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March 28, 2014

State of West Virginia Department of Environmental Protection - Office of Oil and Gas Well Operator's Report of Well Work

API 47 - 001 _ 03238W	County Barbour	District Plea	asant
Quad Philippi	Pad Name PHL13HS	Field/Pool Na	ame Philippi
Farm name MCCAULEY, RANDAL		Well Numbe	PHL13EHS Rework
Operator (as registered with the OOG)	011110 0		
Address P.O. Box 1248	City Jane Le	ew State W	/V Zip <u>26378</u>
As Drilled location NAD 83/UTM Top hole	Northing 4,341,374.137m	at, profile view, and deviation su Easting 585,248.69	97m
	lorthing 4,341,203.132m	Easting 584,129.00	
Bottom Hole N	lorthing 4,338,757.003m	Easting 586,568.14	10m
Elevation (ft) 1520' GL	Type of Well New	w 🗆 Existing Type of	Report □Interim ■Final
Permit Type Deviated Ho	rizontal 🚪 Horizontal 6.	A Depth T	Type Deep Shallow
Type of Operation □ Convert ■ D	eepen ■ Drill □ Plug	g Back □ Redrilling ■ Re	ework Stimulate
Well Type □ Brine Disposal □ CBM	■ Gas ■ Oil □ Seconda	ry Recovery Solution Mining	g 🗆 Storage 🗆 Other
Type of Completion ☐ Single ■ Mult	tiple Fluids Produced	Brine ■Gas □ NGL □	□ Oil □ Other
Drilled with □ Cable ■ Rotary	Area Same Same		
Drilling Media Surface hole Air	□ Mud □Fresh Water	Intermediate hole Air	□ Mud ■ Fresh Water □ Brine
Production hole Air Mud	Fresh Water Brine		
Mud Type(s) and Additive(s)		X0.00	
Waterbased Mud, Bactericide, Po	olymers and Weighting	Agents.	
Date permit issued 02/12/2013	Date drilling commence	ed 7/31/2011 Date d	drilling ceased5/25/2013
Date completion activities began	0/04/0040	ate completion activities ceased	0/40/0040
The state of the s	Pate permission granted	N/A Granted b	N1/A
verbai piugging (1/14)			WED
Please note: Operator is required to sul	omit a plugging application	within 5 days of verbal permiss	ion to plug
	211-06-1	en mine(s) (Y/N) depths	MAR N 1 2014
resirwater depth(s) it		id(s) encountered (Y/N) depths	00001 = 1000
Coal depth(s) ft 190', 23		vern(s) encountered (Y/N) depths	THE DESCRIPTION OF THE PROPERTY OF THE PROPERT
Is coal being mined in area (Y/N)	N	E	DALOHUNGHAN
is com being inned in area (1/11)			

Reviewed by:

Sta Spott 04/25/2014 Rev. 8/23/13

API 47- 001	_ 03238W	Farm name_	MCCAULE	Y, RANI	JALL	We	ell number PH	L13EHS Rework
CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft		Basket Depth(s)	Did cement circulate (Y/ N * Provide details below*
Conductor	26"	20"	103'	N	L.S. 81	.3 / 103'	N/A	Υ
urface	17 1/2"	13 3/8"	653'	N	J-55 54	.5 / 653'	84.38'	Y
oal	-	-	-	-		-	-	-
termediate 1	12 3/8"	9 5/8"	2019'	N	J-55 36	6 / 2019	94.8'/189.25'	Y
termediate 2	-	_	-	-		-	-	-
termediate 3	_	-	-	-		-	-	-
oduction	8 3/4"	5 1/2"	17965'	N	P-110 20	D / 17965'	N/A	Y
ubing	8 3/4"	2 3/8"	7595'	N	J-55 4.7	7 / 7595'	N/A	N
cker type and d		None			,			
omment Details								
CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)		Yield t ³/sks)	Volum (<u>ft ³</u>)		
onductor	Class A	Grouted to Surface	e 15.6		1.18	277.3	6 Surfa	ce 8
urface	Class A	520	14.6		1.39	707.4	Surfa	ce 8
oal	-		-		-	-	-	-
termediate 1	Class A	635	15.2		1.26	797.2	7 Surfa	ce 8
termediate 2	-				-		-	-
termediate 3		-	_		-	-		-
roduction	Class A (Lead) / Class A	(Tail) 190 (bbls) / 581 (bbl	s) 14.5 / 15.0	o	1.26	5548.6	34 200	0' 24
ibing	-	-	-		-	-	-	-
Orillers TD (fi Deepest formating back pro	tion penetrated	Lower Marcellus			D (ft) 7843 to (ft) N/A			
ick off depth	(ft) <u>4500'</u>							
heck all wire	line logs run	•	density resistivity	■ deviat □ gamm	ed/direction a ray		induction temperature	□sonic
Vell cored	Yes • No	Conventional	Sidewa	11	We	ere cutting	gs collected	Yes □ No
		ZER PLACEMENT						lizers used. Fresh water & casing. Production - Rigid bow spring
		nts (free floating) through the lat						
lote: cementing the	e 5 1/2" casing completel	ly in open hole lateral and curve	.)					
VAS WELL (COMPLETED A	AS SHOT HOLE	■ Yes □ N	lo DI	ETAILS _	Plug and Pe	rforation Shot Hole	NEO CAS
VAS WELL	COMPLETED C	DPEN HOLE?	es ■ No	DET	AILS		Circi	Of Cil and Gas
WERE TRAC	ERS USED	Yes • No T	YPE OF TRA	ACER(S)	USED		1	MAR 37 Co.
								y=x 1

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PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated toMD ft.	Number of Perforations	Formation(s)
	-				
					-
					See Attached
					

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
		1440 (4214)	((44.4)	(
			<u> </u>					
				 				
				1				
				 				
		-		+				
-				+				
								See Attached
L						ļ		
					- · · · · · · · · · · · · · · · · · · ·		_	
							COTIVE	$D = \overline{C}$
						Ĭ.,	1030	ng Gas
					-	Office	0. 5	
								014
			<u> </u>				MAR 313	
								montection
	<u> </u>	LL	<u> </u>			2 32 8	لنشرتمين	· marnta di di

Please insert additional pages as applicable.

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Well number PHL13EHS Rework

PERFORATION RECORD

Formation(s)	Number Of Perforations	Perforated to MD ft.	Perforated from MD ft.	Perforation date	tage No.
Marcellus	4	17720	17841	8/21/2013	1
Marcellus	5	17565	17687	8/22/2013	2
Marcellus	5	17415	17537	8/23/2013	3
Marcellus	5	17265	17387	8/23/2013	4
Marcellus	5	17115	17237	8/24/2013	5
Marcellus	5	16965	17087	8/25/2013	6
Marcellus	5	16815	16937	8/26/2013	7
Marcellus	5	16665	16787	8/26/2013	8
Marcellus	5	16515	16637	8/26/2013	9
Marcellus	5	16365	16487	8/27/2013	10
Marcellus	5	16215	16337	8/28/2013	11
Marcellus	5	16065	16187	8/28/2013	12
Marcellus	5	15915	16037	8/29/2013	13
Marcellus	5	15765	15887	8/29/2013	14
Marcellus	5	15615	15737	8/29/2013	15
Marcellus	5	15465	15587	8/30/2013	16
Marcellus	5	15343	15440	8/31/2013	17
Marcellus	4	15032	15153	8/31/2013	18
Marcellus	5	14877	14999	8/31/2013	19
Marcellus	5	14727	14849	8/31/2013	20
Marcellus	5	14577	14699	9/1/2013	21
Marcellus	5	14427	14549	9/1/2013	22
Marcellus	5	14277	14399	9/1/2013	23
Marcellus	5	14127	14249	9/2/2013	24
Marcellus	5	13977	14099	9/2/2013	25
Marcellus	5	13827	13949	9/2/2013	26
Marcellus	5	13677	13799	9/2/2013	27
Marcellus	5	13527	13649	9/3/2013	28
Marcellus	5	13377	13499	9/3/2013	29
of Oil Marcellus	5	13227	13349	9/4/2013	30
Marcellus	5 Office	13077	13199	9/4/2013	31
MAR 3 Marcellus of	5	12927	13049	9/5/2013	32
Marcellus ection	5	12777	12899	9/5/2013	33
Marcellus Marcellus	5	12627	12749	9/6/2013	34

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PERFORATION RECORD

Stage		Perforated from	Perforated to	Number Of	
No.	Perforation date	MD ft.	MD ft.	Perforations	Formation(s)
35	9/7/2013	12599	12477	5	Marcellus
36	9/7/2013	12449	12327	5	Marcellus
37	9/8/2013	12299	12177	5	Marcellus
38	9/9/2013	12149	12027	5	Marcellus
39	9/10/2013	11999	11877	5	Marcellus
40	9/10/2013	11849	11727	5	Marcellus
41	9/11/2013	11699	11577	5	Marcellus
42	9/11/2013	11549	11427	5	Marcellus
43	9/11/2013	11399	11277	5	Marcellus
44	9/12/2013	11249	11127	5	Marcellus
45	9/12/2013	11099	10977	5	Marcellus
46	9/12/2013	10949	10827	5	Marcellus
47	9/13/2013	10799	10677	5	Marcellus
48	9/13/2013	10649	10527	5	Marcellus
49	9/13/2013	10499	10377	5	Marcellus
50	9/14/2013	10349	10227	5	Marcellus
51	9/14/2013	10199	10077	5	Marcellus
52	9/14/2013	10049	9927	5	Marcellus
53	9/14/2013	9899	9777	5	Marcellus
54	9/15/2013	9749	9627	5	Marcellus
55	9/16/2013	9599	9477	5	Marcellus
56	9/16/2013	9449	9327	5	Marcellus
57	9/17/2013	9299	9177	5	Marcellus
58	9/17/2013	9149	9027	5	Marcellus
59	9/18/2013	8999	8877	5	Marcellus
60	9/18/2013	8849	8727	5	Marcellus
61	9/18/2013	8699	8577	5	Marcellus
62	9/18/2013	8549	8427	5	Marcellus
63	9/19/2013	8399	8277	5	Marcellus
64	9/19/2013	8245	8091	5	Marcellus

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STIMULATION INFORMATION PER STAGE

Stage No.	Stimulations Date	Avg Pump Rate (BPM)	Avg Treatment Pressure (PSI)	Max Breakdown Perforations	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen / other (gals)
1	8/21/2013	73.6	8263	6114	4825	200000	7429	3886
2	8/22/2013	65.3	8171	6820	4893	199950	7507	3707
3	8/23/2013	64.5	8331	7069	5317	201500	6362	3557
4	8/23/2013	68.2	8350	6626	5177	181700	4569	3427
5	8/24/2013	75	8542	6575	5853	201250	4735	3369
6	8/25/2013	68.3	8059	7082	5125	206400	5305	3401
7	8/26/2013	66.1	8350	7321	5635	199100	4985	3460
8	8/26/2013	65.8	8073	6715	5840	202050	4810	6438
9	8/26/2013	57	7902	6816	5216	114100	5256	3496
10	8/27/2013	69.4	8574	6686	6386	201850	4708	3441
11	8/28/2013	60	7979	6904	6116	199950	5115	3510
12	8/28/2013	68.4	8650	6710	5867	200600	6321	3896
13	8/29/2013	89	8775	6488	6004	202350	4948	3527
14	8/29/2013	92	8840	6547	5630	200640	4959	3478
15	8/29/2013	77.8	8587	6547	5480	206531	6004	3868
16	8/30/2013	89	8853	6938	6349	202450	4959	3487
17	8/31/2013	85	8740	7136	6110	200800	4841	3516
18	8/31/2013	90	8590	6509	5599	203250	4931	3427
19	8/31/2013	85.3	8542	6097	6161	199800	5035	3589
20	8/31/2013	79.9	8549	6963	5990	200600	4964	3585
21	9/1/2013	87	8588	6870	6156	201050	4992	3474
22	9/1/2013	87	8602	6410	6082	200650	4870	3465
23	9/1/2013	86.3	8489	6430	6065	200600	4999	3487
24	9/2/2013	88	8401	6577	6058	202250	4991	3472
25	9/2/2013	88	8525	6585	6172	198000	4862	3396
26	9/2/2013	88	8628	6334	6112	200250	4879	3468
27	9/2/2013	75.2	8683	6373	6143	126050	5261	3704
28	9/3/2013	79	8668	6775	6121	200600	4941	3575
29	9/3/2013	85	8615	6610	6186	203162	4983	3473
30	9/4/2013	76.5	8578	6888	6279	154600	5280	3514
31	9/4/2013	72.5	8096	6641	5877	168050	4727	3428
32	9/5/2013	73.7	8086	6791	5686	199750	4898	3520
33	9/5/2013	76.1	8072	6985	6001	201400	5257	3488
34	9/6/2013	77.8	7978	6354	5812	199500	5252	3474
35	9/7/2013	79.7	8051	6704	5962	200700	5208	3339
36	9/7/2013	77.8	8012	6870	5759	197950	5304	3524
37	9/8/2013	79	7821	6947	6422	201600	5322	3509

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STIMULATION INFORMATION PER STAGE

Stage No.	Stimulations Date	Avg Pump Rate (BPM)	Avg Treatment Pressure (PSI)	Max Breakdown Perforations	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen / other (gals)
38	9/9/2013	77.7	8001	6622	5404	205150	5331	3500
39	9/10/2013	86.6	7977	6411	5918	201600	5095	3381
40	9/10/2013	87.2	8039	6449	6144	199950	5242	3506
41	9/11/2013	89.7	7787	6277	5843	200850	5682	3417
42	9/11/2013	89.8	7831	6124	5808	200100	6306	3407
43	9/11/2013	86.6	7895	6061	5827	203750	5968	3490
44	9/12/2013	89.4	7816	6486	5892	200250	5145	3433
45	9/12/2013	89	7904	6772	5712	199400	5234	3302
46	9/12/2013	98.7	8507	6345	5294	199400	5597	3457
47	9/13/2013	99.7	8391	6583	5632	201600	5211	3398
48	9/13/2013	88.4	8036	6751	5499	201000	5275	3332
49	9/13/2013	98.5	8488	6511	5464	198900	4964	3450
50	9/14/2013	99.8	8426	6432	5867	198900	5032	3387
51	9/14/2013	86.8	7913	6104	5091	200700	5360	3314
52	9/14/2013	88.1	7895	6608	5792	201000	5264	3401
53	9/14/2013	100	8724	6209	5931	201400	5062	3372
54	9/15/2013	89	7773	0	5987	200700	4996	3381
55	9/16/2013	89.4	7481	6092	5780	202050	4760	3348
56	9/16/2013	85.7	7607	6456	7145	202350	8183	3543
57	9/17/2013	88.7	7774	6150	5816	200950	4990	3532
58	9/17/2013	89.5	7953	6630	5908	203450	6210	3671
59	9/18/2013	88.4	7934	6209	6140	199700	6480	3702
60	9/18/2013	87.2	7929	7250	6237	198650	4629	3378
61	9/18/2013	99.8	8564	6833	6615	199500	4749	3381
62	9/18/2013	98.8	8502	6577	6776	201550	4941	3440
63	9/19/2013	89.4	7840	6613	6630	200200	4528	3360
64	9/19/2013	91.4	8009	7221	5364	199150	5152	3312

WR-35 Rev. 8/23/13 Farm name MCCAULEY, RANDALL Well number_PHL13EHS Rework API 47- 001 _ 03238W **DEPTHS** PRODUCING FORMATION(S) 7588' 8026 Upper Marcellus **TVD** MD 7602' 8058' Middle Marcellus Please insert additional pages as applicable. ■ Open Flow OIL TEST □ Flow □ Pump **GAS TEST** □ Build up □ Drawdown Surface 1000 Bottom Hole 5117 DURATION OF TEST 211 SHUT-IN PRESSURE psi psi Oil NGL Water **OPEN FLOW** Gas GAS MEASURED BY 563 12741 N/A bpd N/A bpd bpd □ Pilot mcfpd BOTTOM TOP LITHOLOGY/ TOP воттом DEPTH IN FT DEPTH IN FT DEPTH IN FT DESCRIBE ROCK TYPE AND RECORD QUANTITYAND **FORMATION** DEPTH IN FT NAME TVD TVD MD MD TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H2S, ETC) 0 See Attached Please insert additional pages as applicable. Drilling Contractor Patterson UTI Zip 77067 Address 450 Gears Road Suite 500 Houston State TX City Logging Company Diversified Mud Logging Address 440 Route 519 Eighty Four State PA Zip 15330 City Cementing Company CalFrac Address 2001 Summit View Rd Zip 15478 Smithfield City State Stimulating Company CalFrac Address 2001 Summit View Rd State PA Zip 15478 Smithfield City Please insert additional pages as applicable.

Submittal of Hydraulic Fracturing Chemical Disclosure Information

Signature ___

Completed by CNX Gas WV Operations Company, LLC - Drilling and Completions

Attach copy of FRACFOCUS Registry

Telephone 304-884-2000

Title Steve Spitler - Completions Manager-Gas WV Date

Rev. 8/23/13

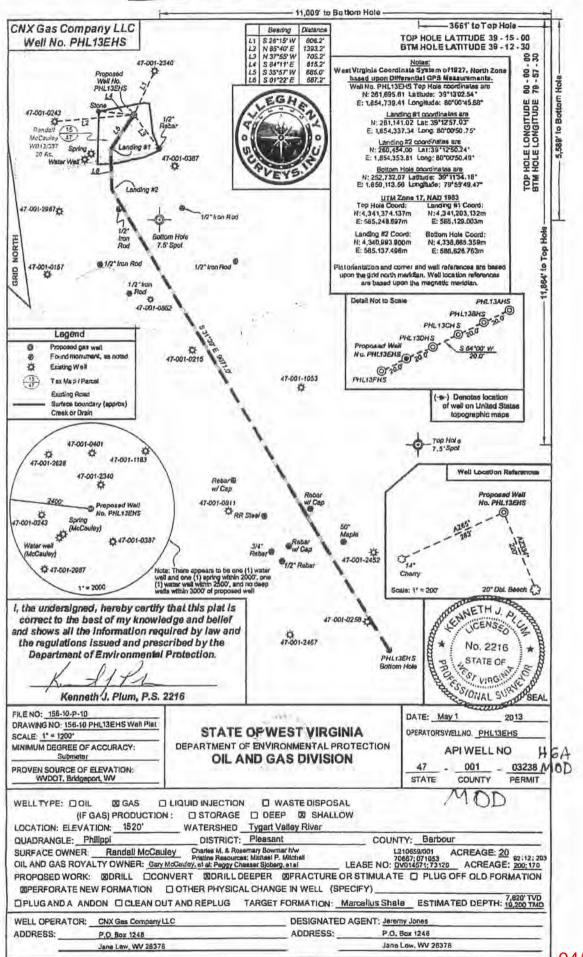
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	ТОР	воттом	ТОР	воттом	DESCRIBE ROCK TYPE AND RECORD QUANTITY
LITHOLOGY /	DEPTH IN FT	DEPTH IN FT TVD	DEPTH IN FT MD	DEPTH IN FT MD	TYPE OF FLUID
FILL	TVD 0	30	IVID	IVID	(FRESHWATER,BRINE,GAS,H2S, ETC) Brown
SAND/SHALE	30	190			
COAL	190	195			Gray Black
SAND/CLAY	195	230			Red
SAND/SHALE/COAL	230	310			Gray/Black
COAL	310	315			Black
SAND/SHALE	315	1045			Gray/Red/Brown/Black
SHALE/REDROCK	1045				Gray/Red
LITTLE LIME	1162	1170			
BIG LIME	1188	1240			
BIG INJUN	1240	1365			
GANTZ	1550	1574			
FOURTH SAND	2089	2118			
WARREN	2520	2550			
SPEECHLEY	2834	2873			
BALLTOWN	2996	3024			
RILEY	3720	3940			
BENSON SAND	4020	4085			
FIRST ELK	4250	4302			
SECOND ELK	4400	4480			
THIRD ELK	4660	4680			
FOURTH ELK	4934	4975			
SYCAMORE GRIT	6298	6405			
UN-NAMED SILTSTONE	6672	6760			
FAULT	6803				
UN-NAMED SILTSTONE REPEAT	6850	6927			
BURKET SHALE	7341	7363	7679	7706	
TULLY LIMESTONE	7363	7422	7706	7779	
HAMILTON SHALE	7422	7588	7779	8026	
UPPER MARCELLUS	7588	7600	8026	8051	
PURCELL	7600	7602	8051	8058	
MIDDLE MARCELLUS	7602	7637	8058	8156	
CHERRY VALLEY	7637	7646	8156	8196	
LOWER MARCELLUS	7646	7678	8196		
ONONDAGA LIMESTONE	7678	7692	5250		
HUNTERSVILLE CHERT	7692	,002			
LTD	7843				



CNX GAS COMPANY, LLC

Location: Barbour County, WV

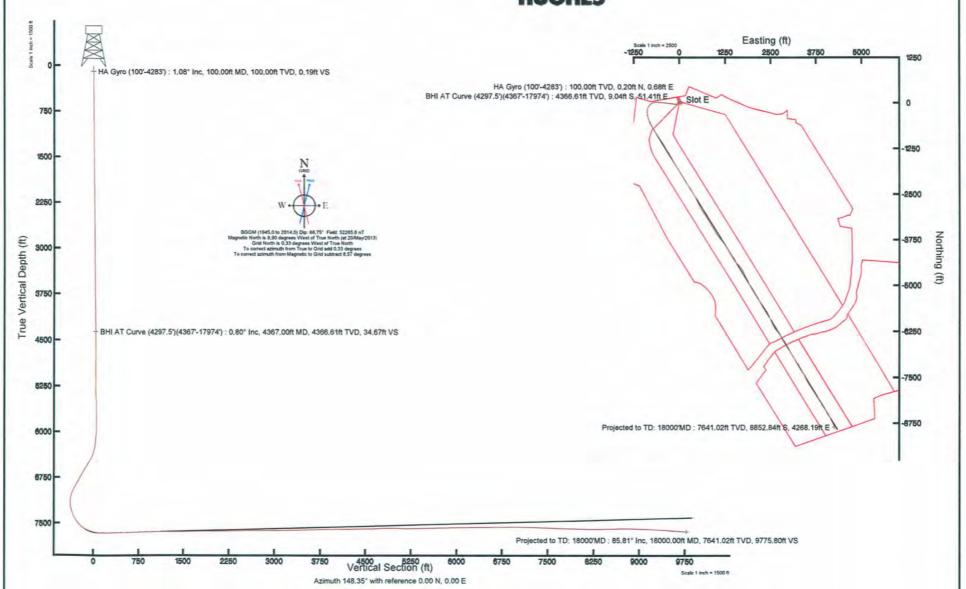
Field: Barbour Facility: PHL13 Pad

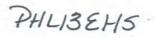
Well: PHL13EHS Wellbore: PHL13EHS PWB



Plat reference wellpath is PHLYSEHS PVIP Rev.E.O.	
True vertical depths are referenced to Patterson 331 (RT)	Out System: 19007 / Landert West Virginia SP. Northern Zone (4701), US feet
Measured depths are relievened to Patterson 301 (RT)	North Reference Continoth
Patterson 331 (RT) to Mean See Level 1551 6 feet	Scale. True distance
Moon See Level to Muc line (At Sict Stot Et Ofeet	Depths are in feet
Coordinates are in feet referenced to Sixt	Crested by Tromauts on 24Mey/2013









Actual Wellpath Report PHL13EHS AWP Proj: 18000'MD Page 1 of 10



REFERENCE WELLPATH IDENTIFICATION							
Operator	CNX GAS COMPANY, LLC	Slot	Slot E				
Area	Barbour County, WV	Well	PHL13EHS				
Field	Barbour	Wellbore	PHL13EHS AWB				
Facility	PHL13 Pad						

REPORT SETUP INFORMATION							
Projection System	NAD27 / Lambert West Virginia SP, Northern Zone (4701), US feet	Software System	WellArchitect® 4.0.0				
North Reference	Grid	User	Thomsuze				
Scale	0.999966	Report Generated	24/May/2013 at 10:46				
Convergence at slot	0.33° West	Database/Source file	WA_Eastern_US/PHL13EHS_AWB.xml				

	Local coo	rdinates	Grid co	ordinates	Geographic coordinates			
	North[ft]	East[ft]	Easting[US ft]	Northing[US ft]	Latitude	Longitude		
Slot Location	-35.40	-71.08	1854739.95	261695.67	39°13'02.536"N	80°00'45.670"W		
Facility Reference Pt			1854811.03	261731.07	39°13'02.890"N	80°00'44.770"W		
Field Reference Pt			1853088.00	260038.65	39°12'46.064"N	80°01'06.538"W		

WELLPATH DATUM									
Calculation method	Minimum curvature	Patterson 331 (RT) to Facility Vertical Datum	1551.60ft						
Horizontal Reference Pt	Slot	Patterson 331 (RT) to Mean Sea Level	1551.60ft						
Vertical Reference Pt	Patterson 331 (RT)	Patterson 331 (RT) to Mud Line at Slot (Slot E)	1551.60ft						
MD Reference Pt	Patterson 331 (RT)	Section Origin	N 0.00, E 0.00 ft						
Field Vertical Reference	Mean Sea Level	Section Azimuth	148.35°						

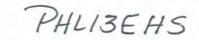


Actual Wellpath Report PHL13EHS AWP Proj: 18000'MD Page 2 of 10



REFERE	ENCE WELLPATH IDENTIFICATION			
Operator	CNX GAS COMPANY, LLC	Slot	Slot E	
Area	Barbour County, WV	Well	PHL13EHS	
Field	Barbour	Wellbore	PHL13EHS AWB	
Facility	PHL13 Pad			

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	Closure Dist [ft]	Closure Dir	DLS [°/100ft]	Build Rate [°/100ft]	Turn Rate [°/100ft]
0.00†	0.000	73.890	0.00	0.00	0.00	0.00	1854739.95	261695.67	39°13'02.536"N	80°00'45.670"W	0.00	0.000	0.00	0.00	0.00
24.50	0.000	73.890	24.50	0.00	0.00	0.00	1854739.95	261695.67	39°13'02.536"N	80°00'45.670"W	0.00	0.000	0.00	0.00	0.00
114.50	1.290	73.890	114.49	0.27	0.28	0.97	1854740.92	261695.95	39°13'02.539"N	80°00'45.658"W	1.01	73.890	1.43	1.43	0.00
214.50	1.450	77.170	214.46	0.98	0.87	3.29	1854743.24	261696.54	39°13'02.545"N	80°00'45.629"W	3.40	75.109	0.18	0.16	3.28
314.50	1.210	87.230	314.44	1.90	1.21	5.58	1854745.53	261696.88	39°13'02.548"N	80°00'45.600"W	5.71	77.793	0.33	-0.24	10.06
414.50	0.710	68.160	414.42	2.51	1.49	7.21	1854747.16	261697.16	39°13'02.551"N	80°00'45.579"W	7.36	78.334	0.59	-0.50	-19.07
514.50	1.080	70.300	514.41	2.82	2.04	8.67	1854748.62	261697.71	39°13'02.557"N	80°00'45.561"W	8.90	76.782	0.37	0.37	2.14
614.50	0.930	68.340	614.40	3.15	2.65	10.31	1854750.26	261698.32	39°13'02.563"N	80°00'45.540"W	10.65	75.568	0.15	-0.15	-1.96
714.50	1.270	74.600	714.38	3.60	3.25	12.13	1854752.08	261698.92	39°13'02.569"N	80°00'45.517"W	12.56	75.017	0.36	0.34	6.20
814.50	1.280	83.910	814.35	4.39	3.66	14.31	1854754.26	261699.33	39°13'02.573"N	80°00'45.489"W	14.77	75.655	0.21	0.01	9.31
914.50	0.700	87.090	914.34	5.17	3.81	16.03	1854755.98	261699.48	39°13'02.575"N	80°00'45.467"W	16.48	76.634	0.58	-0.58	3.18
1014.50	0.910	86.820	1014.33	5.84	3.88	17.44	1854757.38	261699.55	39°13'02.575"N	80°00'45.449"W	17.86	77.440	0.21	0.21	-0.2
1114.50	0.690	84.280	1114.32	6.48	3.99	18.83	1854758.78	261699.66	39°13'02.577"N	80°00'45.432"W	19.25	78.039	0.22	-0.22	-2.5
1214.50	0.650	77.780	1214.31	6.94	4.17	19.98	1854759.93	261699.84	39°13'02.578"N	80°00'45.417"W	20.41	78.215	0.09	-0.04	-6.50
1314.50	0.560	104.250	1314.30	7.48	4.17	21.01	1854760.96	261699.84	39°13'02.578"N	80°00'45.404"W	21.42	78.778	0.29	-0.09	26.4
1414.50	0.480	120.070	1414.30	8.20	3.84	21.85	1854761.79	261699.51	39°13'02.575"N	80°00'45.393"W	22.18	80.035	0.16	-0.08	15.82
1514.50	0.500	96.950	1514.30	8.84	3.58	22.64	1854762.59	261699.25	39°13'02.573"N	80°00'45.383"W	22.92	81.026	0.20	0.02	-23.12
1614.50	0.890	98.430	1614.29	9.61	3.41	23.84	1854763.79	261699.08	39°13'02.571"N	80°00'45.368"W	24.08	81.863	0.39	0.39	1.48
1714.50	0.610	85.150	1714.28	10.35	3.34	25.14	1854765.09	261699.01	39°13'02.571"N	80°00'45.351"W	25.36	82.432	0.33	-0.28	-13.28
1814.50	0.880	99.090	1814.27	11.09	3.26	26.43	1854766.38	261698.93	39°13'02.570"N	80°00'45.335"W	26.63	82.960	0.32	0.27	13.94
1914.50	0.750	125.280	1914.26	12.19	2.76	27.72	1854767.67	261698.43	39°13'02.565"N	80°00'45.318"W	27.86	84.305	0.39	-0.13	26.19
2014.50	0.640	113.140	2014.26	13.25	2.17	28.77	1854768.72	261697.84	39°13'02.559"N	80°00'45.305"W	28.85	85.693	0.18	-0.11	-12.14
2114.50	0.470	101.790	2114.25	13.99	1.86	29.69	1854769.63	261697.53	39°13'02.556"N	80°00'45.293"W	29.74	86.408	0.20	-0.17	-11.35
2214.50	0.410	115.660	2214.25	14.57	1.62	30.41	1854770.36	261697.29	39°13'02.554"N	80°00'45.284"W	30.45	86.941	0.12	-0.06	13.8
2314.50	0.710	131.980	2314.24	15.47	1.06	31.19	1854771.14	261696.73	39°13'02.548"N	80°00'45.274"W	31.21	88.062	0.34	0.30	16.32
2414.50	0.760	125.610	2414.23	16.67	0.25	32.19	1854772.14	261695.92	39°13'02.540"N	80°00'45.262"W	32.19	89.546	0.10	0.05	-6.3
2514.50	0.500	86.270	2514.23	17.49	-0.10	33.17	1854773.12	261695.57	39°13'02.537"N	80°00'45.249"W	33.17	90.178	0.49	-0.26	-39.3
2614.50	0.330	105.170	2614.23	17.91	-0.15	33.88	1854773.83	261695.52	39°13'02.537"N	80°00'45.240"W	33.88	90.253	0.22	-0.17	18.9
2714.50	0.790	97.670	2714.22	18.55	-0.32	34.84	1854774.79	261695.35	39°13'02.535"N	80°00'45.228"W	34.84	90.522	0.46	0.46	-7.50
2814.50	0.720	117.210	2814.21	19.53	-0.70	36.08	1854776.03	261694.97	39°13'02.531"N	80°00'45.212"W	36.09	91.106	0.27	-0.07	19.5





Actual Wellpath Report PHL13EHS AWP Proj: 18000'MD Page 3 of 10



REFERE	NCE WELLPATH IDENTIFICATION			
Operator	CNX GAS COMPANY, LLC	Slot	Slot E	
Area	Barbour County, WV	Well	PHL13EHS	
Field	Barbour	Wellbore	PHL13EHS AWB	
Facility	PHL13 Pad			

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	Closure Dist [ft]	Closure Dir	DLS [°/100ft]	Build Rate [°/100ft]	Turn Rate [°/100ft]
2914.50	0.480	84.140	2914.21	20.25	-0.94	37.06	1854777.01	261694.73	39°13'02.529"N	80°00'45.200"W	37.07	91.455	0.41	-0.24	-33.07
3014.50	0.450	108.680	3014.20	20.73	-1.02	37.85	1854777.80	261694.65	39°13'02.528"N	80°00'45.190"W	37.86	91.550	0.20	-0.03	24.54
3114.50	0.360	124.490	3114.20	21.32	-1.33	38.48	1854778.43	261694.34	39°13'02.525"N	80°00'45.182"W	38.50	91.976	0.14	-0.09	15.81
3214.50	0.750	106.990	3214.20	22.10	-1.70	39.36	1854779.31	261693.97	39°13'02.522"N	80°00'45.170"W	39.40	92.468	0.42	0.39	-17.50
3314.50	0.750	114.740	3314.19	23.14	-2.16	40.58	1854780.53	261693.51	39°13'02.517"N	80°00'45.155"W	40.64	93.049	0.10	0.00	7.7:
3414.50	0.470	97.440	3414.18	23.94	-2.49	41.58	1854781.53	261693.18	39°13'02.514"N	80°00'45.142"W	41.66	93.425	0.33	-0.28	-17.30
3514.50	0.680	138.700	3514.18	24.78	-2.99	42.38	1854782.33	261692.68	39°13'02.509"N	80°00'45.132"W	42.49	94.033	0.45	0.21	41.20
3614.50	0.460	113.560	3614.17	25.70	-3.59	43.14	1854783.09	261692.08	39°13'02.503"N	80°00'45.122"W	43.29	94.762	0.33	-0.22	-25.14
3714.50	0.800	110.210	3714.17	26.58	-4.00	44.17	1854784.11	261691.67	39°13'02.499"N	80°00'45.109"W	44.35	95.170	0.34	0.34	-3.3
3814.50	0.680	136.440	3814.16	27.71	-4.67	45.23	1854785.18	261691.00	39°13'02.493"N	80°00'45.096"W	45.47	95.891	0.36	-0.12	26.23
3914.50	0.900	115.800	3914.15	28.95	-5.44	46.35	1854786.29	261690.23	39°13'02.485"N	80°00'45.081"W	46.66	96.693	0.36	0.22	-20.64
4014.50	0.620	124.610	4014.14	30.11	-6.09	47.50	1854787.45	261689.58	39°13'02.479"N	80°00'45.067"W	47.89	97.304	0.30	-0.28	8.8
4114.50	0.980	120.480	4114.13	31.36	-6.83	48.68	1854788.63	261688.84	39°13'02.471"N	80°00'45.052"W	49.16	97.985	0.36	0.36	-4.13
4214.50	0.820	134.300	4214.12	32.81	-7.76	49.93	1854789.88	261687.91	39°13'02.462"N	80°00'45.036"W	50.53	98.837	0.27	-0.16	13.82
4297.50	0.660	130.520	4297.11	33.84	-8.49	50.72	1854790.67	261687.18	39°13'02.455"N	80°00'45.025"W	51.42	99.501	0.20	-0.19	-4.55
4367.00	0.800	126.630	4366.61	34.67	-9.04	51.41	1854791.36	261686.63	39°13'02.450"N	80°00'45.017"W	52.20	99.970	0.21	0.20	-5.60
4461.00	0.680	128.810	4460.60	35.81	-9.78	52.37	1854792.32	261685.89	39°13'02.442"N	80°00'45.004"W	53.28	100.576	0.13	-0.13	2.32
4556.00	0.650	136.080	4555.59	36.86	-10.52	53.19	1854793.13	261685.15	39°13'02.435"N	80°00'44.994"W	54.22	101.189	0.09	-0.03	7.6:
4651.00	0.630	154.150	4650.59	37.91	-11.38	53.79	1854793.74	261684.29	39°13'02.427"N	80°00'44.986"W	54.98	101.944	0.21	-0.02	19.02
4745.00	0.790	72.890	4744.58	38.59	-11.65	54.63	1854794.58	261684.02	39°13'02.424"N	80°00'44.976"W	55.86	102.040	0.99	0.17	-86.45
4839.00	2.940	265.500	4838.55	37.65	-11.65	52.85	1854792.80	261684.02	39°13'02.424"N	80°00'44.998"W	54.12	102.433	3.95	2.29	-178.0
4934.00	0.030	179.690	4933.51	36.56	-11.87	50.42	1854790.37	261683.80	39°13'02.422"N	80°00'45.029"W	51.80	103.245	3.09	-3.06	-90.33
5028.00	0.880	128.450	5027.50	37.26	-12.34	50.98	1854790.93	261683.33	39°13'02.417"N	80°00'45.022"W	52.46	103,607	0.92	0.90	-54.5
5122.00	0.790	71.630	5121.49	38.09	-12.59	52.16	1854792.11	261683.09	39°13'02.415"N	80°00'45.007"W	53.66	103.564	0.85	-0.10	-60.4
5216.00	2.700	219.600	5215.46	38.95	-14.09	51.37	1854791.32	261681.58	39°13'02.400"N	80°00'45.017"W	53.26	105.336	3.61	2.03	157.4
5310.00	0.070	76.690	5309.43	39.68	-15.78	50.01	1854789.96	261679.89	39°13'02.383"N	80°00'45.034"W	52.44	107.512	2.93	-2.80	-152.03
5405.00	2.150	125.450	5404.41	41.34	-16.80	51.52	1854791.47	261678.87	39°13'02.373"N	80°00'45.015"W	54.19	108.061	2.22	2.19	51.33
5500.00	4.690	115.180	5499.23	46.23		56.49	1854796.44	261676.18	39°13'02.347"N	80°00'44.951"W	59.75	109.034	2.74	2.67	-10.8
5594.00	0.380		5593.12	49.63	-		1854800.23	261674.52	39°13'02.330"N	80°00'44.903"W	63.88	109.333	4.61	-4.59	-21.83
5689.00	0.100		5688.12	49.85	-21.16	60.67	1854800.62	261674.51	39°13'02.330"N	80°00'44.898"W	64.26	109.228	0.30	-0.29	-14.0





Actual Wellpath Report PHL13EHS AWP Proj: 18000'MD Page 4 of 10



REFERE	ENCE WELLPATH IDENTIFICATION		
Operator	CNX GAS COMPANY, LLC	Slot	Slot E
Area	Barbour County, WV	Well	PHL13EHS
Field	Barbour	Wellbore	PHL13EHS AWB
Facility	PHL13 Pad		

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	Closure Dist [ft]	Closure Dir	DLS [°/100ft]	Build Rate [°/100ft]	Turn Rate [°/100ft]
5782.00	0.040	126.130	5781.12	49.91	-21.17	60.78	1854800.73	261674.50	39°13'02.330"N	80°00'44.897"W	64.36	109.202	0.08	-0.06	48.14
5874.00	0.100	63.540	5873.12	49.95	-21.15	60.88	1854800.83	261674.52	39°13'02.330"N	80°00'44.895"W	64.45	109.159	0.10	0.07	-68.03
5969.00	4.120	244.160	5968.04	49.61	-22.60	57.88	1854797.83	261673.07	39°13'02.316"N	80°00'44.933"W	62.14	111.331	4.44	4.23	-188.82
6019.00	9.440	256.620	6017.67	48.14	-24.34	52.27	1854792.22	261671.34	39°13'02.299"N	80°00'45.005"W	57.66	114.966	10.98	10.64	24.92
6063.00	13.630	260.130	6060.77	45.09	-26.06	43.65	1854783.60	261669.61	39°13'02.281"N	80°00'45.114"W	50.84	120.840	9.65	9.52	7.98
6112.00	16.600	257.060	6108.07	40.70	-28.62	31.13	1854771.08	261667.05	39°13'02.255"N	80°00'45.273"W	42.29	132.588	6.28	6.06	-6.27
6158.00	16.370	257.900	6152.18	36.42	-31.45	18.39	1854758.34	261664.22	39°13'02.226"N	80°00'45.435"W	36.43	149.679	0.72	-0.50	1.83
6206.00	15.960	258.000	6198.29	31.94	-34.24	5.32	1854745.27	261661.43	39°13'02.198"N	80°00'45.600"W	34.65	171.162	0.86	-0.85	0.21
6253.00	18.630	263.670	6243.16	26.55	-36.41	-8.46	1854731.49	261659.26	39°13'02.176"N	80°00'45.775"W	37.38	193.083	6.71	5.68	12.06
6296.00	22.410	267.830	6283.43	19.58	-37.48	-23.49	1854716.47	261658.19	39°13'02.164"N	80°00'45.966"W	44.23	212.073	9.42	8.79	9.67
6347.00	28.370	269.040	6329.48	8.60	-38.05	-45.33	1854694.62	261657.62	39°13'02.157"N	80°00'46.244"W	59.19	229.993	11.73	11.69	2.37
6391.00	32.430	270.330	6367.42	-2.99	-38.16	-67.59	1854672.36	261657.51	39°13'02.155"N	80°00'46.527"W	77.62	240.555	9.35	9.23	2.93
6440.00	38.450	273.330	6407.33	-18.69	-37.20	-95.97	1854643.98	261658.48	39°13'02.163"N	80°00'46.887"W	102.93	248.815	12.79	12.29	6.12
6491.00	43.130	276.150	6445.93	-38.48	-34.40	-129.15	1854610.80	261661.27	39°13'02.189"N	80°00'47.309"W	133.66	255.084	9.86	9.18	5.53
6534.00	44.800	277.410	6476.88	-57.04	-30.88	-158.79	1854581.16	261664.80	39°13'02.222"N	80°00'47.686"W	161.77	258.997	4.38	3.88	2.93
6629.00	44.840	277.040	6544.27	-99.07	-22.45	-225.23	1854514.73	261673.22	39°13'02.301"N	80°00'48.530"W	226.34	264.307	0.28	0.04	-0.39
6724.00	44.830	275.920	6611.64	-140.42	-14.90	-291.78	1854448.18	261680.78	39°13'02.372"N	80°00'49.377"W	292.16	267.078	0.83	-0.01	-1.18
6818.00	43.290	276.030	6679.19	-180.33	-8.09	-356.79	1854383.17	261687.58	39°13'02.436"N	80°00'50.203"W	356.88	268.701	1.64	-1.64	0.12
6912.00	41.790	275.890	6748.44	-219.11	-1.49	-420.00	1854319.97	261694.18	39°13'02.498"N	80°00'51.007"W	420.00	269.797	1.60	-1.60	-0.15
7006.00	41.850	276.210	6818.50	-257.44	5.11	-482.33	1854257.64	261700.78	39°13'02.559"N	80°00'51.799"W	482.35	270.608	0.24	0.06	0.34
7100.00	41.870	275.740	6888.51	-295.74	11.64	-544.71	1854195.26	261707.31	39°13'02.620"N	80°00'52.592"W	544.84	271.225	0.33	0.02	-0.50
7194.00	41.990	276.250	6958.44	-334.10	18.20	-607.18	1854132.79	261713.87	39°13'02.682"N	80°00'53.386"W	607.45	271.717	0.38	0.13	0.54
7244.00	40.430	268.740	6996.08	-352.59	19.67	-640.04	1854099.93	261715.34	39°13'02.694"N	80°00'53.804"W	640.34	271.760	10.37	-3.12	-15.02
7289.00	39.220	258.830	7030.67	-364.96	16.59	-668.61	1854071.36	261712.26	39°13'02.662"N	80°00'54.167"W	668.82	271.421	14.35	-2.69	-22.02
7338.00	39.410	249.820	7068.61	-373.48	8.22	-698.44	1854041.54	261703.89	39°13'02.578"N	80°00'54.545"W	698.48	270.674	11.65	0.39	-18.39
7383.00	39.380	245.270	7103.39	-378.04	-2.69	-724.82	1854015.16	261692.98	39°13'02.469"N	80°00'54.879"W	724.82	269.788	6.42	-0.07	-10.1
7431.00	37.390	241.870	7141.02	-380.77	-15.93	-751.50	1853988.47	261679.74	39°13'02.336"N	80°00'55.217"W	751.67	268.786	6.04	-4.15	-7.08
7479.00	37.350	235.960	7179.18	-381.06	-30.96	-776.43	1853963.55	261664.71	39°13'02.186"N	80°00'55.533"W	777.05	267.717	7.47	-0.08	-12.3
7525.00	35.570	229.000	7216.19	-378.31	-47.55	-798.10	1853941.88	261648.12	39°13'02.021"N	80°00'55.807"W	799.52	266.590	9.78	-3.87	-15.13
7572.00	35.320	219.660	7254.51	-371.73	-67.00	-817.10	1853922.88	261628.68	39°13'01.828"N	80°00'56.047"W	819.84	265.313	11.53	-0.53	-19.87

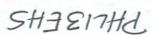


Actual Wellpath Report PHL13EHS AWP Proj: 18000'MD Page 5 of 10



REFERE	ENCE WELLPATH IDENTIFICATION			
Operator	CNX GAS COMPANY, LLC	Slot	Slot E	
Area	Barbour County, WV	Well	PHL13EHS	
Field	Barbour	Wellbore	PHL13EHS AWB	
Facility	PHL13 Pad			

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	Closure Dist [ft]	Closure Dir	DLS [°/100ft]	Build Rate [°/100ft]	Turn Rate [°/100ft]
7618.00	36.260	212.560	7291.84	-361.54	-88.71	-832.92	1853907.06	261606.97	39°13'01.612"N	80°00'56.246"W	837.63	263.921	9.25	2.04	-15.43
7665.00	36.210	208.530	7329.76	-348.59	-112.62	-847.03	1853892.95	261583.05	39°13'01.375"N	80°00'56.424"W	854.48	262.426	5.07	-0.11	-8.57
7713.00	35.590	202.920	7368.65	-333.44	-137.95	-859.25	1853880.74	261557.72	39°13'01.124"N	80°00'56.577"W	870.25	260.879	6.97	-1.29	-11.69
7760.00	37.680	194.220	7406.39	-315.49	-164.49	-868.11	1853871.87	261531.18	39°13'00.861"N	80°00'56.688"W	883.55	259.271	11.90	4.45	-18.51
7808.00	38.970	189.560	7444.05	-293.92	-193.60	-874.22	1853865.76	261502.07	39°13'00.573"N	80°00'56.764"W	895.40	257.513	6.59	2.69	-9.71
7854.00	41.490	183.240	7479.18	-270.52	-223.10	-877.48	1853862.50	261472.58	39°13'00.281"N	80°00'56.803"W	905.40	255.735	10.42	5.48	-13.74
7905.00	46.330	176.530	7515.93	-240.37	-258.42	-877.32	1853862.66	261437.26	39°12'59.932"N	80°00'56.798"W	914.59	253.588	13.16	9.49	-13.16
7949.00	51.440	172.760	7544.86	-210.66	-291.40	-874.19	1853865.79	261404.28	39°12'59.607"N	80°00'56.756"W	921.48	251.565	13.28	11.61	-8.57
7999.00	57.570	169.760	7573.88	-173.17	-331.60	-867.97	1853872.01	261364.08	39°12'59.210"N	80°00'56.674"W	929.15	249.091	13.20	12.26	-6.00
8044.00	62.950	167.770	7596.20	-136.56	-369.90	-860.34	1853879.64	261325.78	39°12'58.831"N	80°00'56.574"W	936.49	246.735	12.56	11.96	-4.42
8093.00	67.890	166.110	7616.58	-94.34	-413.29	-850.26	1853889.72	261282.39	39°12'58.403"N	80°00'56.443"W	945.39	244.077	10.54	10.08	-3.39
8138.00	73.330	163.890	7631.51	-53.68	-454.27	-839.27	1853900.71	261241.42	39°12'57.999"N	80°00'56.300"W	954.32	241.575	12.95	12.09	-4.93
8188.00	76.050	160.480	7644.72	-6.87	-500.17	-824.51	1853915.47	261195.52	39°12'57.546"N	80°00'56.110"W	964.36	238.758	8.54	5.44	-6.82
8233.00	79.700	156.600	7654.17	36.42	-541.09	-808.41	1853931.57	261154.59	39°12'57.142"N	80°00'55.902"W	972.78	236.204	11.70	8.11	-8.62
8282.00	84.110	151.750	7661.07	84.66	-584.73	-787.28	1853952.70	261110.96	39°12'56.712"N	80°00'55.630"W	980.67	233.398	13.30	9.00	-9.90
8327.00	88.060	150.260	7664.15	129.49	-623.99	-765.52	1853974.46	261071.70	39°12'56.325"N	80°00'55.351"W	987.62	230.816	9.38	8.78	-3.31
8375.00	91.970	150.180	7664.13	177.46	-665.64	-741.68	1853998.29	261030.05	39°12'55.915"N	80°00'55.045"W	996.58	228.093	8.15	8.15	-0.17
8421.00	91.200	149.840	7662.86	223.42	-705.47	-718.70	1854021.28	260990.23	39°12'55.523"N	80°00'54.750"W	1007.08	225.532	1.83	-1.67	-0.74
8514.00	91.780	145.240	7660.44	316.36	-783.89	-668.82	1854071.16	260911.81	39°12'54.751"N	80°00'54.111"W	1030.44	220.471	4.98	0.62	-4.95
8610.00	91.480	146.210	7657.71	412.22	-863.19	-614.77	1854125.20	260832.51	39°12'53.970"N	80°00'53.419"W	1059.74	215.459	1.06	-0.31	1.01
8705.00	91.420	143.370	7655.31	506.99	-940.77	-560.02	1854179.95	260754.93	39°12'53.206"N	80°00'52.717"W	1094.84	210.764	2.99	-0.06	-2.99
8799.00	90.680	144.480	7653.58	600.69	-1016.73	-504.68	1854235.29	260678.97	39°12'52.459"N	80°00'52.009"W	1135.10	206.399	1.42	-0.79	1.18
8892.00	91.570	148.100	7651.76	693.60	-1094.07	-453.09	1854286.88	260601.64	39°12'51.697"N	80°00'51.348"W	1184.18	202.496	4.01	0.96	3.89
8986.00	91.450	149.560	7649.28	787.56	-1174.47	-404.45	1854335.51	260521.24	39°12'50.905"N	80°00'50.724"W	1242.16	199.002	1.56	-0.13	1.55
9080.00	91.450	149.250	7646.90	881.51	-1255.36	-356.63	1854383.34	260440.36	39°12'50.108"N	80°00'50.110"W	1305.03	195.859	0.33	0.00	-0.33
9174.00	91.970	148.200	7644.10	975.47	-1335.66	-307.85	1854432.11	260360.06	39°12'49.317"N	80°00'49.485"W	1370.68	192.979	1.25	0.55	-1.12
9270.00	91.110	149.100	7641.52	1071.43	-1417.61	-257.92	1854482.04	260278.11	39°12'48.510"N	80°00'48.844"W	1440.89	190.312	1.30	-0.90	0.94
9364.00	90.340	150.790	7640.33	1165.38	-1498.96	-210.85	1854529.11	260196.76	39°12'47.709"N	80°00'48.241"W	1513.72	188.007	1.98	-0.82	1.80
9457.00	90.220	153.430	7639.87	1258.17	-1581.15	-167.35	1854572.60	260114.57	39°12'46.899"N	80°00'47.682"W	1589.99	186.042	2.84	-0.13	2.84
9552.00	89.690	149.630	7639.95	1353.01	-1664.65	-122.07	1854617.88	260031.08	39°12'46.076"N	80°00'47.101"W	1669.12	184.194	4.04	-0.56	-4.00



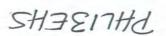


Actual Wellpath Report PHLI3EHS AWP Proj: 18000'MD Page 6 of 10

CONSOL ENERGY

Facility	PHL13 Pad		
bləif	Вагьоиг	Wellbore	PHL13EHS AWB
Area	Barbour County, WV	II ₉ W	рнгізеня
Operator	CNX GAS COMPANY, LLC	tol2	Slot E
КЕГЕВЕ	CACE WELLPATH IDENTIFICATION		

Turn Rate [#1001/°]	Build Rate [%]	[%\100#] DFS	Closure Dir	Closure Dist	Longitude	Latitude	Grid North [US ft]	Grid East [US ft]	East [ft]	drioN [ff]	Vert Sect [ff]	UVT [ft]	dtumisA [°]	Inclination [°]	(ft)
98.1-	86.0	2.10	182,387	7£.747I	W"694.34'00°08	39°12'45.276"N	88.649652	71.7334281	6L.2T-	98.2471-	1448.00		098.741	079.06	00.748
19.1	60.03	19.1	847.081	1826.25	W"I48.24'00°08	N"884,44'486"N	79.698652	11.3174281	48.62-	-1826.10	1541.99	29.8597	149.370	90.650	00.1476
39.2-	16.0	2.83	179.208	16.9061	W"791.24'00°08	N"1263.51°45.	20.687622	18.3374281	26.36	27.3091-	76.3631	98.8E9T	146.820	015.19	00.9886
24.0	22.0-	76.0	0\$L.TTI	£6.7891	W"252,44'00°08	39°12'42,908"N	25,9709.35	1854818.01	90.87	04.3861-	1731.92	97.4587	147.220	91.020	00.1599
1.0.1	75.0-	EI.I	t/t.3/1	70.8802	W"200.43.90508	39°12'42,142"	65,159652	41.7384281	127.20	91.4902-	1823.90	04.8887	148.200	089.06	10023.00
7.1	98.0-	2.17	915.271	2152.96	W"182.281"W	N"8EE.14'L1'99E	86.645622	97.2194281	175.82	97.2412-	88.8191	7632.55	150.230	90.340	00.81101
38.I-	24.0-	£6.1	174.251	2238.74	W"000.42,660"W	N"EE2.04'21°9E	759468.27	1854964.21	224.27	8p.7222-	2013.86	7632.32	148.440	046.68	10213.00
06.I-	1.14	7.22	173.242	2320.40	W"4£0.42.034"W	N"TTT.95'12'96	75,19592	1855013.00	273.06	-2304.28	28.4012		017.841		10304.00
7.7	91.0-	17.2	172.260	14.704.41	W"87E.14'00°08	N"TT9.85'12'98	259310.28	81.4505281	324.25	84.285.48	28.0022	70.0587	148.830	068.06	10400.00
7.1	60.03	ILI	171.421	2495.36	W"267.040.06°W	N.,011'88'71.66	759228.32	1855112.19	372.26	44.7842-	2295.79	76.8287	150.450	098'06	00.26401
6.0	p1.0	££.0	170.672	2584.36	W"461.04'00°08	N"425.751°95	259145.58	18551583	68.814	-2550.19	07.0982		150.740		00.06201
4.38	09.0	77.42	\$90.071	10.2762	W"E23.65'00°08	N.,672.36.21°98	28.690652	1855200.92	66'09t	t6'1E97-	2482.39		154.770		10682.00
1.0.I	£8.1-	2.10	195.691	86.2972	W"711,05'00°08	N"707.25.21°95	75.876822	1855240.27	45.002	-2717.30	07.2722		155.730	1	00.97701
.s.e-	67.0	35.5	790.691	2853.65	W"982.8E'00°08	N"478.451°95	96.568852	1855281.38	54.145	28.1082-	22.6992		152.390	100000	00.07801
0.1-	61.0-	III	912.891	7944.54	W"410.88'00°08	N6+0"+5.71.66	258810.18	1855326.17	\$2.985	65.2882-			151.350		00.29601
2.5-	65.0	£2.E	£46.731	99.5505	W"804,7E'00°08	39°12'33.249"N	\$0.627882	65.ETE2281	99.559	₽L'9967-	00.8582	96.5297	148.050	90.220	00.62011
1.2-	55.0	2.20	167.322	3122.58	W"E47.36'00°08	39°12'32.465"N	758649.34	1855425.27	45.289	44.846.44		1 1 1 1 1 1 1 1 1 1	146.030		00.4211
2.0-	90.0	42.0	607.331	3210.27	W"660.05'00°08	N"869.12'S1°95	258571.49	£6.774.881	138.01	-3124.29		-	018.241	1	1248.00
4.2	01.0	4.23	581.991	3298.35	W"EEL. 25'00°08	39°12'30,924"N	78492.84	18.7228881	65.787	+6.2026-		CONTRACTOR AND ADDRESS OF THE PARTY OF THE P	047.641	111111	1341.00
6.0	67.0	14.0	047.23I	73.8855	W"828.4.828W	N"E21.05'12'90'	258411.53	49.4722281	834.72	-3284.25	97.5525		090,021		00.25411
E.1-	£4.0	04.I	205.201	96.8748	W"812.4.010°08	N"25.29.321°8	258330.62	1855622.43	12.288	71.2355-			018.841		00.62211
01.0	90.0	21.0	878.431	81.6925	W"262.55'00°08	N"858.5331°98	258250.20	1855671.02	11.159	62.2445-			148,900	-	11623.00
5.0	60.0-	25.0	£74.431	\$6.035£	W"66.00°08	N"187,721°98	25,831882	28.9172281	56.979	35.7228-	3516.66		149.220		00.81711
1.2-	91.0	71.2	290.491	3752.85	W"81E.25'00'08	N"826.92'21°95	25.780822	44.077228I	1030.53	82.8036-		100000000000000000000000000000000000000	047.140		00.41811
6.2-	22.0-	3.00	919.691	3843.10	W"EE3.1E'00°08	N"821.32'21°95	97.800822	1855823.92	10.4801	20.7885-			144.300	1	00.6061
2.2-	ES.0-	25.2	163.102	95.1595	W"188.05'00°08	39°121.25.421°95	91.45672	99.2882881	1142.75	29.1975-	18.1085	-	139.270	-	2004.00
4.2	11.0	74.2	129.291	\$1.8104	W"341.05'00°08	39°12'24,702"N	01.108722	1855940.12	12.00.21	17.4585-	3894.16		144.360		
5.5	41.0-	3.39	162.241	4109.23	W"264.90'00'08	N.,L76'55'515'65	257782.39	72.5693.21	1253.36	25.5195-	20.6898		082.741		00.2812
F.I.	90.0	15.1	059,131 853,131	4200.47	W"002.82'00°08	39°12'22,35'N"N	257622,41	1856042.80	1352.04	14,8704-	40.5804		018.841		2380.00





Actual Wellpath Report

CONSOL ENERGY

BAKER	PHLI3EHS AWP Proj: 18000'MD

7.2-	01.0-	17.2	748.091	61.8924	W"815.318"W	N.,696'61	36.15.1	257380.51	1856238.70	1498.80	15.2154-	96.6544	81'465/	0/9.941	0/./:06	12663.00
	£0.0-	24.0	211.131	£9.9744	W"826.32'00°08	N"E27.02		257460.16	1856188.82	1448.92	99.2524-	86.2984		149.220	7	12569.00
BS.I	90.0-	82.I	161.364	69.4864	W"I72.72'00°08	N.155.12	36.15.5	257541.08	1856141.02	1401.12	\$L'\$SI\$-	4272.01		049.641		12475.00
Turn Rate [*/100ft]	Build Rate [%100ff]	[%\100t/s] DFS	Closure Dir	Closure Dist [ft]	Longitude	əpnı	Lati	Grid North	Grid East [13 81]	East [ft]	Morth [ft]	Vert Sect [ft]	(f)	dinmizA [°]	Inclination [°]	(ii)
													(snoitst	s 212) A	TAU HTA	MELLPA
														pe,	PHL13 P	Facility
					13EHS VMB	DHF	ellbore	M							Вагроиг	Field
					ISEHS	DHF	[]e	M					ΛM	County,	Вагроиг	Area
					Ξ	Slot	10	PIS				TC	T'ANV	S COMI	CNX CV	Operator
											NOLLY	THICK	HIDEL	LLYALL	NCE ME	REFERE

ats A muT	Build Rate	DFS	Closure Dir	Closure Dist	Longitude	Latitude	Grid North	Grid East	East	Мом	Vert Sect	TVD		TH DAT	MECELY
[1001/0]	[11001/0]	[1001/0]	[6]	[11]			[ม รก]	[# Sn]	[11]	[H]	[11]	[11]	[0]	[0]	[11]
32.I	50.0-	82.I	496,191	£9.48£4	W"172,72'00°08	N"122,121°98	257541.08	1856148 82		47.4214-	4365.98		149.640		12569.00
7.2-	60.0-	17.2	748.031	61.8924	W"826.35'00°08	39°12'20,21°85 N"686,912'109	257380.51	1856238.70	1498.80	16.2154-	96.6244				12663.00
96.6-	25.0-	L6'6	£74,001	41.7284	W"872.52'00°08	N.,177.61.71.65	257306.54	1856296581	1556.62	4389.29	4553.27		137.310		12757.00
7.2.	55.0	15.4	286.981	4743.25	W"227.725.00	N"872,81'21°95	257239.05	1856363.34		87.9244-			133.250		12852.00
25.11	19.5	12.06	188.981	\$7.6284	W"049.23.940"8	N"E98.71'21°95	757169.47	1856424.68		4526.36	4737.21		143.960	-	12945.00
1.0.6	-2.40	97.6	175.921	77.229A	W"205.23.309 08	N"860,11'10'99'	17.88072	1856474.25	1734.36	£1.7094-	76.1584		152,960		13040.00
88.0	1.2-	2.31	159.258	\$2.7102	W"827.22.00°08	39°12'16.261"N	257003.80	1856516.80	26.9771	40.2694-	4926.59		153.800		13135.00
£.0-	-2.63	2.65	221.621	97.0112	80°00'22,222"W	N"154,2121°98	726919.60	1856558.52	59.8181	42.9774-	5020.16		153,490		13229.00
-2.10	29.0	2.25	550.931	5205.05	W"eed.12'00°08	39°12'14,602"N	256835.44	1856602.39	18.5281	14.0384-	58.4112	No.	12.00		13324.00
5.0.2	2.45	09.2	146.821	29.7628	W"181,12'00°08	N"087,5121°95	256752.05	1856643.46	82.5091	08.5494-			156.120	1	13417.00
96.I-	42.0	2.03	478.82I	14.8988	W"E13.02'00°08	39°12'12,921"N	256664.93	97.5899581	78.8491	26.0502-	5302.68	£2.882T	154.240	008.06	13513.00
1.7-	€0.0-	£I.7	158.736	54.7842	W"020.02'00°08	39°12'12,104"N	10.28232.01	1856729.99	11.0991	48.5113-	53.7952	£2,782T	147.470	077.09	13608.00
1.7	29.0	98.I	158.561	88.9722	W"78E.91'00°08	N"81E,11'31°95	256502.06	85.9779.38	2039.50	67,5912-	02.1942	64.282T	149.120	91.350	13702.00
8.1-	01.0-	18.1	168.881	5672.37	W"E27.81'00°08	39°12'10,529"N	256422.14	1856828.80	26.8802	-5273.72	84.2822	2E.E82T	147.420	91.260	00.86781
1.0-	01.0	61.0	158.212	5764.63	W"401.81'00°08	N"027.09.11°95	256343.02	02.6783281	2139.63	48.2255-	44.6782	7581.20	147.270	91.350	13890.00
8.9-	£0.0-	68.9	486.72I	69.6288	W"98E.71'00°08	N"466,80'21°98	256266.23	1856935.30	2195.43	5429.63	60.4772	66.8727	140.720	91.320	13985.00
9.2	€0.0-	19.2	\$57.73A	90.7498	W"846.61'00°08	39°12'08.266"N	256192.24	1856993.22	2253.36	26.5022-	74.7382	28.9727	143.170	91.290	14079.00
4.28	71.0	4.28	142.721	08.8809	W"16e.21'00°08	N"702,70'12'98	256115.12	78.8407281	2307.00	97.0822-	82.1362	09.472T	061.741	024.19	14173.00
-2.18	26.0-	2.38	295.721	46.1513	W"482.21'00°08	N"057.30'12'06	256036.23	TT.990T281	2359.90	49.6592-	61.9509	46.2T2T	145.120	055.09	14268.00
6.4	00.0	26.4	157.216	6224.52	W"8E8.41'00°08	N"029.21°95	255957.03	1857150.33	74.0142	28.8572-	6150.15	40.2727	077.94I	055.09	14362.00
L'9	€0.03	47.9	E21.721	12.8169	W"780.4100°08	39°12'05.125"N	75.57823.37	1857193.07	12.53.21	15.2282-	67.543.79	11.1727	156.110	082.09	14456.00
7.10	40.0	2.16	ESI.721	6413.20	W"213.6120098	39°12'04.262"N	255785.85	1857229.98	2490.12	50.0192-	79.7558	21.0727	158.160	079'06	14551.00
88.I-	61.0	68.I	\$\$1.7\$I	61.7023	W"441.E1'00°08	39°12'03.408"N	91.669882	1857266.28	2526.42	£7.3662-	6430.52	\$6.832T	156.390	008.06	14645.00
15.f-	51.0-	85.4	\$11.721	\$0.0033	80°00'12.626"W	39°12'02,582"N	75.215.42	1857306.66	08,9952	Lt.0809-	66.222.99	SL'L9SL	152,130	089'06	14738.00
-5.20	₽I.0-	97.5	600.72I	6693.23	80°00'12.017"W	N"E87.10'21°9E	255534.32	1857354.12	7614.27	72.1313-	16.0199	₽L'995L	061.741	055.06	14832.00
L'L-	72.0	6L.T	156.824	19.4878	W"202,11,00°08	39°12'01.040"N	255458.79	26.6047281	01.0762	01.7523-	£2.0178	£9.2927	139.870	008.06	14926.00
7.1	90.0-	2.10	609.921	10.2788	W"442.01'00°08	39°12'00.323"N	255385.90	1857469.28	2729.43	00.0158-	27.5089	75.437	141.840	047.09	15020.00
2.5	₽7.0-	2.56	156.429	44.2969	W"828.60'00°08	N.,165.62'11'98	255311.62	18.5757581	2785.36	82.4869-	08.9689	45.5927	144.210	90.520	15113.00
E.0-	41.I-	611	156.265	72.720T	W"121.90'00°08	N"S48.82'11'98	255235.53	04.0827281	2840.56	75.0348-	to.09e9	75.E32T	143.870	024.68	15207.00



Actual Wellpath Report PHL13EHS AWP Proj: 18000'MD Page 8 of 10



REFERE	NCE WELLPATH IDENTIFICATION			
Operator	CNX GAS COMPANY, LLC	Slot	Slot E	
Area	Barbour County, WV	Well	PHL13EHS	
Field	Barbour	Wellbore	PHL13EHS AWB	
Facility	PHL13 Pad			

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	Closure Dist [ft]	Closure Dir	DLS [°/100ft]	Build Rate [°/100ft]	Turn Rate [°/100ft]
15300.00	89.350	146.400	7564.34	7082.88	-6536.66	2893.71	1857633.56	255159.24	39°11'58.091"N	80°00'08.441"W	7148.53	156.122	2.72	-0.11	2.72
15394.00	87.970	149.360	7566.54	7176.83	-6616.24	2943.67	1857683.52	255079.66	39°11'57.308"N	80°00'07.801"W	7241.54	156.015	3.47	-1.47	3.15
15487.00	88.180	151.020	7569.67	7269.73	-6696.89	2989.88	1857729.72	254999.02	39°11'56.513"N	80°00'07.208"W	7334.01	155.941	1.80	0.23	1.78
15581.00	88.150	153.040	7572.68	7363.48	-6779.86	3033.94	1857773.78	254916.05	39°11'55.695"N	80°00'06.642"W	7427.74	155.892	2.15	-0.03	2.15
15675.00	88.150	151.850	7575.71	7457.19	-6863.15	3077.40	1857817.24	254832.76	39°11'54.875"N	80°00'06.084"W	7521.52	155.849	1.27	0.00	-1.27
15768.00	86.890	146.730	7579.74	7550.06	-6943.01	3124.83	1857864.67	254752.91	39°11'54.088"N	80°00'05.476"W	7613.80	155.769	5.66	-1.35	-5.51
15861.00	88.370	144.380	7583.58	7642.86	-7019.63	3177.38	1857917.22	254676.29	39°11'53.333"N	80°00'04.803"W	7705.26	155.646	2.98	1.59	-2.53
15930.00	88.310	144.660	7585.58	7711.68	-7075.80	3217.42	1857957.25	254620.13	39°11'52.781"N	80°00'04.291"W	7772.94	155.548	0.41	-0.09	0.41
15955.00	88.180	144.870	7586.35	7736.62	-7096.21	3231.83	1857971.67	254599.72	39°11'52.580"N	80°00'04.106"W	7797.49	155.514	0.99	-0.52	0.84
16050.00	88.610	147.100	7589.01	7831.49	-7174.91	3284.95	1858024.78	254521.01	39°11'51.805"N	80°00'03.426"W	7891.15	155.400	2.39	0.45	2.35
16143.00	88.650	150.890	7591.23	7924.44	-7254.59	3332.83	1858072.67	254441.34	39°11'51.020"N	80°00'02.812"W	7983.54	155.325	4.07	0.04	4.08
16237.00	88.430	150.770	7593.63	8018.33	-7336.64	3378.64	1858118.46	254359.29	39°11'50.211"N	80°00'02.225"W	8077.22	155.273	0.27	-0.23	-0.13
16330.00	88.650	153.260	7596.00	8111.10	-7418.73	3422.26	1858162.08	254277.20	39°11'49.402"N	80°00'01.665"W	8170.03	155.236	2.69	0.24	2.68
16422.00	89.630	155.380	7597.38	8202.58	-7501.63	3462.12	1858201.94	254194.31	39°11'48.585"N	80°00'01.153"W	8262.01	155.226	2.54	1.07	2.30
16517.00	90.370	152.250	7597.38	8297.14	-7586.87	3504.03	1858243.86	254109.07	39°11'47.745"N	80°00'00.614"W	8356.96	155.210	3.39	0.78	-3.29
16610.00	90.280	149.240	7596.85	8390.04	-7668.00	3549.48	1858289.30	254027.95	39°11'46.946"N	80°00'00.031"W	8449.67	155.161	3,24	-0.10	-3.24
16704.00	91.390	145.870	7595.48	8484.01	-7747.30	3599.89	1858339.71	253948.64	39°11'46.165"N	79°59'59.385"W	8542.83	155.077	3.77	1.18	-3.59
16798.00	91.320	146.010	7593.26	8577.90	-7825.16	3652.52	1858392.34	253870.79	39°11'45.398"N	79°59'58.711"W	8635.62	154.978	0.17	-0.07	0.15
16891.00	91.260	148.210	7591.17	8670.85	-7903.23	3703.01	1858442.83	253792.73	39°11'44.629"N	79°59'58.065"W	8727.73	154.895	2.37	-0.06	2.37
16985.00	89.880	147.060	7590.23	8764.83	-7982.62	3753.32	1858493.14	253713.34	39°11'43.847"N	79°59'57.420"W	8820.98	154.818	1.91	-1.47	-1.22
17078.00	88.890	143.910	7591.23	8857.70	-8059.23	3806.01	1858545.82	253636.73	39°11'43.093"N	79°59'56.745"W	8912.74	154.721	3.55	-1.06	-3.39
17172.00	88.060	149.360	7593.73	8951.59	-8137.68	3857.67	1858597.48	253558.28	39°11'42.320"N	79°59'56.084"W	9005.75	154.637	5.86	-0.88	5.80
17266.00	87.600	150.050	7597.29	9045.49	-8218.78	3905.05	1858644.86	253477.18	39°11'41.521"N	79°59'55.476"W	9099.33	154.586	0.88	-0.49	0.73
17359.00	87.600	146.090	7601.19	9138.39	-8297.63	3954.19	1858693.99	253398.34	39°11'40.745"N	79°59'54.846"W	9191.64	154.520	4.25	0.00	-4.26
17452.00	86.800	144.060	7605.73	9231.12	-8373.78	4007.36	1858747.17	253322.19	39°11'39.995"N	79°59'54.166"W	9283.28	154.426	2.34	-0.86	-2.18
17548.00	86.830	144.980	7611.06	9326.76	-8451.84	4063.00	1858802.80	253244.14	39°11'39.227"N	79°59'53.454"W	9377.71	154.325	0.96	0.03	0.96
17641.00	86.460	151.180	7616.51	9419.55	-8530.60	4112.06	1858851.86	253165.38	39°11'38.451"N	79°59'52.825"W	9469.96	154.264	6.67	-0.40	6.67
17735.00	86.150	155.810	7622.57	9512.96	-8614.52	4153.91	1858893.71	253081.46	39°11'37.624"N	79°59'52.287"W	9563.73	154.257	4.93	-0.33	4.93
17829.00	86.090	155.390	7628.93	9605.99	-8699.93	4192.65	1858932.45	252996.05	39°11'36.782"N	79°59'51.789"W	9657.49	154.270	0.45	-0.06	-0.45
17921.00	85.960	153.320	7635.31	9697.26	-8782.66	4232.37	1858972.17	252913.32	39°11'35.966"N	79°59'51.279"W	9749.26	154.271	2.25	-0.14	-2.25



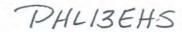
Actual Wellpath Report PHL13EHS AWP Proj: 18000'MD Page 9 of 10



REFERE	NCE WELLPATH IDENTIFICATION			
Operator	CNX GAS COMPANY, LLC	Slot	Slot E	
Area	Barbour County, WV	Well	PHL13EHS	
Field	Barbour	Wellbore	PHL13EHS AWB	
Facility	PHL13 Pad			

MD	Inclination	Azimuth	TVD	Vert Sect	North	East	Grid East	Grid North	Latitude	Longitude	Closure Dist			Build Rate	11,410,111
[III]		[1]	[ft]	[ft]	[ft]	[ft]	[US ft]	[US ft]			[11]	ا"ا	[°/100ft]	[°/100ft]	[°/100ft]
17974.00	85.810	152.780	7639.12	9749.95	-8829.79	4256.33	1858996.13	252866.20	39°11'35.502"N	79°59'50.971"W	9802.12	154.264	1.05	-0.28	-1.02
18000.00	85.810	152.780	7641.02	9775.80	-8852.84	4268.19	1859007.99	252843.14	39°11'35.274"N	79°59'50.819"W	9828.04	154.260	0.00	0.00	0.00

HOLE & CASING S	SECTIONS - Ref Well	bore: PHL13EH	SAWB Ref V	Vellpath: PHL13EH	S AWP Proj: 1800	0'MD			
String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
9.625in Casing	24.50	2033.50	2009.00	24.50	2033.25	0.00	0.00	2.09	28.96





Actual Wellpath Report PHL13EHS AWP Proj: 18000'MD Page 10 of 10



REFERE	NCE WELLPATH IDENTIFICATION			
Operator	CNX GAS COMPANY, LLC	Slot	Slot E	
Area	Barbour County, WV	Well	PHL13EHS	
Field	Barbour	Wellbore	PHL13EHS AWB	
Facility	PHL13 Pad			

TARGETS									
Name	MD [ft]	TVD [ft]	North [ft]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	Shape
PHL13EHS PBHL Rev-3		7410.81	-8915.35	4343.81	1859083.60	252780.64	39°11'34.661"N	79°59'49.854"W	point
PHL13EHS PBHL Rev-4		7418.66	-8660.00	4186.43	1858926.23	253035.98	39°11'37.176"N	79°59'51.871"W	point
PHL13EHS PBHL Rev-2		7512.46	-8915.35	4343.81	1859083.60	252780.64	39°11'34.661"N	79°59'49.854"W	point
PHL13EHS PBHL Rev-1		7517.70	-8660.00	4186.43	1858926.23	253035.98	39°11'37.176"N	79°59'51.871"W	point
PHL13EHS LP Rev-4		7662.00	-749.26	-689.25	1854050.72	260946.44	39°12'55.092"N	80°00'54.373"W	point
PHL13EHS LP Rev-3		7679.91	-749.26	-689.25	1854050.72	260946.44	39°12'55.092"N	80°00'54.373"W	point

WELLPATH COMPOSITION - Ref Wellbore: PHL13EHS AWB Ref Wellpath: PHL13EHS AWP Proj: 18000'MD									
Start MD [ft]	End MD Positional Uncertainty Model [ft]		Log Name/Comment	Wellbore					
24.50	4297.50	Generic gyro - northseeking (Standard)	HA Gyro (100'-4283')	PHL13EHS AWB					
4297.50	17974.00	NaviTrak (MagCorr)	BHI AT Curve (4297.5)(4367'-17974')	PHL13EHS AWB					
17974.00	18000.00	Blind Drilling (std)	Projection to bit	PHL13EHS AWB					

Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	8/21/2013
Job End Date:	9/19/2013
State:	West Virginia
County:	Barbour
API Number:	
Operator Name:	
Well Name and Number:	
Longitude:	
Latitude:	39.21555300
Datum:	NAD83
Federal/Tribal Well:	NO
True Vertical Depth:	7,645
Total Base Water Volume (gal):	10,934,114
Total Base Non Water Volume:	0







Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Water	Customer & CWS	Base Fluid & Mix Water					
			Water	7732-18-5	100.00000	87.88751	
Sand (Proppant), DAP-903, DWP-111, DWP-614, DWP-901, BioClear 2000, DWP- NE1	cws	Propping Agent, Scale Inhibitor, Gel Slurry, Viscosifier, Breaker, Biocide, Non- Emulsifier					
			Crystalline silica (Quartz)	14808-60-7	100.00000	11.31904	
			Hydrochloric acid	7647-01-0	35.00000	0.52177	
			2-Propenoic acid, polymer with 2 -propenamide, sodium salt	25987-30-8	40.00000	0.05133	
			Distillates (petroleum), hydrotreated middle	64742-46-7	60.00000	0.04651	
			Dimethylcocoamine, bis (chloroethyl) ether, diquaternary ammonium salt	68607-28-3	40.00000	0.02379	
			Isopropanol	67-63-0	40.00000	0.02379	
			Calcite	471-34-1	1.00000	0.01902	
			2,2-Dibromo-3- Nitrilopropionamide	10222-01-2	40.00000		
			Polyethylene glycol mixture	25322-68-3	70.00000	0.01552	
			Methanol	67-56-1	15.00000	0.01339	vi en
			Guar gum	9000-30-0	60.00000	0.00801	



2-Propenoic acid, polymer with sodium phosphonate	71050-62-9	60.00000	0.00789	
Poly(oxyethylene)nonylphenol ether	9016-45-9	5.00000	0.00642	
Sorbitan monooleate	1338-43-8	5.00000	0.00642	
Illite	12173-60-3	1.00000	0.00623	
Goethite	1310-14-1	0.10000	0.00502	
Apatite	64476-38-6	0.10000	0.00321	
Biotite	1302-27-8	0.10000	0.00321	
Diallyldimethylammonium chloride	7398-69-8	5.00000	0.00297	
Imenite	98072-94-7	0.10000	0.00231	
Modified thiourea polymer	68527-49-1	0.10000	0.00224	
Fatty acids, tall-oil	61790-12-3	0.10000	0.00224	
Alcohols, C14-15, ethoxylated	68951-67-7	0.10000	0.00224	
Alkenes, C>10 a-	64743-02-8	0.10000	0.00224	
Propargyl Alcohol	107-19-7	0.10000	0.00075	
Quaternary ammonium compounds, bis(hydrogenated tallow alkyl)dimethyl, salts with bentonite	68953-58-2	5.00000	0.00067	
Ammonium Persulfate	7727-54-0	100.00000	0.00035	
Oxirane, 2-methyl-, polymer with oxirane, monodecyl ether	37251-67-5	1.50000	0.00020	
Formaldehyde	50-00-0	0.10000	0.00015	
Sodium chloride	7647-14-5	0.10000	0.00007	

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.

Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

^{*} Total Water Volume sources may include fresh water, produced water, and/or recycled water
** Information is based on the maximum potential for concentration and thus the total may be over 100%