



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Wednesday, February 26, 2025
WELL WORK PLUGGING PERMIT
Vertical Plugging

DIVERSIFIED PRODUCTION LLC
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for 67
47-005-00231-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number:
Farm Name: FEDERAL COAL CO.
U.S. WELL NUMBER: 47-005-00231-00-00
Vertical Plugging
Date Issued: 2/26/2025

Promoting a healthy environment.

02/28/2025

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date January 17, 2025
2) Operator's
Well No. FEDERAL COAL CO 67
3) API Well No. 47-005-00231

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil / Gas / Liquid injection / Waste disposal /
(If "Gas, Production or Underground storage) Deep / Shallow
- 5) Location: Elevation 1041.78' Watershed Hopkins Fork of Laurel Creek
District Sherman County Boone Quadrangle Sylvester 7.5'
- 6) Well Operator Diversified Production, LLC 7) Designated Agent Chris Veazey
Address 414 Summers Street Address 414 Summers Street
Charleston, WV 25301 Charleston, WV 25301
- 8) Oil and Gas Inspector to be notified
Name Terry Urban 9) Plugging Contractor
Name Next LVL Energy (Diversified Owned)
Address PO Box 1207 Address 104 Helliport Loop Rd
Clendenin, WV 25045 Bridgeport, WV 25330

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector  Date 1-27-25
1-27-25

02/28/2025

Plugging Prognosis

API #: 47-005-00231

West Virginia, Boone County

Lat/Long – 38.055298, -81.622243

Nearest ER: Boone Memorial Hospital: Emergency Room – 701 Madison Ave, Madison, WV 25130

Casing Schedule

13" @ 9' – No Cementing Information

10" @ 499' – No Cementing or Packer Information

6-5/8" @ 1930' – No Cementing or Packer Information

TD @ 2463'

Completion: No shooting or perforating information

Fresh Water: 40'

Salt Water: 979', 1128'

Gas Shows: None Reported

Oil Shows: None Reported

Coal: 40'-43'

Elevation: 931.63' or 1040'

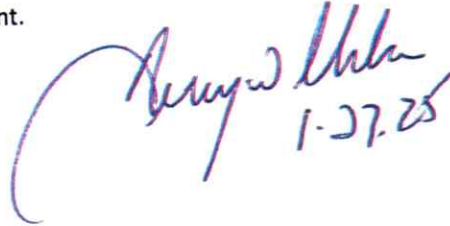
*Operate to Cover with Cement All Dilatant Formations
including Salt Elevation Coals and Freshwater - pull
All Free pipe*

1. Notify Inspector Terry Urban @ 304-549-5915, 48 hrs prior to commencing operations.
2. Check and record pressures on csg/tbg. Blow down & kill well as needed.
3. Check TD w/ sandline/tbg.
4. Attempt to unset & pull 6-5/8" csg.
5. Pump Gel between each plug.
6. TIH w/ tbg to 2453'. Kill well as needed with 6% bentonite gel and fill rat hole with gel. Pump at least 30 bbls gel. Pump 573' Class L/Class A cement plug from 2453' to 1880' (Bottomhole, Weir & Big Injun, 6-5/8" Csg Shoe Plug). Approximately 108 sks @ 1.14 yield. Do not omit any plugs listed below. Perforate as needed.
7. If 6-5/8" csg would not pull, free point 6-5/8" csg. Cut and TOOH. Set 100' Class L/Class A cement plug across csg cut. 50' in/out of cut. TOOH w/ tbg to top of plug. Approximately 25 sks @ 1.14 yield. Tag TOC. Top off as needed. Do not omit any plugs listed below. Perforate as needed.
8. TOOH w/ tbg to 1178'. Pump 297' Class L/Class A cement plug from 1178' to 881' (Elevation & Saltwater Plug). Approximately 89 sks @ 1.14 yield. Do not omit any plugs listed below. Perforate as needed.
9. Attempt to unset & pull 10" csg.
10. TOOH w/ tbg to 549'. Pump 100' Class L/Class A cement plug from 549' to 449' (10" Csg Shoe Plug). Approximately 89 sks @ 1.14 yield. Do not omit any plugs listed below. Perforate as needed.
11. If 10" csg would not pull, free point 10" csg. Cut and TOOH. Set 100' Class L/Class A cement plug across csg cut. 50' in/out of cut. TOOH w/ tbg to top of plug. Approximately 57 sks @ 1.14 yield. Tag TOC. Top off as needed. Do not omit any plugs listed below. Perforate as needed.

*Amy W. Urban
1-27-25*

02/28/2025

12. TOOH w/ tbg to 100'. Pump 100' **Expanding Class L/Class A** cement plug from **100' to Surface (Coal, Freshwater, 13" Csg Shoe, & Surface Plug)**. Approximately 72 sks @ 1.14 yield. **Do not omit any plugs listed below. Perforate as needed.**
13. Reclaim location and well road to WV DEP specifications and erect P&A well monument.


1-27-25

02/28/2025

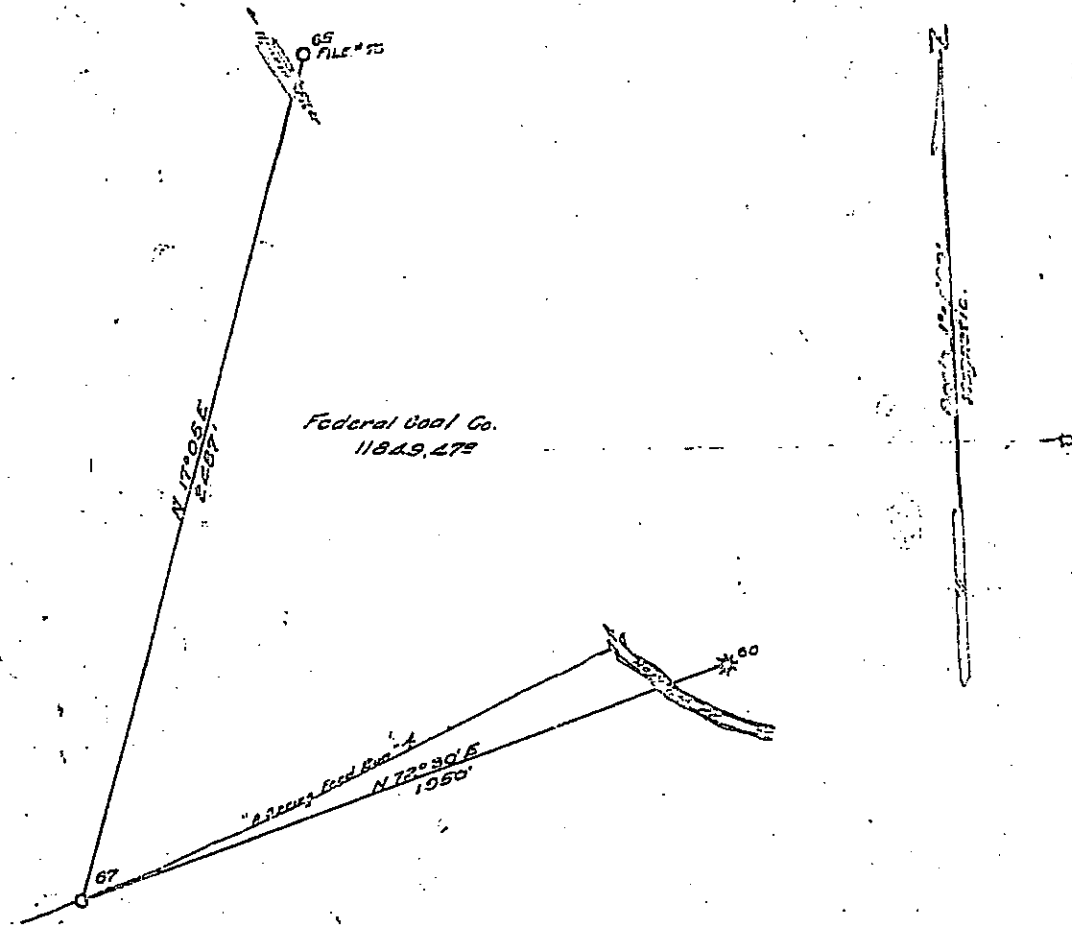
B00-231 THE PURE OIL COMPANY
FEDERAL COAL COMPANY FARM

WELL NO. 67

THE PURE OIL COMPANY

File No. 79

Site of the proposed location by THE PURE OIL COMPANY, DANIEL, WEST VIRGINIA,
of well No. 67 on the Federal Coal Co. Tract,
consisting of 11849.47 acres, located in Sherman District,
Boone County, State of West Virginia.



ENGINEERS CERTIFICATE

I, the undersigned, hereby certify that this map is correct and shows all the information to the best of my knowledge and belief, required by the Oil and Gas Section of the Mining Laws of West Virginia.

Francis J. Johnson
Engineer

Acknowledged before me a Notary Public of Licking County, Ohio.

this 3rd day of Feb., 1934.

My Commission expires AUGUST 5th 1936
H. A. D. D. D. Notary Public

005-231

02/28/2025

300-231

The Pure Oil Company
 Newark, Ohio - Box 551 Address
 Well No. 67 - Federal Coal Co.

COMPLETION DATA SHEET
 No. 2
 FORMATION RECORD

Name	Color	Character	Oil Gas or Water	Top	Bottom	Thickness	Total Depth	Remarks
Sand	gray	hard		0	38	38	38	
Slate	black	soft		38	40	2	40	
Coal	black	soft	F Wtr 40'	40	43	3	43	
Slate-Lime	blue	medium		43	120	77	120	
Sand	white	medium		120	140	20	140	
Slate	black	soft		140	240	100	240	
Lime	gray	hard		240	293	53	293	
Sand	white	hard		293	310	17	310	
Lime	black	medium		310	325	15	325	
Sand	white	hard		325	342	17	342	
Slate	black	medium		342	373	31	373	
Lime	gray	hard		373	383	10	383	
Sand	gray	hard		383	400	17	400	
Lime	gray	hard		400	418	18	418	
Sand	gray	medium		418	421	3	421	
Slate-Lime	gray	hard		421	458	37	458	
Lime	gray	medium		458	469	11	469	
Sand	gray	hard		469	496	27	496	
Slate	blue	soft		496	510	14	510	
Lime	gray	hard		510	538	28	538	
Slate-Lime	Shells - blue	medium		538	548	10	548	
Sand	gray	hard		548	563	15	563	
Slate	blue	soft		563	576	13	576	
Slate-Lime	Shells - gray	medium		576	628	52	628	
Sand	gray	hard		628	643	15	643	
Slate	black	soft		643	700	57	700	
Lime	gray	hard		700	728	28	728	
Sand	gray	hard		728	790	62	790	
Crinoid	gray	hard		790	939	149	939	
Slate	black	soft		939	941	2	941	
Sand	white	hard		941	979	38	979	
Lime	black	medium	S Wtr 979'	979	1013	34	1013	
Slate	blue	soft		1013	1027	14	1027	
Sand	white	hard		1027	1037	10	1037	
Slate-Lime	Shells - gray	medium		1037	1056	19	1056	
Salt Sand	gray	hard	Hole full wtr 1128'	1056	1239	183	1239	
Slate-Lime	Shells - blue	medium		1239	1243	4	1243	
Salt Sand	gray	hard		1243	1380	137	1380	
Slate	gray	soft		1380	1363	3	1383	
Lime	black	medium		1363	1430	47	1430	
Slate	blue	soft		1430	1437	7	1437	
Red Rock	red	medium		1437	1449	12	1449	
Sand	gray	medium		1449	1469	20	1469	
Slate	blue	soft		1469	1475	6	1475	
Lime	gray	medium	(see reverse side)	1475	1480	5	1480	

31113

shot
 Well was not shot at _____ feet; well was shot at _____ feet.

salt
 Fresh water at 40 _____ feet; fresh water at 979, 1128 _____ feet.

producing
 Well was GAS hole.
 dry

July 26, 1934
 Date

THE PURE OIL COMPANY
 Approved By *Fred Miller*
 Division Superintendent

NOTE: All bottom formations must be noted as indicated above and all key-rocks and oil and gas sands must be recorded under their proper geological names in the district as well as any local names commonly used in the district for such strata.

Sand	white	hard	1480	1522	42	1522
Slate	blue	soft	1522	1536	14	1536
Red Rock	red	medium	1536	1542	6	1542
Lime	blue	soft	1542	1549	7	1549
Red Rock	red	medium	1549	1554	5	1554
Slate	blue	soft	1554	1561	7	1561
Maxon	white	hard	1561	1675	114	1675
Red Rock	red	medium	1675	1692	17	1692
Sand	white	hard	1692	1696	4	1696
Slate-Lime Shells	blue - blue - medium		1696	1703	7	1703
Lime	gray	hard	1703	1730	27	1730
Red Rock	red	medium	1730	1733	3	1733
Lime	gray	hard	1733	1739	6	1739
Red Rock	red	medium	1739	1744	5	1744
Lime	gray	medium	1744	1753	9	1753
Red Rock	red	medium	1753	1761	8	1761
Lime	gray	hard	1761	1775	14	1775
Slate	blue	soft	1775	1780	5	1780
Lime	black	medium	1780	1837	57	1837
Slate	blue	soft	1837	1849	12	1849
Lime	gray	hard	1849	1856	7	1856
Slate	blue	soft	1856	1871	15	1871
Lime	gray	hard	1871	1883	12	1883
Slate	black	soft	1883	1899	16	1899
Lime	black	hard	1899	1920	21	1920
Big Lime	white	hard	1920	2146	226	2146
Big Iron	red	hard	2146	2174	28	2174
Slate	gray	soft	2174	2205	31	2205
Slate-Lime Shells	gray - hard		2205	2281	76	2281
Weir	gray	hard	2281	2453	172	2453
Slate	black	soft	2453	2463	10	2463

2463 TOTAL DEPTH

COPY

1) Date: 1/17/2025
2) Operator's Well Number FEDERAL COAL CO 67

3) API Well No.: 47 - 005 - 00231

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

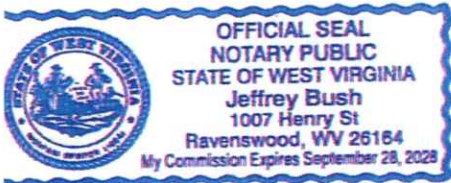
4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Heartwood Forestland Fund VIII, LLC</u>	Name <u>ERP Environmental Fund, Inc.</u>
Address <u>1512 E. Franklin St. Ste 104</u>	Address <u>216 School Dr.</u>
<u>Chapel Hill, NC 27514</u>	<u>Shrewsbury, WV 25015</u>
(b) Name <u>c/o The Forest Group</u>	(b) Coal Owner(s) with Declaration
Address _____	Name <u>Honey Island Coal Co., LLC</u>
_____	Address <u>201 2nd St. Ste 1200</u>
_____	<u>Macon, GA 31201</u>
(c) Name _____	Name _____
Address _____	Address _____
_____	_____
6) Inspector <u>Terry Urban</u>	(c) Coal Lessee with Declaration
Address <u>PO Box 1207</u>	Name _____
<u>Clendenin, WV 25045</u>	Address _____
Telephone <u>(304) 549-5915</u>	_____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Diversified Production, LLC
 By: Chris Veazey
 Its: Director of Administration
 Address 414 Summers Street
Charleston, WV 25301
 Telephone 304-590-7707

Subscribed and sworn before me this 17th day of January, 2025
 My Commission Expires September 28, 2028 Notary Public

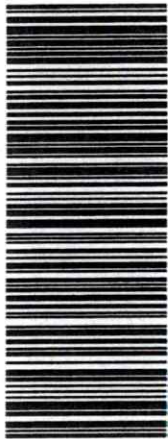
Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at clarence.kim@wv.gov

02/28/2025

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

USPS CERTIFIED MAIL™



9407 1362 0855 1276 1536 27

HONEY ISLAND COAL CO INC
201 2ND ST STE 1200
MACON GA 31201-8272



US POSTAGE AND FEES PAID
2025-01-17
25301
C4000004
Retail
4.0 OZ/ELAF



0901000010756

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

USPS CERTIFIED MAIL™



9407 1362 0855 1276 1536 03



ERP ENVIRONMENTAL FUND INC
216 SCHOOL DR
SHREWSBURY WV 25015-1870

US POSTAGE AND FEES PAID
2025-01-17
25301
C4000004
Retail
4.0 OZ/EAT



easyPost

0901000010775

02/28/2025

Diversified Gas & Oil Corporation
Permitting Department
19045 STONE MOUNTAIN RD
2ND FLOOR
ABINGDON VA 24211

USPS CERTIFIED MAIL™



9407 1362 0855 1276 1533 68



HEARTWOOD FORESTLAND FUND VIII LP
C/O FORESTLAND GROUP LLC
1512 E FRANKLIN ST STE 104
CHAPEL HILL NC 27514-2816

US POSTAGE AND FEES PAID
2025-01-17
24211
C4000004
Retail
4.0 OZ FLAT



6501000010785

02/28/2025/1

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name: Diversified Production, LLC OP Code 494524121

Watershed (HUC 10)Hopkins Fork of Laurel Creek Quadrangle Sylvester 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: Production fluid and cement returns.

Will a synthetic liner be used in the pit? Yes No If so, what ml? 20

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- * Underground Injection (UIC Permit Number 2D03902327 002)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]

Company Official (Typed Name) Chris Veazey

Company Official Title Director of Administration



Subscribed and sworn before me this 17th day of January, 2025

[Signature] Notary Public

My commission expires September 28, 2025

Proposed Revegetation Treatment: Acres Disturbed +/- 1 ac. Prevegetation pH N/A

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20 or Equivalent

Fertilizer amount 500 lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alsike Clover	5
Annual Rye	15		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: *[Signature]*

Comments: _____

Title: *Inspect Del Gas* Date: *1-27-25*

Field Reviewed? () Yes () No



DIVERSIFIED
energy

Date: 1/17/2025

James Martin
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
(304)926-0450

Mr. Martin,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

API Number 4700500231 Well Name FEDERAL COAL CO 67

Attached is the approved variance order for use of Class L cement.

Sincerely,

Diversified Energy Permitting Department



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4) ORDER NO. 2022-13
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

Promoting a healthy environment.

02/28/2025

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.


ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

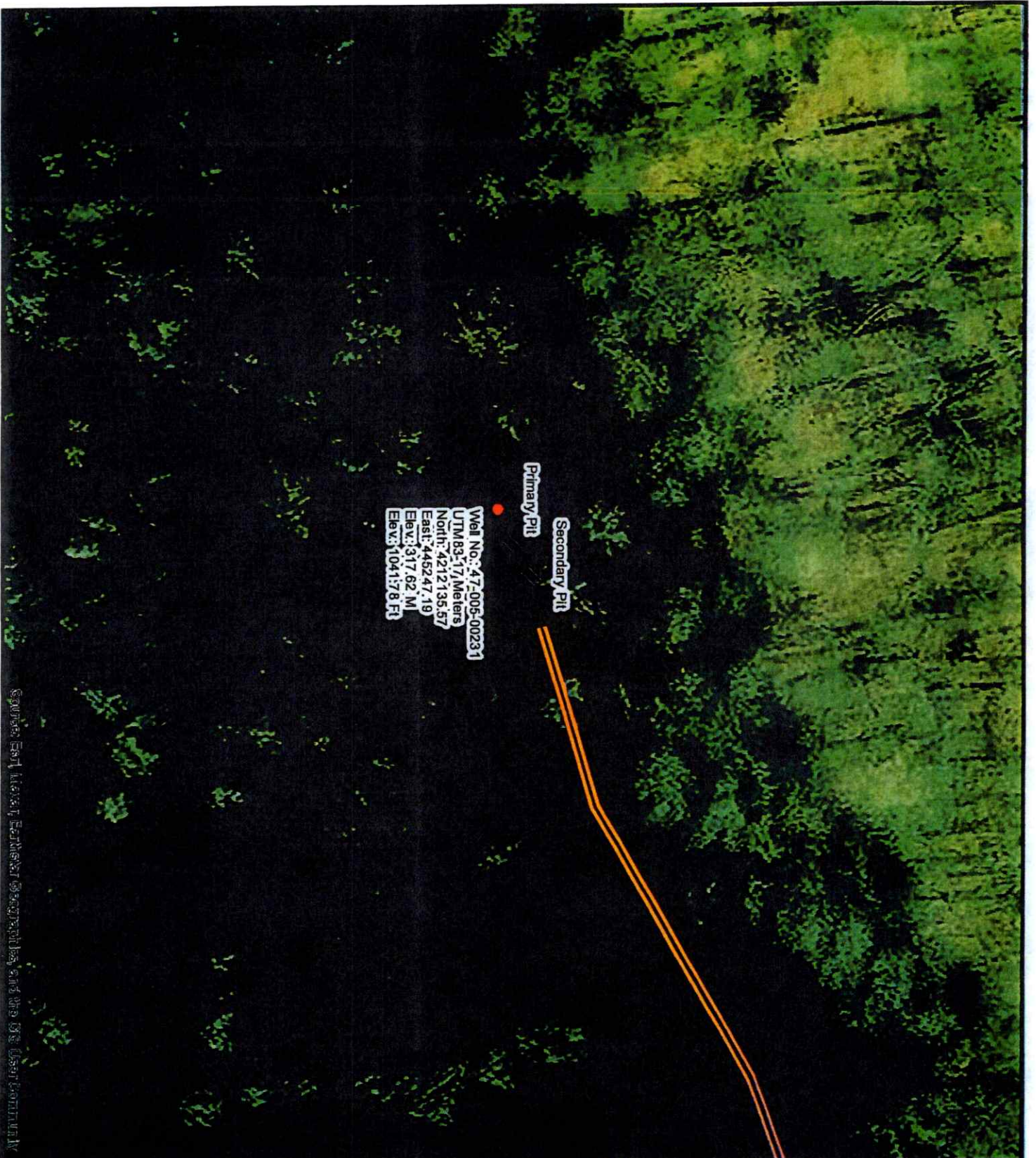
IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA



James Martin, Chief
Office of Oil and Gas

02/28/2025



Well No: 47-005-00231
 UTM: 83-17 Meters
 North: 4212135.57
 East: 445247.19
 Elev: 317.62 M
 Elev: 1041.78 Ft

Primary Pit

Secondary Pit








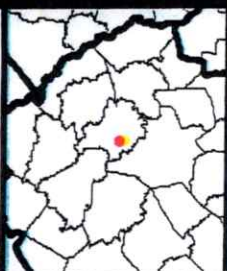
Diversified Gas & Oil
 Corporation
 100 Diversified Way
 Pikeville KY, 41051

47-005-00231

Plugging Map

Legend

-  Well
-  Access Road
-  Pits
-  Pad
-  Public Roads



Source: East View, Earthstar Geographics, and the US Geologic Survey

02/28/2025



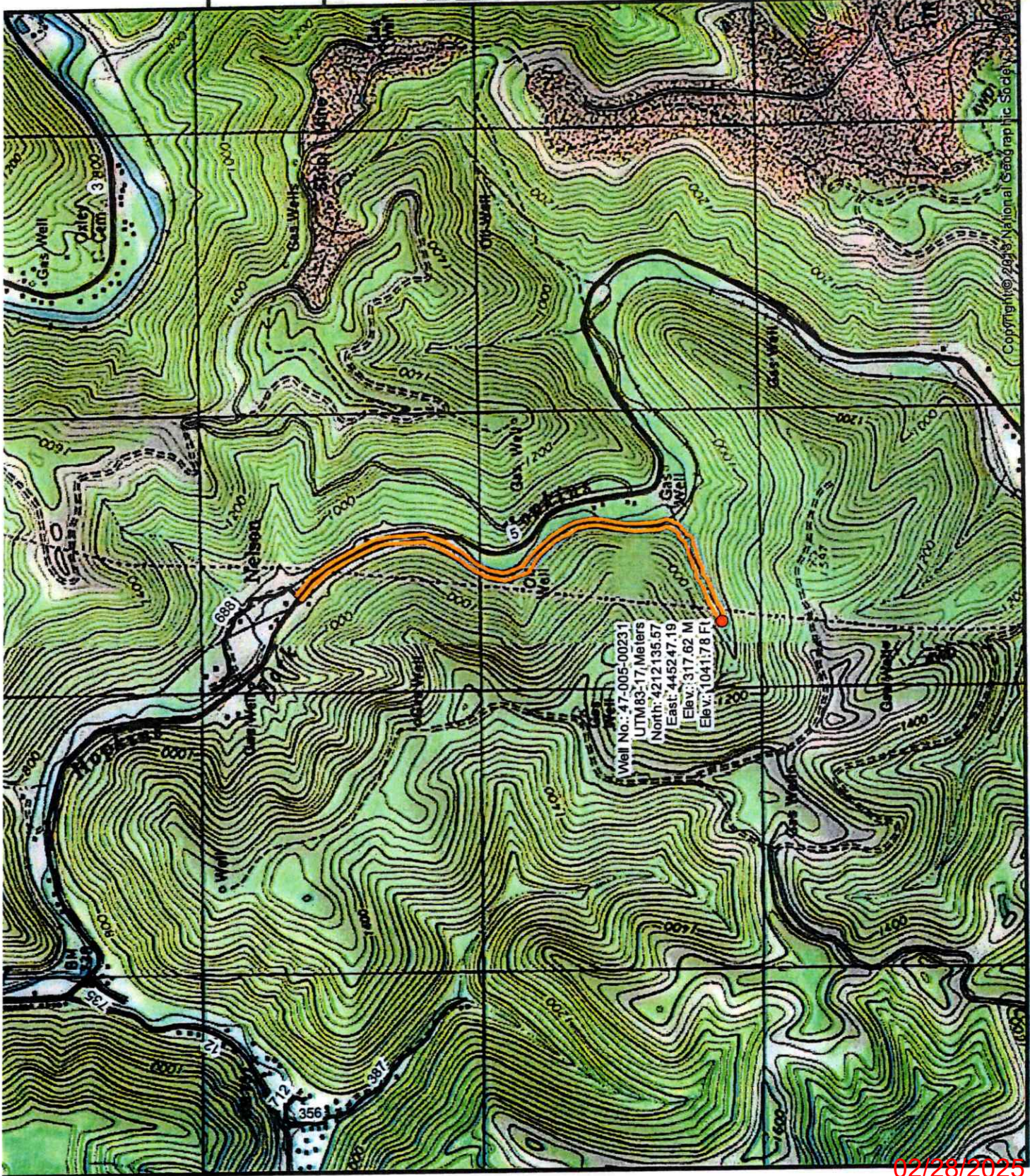
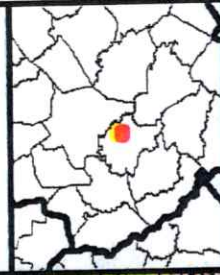
Diversified Gas & Oil
Corporation
100 Diversified Way
Pileville KY, 41051

47-005-00231

Plugging Map

Legend

- Well
- Access Road
- Pits
- Pad
- Public Roads



Well No.: 47-005-00231
UTM83: 17, Meters
North: 4212135.57
East: 445247.19
Elev.: 317.62 M
Elev.: 1041.78 Ft

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02/28/2025



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 4700500231 WELL NO.: FEDERAL COAL CO 67

FARM NAME: Federal Coal Company

RESPONSIBLE PARTY NAME: Diversified Production, LLC

COUNTY: Boone DISTRICT: Sherman

QUADRANGLE: Sylvester 7.5'

SURFACE OWNER: Heartwood Forestland Fund VIII, LLC

ROYALTY OWNER: Federal Coal Company

UTM GPS NORTHING: 4212138.964

UTM GPS EASTING: 445411.572 GPS ELEVATION: 1041.78'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:
Survey grade GPS ____: Post Processed Differential ____
Real-Time Differential ____
Mapping Grade GPS X: Post Processed Differential X
Real-Time Differential ____

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Chris Veazey
Signature

Chris Veazey - Director of Administration
Title

01/16/2025
Date

WW-4B

API No.	<u>4700500231</u>
Farm Name	<u>Federal Coal Company</u>
Well No.	<u>FEDERAL COAL CO 67</u>

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

02/28/2025

SURFACE OWNER WAIVER

Operator's Well
Number

FEDERAL COAL CO 67

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

Signature

Date

Name
By
Its

Date

Signature

Date

02/28/2025



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permits issued for 4700500231 01099

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Wed, Feb 26, 2025 at 11:13 AM


To: Nicholas Bumgardner <nbumgardner@dgoc.com>, Chris Veazey <CVeazey@dgoc.com>, Terry W Urban <terry.w.urban@wv.gov>, scook@wvassessor.com


To whom it may concern, plugging permits have been issued for 4700500231 01099.

James Kennedy

WVDEP OOG

2 attachments

 **4700501099.pdf**
3182K

 **4700500231.pdf**
3342K

02/28/2025