# State of West Virginia Department of Environmental Protection - Office of Oil and Gas Well Operator's Report of Well Work

As Drilled location NAD 83/UTM Attach an as-dril  Top hole Northing 4,330,684.23  Landing Point of Curve Northing 4,330,283.89  Bottom Hole Northing 4,328,508.20	OTHS Field  Well any LLC ane Lew S  Iled plat, profile view, and devi Easting 5 m Easting 5 m Easting 5	ation survey 79,239.03 m '9,104.97 m	Zip 26378
Dennis M		ype of Report □Inte	em mrinai
<b>—</b> — — — — — — — — — — — — — — — — — —	ontal 6A 🗆 Vertical 1	Depth Type   🗅 🗅	ecp Shallow
Type of Operation D Convert D Deepen Drill	□ Plug Back □ Redrilling	□ Rework 🗎 Sti	mulate
Well Type □ Brine Disposal □ CBM	condary Recovery   Solution	Mining   Storage	□ Other
Drilled with   Cable   Rotary  Drilling Media   Surface hole   Air   Mud   AFresh W	ater Intermediate hole	GL □Oil □Oth BAir □Mud BP	
Production hole	ne		
Mud Type(s) and Additive(s)			
N/A (Production hole has not been drilled.)			
Date permit issued 10/24/2014 Date drilling com  Date completion activities began N/A (Completion has not begun.  Verbal plugging (Y/N) N Date permission grants	Date completion activities (	Date drilling ceased N/a	
Please note: Operator is required to submit a plugging applic	cation within 5 days of verbal p	ermission to plug	
Freshwater depth(s) ft 160', 635', 725', 730'	Open mine(s) (Y/N) depths	Y	·
Salt water depth(s) ft 1870'	Void(s) encountered (Y/N)		18'-336'
Coal depth(s) ft 320', 635', 725', 730'	Cavern(s) encountered (Y/N)		N
Is coal being mined in area (Y/N) Y			eviewed by:



Citize of oil and Gas

DEC 28 2016

CASING STRINGS	Hole Size	Casing Size	D	epth	New or Used	Grade wt/ft		Basket Depth(s)		ment circulate (Y/N vide details below*
Conductor	42"	30"	***	31'	N	L.S. 120	#/81'	N/A		N (grout)
Surface	26"	20"	4	03,	N	J-55 94#	/ 403'	312'		Υ
Coal	17 1/2"	13 3/8°	81	7,8'	N	J-65 54.6#	/ 817.B'	N/A		Υ
ntermediate l	12 3/8"	9 5/8"	21	49.2'	N	J-55 36# /	2149,2"	N/A		Y
ntermediate 2	-	-			-	-		-		-
ntermediate 3	-	-		-	-		-	_		-
Production	N/A	(Production hole	has n	ot been	drilled.)	-		-		-
Tubing	N/A	(Tubing has not	beed	n run.)	-	-		-		-
acker type and d	eptin set	None								
CEMENT DATA	Class/Type of Cement			Slurry		ield	Volume		ment	woc
Conductor	Class A	of Saci	CS .	wt (ppg) 15,60		3/sks) 22	(ft <sup>2</sup> ) 820	Top (MD)		(hrs) 24
Surface	Class A				0 1.20		1080		face	8
Coal	Class A	655	438 / 464		_	.20	780	_	face	8
Intermediate I	Class A	740		15.60 15.60			904	Surface		8
Intermediate 2		- 740			1,22		-		-	
Intermediate 3		-		_		-	_			_
Production	N/A	(Production	n hole	has not be	en dr	iled.)	-		-	<del>                                     </del>
Tubing	N/A	(Tubing he		<del></del>				-		1 .
Deepest forma Plug back pro	tion penetrated cedure NA (Dalii	not been completed.)  N/A (Orlling has not been completed.)	ited.)					of been completed of been complete		
Check all wire		caliper	o d	ensity esistivity	□ deviate □ gamms	ed/direction		nduction temperature	□son	ic
	Yes & No	Conventi		Sidew			_	s collected		
	·	en every fourth joint to 100 for ten every fourth joint to 10								
		on the first two joints and					· · · ·			

WAS WELL COMPLETED OPEN HOLE? 

Yes 
No DETAILS 
N/A (Well has not been completed.)

WERE TRACERS USED DIVES NO TYPE OF TRACER(S) USED NA (Well has not been completed.)

API 47- 001 \_ 03352H6A

Farm name MURPHY, BRIAN E. & LISA L. Well number AUD7IHS

#### PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perferenced to MD ft.	Number of Perforations	Formation(s)
			<del>                                     </del>		
			Well		
			has not been		· · · · · · · · · · · · · · · · · · ·
		8	completed.		
			Formations		
			have not		
$\sqcup \bot$			been		
			perforated.		

Please insert additional pages as applicable.

#### STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
	<del>                                     </del>		·	-				
	-							
			<del>_</del>	1 11 11				
				Well			[	
				has not				
	- 3			been				
			<u> </u>	completed.				
				No				
				stimulation				
				has				
				occurred.				
						<u> </u>		

Please insert additional pages as applicable.

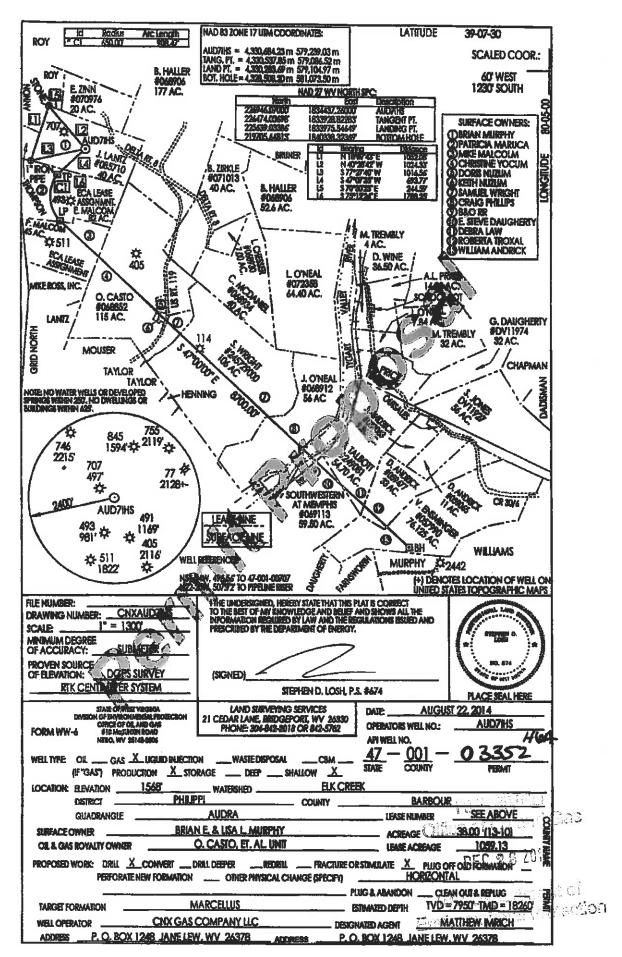
Office of Obtains Gas
DEC 2 \$ 2016

.ໄ ວ່າ P.ປເອດ**ເຄວາ** 

WR-35 Rev. 8/23/13								Page 4	_ of <u>8</u>
API 47- 001	_ 03352H6A	Farm :	name MURPH	Y, BRIAN E	& LISA L	··_Well numl	er AUD7II	18	
PRODUCING I	FORMATION	(S)	<u>DEPTHS</u>						
N/A (Well has no	ot been complet			TVD		MD			
	ducing formation	<del></del>		_ 14D		MD			
140 pior	ACCURATION TO THE SECOND	- (a)		-					
·									
Please insert ad	ditional pages	as applicable.							
GAS TEST	🗆 Build up	□ Drawdown	ti Open Flow	OI	LTEST o	Flow 🗆 Pui	np		
SHUT-IN PRE	SSURE Sur	face N/A	_psi Botto	m Hole N/A	psi	DURATION	OF TEST	N/A hrs	
OPEN FLOW	Gas N/A mo	Oil fpd N/A 1	NGL opd WA	W bpd N/A	ater bpd		SURED BY		
LITHOLOGY/ FORMATION	TOP DEPTH IN FT	BOTTOM DEPTH IN FT	TOP DEPTH IN FT	BOTTOM DEPTH IN FT				QUANTITYAND	
FILL	NAME TVD	TVD 10	MD 0	MD	TYPE OF F	LUID (FRESHW	ATEK, BRINE	, OIL, GAS, H <sub>2</sub> S,	, ETC)
SAND/SHALE	10	135					Gray		
SAND/SHALE	140	320				W	ite / Light Gray	,	
COAL	320	440					White / Tan		
SAND/SHALE	440	600					/ Medium Gr	ay	
AND/SHALE/COAL	600	640					Gray		
SHALE	640	713					Black		
AND/SHALE/COAL	713	1167					Gray		
LITTLE LIME	1167	1234							
BIG LIME	1234	1308							
KEENER	1308	1387						_	
IG INJUN SAND	1395	1447							
GANTZ	1600	1674							
FIFTH SAND	2114								
Please insert ad		as applicable.							
Drilling Contra Address 313 Ste			City	Mt. Morris		State PA	Zip _15	5349	
Logging Comp	anv								
Address			City			State	Zip		
Cementing Con	npany Schlumi	berger							
Address 147 Ind			City	Brookville		State PA	Zip _1	5825	
Stimulating Co.	mpany N/A (Fe	ormations have not	been perforated o	r stimulated.)					
Address N/A			City			State N//	Zip N	/A	
Please insert ad	ditional pages	as applicable.							
Completed by	CNX Gas WV O	perations Company	, LLC - Drilling and	Completions	Telephone	304-884-200	0		
Signature		utl	Title St	eve Spitter - Comp	letions Manage	r-Gas WV Date	3/18/	16	_

Submittal of Hydraulic Fracturing Chemical Disclosure Information

Attach copy of FRACFOCUS Registry



### **PROFILE VIEW**

API 47-001-03352H6A Farm Name MURPHY, BRIAN E. & LISA L. Well Number AUD7IHS

Profile View – Not Available – Drilling has not been completed

## **DEVIATION SURVEY**

API 47-001-03352H6A Farm Name MURPHY, BRIAN E. & LISA L. Well Number AUD7IHS

Deviation Survey - Not Available - Drilling has not been completed

Oliza or Arabid Gas

DEC 28 2016

vedes≝alinetesi Estanlinetesis

#### FRAC FOCUS REGISTRY

API 47-001-03352H6A Farm Name MURPHY, BRIAN E. & LISA L. Well Number AUD7IHS

Frac Focus Registry - Not Available - Formations have not been perforated or stimulated