

State of West Virginia  
Department of Environmental Protection - Office of Oil and Gas  
Well Operator's Report of Well Work

API 47-001-03351H6A County Barbour District Philippi  
Quad Audra Pad Name AUD7HS Field/Pool Name Audra  
Farm name MURPHY, BRIAN E. & LISA L. Well Number AUD7HHS  
Operator (as registered with the OOG) CNX Gas Company LLC  
Address P.O. Box 1248 City Jane Lew State WV Zip 26378

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey  
Top hole Northing 4,330,689.52 m Easting 579,242.06 m  
Landing Point of Curve Northing 4,330,402.37 m Easting 579,314.60 m  
Bottom Hole Northing 4,328,598.31 m Easting 581,314.81 m

Elevation (ft) 1568' GL Type of Well  New  Existing Type of Report  Interim  Final  
Permit Type  Deviated  Horizontal  Horizontal 6A  Vertical Depth Type  Deep  Shallow  
Type of Operation  Convert  Deepen  Drill  Plug Back  Redrilling  Rework  Stimulate  
Well Type  Brine Disposal  CBM  Gas  Oil  Secondary Recovery  Solution Mining  Storage  Other \_\_\_\_\_  
Type of Completion  Single  Multiple Fluids Produced  Brine  Gas  NGL  Oil  Other \_\_\_\_\_  
Drilled with  Cable  Rotary  
Drilling Media Surface hole  Air  Mud  Fresh Water Intermediate hole  Air  Mud  Fresh Water  Brine  
Production hole  Air  Mud  Fresh Water  Brine  
Mud Type(s) and Additive(s)  
N/A (Production hole has not been drilled.)

Date permit issued 10/24/2014 Date drilling commenced 12/26/2014 Date drilling ceased N/A (Drilling has not been completed.)  
Date completion activities began N/A (Completion has not begun.) Date completion activities ceased N/A  
Verbal plugging (Y/N) N Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 160', 635', 725', 730' Open mine(s) (Y/N) depths Y  
Salt water depth(s) ft 1870' Void(s) encountered (Y/N) depths 328'-336'  
Coal depth(s) ft 320', 635', 725', 730' Cavern(s) encountered (Y/N) depths N  
Is coal being mined in area (Y/N) Y

Reviewed by: \_\_\_\_\_

**APPROVED**

NAME: [Signature]  
DATE: 1-4-17

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CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/N) * Provide details below*
Conductor	42"	30"	72'	N	L.S. 120# / 72'	N/A	N (grout)
Surface	26"	20"	417'	N	J-55 94# / 417'	333'	Y
Coal	17 1/2"	13 3/8"	827'	N	J-55 54.5# / 827'	N/A	N (grout)
Intermediate 1	12 3/8"	9 5/8"	2160.2'	N	J-55 38# / 2160.2'	N/A	Y
Intermediate 2	-	-	-	-	-	-	-
Intermediate 3	-	-	-	-	-	-	-
Production	N/A	(Production hole	has not been	drilled.)	-	-	-
Tubing	N/A	(Tubing has not	been run.)	-	-	-	-
Packer type and depth set	None						

Comment Details \_\_\_\_\_

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft <sup>3</sup> /sks)	Volume (ft <sup>3</sup> )	Cement Top (MD)	WOC (hrs)
Conductor	Class A	675	15.60	1.22	820	0'	24
Surface	Class A	380 / 453	15.60	1.20	952	Surface	8
Coal	Class A	802	15.60	1.20	962	Surface	8
Intermediate 1	Class A	750	15.60	1.28	867	Surface	8
Intermediate 2	-	-	-	-	-	-	-
Intermediate 3	-	-	-	-	-	-	-
Production	N/A	(Production hole	has not been	drilled.)	-	-	-
Tubing	N/A	(Tubing has not	been run.)	-	-	-	-

Drillers TD (ft) N/A (Drilling has not been completed.) Loggers TD (ft) N/A (Drilling has not been completed.)

Deepest formation penetrated N/A (Drilling has not been completed.) Plug back to (ft) N/A (Drilling has not been completed.)

Plug back procedure N/A (Drilling has not been completed.)

Kick off depth (ft) N/A (Drilling has not been completed.)

Check all wireline logs run  caliper  density  deviated/directional  induction  
 neutron  resistivity  gamma ray  temperature  sonic

Well cored  Yes  No Conventional Sidewall Were cuttings collected  Yes  No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING Conductor - No centralizers used.

Fresh Water - Bow spring centralizers on first joint then every fourth joint to 100 feet from surface.

Coal - Bow spring centralizers on first joint then every fourth joint to 100 feet from surface.

Intermediate - Bow spring centralizers one on the first two joints and every fourth joint until inside surface casing.

WAS WELL COMPLETED AS SHOT HOLE  Yes  No DETAILS N/A (Well has not been completed.)

WAS WELL COMPLETED OPEN HOLE?  Yes  No DETAILS N/A (Well has not been completed.)

WERE TRACERS USED  Yes  No TYPE OF TRACER(S) USED N/A (Well has not been completed.)



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<u>PRODUCING FORMATION(S)</u>	<u>DEPTHS</u>	
N/A (Well has not been completed.)	_____ TVD	_____ MD
No producing formation(s)	_____	_____
_____	_____	_____
_____	_____	_____

Please insert additional pages as applicable.

GAS TEST  Build up  Drawdown  Open Flow OIL TEST  Flow  Pump

SHUT-IN PRESSURE Surface N/A psi Bottom Hole N/A psi DURATION OF TEST N/A hrs

OPEN FLOW Gas N/A mcfpd Oil N/A bpd NGL N/A bpd Water N/A bpd GAS MEASURED BY  Estimated  Orifice  Pilot

LITHOLOGY/ FORMATION	TOP	BOTTOM	TOP	BOTTOM	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H <sub>2</sub> S, ETC)
	DEPTH IN FT NAME TVD	DEPTH IN FT TVD	DEPTH IN FT MD	DEPTH IN FT MD	
FILL	0	10	0		
SAND/SHALE	10	135			Gray
SAND/SHALE	140	320			White / Light Gray
COAL	320	440			White / Tan
SAND/SHALE	440	600			White / Medium Gray
SAND/SHALE/COAL	600	640			Gray
SHALE	640	713			Black
SAND/SHALE/COAL	713	1167			Gray
LITTLE LIME	1167	1234			
BIG LIME	1234	1308			
KEENER	1308	1367			
BIG INJUN SAND	1395	1447			
GANTZ	1600	1674			
FIFTH SAND	2114				

Please insert additional pages as applicable.

Drilling Contractor Yost  
Address 313 Steel Hill Road City Mt. Morris State PA Zip 15349

Logging Company \_\_\_\_\_  
Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_ Zip \_\_\_\_\_

Cementing Company Schlumberger  
Address 147 Industrial Park Road City Brookville State PA Zip 15825

Stimulating Company N/A (Formations have not been perforated or stimulated.)  
Address N/A City N/A State N/A Zip N/A

Please insert additional pages as applicable.

Completed by CNX Gas WV Operations Company, LLC - Drilling and Completions Telephone 304-884-2000  
Signature [Signature] Title Steve Spiller - Completions Manager-Gas WV Date 3/18/16

Submission of Hydraulic Fracturing Chemical Disclosure Information Attach copy of FRACFOCUS Registry

<table border="1"> <tr><th>Id</th><th>Bords</th><th>Arc Length</th></tr> <tr><td>C</td><td>120100</td><td>415.87</td></tr> </table>	Id	Bords	Arc Length	C	120100	415.87	<b>NAD 83 ZONE 17 UTM COORDINATE:</b> AUD7HHS = 4,330,69.52 m 579,242.06 m TANG. PT. = 4,330,552.88 m 579,210.96 m LAND PT. = 4,330,402.57 m 579,314.40 m BOT. HOLE = 4,328,998.31 m 581,314.81 m	<b>LATITUDE</b> 39-07-30 <b>WELL REFERENCES:</b> N83-51W, 49.430' TO 47-001-00707 N24-16W, 49.600' TO PIPELINE RIVER <b>SCALED COOR.:</b> 50' WEST 121.5' SOUTH																														
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(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS	I, THE UNDERSIGNED, HEREBY STATE THAT THIS PLAN IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.																																					
<b>FILE NUMBER:</b> <b>DRAWING NUMBER:</b> CNXAUD7HHS <b>SCALE:</b> 1" = 1300' <b>MINIMUM DEGREE OF ACCURACY:</b> SUBMITTER <b>PROVEN SOURCE OF ELEVATION:</b> DGB SURVEY <b>RTK CENTIMETER SYSTEM</b>	<b>LAND SURVEYING SERVICES</b> 27 CEDAR LANE, BRIDGEPORT, WV 26330 PHONE: 304-842-3018 OR 842-5762	<b>DATE:</b> AUGUST 13, 2014 <b>OPERATORS WELL NO.:</b> AUD7HHS <b>API WELL NO.:</b> 47-001-0335146A <b>STATE COUNTY PERMIT</b>																																				
<b>WELL TYPE:</b> OIL <input type="checkbox"/> GAS <input type="checkbox"/> LIQUID INJECTION <input checked="" type="checkbox"/> WASTE DISPOSAL <input type="checkbox"/> CBM <input type="checkbox"/> (IF "GAS") PRODUCTION <input type="checkbox"/> STORAGE <input type="checkbox"/> DEEP <input type="checkbox"/> SHALLOW <input checked="" type="checkbox"/>	<b>LOCATION:</b> ELEVATION 1568' WATERSHED ELK CREEK DISTRICT PHILIPPI COUNTY BARBOUR QUADRANGLE AUDRA LEASE NUMBER SEE ABOVE	<b>SURFACE OWNER:</b> BRIAN E. & LISA L. MURPHY ACREAGE 38.00 (13-10) <b>OIL &amp; GAS ROYALTY OWNER:</b> O. CASTO, ET. AL UNIT LEASE ACREAGE 1048.43																																				
<b>PROPOSED WORK:</b> DRILL <input type="checkbox"/> CONVERT <input checked="" type="checkbox"/> DRILL DEEPER <input type="checkbox"/> REDRILL <input type="checkbox"/> FRACTURE OR STIMULATE <input checked="" type="checkbox"/> PLUG OFF OLD FORMATION <input type="checkbox"/> PERFORATE NEW FORMATION <input type="checkbox"/> OTHER PHYSICAL CHANGE (SPECIFY) HORIZONTAL	<b>TARGET FORMATION:</b> MARCELLUS ESTIMATED DEPTH TVD = 7950' TMD = 17855' <b>WELL OPERATOR:</b> CNX GAS COMPANY LLC DESIGNATED AGENT MATTHEW MURCH <b>ADDRESS:</b> P.O. BOX 1248 JANE LEW, WV 26378	<b>PLUG &amp; ABANDON</b> <input type="checkbox"/> <b>CLEAN OUT &amp; REFLUG</b> <input checked="" type="checkbox"/> <b>ENVIRONMENTAL PROTECTION</b>																																				

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**PROFILE VIEW**

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*Profile View – Not Available – Drilling has not been completed*

DEVIATION SURVEY

API 47-001-03351H6A Farm Name MURPHY, BRIAN E. & LISA L. Well Number AUD7HHS

*Deviation Survey - Not Available - Drilling has not been completed*

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FRAC FOCUS REGISTRY

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*Frac Focus Registry – Not Available – Formations have not been perforated or stimulated*