 000
			-				1	
								2014
		-					1.7	822
								100
								COO.

Please insert additional pages as applicable.

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### PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number Of Perforations	Formation(s)
1	9/23/2013	16581	16460	4	Marcellus
2	9/24/2013	16427	16305	5	Marcellus
3	9/24/2013	16277	16155	5	Marcellus
4	9/24/2013	16127	16005	5	Marcellus
5	9/25/2013	15977	15855	5	Marcellus
6	9/25/2013	15827	15705	5	Marcellus
7	9/26/2013	15677	15555	5	Marcellus
8	9/26/2013	15527	15405	5	Marcellus
9	9/28/2013	15377	15255	5	Marcellus
10	9/29/2013	15227	15105	5	Marcellus
11	9/29/2013	15077	14955	5	Marcellus
12	9/29/2013	14927	14805	5	Marcellus
13	9/30/2013	14778	14665	5	Marcellus
14	9/30/2013	14427	14301	5	Marcellus
15	10/3/2013	14273	14151	5	Marcellus
16	10/4/2013	14123	14001	5	Marcellus
17	10/4/2013	13973	13851	5	Marcellus
18	10/4/2013	13823	13701	5	Marcellus
19	10/10/2013	13673	13551	5	Marcellus
20	10/11/2013	13523	13401	5	Marcellus
21	10/12/2013	13373	13251	5	Marcellus
22	10/13/2013	13221	13101	5	Marcellus
23	10/14/2013	13073	12951	5	Marcellus
24	10/15/2013	12923	12801	5	Marcellus
25	10/17/2013	12773	12651	5	Marcellus
26	10/18/2013	12623	12501	5	Marcellus
27	10/18/2013	12473	12351	5	Marcellus
28	10/19/2013	12323	12201	5	Marcellus
29	10/19/2013	12173	12051	5	Marcellus Marcellus
30	10/20/2013	12023	11901	5	Marcellus 1014
31	10/21/2013	11873	11751	5	Marcellus
32	10/21/2013	11723	11601	5	Marcellus
33	10/22/2013	11573	11451	5	Marcellus
34	10/22/2013	11423	11301	5	Marcellus

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### Well number PHL13CHS Rework

#### PERFORATION RECORD

Stage		Perforated from	Perforated to	Number Of	
No.	Perforation date	MD ft.	MD ft.	Perforations	Formation(s)
35	10/25/2013	11273	11151	5	Marcellus
36	10/26/2013	11123	11001	5	Marcellus
37	10/27/2013	10973	10851	5	Marcellus
38	10/27/2013	10823	10701	5	Marcellus
39	10/27/2013	10673	10551	5	Marcellus
40	10/28/2013	10523	10401	5	Marcellus
41	10/28/2013	10373	10251	5	Marcellus
42	10/29/2013	10223	10101	5	Marcellus
43	10/29/2013	10073	9951	5	Marcellus
44	10/29/2013	9923	9801	5	Marcellus
45	10/30/2013	9773	9651	5	Marcellus
46	10/30/2013	9623	9501	5	Marcellus
47	10/31/2013	9473	9351	5	Marcellus
48	10/31/2013	9323	9201	5	Marcellus
49	10/31/2013	9173	9051	5	Marcellus
50	10/31/2013	9023	8901	5	Marcellus
51	11/1/2013	8873	8751	5	Marcellus
52	11/1/2013	8723	8601	5	Marcellus
53	11/2/2013	8573	8451	5	Marcellus
54	11/2/2013	8423	8301	5	Marcellus
55	11/2/2013	8273	8151	5	Marcellus
56	11/2/2013	8123	8001	5	Marcellus

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### STIMULATION INFORMATION PER STAGE

Stage No.	Stimulations Date	Avg Pump Rate (BPM)	Avg Treatment Pressure (PSI)	Max Breakdown Perforations	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen / other (gals)
1	9/23/2013	80.5	8580	7617	5113	179300	6721	4483
2	9/24/2013	83	8548	7197	5092	199100	6952	3852
3	9/24/2013	82	8564	6878	5862	187700	6619	3656
4	9/24/2013	80.6	8440	6909	5215	199700	5938	3696
5	9/25/2013	78.5	8045	6602	5124	200950	7182	3770
6	9/25/2013	81	8151	6520	5325	199250	5813	3551
7	9/26/2013	74.9	8126	6602	4956	200550	6925	3762
8	9/26/2013	83.4	8096	6233	5713	200000	6953	3640
9	9/28/2013	85.6	7951	5856	5649	203100	5222	3486
10	9/29/2013	87.1	8429	6258	5552	193400	5458	3511
11	9/29/2013	80.8	8729	7540	5355	148600	5998	3659
12	9/29/2013	67.5	8217	7981	5512	199300	7002	3927
13	9/30/2013	73.5	8739	7598	5976	144700	7925	8701
14	9/30/2013	69.5	8261	8873	5359	239450	6656	3827
15	10/3/2013	74.3	8637	8708	5698	200050	5460	3600
16	10/4/2013	73.8	8543	8287	5741	120850	4695	3463
17	10/4/2013	76.9	8115	6803	5715	199750	6481	3587
18	10/4/2013	63.8	7988	7665	5792	138400	4936	3357
19	10/10/2013	76.1	7998	6756	5588	122850	5329	3550
20	10/11/2013	85.5	8193	6545	5894	202750	5706	3603
21	10/12/2013	82.1	8152	6526	5895	199000	6714	3685
22	10/13/2013	74.7	7992	6797	6123	199150	5595	3594
23	10/14/2013	75	8139	7714	0	200350	5394	3598
24	10/15/2013	86.1	8123	6161	5954	199950	5501	3583
25	10/17/2013	96	8502	0	6280	200150	5570	3485
26	10/18/2013	84.7	8010	6526	6293	207450	5315	3477
27	10/18/2013	90.5	8501	6540	6059	198850	5485	3529
28	10/19/2013	82.9	8249	6545	6934	199800	6298	3556
29	10/19/2013	90.6	8402	6755	6114	199650	5467	3476
30	10/20/2013	89.5	8448	7324	6392	197700	6971	3633
31	10/21/2013	83.6	8070	7354	6798	199900	4744	3427
32	10/21/2013	92.6	8592	6696	6331	189950	4920	3419
33	10/22/2013	86.1	8162	6908	6635	200350	5166	3439
34	10/22/2013	91.8	9445	6619	6294	194650	5137	3451
35	10/25/2013	90.6	8568	6445	6323	200250	4931	3442
36	10/26/2013	88.1	8637	6369	6210	200150	4979	3433
37	10/27/2013	95	8517	7025	5994	168500	4713	3405

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### Well number PHL13CHS Rework

### STIMULATION INFORMATION PER STAGE

Stage No.	Stimulations Date	Avg Pump Rate (BPM)	Avg Treatment Pressure (PSI)	Max Breakdown Perforations	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen / other (gals)
38	10/27/2013	99	8557	6333	6177	200750	5167	3446
39	10/27/2013	98.2	8476	6696	5912	200050	4999	3454
40	10/28/2013	98	8517	6478	5866	200500	4819	3345
41	10/28/2013	97.8	8596	6541	5832	183900	5031	3415
42	10/29/2013	87	8070	6757	6025	201200	4938	3389
43	10/29/2013	99	8527	6529	6280	200060	4560	3317
44	10/29/2013	87.6	8004	7029	5692	195550	4795	3435
45	10/30/2013	90	8537	7585	5955	201550	6196	3569
46	10/30/2013	86.9	8126	7401	5832	196800	5747	3496
47	10/31/2013	83.1	7999	7242	5900	197000	5791	3422
48	10/31/2013	97	8414	7393	6270	199800	4838	3390
49	10/31/2013	93.2	8512	7969	5823	199100	6445	3537
50	10/31/2013	81.8	8109	7672	5731	201300	5923	3434
51	11/1/2013	79.9	8106	7660	6008	200650	5021	3418
52	11/1/2013	85.8	8173	7495	5957	181950	4558	3321
53	11/2/2013	81.6	8027	7611	5606	124800	5322	3356
54	11/2/2013	86.5	7972	6942	5935	200100	5823	3477
55	11/2/2013	87.9	7544	5905	6040	199600	5174	3394
56	11/2/2013	89.4	7239	5689	5598	200800	4425	3220

Page 8 of 21 WR-35 Rev. 8/23/13 Farm name MCCAULEY, RANDALL Well number PHL13CHS Rework API 47- 001 \_ 03222W **DEPTHS** PRODUCING FORMATION(S) 7586' 7964' Upper Marcellus TVD MD 7600' 8009 Middle Marcellus Please insert additional pages as applicable. ■ Open Flow **GAS TEST** □ Build up □ Drawdown Surface 1000 Bottom Hole 4935 DURATION OF TEST 340 psi SHUT-IN PRESSURE psi NGL Water **OPEN FLOW** Gas Oil GAS MEASURED BY 11642 mcfpd N/A bpd N/A bpd 1010 bpd □ Estimated ■ Orifice □ Pilot LITHOLOGY/ TOP **BOTTOM** TOP **BOTTOM** DEPTH IN FT DEPTH IN FT DESCRIBE ROCK TYPE AND RECORD QUANTITYAND **FORMATION** DEPTH IN FT DEPTH IN FT NAME TVD TVD MD MD TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H2S, ETC) See Attached Please insert additional pages as applicable. Drilling Contractor Patterson UTI Zip 77067 Address 450 Gears Road Suite 500 Houston State TX City Logging Company Diversified Mud Logging Zip 15330 Address 440 Route 519 Eighty Four City State Cementing Company CalFrac Address 2001 Summit View Rd Zip 15478 Smithfield City State Stimulating Company CalFrac Address 2001 Summit View Rd Smithfield State PA Zip 15478 City Please insert additional pages as applicable.

Title Steve Spitler - Completions Manager-Gas WV Date 3/26/14 Submittal of Hydraulic Fracturing Chemical Disclosure Information

Signature\_

Completed by CNX Gas WV Operations Company, LLC - Drilling and Completions

Attach copy of FRACFOCUS Registry

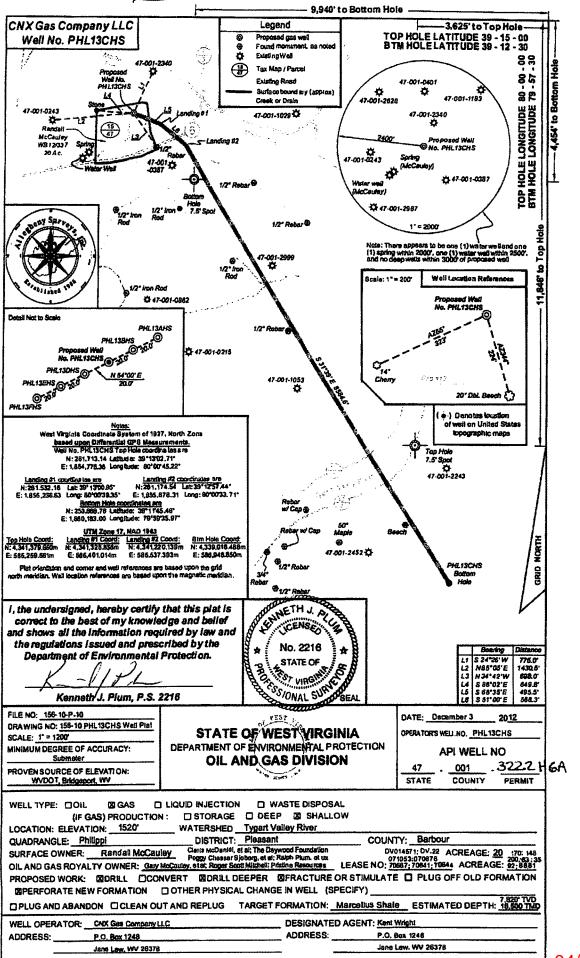
Telephone 304-884-2000

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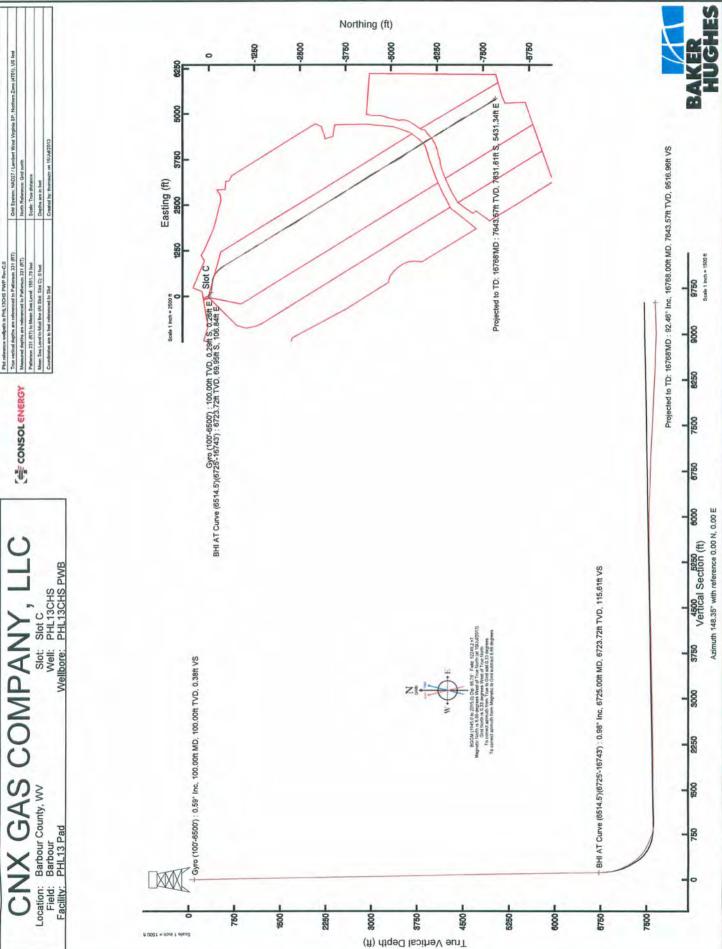
### API 47-001-03222W Farm name MCCAULEY, RANDALL

### Well number PHL13CHS Rework

LITHOLOGY /	TOP DEPTH IN FT	BOTTOM DEPTH IN FT	TOP DEPTH IN FT	BOTTOM DEPTH IN FT	DESCRIBE ROCK TYPE AND RECORD QUANTIT  TYPE OF FLUID
FORMATION	TVD	TVD	MD	MD	(FRESHWATER,BRINE,GAS,H2S, ETC)
FILL	0	30			Brown
SAND/SHALE	30	190			Gray
COAL	190	195			Black
SAND/CLAY	195	230			Red
SAND/SHALE/COAL	230	310			Gray/Black
COAL	310	315			Black
SAND/SHALE	315	1045			Gray/Red/Brown/Black
SHALE/REDROCK	1045	2015			Gray/Red
LITTLE LIME	1162	1170			druy/neu
BIG LIME	1188	1240			
BIG INJUN	1240	1365			
GANTZ	1550	1574			
FOURTH SAND	2089	2118			
WARREN	2520	2550			
SPEECHLEY	2834	2873			
	2996	3024			
BALLTOWN					
RILEY	3720	3940			
BENSON SAND	4020	4085			
FIRST ELK	4250	4302			
SECOND ELK	4400	4480			
THIRD ELK	4660	4680			
FOURTH ELK	4934	4975			
SYCAMORE GRIT	6298	6405			
UN-NAMED SILTSTONE	6672	6760			
FAULT	6803				
JN-NAMED SILTSTONE REPEAT	6850	6927			
BURKET SHALE	7337	7366	7450	7495	
TULLY LIMESTONE	7366	7424	7495	7593	
HAMILTON SHALE	7424	7586	7593	7964	
JPPER MARCELLUS	7586	7598	7964	8001	
PURCELL	7598	7600	8001	8009	
MIDDLE MARCELLUS	7600	7678	8009		
ONONDAGA LIMESTONE	7678	7692			
HUNTERSVILLE CHERT	7692				
LTD	7843				







04/25/201



# Actual Wellpath Report PHL13CHS AWP Proj: 16768'MD Page 1 of 8



REFERE	NCE WELLPATH IDENTIFICATION			
Operator	CNX GAS COMPANY, LLC	Slot	Slot C	
Area	Barbour County, WV	Well	PHL13CHS	
Field	Barbour	Wellbore	PHL13CHS AWB	
Facility	PHL13 Pad			

REPORT SETUP INFORMATION				
Projection System	NAD27 / Lambert West Virginia SP, Northern Zone (4701), US feet	Software System	WellArchitect® 4.0.0	
North Reference	Grid	User	Thomsuze	
Scale	0.999966	Report Generated	15/Jul/2013 at 15:13	
Convergence at slot	0.33° West	Database/Source file	WA_Eastern_US/PHL13CHS_AWB.xml	

	Local coo	rdinates	Grid co	ordinates	Geographic coordinates	
	North[ft]	East[ft]	Easting[US ft]	Northing[US ft]	Latitude	Longitude
Slot Location	-17.93	-35.05	1854775.98	261713.14	39°13'02.711"N	80°00'45.214"W
Facility Reference Pt			1854811.03	261731.07	39°13'02.890"N	80°00'44.770"W
Field Reference Pt			1853088.00	260038.65	39°12'46.064"N	80°01'06.538"W

WELLPATH DATUM			
Calculation method	Minimum curvature	Patterson 331 (RT) to Facility Vertical Datum	1551.79ft
Horizontal Reference Pt	Slot	Patterson 331 (RT) to Mean Sea Level	1551.79ft
Vertical Reference Pt	Patterson 331 (RT)	Patterson 331 (RT) to Mud Line at Slot (Slot C)	1551.79ft
MD Reference Pt	Patterson 331 (RT)	Section Origin	N 0.00, E 0.00 ft
Field Vertical Reference	Mean Sea Level	Section Azimuth	148.35°





# Actual Wellpath Report PHL13CHS AWP Proj: 16768'MD Page 2 of 8



REFERE	NCE WELLPATH IDENTIFICATION			
Operator	CNX GAS COMPANY, LLC	Slot	Slot C	
Area	Barbour County, WV	Well	PHL13CHS	
Field	Barbour	Wellbore	PHL13CHS AWB	
Facility	PHL13 Pad			

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	Closure Dist [ft]	Closure Dir	DLS [°/100ft]	Build Rate [°/100ft]	Turn Rate [°/100ft]
0.00†	0.000	138.400	0.00	0.00	0.00	0.00	1854775.98	261713.14	39°13'02.711"N	80°00'45.214"W	0.00	0.000	0.00	0.00	0.00
24.50	0.000	138.400	24.50	0.00	0.00	0.00	1854775.98	261713.14	39°13'02.711"N	80°00'45.214"W	0.00	0.000	0.00	0.00	0.00
114.50	0.700	138.400	114.50	0.54	-0.41	0.37	1854776.34	261712.73	39°13'02.707"N	80°00'45.209"W	0.55	138.400	0.78	0.78	0.00
214.50	1.100	136.970	214.49	2.08	-1.57	1.43	1854777.40	261711.57	39°13'02.695"N	80°00'45.196"W	2.12	137.753	0.40	0.40	-1.43
314.50	1.160	137.370	314.47	4.02	-3.02	2.77	1854778.74	261710.12	39°13'02.681"N	80°00'45.179"W	4.09	137.474	0.06	0.06	0.40
414.50	1.210	136.460	414.44	6.05	-4.53	4.18	1854780.16	261708.61	39°13'02.666"N	80°00'45.161"W	6.16	137.283	0.05	0.05	-0.91
514.50	1.210	137.270	514.42	8.12	-6.07	5.62	1854781.60	261707.07	39°13'02.651"N	80°00'45.142"W	8.27	137.177	0.02	0.00	0.81
614.50	0.960	132.200	614.40	9.96	-7.41	6.96	1854782.94	261705.73	39°13'02.638"N	80°00'45.125"W	10.16	136.777	0.27	-0.25	-5.07
714.50	0.910	127.160	714.39	11.50	-8.45	8.21	1854784.19	261704.69	39°13'02.628"N	80°00'45.109"W	11.78	135.806	0.10	-0.05	-5.04
814.50	0.940	138.380	814.38	13.05	-9.54	9.39	1854785.37	261703.60	39°13'02.617"N	80°00'45.094"W	13.39	135.453	0.18	0.03	11.22
914.50	0.780	135.990	914.37	14.52	-10.64	10.41	1854786.39	261702.50	39°13'02.606"N	80°00'45.081"W	14.89	135.639	0.16	-0.16	-2.39
1014.50	0.930	128.960	1014.36	15.95	-11.64	11.51	1854787.49	261701.50	39°13'02.596"N	80°00'45.067"W	16.37	135.323	0.18	0.15	-7.03
1114.50	0.890	125.100	1114.34	17.43	-12.60	12.78	1854788.76	261700.54	39°13'02.587"N	80°00'45.051"W	17.95	134.596	0.07	-0.04	-3.86
1214.50	0.850	133.110	1214.33	18.86	-13.55	13.96	1854789.93	261699.59	39°13'02.578"N	80°00'45.036"W	19.45	134.162	0.13	-0.04	8.01
1314.50	0.960	128.070	1314.32	20.36	-14.58	15.16	1854791.13	261698.56	39°13'02.568"N	80°00'45.020"W	21.03	133.883	0.14	0.11	-5.04
1414.50	0.950	137.190	1414.31	21.96	-15.70	16.38	1854792.36	261697.44	39°13'02.557"N	80°00'45.005"W	22.69	133.789	0.15	-0.01	9.12
1514.50	0.990	120.620	1514.29	23.54	-16.75	17.69	1854793.66	261696.39	39°13'02.546"N	80°00'44.988"W	24.36	133.442	0.28	0.04	-16.57
1614.50	1.010	132.800	1614.28	25.15	-17.79	19.08	1854795.05	261695.35	39°13'02.536"N	80°00'44.970"W	26.08	132.999	0.21	0.02	12.18
1714.50	1.050	128.060	1714.26	26.86	-18.95	20.44	1854796.42	261694.19	39°13'02.525"N	80°00'44.953"W	27.88	132.831	0.09	0.04	-4.74
1814.50	1.020	124.860	1814.24	28.54	-20.03	21.90	1854797.87	261693.11	39°13'02.514"N	80°00'44.934"W	29.67	132.445	0.07	-0.03	-3.20
1914.50	1.020	120.450	1914.23	30.14	-20.99	23.39	1854799.37	261692.15	39°13'02.505"N	80°00'44.915"W	31.43	131.894	0.08	0.00	-4.41
2014.50	1.020	116.520	2014.21	31.68	-21.83	24.96	1854800.93	261691.31	39°13'02.496"N	80°00'44.895"W	33.16	131.181	0.07	0.00	-3.93
2114.50	1.010	121.620	2114.20	33.23	-22.69	26.50	1854802.48	261690.45	39°13'02.488"N	80°00'44.876"W	34.89	130.571	0.09	-0.01	5.10
2214.50	1.090	131.270	2214.18	34.92	-23.78	27.97	1854803.95	261689.36	39°13'02.477"N	80°00'44.857"W	36.71	130.375	0.19	0.08	9.65
2314.50	1.080	129.820	2314.16	36.73	-25.01	29.41	1854805.38	261688.13	39°13'02.465"N	80°00'44.839"W	38.61	130.383	0.03	-0.01	-1.45
2414.50	1.010	121.340	2414.14	38.40	-26.08	30.89	1854806.86	261687.06	39°13'02.455"N	80°00'44.820"W	40.42	130.174	0.17	-0.07	-8.48
2514.50	0.980	109.280	2514.13	39.85	-26.82	32.45	1854808.42	261686.32	39°13'02.448"N	80°00'44.800"W	42.09	129.574	0.21	-0.03	-12.06
2614.50	0.990	107.060	2614.12	41.17	-27.35	34.08	1854810.05	261685.79	39°13'02.442"N	80°00'44.779"W	43.70	128.752	0.04	0.01	-2.22
2714.50	0.960	104.480	2714.10	42.42	-27.82	35.72	1854811.69	261685.32	39°13'02.438"N	80°00'44.758"W	45.27	127.912	0.05	-0.03	-2.58
2814.50	0.880	104.410	2814.09	43.58	-28.22		1854813.25	261684.92	39°13'02,434"N	80°00'44.738"W	46.75	127,128	0.08	-0.08	-0.07





# Actual Wellpath Report PHL13CHS AWP Proj: 16768'MD Page 3 of 8



REFERE	ENCE WELLPATH IDENTIFICATION			
Operator	CNX GAS COMPANY, LLC	Slot	Slot C	
Area	Barbour County, WV	Well	PHL13CHS	
Field	Barbour	Wellbore	PHL13CHS AWB	
Facility	PHL13 Pad			

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect	North [ft]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	Closure Dist	Closure Dir	DLS [°/100ft]	Build Rate [°/100ft]	Turn Rate [°/100ft]
2914.50	0.890	114.050	2914.08	44.77	-28.72	38.72	1854814.70	261684.42	39°13'02.429"N	80°00'44.720"W	48.21	126.567	0.15	0.01	9.64
3014.50	1.160	123.290	3014.06	46.33	-29.60	40.28	1854816.25	261683.54	39°13'02.421"N	80°00'44.700"W	49.98	126.307	0.32	0.27	9.24
3114.50	1.160	124.490	3114.04	48.17	-30.72	41.96	1854817.93	261682.42	39°13'02.409"N	80°00'44.679"W	52.01	126.213	0.02	0.00	1.20
3214.50	1.230	128.130	3214.02	50.10	-31.96	43.64	1854819.61	261681.18	39°13'02.397"N	80°00'44.657"W	54.09	126.219	0.10	0.07	3.64
3314.50	1.330	125.500	3313.99	52.18	-33.30	45.43	1854821.40	261679.84	39°13'02.384"N	80°00'44.634"W	56.32	126,241	0.12	0.10	-2.63
3414.50	1.310	125.730	3413.97	54.31	-34.64	47.30	1854823.27	261678.50	39°13'02.371"N	80°00'44.611"W	58.63	126.216	0.02	-0.02	0.23
3514.50	1.280	126.630	3513.94	56.40	-35.97	49.12	1854825.10	261677.17	39°13'02.358"N	80°00'44.587"W	60.89	126.215	0.04	-0.03	0.90
3614.50	1.320	127.160	3613.91	58.51	-37.33	50.94	1854826.91	261675.81	39°13'02.345"N	80°00'44.564"W	63.16	126.239	0.04	0.04	0.53
3714.50	1.350	128.000	3713.89	60.69	-38.76	52.78	1854828.76	261674.38	39°13'02.331"N	80°00'44.541"W	65.48	126.287	0.04	0.03	0.84
3814.50	1.360	120.010	3813.86	62.84	-40.07	54.74	1854830.72	261673.07	39°13'02.318"N	80°00'44.516"W	67.84	126.207	0.19	0.01	-7.99
3914.50	1.330	126.690	3913.83	64.96	-41.36	56.70	1854832.67	261671.78	39°13'02.305"N	80°00'44.491"W	70.18	126.111	0.16	-0.03	6.68
4014.50	1.490	122.560	4013.80	67.21	-42.75	58.72	1854834.70	261670.39	39°13'02.292"N	80°00'44.465"W	72.64	126.056	0.19	0.16	-4.13
4114.50	1.350	121.460	4113.77	69.43	-44.07	60.83	1854836.80	261669.07	39°13'02.279"N	80°00'44.438"W	75.11	125.924	0.14	-0.14	-1.10
4214.50	1.430	127.020	4213.74	71.64	-45.44	62.83	1854838.80	261667.71	39°13'02.265"N	80°00'44.412"W	77.53	125.874	0.16	0.08	5.56
4314.50	1.420	128.100	4313.71	73.97	-46.95	64.80	1854840.77	261666.19	39°13'02.250"N	80°00'44.387"W	80.02	125.926	0.03	-0.01	1.08
4414.50	1.370	116.680	4413.68	76.15	-48.25	66.84	1854842.82	261664.89	39°13'02.238"N	80°00'44.361"W	82.44	125.825	0.28	-0.05	-11.42
4514.50	1.270	116.490	4513.65	78.11	-49.28	68.90	1854844.88	261663.86	39°13'02.228"N	80°00'44.335"W	84.71	125.575	0.10	-0.10	-0.19
4614.50	1.250	115.340	4613.63	79.96	-50.24	70.88	1854846.85	261662.90	39°13'02.218"N	80°00'44.310"W	86.88	125.332	0.03	-0.02	-1.15
4714.50	1.210	115.460	4713.61	81.76	-51.17	72.82	1854848.79	261661.98	39°13'02.209"N	80°00'44.285"W	89.00	125.094	0.04	-0.04	0.12
4814.50	1.370	115.820	4813.58	83.66	-52.14	74.85	1854850.82	261661.00	39°13'02.200"N	80°00'44.259"W	91.22	124.862	0.16	0.16	0.36
4914.50	1.410	112.570	4913.55	85.67	-53.13	77.06	1854853.03	261660.01	39°13'02.190"N	80°00'44.231"W	93.60	124.586	0.09	0.04	-3.25
5014.50	1.340	115.190	5013.52	87.64	-54.10	79.25	1854855.23	261659.04	39°13'02.181"N	80°00'44.203"W	95.96	124.319	0.09	-0.07	2.62
5114.50	1.350	116.590	5113.50	89.62	-55.13	81.37	1854857.34	261658.01	39°13'02.171"N	80°00'44.176"W	98.28	124.119	0.03	0.01	1.40
5214.50	1.200	116.140	5213.47	91.51	-56.12	83.36	1854859.33	261657.03	39°13'02.161"N	80°00'44.151"W	100.49	123.948	0.15	-0.15	-0.45
5314.50	0.940	120.160	5313.45	93.12	-56.99	85.01	1854860.98	261656.15	39°13'02.152"N	80°00'44.130"W	102.34	123.838	0.27	-0.26	4.02
5414.50	0.920	123.700	5413.44	94.57	-57.85	86.38	1854862.36	261655.29	39°13'02.144"N	80°00'44.112"W	103.96	123.808	0.06	-0.02	3.54
5514.50	1.000	125.670	5513.43	96.11	-58.80	87.76	1854863.74	261654.34	39°13'02.135"N	80°00'44.095"W	105.64	123.822	0.09	0.08	1.97
5614.50	0.970	124.510	5613.41	97.69	-59.79	89.17	1854865.14	261653.35	39°13'02.125"N	80°00'44.077"W	107.36	123.843	0.04	-0.03	-1.16
5714.50	0.900	130.240	5713.40	99.21	-60.78	90.47	1854866.44	261652.36	39°13'02.115"N	80°00'44.060"W	108.98	123.894	0.12	-0.07	5.73
5814.50	0.970	120.720	5813.39	100.70	-61.72	91.79	1854867.77	261651.43	39°13'02.106"N	80°00'44.043"W	110.61	123.915	0.17	0.07	-9.52



# Actual Wellpath Report PHL13CHS AWP Proj: 16768'MD Page 4 of 8



REFERE	NCE WELLPATH IDENTIFICATION			
Operator	CNX GAS COMPANY, LLC	Slot	Slot C	
Area	Barbour County, WV	Well	PHL13CHS	
Field	Barbour	Wellbore	PHL13CHS AWB	
Facility	PHL13 Pad			

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	Closure Dist	Closure Dir	DLS [°/100ft]	Build Rate [°/100ft]	Turn Rate [°/100ft]
5914.50	1.210	122.790	5913.37	102.41	-62.72	93.41	1854869.38	261650.42	39°13'02.096"N	80°00'44.023"W	112.51	123.880	0.24	0.24	2.07
6014.50	1.130	118.440	6013.35	104.21	-63.76	95.16	1854871.14	261649.38	39°13'02.086"N	80°00'44.000"W	114.55	123.823	0.12	-0.08	-4.35
6114.50	1.150	123.040	6113.33	105.97	-64.78	96.87	1854872.84	261648.36	39°13'02.076"N	80°00'43.979"W	116.53	123.771	0.09	0.02	4.60
6214.50	1.000	118.660	6213.31	107.64	-65.74	98.48	1854874.45	261647.40	39°13'02.067"N	80°00'43.958"W	118.41	123.727	0.17	-0.15	-4.38
6314.50	0.970	119.400	6313.29	109.14	-66.58	99.98	1854875.95	261646.56	39°13'02.058"N	80°00'43.939"W	120.12	123.660	0.03	-0.03	0.74
6414.50	0.870	122.590	6413.28	110.56	-67.40	101.36	1854877.33	261645.74	39°13'02.050"N	80°00'43.921"W	121.72	123.624	0.11	-0.10	3.19
6514.50	1.290	114.380	6513.26	112.18	-68.28	103.02	1854879.00	261644.87	39°13'02.042"N	80°00'43.900"W	123.59	123.534	0.45	0.42	-8.21
6725.00	0.980	112.620	6723.72	115.61	-69.95	106.84	1854882.82	261643.19	39°13'02.025"N	80°00'43.851"W	127.70	123.212	0.15	-0.15	-0.84
6779.00	4.460	77.690	6777.66	116.68	-69.68	109.32	1854885.29	261643.46	39°13'02.028"N	80°00'43.820"W	129.64	122.512	6.85	6.44	-64.69
6820.00	8.840	80.390	6818.37	118.39	-68.81	113.99	1854889.96	261644.33	39°13'02.037"N	80°00'43.761"W	133.15	121.118	10.71	10.68	6.59
6866.00	12.710	94.950	6863.56	122.73	-68.66	122.52	1854898.49	261644.48	39°13'02.039"N	80°00'43.652"W	140.44	119.265	10.22	8.41	31.65
6913.00	17.420	105.380	6908.94	130.97	-70.97	134.46	1854910.43	261642.17	39°13'02.017"N	80°00'43.501"W	152.04	117.826	11.52	10.02	22.19
6958.00	20.050	98.970	6951.55	140.92	-73.96	148.58	1854924.55	261639.18	39°13'01.988"N	80°00'43.321"W	165.97	116.463	7.41	5.84	-14.24
7007.00	23.390	101.450	6997.07	153.04	-77.20	166.41	1854942.39	261635.94	39°13'01.957"N	80°00'43.094"W	183.45	114.887	7.07	6.82	5.06
7053.00	27.490	99.830	7038.60	166.32	-80.83	185.83	1854961.80	261632.31	39°13'01.922"N	80°00'42.847"W	202.65	113.507	9.04	8.91	-3.52
7101.00	31.810	102.140	7080.31	182.42	-85.38	209.13	1854985.10	261627.76	39°13'01.879"N	80°00'42.551"W	225.89	112.209	9.31	9.00	4.81
7195.00	38.240	96.950	7157.26	217.76	-94.12	262.29	1855038.26	261619.02	39°13'01.795"N	80°00'41.875"W	278.67	109.741	7.53	6.84	-5.52
7290.00	45.300	95.010	7228.07	256.31	-100.64	325.19	1855101.16	261612.50	39°13'01.734"N	80°00'41.075"W	340.41	107.196	7.55	7.43	-2.04
7384.00	46.900	97.560	7293.26	297.96	-108.07	392.50	1855168.47	261605.07	39°13'01.665"N	80°00'40.219"W	407.11	105.394	2.59	1.70	2.71
7478.00	50.670	104.870	7355.23	346.08	-121.93	461.74	1855237.70	261591.21	39°13'01.532"N	80°00'39.339"W	477.57	104.793	7.09	4.01	7.78
7572.00	55.840	112.680	7411.50	404.16	-146.30	532.88	1855308.84	261566.85	39°13'01.295"N	80°00'38.433"W	552.60	105.352	8.63	5.50	8.31
7667.00	58.880	123,760	7462.85	473.23	-184.14	603.12	1855379.08	261529.00	39°13'00.925"N	80°00'37.538"W	630.61	106.978	10.32	3.20	11.66
7761.00	64.040	132.000	7507.80	550.52	-234.88	668.11	1855444.06	261478.27	39°13'00.427"N	80°00'36.709"W	708.19	109.370	9.45	5.49	8.77
7855.00	66.910	139.580	7546.86	633.92	-296.16	727.63	1855503.58	261416.99	39°12'59.825"N	80°00'35.948"W	785.59	112.147	7.94	3.05	8.06
7948.00	70.050	143.550	7580.99	719.80	-363.92	781.36	1855557.31	261349.23	39°12'59.158"N	80°00'35.260"W	861.96	114.974	5.21	3.38	4.27
8042.00	76.800	143.020	7607.79	809.49	-436.10	835.20	1855611.15	261277.06	39°12'58.448"N	80°00'34.571"W	942.20	117.571	7.20	7.18	-0.56
8136.00	86.980	146.280	7621.03	902.22	-511.91	888.93	1855664.88	261201.25	39°12'57.701"N	80°00'33.883"W	1025.80	119.936	11.36	10.83	3.47
8204.00	90.860	148.220	7622.32	970.18	-569.08	925.71	1855701.65	261144.08	39°12'57.138"N	80°00'33.412"W	1086.64	121.581	6.38	5.71	2.85
8230.00	90.950	148.100	7621.90	996.18	-591.16	939.42	1855715.36	261122.00	39°12'56.921"N	80°00'33.236"W	1109.95	122.182	0.58	0.35	-0.46
8323.00	90.980	150,400	7620.34	1089.15	-671.07	986.96	1855762.90	261042.09	39°12'56.134"N	80°00'32.626"W	1193.49	124.213	2.47	0.03	2.47



# Actual Wellpath Report PHL13CHS AWP Proj: 16768'MD Page 5 of 8

BAKER HUGHES

REFERE	ENCE WELLPATH IDENTIFICATION			
Operator	CNX GAS COMPANY, LLC	Slot	Slot C	
Area	Barbour County, WV	Well	PHL13CHS	
Field	Barbour	Wellbore	PHL13CHS AWB	
Facility	PHL13 Pad			

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	Closure Dist	Closure Dir	DLS [°/100ft]	Build Rate [°/100ft]	Turn Rate [°/100ft]
8417.00	90.990	149.540	7618.72	1183.10	-752.44	1034.00	1855809.94	260960.73	39°12'55.332"N	80°00'32.023"W	1278.79	126.043	0.91	0.01	-0.91
8511.00	90.370	148.400	7617.61	1277.08	-832.98	1082.45	1855858.38	260880.19	39°12'54.539"N	80°00'31.401"W	1365.85	127.580	1.38	-0.66	-1.21
8604.00	90.370	143.560	7617.01	1369.97	-910.04	1134.46	1855910.40	260803.13	39°12'53.780"N	80°00'30.735"W	1454.36	128.736	5.20	0.00	-5.20
8698.00	90.430	145.640	7616.35	1463.76	-986.65	1188.91	1855964.84	260726.52	39°12'53.026"N	80°00'30.038"W	1544.99	129.689	2.21	0.06	2.21
8791.00	90.430	151.570	7615.65	1556.72	-1066.00	1237.33	1856013.27	260647.18	39°12'52.244"N	80°00'29.417"W	1633.20	130.746	6.38	0.00	6.38
8884.00	90.580	147.870	7614.83	1649.67	-1146.30	1284.22	1856060.15	260566.88	39°12'51.453"N	80°00'28.815"W	1721.40	131.752	3.98	0.16	-3.98
8979.00	90.400	145.200	7614.02	1744.61	-1225.54	1336.60	1856112.52	260487.65	39°12'50.673"N	80°00'28.144"W	1813.40	132.518	2.82	-0.19	-2.81
9072.00	90.520	150.960	7613.27	1837.57	-1304.44	1385.75	1856161.67	260408.75	39°12'49.896"N	80°00'27.514"W	1903.12	133.269	6.19	0.13	6.19
9166.00	90.430	153.990	7612.49	1931.31	-1387.79	1429.18	1856205.11	260325.40	39°12'49.075"N	80°00'26.956"W	1992.11	134.158	3.22	-0.10	3.22
9260.00	90.860	149.160	7611.43	2025.13	-1470.42	1473.91	1856249.83	260242.77	39°12'48.260"N	80°00'26.382"W	2081.96	134.932	5.16	0.46	-5.14
9354.00	91.020	147.780	7609.89	2119.11	-1550.53	1523.06	1856298.98	260162.66	39°12'47.471"N	80°00'25.752"W	2173.44	135.512	1.48	0.17	-1.47
9447.00	90.920	145.970	7608.32	2212.07	-1628.40	1573.87	1856349.79	260084.79	39°12'46.704"N	80°00'25.101"W	2264.68	135.976	1.95	-0.11	-1.95
9542.00	90.710	146.410	7606.96	2306.99	-1707.33	1626.73	1856402.64	260005.87	39°12'45.927"N	80°00'24.424"W	2358.22	136.385	0.51	-0.22	0.46
9635.00	90.650	147.400	7605.86	2399.95	-1785.24	1677.50	1856453.42	259927.97	39°12'45.160"N	80°00'23.773"W	2449.71	136.782	1.07	-0.06	1.06
9729.00	90.740	149.130	7604.72	2493.94	-1865.17	1726.94	1856502.86	259848.03	39°12'44.373"N	80°00'23.139"W	2541.89	137.204	1.84	0.10	1.84
9822.00	90.890	150.680	7603.40	2586.89	-1945.63	1773.57	1856549.48	259767.58	39°12'43.580"N	80°00'22.541"W	2632.68	137.649	1.67	0.16	1.67
9916.00	90.430	154.390	7602.31	2680.62	-2029.01	1816.91	1856592.82	259684.20	39°12'42.759"N	80°00'21.984"W	2723.61	138.157	3.98	-0.49	3.95
10010.00	90.920	151.770	7601.21	2774.29	-2112.81	1859.46	1856635.37	259600.40	39°12'41.933"N	80°00'21.438"W	2814.53	138.649	2.84	0.52	-2.79
10105.00	91.050	151.450	7599.57	2869.12	-2196.37	1904.62	1856680.53	259516.84	39°12'41.109"N	80°00'20.858"W	2907.17	139.069	0.36	0.14	-0.34
10200.00	91.350	149.650	7597.58	2964.02	-2279.08	1951.32	1856727.23	259434.14	39°12'40.294"N	80°00'20.259"W	3000.31	139.430	1.92	0.32	-1.89
10294.00	91.350	148.230	7595.37	3057.99	-2359.58	1999.80	1856775.71	259353.65	39°12'39.501"N	80°00'19.637"W	3093.03	139.718	1.51	0.00	-1.51
10388.00	91.320	146.340	7593.18	3151.94	-2438.64	2050.59	1856826.49	259274.59	39°12'38.723"N	80°00'18.986"W	3186.20	139.940	2.01	-0.03	-2.01
10483.00	91.290	142.520	7591.01	3246.68	-2515.88	2105.83	1856881.73	259197.35	39°12'37.963"N	80°00'18.279"W	3280.88	140.070	4.02	-0.03	-4.02
10577.00	91.510	147.380	7588.72	3340.46	-2592.79	2159.78	1856935.68	259120.45	39°12'37.205"N	80°00'17.588"W	3374.49	140.206	5.17	0.23	5.17
10671.00	91.230	146.720	7586.47	3434.41	-2671.64	2210.89	1856986.79	259041.59	39°12'36.429"N	80°00'16.933"W	3467.81	140.391	0.76	-0.30	-0.70
10766.00	91.260	144.960	7584.41	3529.29	-2750.23	2264.22	1857040.11	258963.01	39°12'35.655"N	80°00'16.250"W	3562.37	140.536	1.85	0.03	-1.85
10861.00	90.890	147.410	7582.62	3624.20	-2829.14	2317.07	1857092.97	258884.10	39°12'34.878"N	80°00'15.573"W	3656.89	140.682	2.61	-0.39	2.58
10955.00	90.920	149.260	7581.14	3718.18	-2909.13	2366.41	1857142.30	258804.11	39°12'34.090"N	80°00'14.941"W	3750.06	140.874	1.97	0.03	1.97
11050.00	90.490	146.070	7579.97	3813.15	-2989.39	2417.21	1857193.10	258723.86	39°12'33.300"N	80°00'14.290"W	3844.39	141.041	3.39	-0.45	-3.36
11144.00	90.980	148.270	7578.76	3907.12	-3068.36	2468.17	1857244.06	258644.89	39°12'32.522"N	80°00'13.637"W	3937.85	141.187	2,40	0.52	2.34



# Actual Wellpath Report PHL13CHS AWP Proj: 16768'MD Page 6 of 8



REFERE	NCE WELLPATH IDENTIFICATION			
Operator	CNX GAS COMPANY, LLC	Slot	Slot C	
Area	Barbour County, WV	Well	PHL13CHS	
Field	Barbour	Wellbore	PHL13CHS AWB	
Facility	PHL13 Pad			

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	Closure Dist [ft]	Closure Dir	DLS [°/100ft]	Build Rate [°/100ft]	Turn Rate [°/100ft]
11238.00	91.110	149.170	7577.05	4001.10	-3148.68	2516.97	1857292.85	258564.57	39°12'31.731"N	80°00'13.011"W	4031.04	141.362	0.97	0.14	0.96
11333.00	91.450	149.790	7574.93	4096.06	-3230.50	2565.20	1857341.08	258482.76	39°12'30.925"N	80°00'12.392"W	4125.09	141.548	0.74	0.36	0.65
11428.00	91.510	151.090	7572.47	4190.96	-3313.10	2612.05	1857387.93	258400.15	39°12'30.111"N	80°00'11.791"W	4218.94	141.748	1.37	0.06	1.37
11521.00	91.390	152.380	7570.12	4283.77	-3394.99	2656.07	1857431.96	258318.27	39°12'29.304"N	80°00'11.226"W	4310.53	141.962	1.39	-0.13	1.39
11615.00	91.420	152.270	7567.81	4377.51	-3478.21	2699.72	1857475.60	258235.06	39°12'28.484"N	80°00'10.666"W	4403.00	142.182	0.12	0.03	-0.12
11712.00	91.660	146.600	7565.21	4474.42	-3561.67	2749.01	1857524.89	258151.60	39°12'27.662"N	80°00'10.034"W	4499.17	142.338	5.85	0.25	-5.85
11806.00	91.450	147.370	7562.65	4568.36	-3640.46	2800.20	1857576.08	258072.81	39°12'26.886"N	80°00'09.378"W	4592.83	142.433	0.85	-0.22	0.82
11900.00	90.950	143.880	7560.68	4662.22	-3718.01	2853.26	1857629.13	257995.26	39°12'26.122"N	80°00'08.698"W	4686.65	142.497	3.75	-0.53	-3.71
11994.00	90.860	143.600	7559.20	4755.90	-3793.80	2908.85	1857684.72	257919.48	39°12'25.376"N	80°00'07.987"W	4780.62	142.521	0.31	-0.10	-0.30
12089.00	90.920	146.770	7557.72	4850.73	-3871.78	2963.07	1857738.94	257841.50	39°12'24.609"N	80°00'07.293"W	4875.49	142.573	3.34	0.06	3.34
12185.00	90.680	145.710	7556.38	4946.66	-3951.58	3016.41	1857792.28	257761.70	39°12'23.823"N	80°00'06.609"W	4971.29	142.644	1.13	-0.25	-1.10
12279.00	90.770	144.440	7555.19	5040.49	-4028.64	3070.22	1857846.09	257684.64	39°12'23.064"N	80°00'05.920"W	5065.20	142.689	1.35	0.10	-1.35
12374.00	90.580	149.990	7554,07	5135.43	-4108.47	3121.64	1857897.51	257604.82	39°12'22.278"N	80°00'05.261"W	5159.86	142.772	5.85	-0.20	5.84
12467.00	90.650	147.040	7553.08	5228.42	-4187.77	3170.21	1857946.07	257525.52	39°12'21.497"N	80°00'04.639"W	5252.39	142.874	3.17	0.08	-3.17
12563.00	90.830	147.380	7551.84	5324.39	-4268.46	3222.19	1857998.05	257444.83	39°12'20.702"N	80°00'03.973"W	5348.11	142.951	0.40	0.19	0.35
12658.00	90.650	146.890	7550.61	5419.36	-4348.25	3273.74	1858049.60	257365.04	39°12'19.917"N	80°00'03.312"W	5442.85	143.024	0.55	-0.19	-0.52
12752.00	90.710	147.790	7549.49	5513.34	-4427.38	3324.46	1858100.32	257285.92	39°12'19.137"N	80°00'02.662"W	5536.58	143.098	0.96	0.06	0.96
12847.00	90.710	150.130	7548.32	5608.32	-4508.77	3373.44	1858149.30	257204.53	39°12'18.336"N	80°00'02.034"W	5631.08	143.196	2.46	0.00	2.46
12941.00	90.680	153.670	7547.18	5702.12	-4591.67	3417.71	1858193.56	257121.64	39°12'17.519"N	80°00'01.466"W	5724.00	143.339	3.77	-0.03	3.77
13036.00	90.590	153.140	7546.12	5796.74	-4676.61	3460.23	1858236.09	257036.70	39°12'16.681"N	80°00'00.920"W	5817.55	143.502	0.57	-0.09	-0.56
13130.00	89.970	146.550	7545.66	5890.65	-4757.84	3507.43	1858283.28	256955.47	39°12'15.881"N	80°00'00.315"W	5910.93	143.603	7.04	-0.66	-7.01
13224.00	90.030	149.800	7545.66	5984.64	-4837.70	3556.99	1858332.84	256875.61	39°12'15.095"N	79°59'59.680"W	6004.62	143.674	3.46	0.06	3.46
13319.00	89.940	154.090	7545.69	6079.43	-4921.52	3601.66	1858377.51	256791.80	39°12'14.269"N	79°59'59.106"W	6098.63	143.803	4.52	-0.09	4.52
13413.00	88.920	154.070	7546.62	6172.96	-5006.06	3642.74	1858418.59	256707.26	39°12'13.435"N	79°59'58.578"W	6191.14	143.958	1.09	-1.09	-0.02
13508.00	87.940	151.980	7549.23	6267.60	-5090.68	3685.82	1858461.66	256622.64	39°12'12.601"N	79°59'58.025"W	6284.93	144.094	2.43	-1.03	-2.20
13603.00	86.860	151.620	7553.54	6362.33	-5174.32	3730.66	1858506.51	256539.00	39°12'11.777"N	79°59'57.450"W	6378.98	144.209	1.20	-1.14	-0.38
13696.00	87.970	147.570	7557.73	6455.19	-5254.43	3777.67	1858553.51	256458.90	39°12'10.988"N	79°59'56.847"W	6471.46	144.286	4.51	1.19	-4.35
13790.00	88.580	143.200	7560.56	6549.00	-5331.74	3831.03	1858606.87	256381.59	39°12'10.227"N	79°59'56.164"W	6565.38	144.301	4.69	0.65	-4.65
13885.00	88.740	141.780	7562.78	6643.47	-5407.07	3888.86	1858664.70	256306.26	39°12'09.485"N	79°59'55.424"W	6660.31	144.276	1.50	0.17	-1.49
13979.00	88.650	145.970	7564.93	6737.14	-5482.96	3944.25	1858720.09	256230.37	39°12'08.738"N	79°59'54.715"W	6754.26	144.270	4.46	-0.10	4.46



# Actual Wellpath Report PHLI3CHS AWP Proj: 16768'MD Page 7 of 8

CONSOL ENERGY

Facility	PHL13 Pad		
Field	Вагроиг	Wellbore	PHL13CHS AWB
Area	Barbour County, WV	[IsW]	ьнгізснг
Operator	CNX GAS COMPANY, LLC	Jold	Slot C
KELEKEV	NCE WELLPATH IDENTIFICATION		

												tations)	s 081) A	TAU HT	MELLP
Turn Rate [9/100ft]	Build Rate [%100ff]	[°/100ff]	Closure Dir	Closure Dist [ft]	Longitude	Latitude	Grid North	Grid East [US ft]	East [ft]	Morth [ft]	Vert Sect [ft]	TVD [ff]	dimisA [°]	Inclination [°]	(ft)
.1.8	90.0	1.82	144.282	6848.22	W"720.42'92°97	N"979.101.919	256153.29	1858773.83	3998.00		96.0889		144,260		14073.00
1.1-	11.0-	£I.I	144.274	61.5469	W"70E.E2'92°97	39°12'07.226"N	256076.73	1858830.02	61.4204	19.9596-	69.25.63	15.6927	143.190	016.88	14168.00
1.5	82.0-	3.12	144.279	41.8807	W"403.52.62°97	39°12'06,463"N	75.9995.27	1858884.94	11.6014	80.4172-	95.0207	48.1727	146.140	04.88	14263.00
3.86	97.0-	€6.€	144.328	88.1817	W"68.91.986.97	N.,649.20'21°95	99.616252	1858934.77	46.8214	69.5672-	1114.31	SI.STZT	077.941	059.78	14357.00
70.f-	66.0-	41.4	144.374	7225.57	W"325.12'92'97	N.,968't0,71.66	255840.16	1858984.68	4208.85	61.8782-	71.8027	08.9727	145.990	007.38	14451.00
7.63	6.23	99.2	144.410	7319.30	W"270.02'92°97	N.611't0.71.66	255761.25	94.2506281	49.6524	11.2292-	7302.00	50.2827	148,480	026.98	14545.00
38.9	95.0-	06'9	144.50¢	7413.32	W"001.02'92°97	N.,967'E0,71.06E	255677.75	1859080.33	12.4084	09.2509-	79.96£7	85.0927	155.020	06£.38	14640.00
E9.1-	1.15	66'I	144.627	£8.802T	M.,012.64.62.67	39°12'02.454"N	255592.32	1859121.55	£7.245.73	+0.1213-	86'0674	99.2627	074.621	084.78	14735.00
67.0	10.0-	67'0	144.738	85.003T	W"820.64'92°97	N.,919'10,71.66	15.705522	1859163.73	16.7884	50.8028-	64.282T	\$8.662T	153.750	074.78	14830.00
09.4-	£0.0-	65.4	144.822	18.5697	Musst.84.65.6L	N.,708'00.71.68	255424.73	1859208.40	4432.58	6288.63	72.97	7604.02	149.430	044.78	14924.00
ρ <u>Γ.1-</u>	€0.03	₽L.I	764.867	IS.T8TT	W"828.74'92°97	N"S10.00'S1°98	75.44.57	18.7226281	64.1844	67.8959-	EI.ETTT	02.8097	067.741	074.78	15018.00
98.I-	40.0	98.I	768.441	7882.35	M., \$91.74.62.97	N.,677'65,11.66	255265.07	21.9059281	15.5524				146.020		15113.00
50.2-	£0.0-	80.2	\$68.44I	97'9L6L	M.,947.97.65.64	N"274.82'11'98	11.881222	1859362.93	4587.12				090.441		15207.00
-4.2.	<b>40.0-</b>	LZ.4	144.860	80.1708	W"627.24'92°97	N.,98L'LS,11.68	16.611322	18.1249281	05.2494		90.9208	-	140.000		15302.00
25.9	90.0-	15.9	144,839	48.4918	M., L00. St. 65.67	N., 166'95,11.68	525038.29	17.7746281	06.1074	60.2766-	8149.52		146.130		00.96881
6.0-	6.03	\$6.0	648.441	87.9258	W"225.44.92°97	N"822.38°11°96	76'696757	12.1529581	14.2274		-		145.230		15491.00
15.0-	11.0	25.0	144.851	49.5258	W"SE3.62°97	N"884, 22'11'95	254883.00	60.2826281	4809.28	88.0889-	90.8558		05L.44.I		15585.00
5.03	4I.0-	50.2	978.44I	24.7448	W"97.97.97.97	N"269.42'11'98	754804.17	90.9596281	4860.25	22.6069-	8431.92	0.0.000	084.641		00.67821
28.9	1.26	96.9	096'771	64.6828	W"284.249.97	N"878.E2'11°9E	254721.65	17.8796281	16.2064		8524.55	-	028.221	1	15772.00
98.0	61.0-	88.0	145.082	99.1598	M., St6 11,65.6L	N.,080.82.11°98	254635.65			SL'LLOL-	29.7138				15866.00
72.E-	£4.1-	TZ.E	145.193	11.7278	W"024.14'02°97	N"481.52.11°95	754547.77		88.1864		8713.86			-	15963.00
18.9-	91.0-	08.9	145.247	8821.55	W"718.04'92°97	N"E25.12'11'9E	254465.45	1859804.42	20.8202		29.8088		147.020		16058,00
27.0	81.1	8E.I	145.269	65.2198	W"881.04'92°97	N"472.02'11'985	254386.38	90.2289281	72.6702		-		007.741		16152.00
72.27	2.04	90.€	145.284	45.0109	W"995.95.97	N"E97.94'11'9E	80.705422	18.7099281	5131.52	-	£4.7998	STATE OF THE PARTY	045.241	100000000000000000000000000000000000000	16247.00
£0.4-	pI.I	61.4	145.267	87.4016	W"887,88'9205	N.,840.64'11'96	254231.40	20.8369881	51.7812		01,1909		027,141		16341.00
8.9	1.04	26.9	145.264	61.6616	W"680.88'02°907	N"E82.84'11°9E	254153.65		75.142.67		28.2819		148.250		16436.00
91.6-	00.0	31.5	672.241	01.2626	W"754,75'92'97	N"712.74'11'9E	254075.90	86.8300381	65.292.59			-	016.241		16529.00
44.E-	50.0-	54.8	145.263	00.8886	W"227.36'98'97	N"277.65.11°46.	254000.21		12.848.21		9372.38		142.080		16623.00
1.4	94.0	4.13	145.254	98.2026	W"288.28'98'98	N"018.24'11°95	253902.56	22.5610381	47.7142		100000	100000000000000000000000000000000000000	010.741	1000	16743.00
0.00	00.0	00.0	145,259	58.0526	W"199.25'92°97	N., \$09. \$4.11.65	19.188822	1860207.12	5431.34	18.1587-	96'9156	16.5.54	147.010	097.26	00.88781



# Actual Wellpath Report PHL13CHS AWP Proj: 16768'MD Page 8 of 8



REFERE	NCE WELLPATH IDENTIFICATION			
Operator	CNX GAS COMPANY, LLC	Slot	Slot C	
Area	Barbour County, WV	Well	PHL13CHS	
Field	Barbour	Wellbore	PHL13CHS AWB	
Facility	PHL13 Pad			

<b>HOLE &amp; CASING S</b>	ECTIONS - Ref Well	bore: PHL13CH	SAWB Ref V	Vellpath: PHL13CH	S AWP Proj: 1676	8'MD			
String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
9.625in Casing	24.50	2049.50	2025.00	24.50	2049.21	0.00	0.00	-22.12	25.51

Name	MD	TVD	North	East	Grid East	Grid North	Latitude	Longitude	Shape
	[ft]	[ft]	[ft]	[ft]	[US ft]	[US ft]			
PHL13CHS PBHL Rev-3		7463.17	-7846.66	5407.22	1860183.00	253866.76	39°11'45.456"N	79°59'35.966"W	point
		7613.00	-539.68	903.14	1855679.08	261173.48	39°12'57.428"N	80°00'33.701"W	point

		ION - Ref Wellbore: PHL13CHS AWB Ref Wellpa		
Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
24.50	6514.50	Generic gyro - northseeking (Standard)	VES Gyro (100'-6500')	PHL13CHS AWB
6514.50	16743.00	NaviTrak (MagCorr)	BHI AT Curve (6514.5')(6725'-16743')	PHL13CHS AWB
16743.00	16768.00	Blind Drilling (std)	Projection to bit	PHL13CHS AWB

### **Hydraulic Fracturing Fluid Product Component Information Disclosure**

Job Start Date:	9/23/2013
Job End Date:	
State:	West Virginia
County:	
API Number:	
Operator Name:	
Well Name and Number:	PHL13CHS
Longitude:	
Latitude:	39.21560300
Datum:	NAD83
Federal/Tribal Well:	NO
True Vertical Depth:	7,659
Total Base Water Volume (gal):	11,733,705
Total Base Non Water Volume:	0







### Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS#)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
/ater	Customer	Base Fluid					
			Water	7732-18-5	100.00000	91.04660	
Sand (Proppant)	CWS	Propping Agent					
			Silicon Dioxide	14808-60-7	100.00000	8.86370	
DWP-NE1	CWS	Non-Emulsifier					
			Dimethylcocoamine, bis (chlorethyl)ether, diquaternary ammonium salt	68607-28-03	40.00000	0.01600	
			Isopropyl alcohol	67-63-0	40.00000	0.01600	
			Methyl Alcohol	67-56-1	15.00000	0.00600	
			Dimethyldiallyammonium Chloride	7398-69-8	5.00000	0.00200	
DAP-903	CWS	Scale Inhibitor					
			No Hazardous Materials	NA	100.00000	0.01550	
OWP-111	cws	Gel Slurry					
			No Hazardous Materials	NA	100.00000	0.01510	
BioClear 2000	cws	Biocide					
			2,2-Dibromo-3- Nitrilopropionamide	10222-01-2	40.00000	0.01030	
OWP-614	cws	Viscosifier					
			Polyethylene glycol nonylphenyl ether	9016-45-9	5.00000	0.00590	

Ammonium Persulfate   7727-54-0 95.00000			
	Ammonium Persulfate 77	7727-54-0	95.00000 0.0028

\* Total Water Volume sources may include fresh water, produced water, and/or recycled water \*\* Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.

Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)