



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Wednesday, March 26, 2025
WELL WORK PLUGGING PERMIT
Vertical Plugging

DIVERSIFIED PRODUCTION LLC
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for B-11-338
47-005-01140-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number: B-11-338
Farm Name: LITTLE COAL LAND CO.
U.S. WELL NUMBER: 47-005-01140-00-00
Vertical Plugging
Date Issued: 3/26/2025

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date February 27, 2025
2) Operator's
Well No. LITTLE COAL LAND B #11
3) API Well No. 47-005-01140

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil ☐ / Gas ☒ / Liquid injection ☐ / Waste disposal ☐ /
(If "Gas, Production" ☒ or Underground storage ☐) Deep ☐ / Shallow ☒
- 5) Location: Elevation 612.62' Watershed Turtle Creek
District Washington County Boone Quadrangle Madison 7.5'
- 6) Well Operator Diversified Production, LLC 7) Designated Agent Chris Veazey
Address 414 Summers Street Address 414 Summers Street
Charleston, WV 25301 Charleston, WV 25301
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Terry Urban Name Next LVL Energy (Diversified Owned)
Address PO Box 1207 Address 104 Helliport Loop Rd
Clendenin, WV 25045 Bridgeport, WV 25330

10) Work Order: The work order for the manner of plugging this well is as follows:

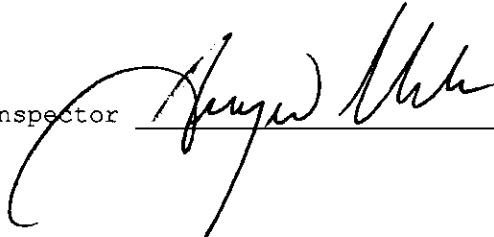
See Attached

SEE Proj Page

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Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector



Date

3-5-25

03/28/2025

Plugging Prognosis

API #: 47-005-01140

West Virginia, Boone County

Lat/Long – 38.047172, -81.871145

Nearest ER: Boone Memorial Hospital: Emergency Room – 701 Madison Ave, Madison, WV 25810

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Casing Schedule

10" @ 252' – Cementing Information Unknown

6-5/8" @ 1030' – Cementing Information Unknown

3" @ 1809' – Cave Catchers @ 1722' & 1744'

TD @ 1805'

ON packer AS per Records
ON packer AS per Records

Completion: Perfs 1766'-1771' & 1793'-1798' – Shot w/ 100 qts 1746'-1771'

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Fresh Water: 24'-31'

Salt Water: None Reported

Gas Shows: 1218'-1228', 1385', 1663', 1748', 1753', 1764'

Oil Shows: None Reported

Coal: 99'-101'

Open Mine: None Reported

Elevation: 770'

612.62 Elevation

Shows No Salt water
on Records -- tbg should
be pulled

1. Notify Inspector Terry Urban @ 304-549-5915, 48 hrs prior to commencing operations.
2. Check and record pressures on csg/tbg. Blow down and kill well as necessary.
3. Check TD w/ sandline/tbg.
4. Attempt to TOOH w/ 3" tbg, laying down.

5. Pump 6% Bentonite gel between each plug.

6. TIH w/ tbg to 1795' or as deep as possible. Kill well as needed with 6% bentonite gel and fill rat hole with gel. Pump at least 20 bbls gel. Pump 627' Class L/Class A cement plug from 1795' to 1168' (Completion Plug – Lime & Berea, Gas Shows Plug). Approximately 118 sks @ 1.14 yield. Tag TOC. Top off as needed. Do not omit any plugs listed below.

Perforate as needed. ?

7. Attempt to TOOH w/ 6-5/8" csg, laying down.

8. TIH w/ tbg to 1080'. Pump 360' Class L/Class A cement plug from 1080' to 720' (6-5/8" Csg Shoe Plug). Approximately 173 sks @ 1.14 yield. Tag TOC. Top off as needed. Do not omit any plugs listed below. Perforate as needed. ?

9. Attempt to pull 10" csg.

10. TOOH w/ tbg to 302'. Pump 302' Expanding Class L/Class A cement plug from 302' to Surface (10" Csg Shoe, Coal, & Surface Plug). Approximately 217 sks @ 1.14 yield. Tag TOC. Top off as needed. Do not omit any plugs listed below. Perforate as needed.

11. Reclaim location and well road to WV DEP specifications and erect P&A well monument.

Aug 2014 Operator to cover with
Cement All Oil Gas Formations including Salt, Elevation,
Coals & Freshwater

Fill up
below shoe
to Bottom
Shoe

Pulled

03/28/2025

THE OWENS, LIBBEY OWENS GAS DEPARTMENT

Elevation

Lease No. 125

Serial Well No. 330

RECORD OF WELL No. 11 on the Little Coal Land Co. "B" Tract of G173

in Scott District of Boone County, State of W. Va.

Commenced Raising Up 10-9-20 Commenced Drilling 10-11-28 Completed Drilling 11-16-20

Well Completed 10-19-28 Commenced Producing Abandoned

Drilled by O.L.O. Drilling Tools

Drillers' Names: H. T. Harless & C. H. Armstrong

Conductor, Casing and Tubing PACKER: Spang Anchor 6 5/8" x 5"

From 1445 to 1449

Conductor 10" 13 252' 252'

Casing 10" 13 252' 252'

Packer Released

Cave Catcher: at 1722' and 1744'

Perforations: 1766-1771'

Tubing 8" 89 1609' 1609'

1793-1798'

Shot 11-16 1923 with 100 gr. 845 Shell from 1748 to 1771 - 1 ft. Anchor

Open flow before shot 85 M. Cu. Ft. 15 Min. after shot 322 M. Cu. Ft. 6 hrs. after shot 2361

INITIAL CAPACITY

OIL WELL flowing barrels running barrels

GAS WELL Open flow Big Line 11 Cu. Ft. 168 M. Cu. Ft. Total 168 M. Cu. Ft.

DRILLER'S RECORD

FORMATION	Top	Bottom	Thickness	REMARKS
Sandy Loam	0	9	9	
Slate	9	24	15	
Sand	24	31	7	Water - hole full
Slate	31	71	40	
Slate	71	99	28	
Coal	99	101	2	
Sand	101	248	147	
Slate	248	257	9	Set 10" Casing at 252' S.L.M.
Lime	257	302	45	
Sand	302	425	123	Water - hole full
Lime	425	460	35	
Slate	460	468	8	
Sand	468	497	29	
Slate	497	501	4	
Sand	501	511	10	
Lime	511	548	37	
Slate	548	549	1	
Sand	549	577	28	
Lime	577	616	39	
Sand	616	856	240	
Red Rock	856	880	24	
Lime	880	908	28	Reduced 10" hole at 880'
Slate	908	910	2	
Lime	910	929	19	
Slate	929	937	8	
Lime	937	949	12	
Slate	949	953	4	
Little Line	953	981	28	
Slate	981	988	7	
Big Line	988	1260	272	Set 6 5/8" Casing at 1030' S.L.M. Gas 1218' - 1228' - Total 1221' - 67,000 Test at 1228' - 72,000 11-9
Injun Sand	1260	1301	41	
Slate & Shells	1301	1385	84	Test at 1385' - 27,000 11-10
Lime	1385	1413	28	
Lime Gritty	1413	1445	32	
Lime	1445	1460	15	
Slate	1460	1470	10	
Lime	1470	1500	30	
Slate & Shells	1500	1725	225	Gas test at 1663' - 27,000
Slate	1725	1744	19	
Berra Sand	1744	1772	28	Gas test at 1748 - 25,000 " " 1753 - 45,000 " " 1764 - 105,000
Lime	1772	1802	30	
Total depth	1802	1805	3	Deepened while cleaning out S.L.M. Set 3" tubing at bottom.

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005-1140

Form OLO 10-100-524

THE OWENS, LIBBEY-OWENS GAS DEPARTMENT

Location		Lot No 125		Serial Well No. 338	
RECORD OF WELL No. 11 on the		Little Coal Land Co. "a"		Tract of 6173	
in Scott		Boone		County, State of W. Va.	
Casing and Borehole Up 10-8-28		Casing and Drilling 10-11-28		Completed Drilling 11-16-28	
WSP Completed 10-19-28		Drilling and Logging		Abandoned	
Drilling O.L.O. Drilling Tools					
Drilling H. T. Hagless & Co. L. Armstrong					
Casing and Borehole		CACKER: Sperry Anchor 6 5/8" x 3"		CLOSED IN DEVICES	
from 1445 to 1743					
9' 9'				1 Min. 0 5	
15'				2 Min. 0 10	
16' 13' 252' 252'				3 Min. 0 14	
54' 1030' 1030'		at 1722' and 1744'		4 Min. 0 18	
55-16'		1765-1771'		5 Min. 0 23	
69' 1609' 1609'		1793-1738'		10 Min. 6 43	
				24 Hours 204 428	
Shot 11-16 23 100 of 645		Shot 1748 - 1771 - 1 ac. Anchor			
Open for 85		322 M. Co. Pl. 6 hrs. after shot 2362			
INITIAL CAPACITY					
OIL WELL		GAS WELL		Big Line	
				100 M. Co. Pl. 166 M. Co. Pl.	
DEPT. RECORD					
FORMATION	Feet	Depth	Feet	Depth	REMARKS
Sandy Loam	0	9	9		
Slate	soft white	9	24	15	
Sand	soft white	24	31	7	Water - hole full
Slate	soft black	31	71	40	
Slate	hard black	71	99	28	
Coal		99	101	2	
Sand	hard white	101	248	147	
Slate	soft black	248	257	9	Set 10" casing at 252' S.L.M.
Line	hard black	257	342	45	
Sand	hard white	302	425	123	Water - Level 501
Line		425	460	35	
Slate		450	466	6	
Sand	hard white	466	497	31	
Slate	soft white	497	501	4	
Sand	hard white	501	511	10	
Line	hard black	511	546	35	
Slate	soft white	546	549	3	
Sand	hard white	549	577	28	
Line	hard black	577	616	39	
Sand	hard white	616	856	240	
Red Rock	soft red	856	880	24	
Line	hard black	880	908	28	Reduced 10" hole at 883'
Slate	soft white	908	910	2	
Line	hard black	910	929	19	
Slate	soft black	929	937	8	
Line	hard black	937	949	12	
Slate	soft black	949	953	4	
Little Line	hard black	953	981	28	
Slate	soft black	981	982	1	
Big line	hard white	982	1260	272	Set 6 5/8" casing at 1030' 1218' - 1228' - Total 1221' 1221' - 72,000 psi - 27,000
Injun Sand	soft & hard red	1260	1301	41	Test at 1385' - 27,000
Slate & Shells	soft gray	1301	1385	84	
Line	hard black	1385	1413	28	
Line Gritty	hard dark	1413	1448	35	
Line	hard black	1448	1460	12	
Slate	soft black	1460	1470	10	
Line	hard black	1470	1500	30	
Slate & Shells	soft & hd. dark	1500	1725	225	Gas test at 1663' - 27,000
Slate	soft dark	1725	1744	19	
Berra Sand	hard white	1744	1772	28	Gas test at 1743 - 33,000
					" " " 1753 - 45,000
					" " " 1761 - 105,000
Line	hard white	1772	1802	30	
			1805	3	Deepened while cleaning out
Total depth			1805		S.L.M. Set 3" tubing at bottom.

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Cassingham

Little Coal Land Company

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INDUSTRIAL GAS CORPORATION

POST OFFICE BOX 1473

CHARLESTON, W. VA. 25304-1473

LITTLE COAL LAND COMPANY

WELL #4 - IND. 245

LEGEND

W - WELL FIRM NUMBER
IND. 0 - WELL SERIAL NUMBER

SCALE - 1" = 2000'

2-9-79

03/28/2025

1) Date: 02/27/2025
2) Operator's Well Number LITTLE COAL LAND B #11
3) API Well No.: 47 - 005 - 01140

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Donna R. Sutherland</u>	Name <u>Not Currently Operated</u>
Address <u>PO Box 1721</u>	Address _____
<u>Danville, WV 25053</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>Little Coal Land Co., c/o Gaddy Engineering Co.</u>
_____	Address <u>303 Washington St. W</u>
(c) Name _____	<u>Charleston, WV 25302</u>
Address _____	Name _____
_____	Address <u>RECEIVED</u>
6) Inspector <u>Terry Urban</u>	<u>Office Of Oil and Gas</u>
Address <u>PO Box 1207</u>	<u>MAR 11 2025</u>
<u>Clendenin, WV 25045</u>	(c) Coal Lessee with Declaration
Telephone <u>(304) 549-5915</u>	Name <u>None Reported</u>
	Address <u>WV Department of</u>
	<u>Environmental Protection</u>

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Diversified Production, LLC
By: Chris Veazey
Its: Director of Administration
Address 414 Summers Street
Charleston, WV 25301
Telephone 304-590-7707

Subscribed and sworn before me this 27th day of February, 2025
Jeffrey Bush Notary Public
My Commission Expires September 28, 2028

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

03/28/2025

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

USPS CERTIFIED MAIL™



9407 1362 0855 1277 1146 03



DONNA R SUTHERLAND
PO BOX 1721
DANVILLE WV 25053-1721

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Diversified Gas & Oil Corporation
Permitting Department
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2ND, FLOOR
CHARLESTON WV 25301

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LITTLE COAL LAND CO
C/O GADDY ENGINEERING CO
303 WASHINGTON ST W
CHARLESTON WV 25302-2230

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STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name: Diversified Production, LLC OP Code 494524121

Watershed (HUC 10) Turtle Creek Quadrangle Madison 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒

Will a pit be used? Yes ☐ No ☒

If so, please describe anticipated pit waste: Production fluid and cement returns.

Will a synthetic liner be used in the pit? Yes ☒ No ☐ If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

- ☐ Land Application (if selected provide a completed form WW-9-GPP)
- ☒ * Underground Injection (UIC Permit Number 2D03902327 002)
- ☐ Reuse (at API Number _____)
- ☐ Off Site Disposal (Supply form WW-9 for disposal location)
- ☐ Other (Explain _____)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION CONTROL PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]

Company Official (Typed Name) Chris Veazey

Company Official Title Director of Administration



Subscribed and sworn before me this 27th day of February, 20 25

[Signature] Notary Public

My commission expires September 28, 2028

03/28/2025

Proposed Revegetation Treatment: Acres Disturbed +/- 1 ac. Prevegetation pH N/ALime 3 Tons/acre or to correct to pH 6.5Fertilizer type 10-20-20 or EquivalentFertilizer amount 500 lbs/acreMulch 2 Tons/acreSeed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alsike Clover	5
Annual Rye	15		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: *Angela White*

Comments: _____

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WV Department of
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Title: Inspector Oil & GasDate: 3.5.25

Field Reviewed?

(☒) Yes(☐) No

03/28/2025



DIVERSIFIED
energy

Date: 02/27/2025

James Martin
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
(304)926-0450

Mr. Martin,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

API Number 4700501140 Well Name LITTLE COAL LAND B #11

Attached is the approved variance order for use of Class L cement.

Sincerely,

Diversified Energy Permitting Department

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WV Department of
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west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4)
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

ORDER NO. 2022-13

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

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FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

Promoting a healthy environment.

03/28/2025

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA



James Martin, Chief
Office of Oil and Gas

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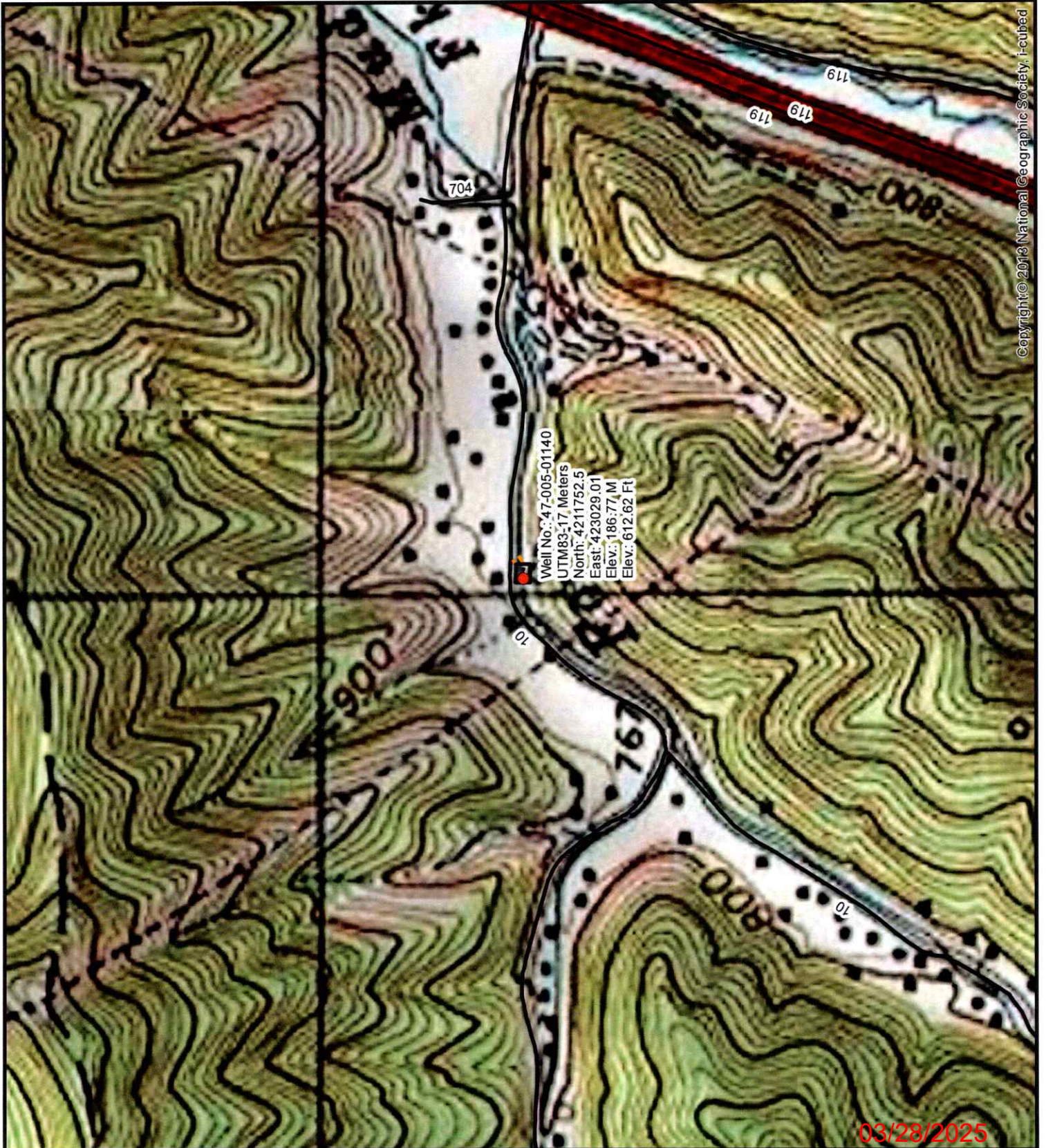
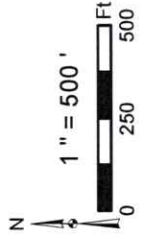
Diversified Gas & Oil
Corporation
100 Diversified Way
Pikeville KY, 41051


47-005-01140

Well Plugging Map

Legend

- Well
- Access Road
- Pits
- Pad
- Public Roads






Diversified Gas & Oil Corporation
100 Diversified Way
Pikeville KY, 41051

47-005-01140

Well Plugging Map

Legend

- Well
- Access Road
- Pits
- Pad
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KY Department of Environmental Protection

1" = 50'

0 25 50 Ft





West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 4700501140 WELL NO.: LITTLE COAL LAND B #11
FARM NAME: Little Coal Land Co.
RESPONSIBLE PARTY NAME: Diversified Production, LLC
COUNTY: Boone DISTRICT: Washington
QUADRANGLE: Madison 7.5'
SURFACE OWNER: Donna R. Sutherland
ROYALTY OWNER: DP Bluegrass, LLC
UTM GPS NORTHING: 4211752.5
UTM GPS EASTING: 423029.01 GPS ELEVATION: 612.62'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ____: Post Processed Differential ____


Real-Time Differential ____

Mapping Grade GPS X: Post Processed Differential X

Real-Time Differential ____

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.


Signature

Chris Veazey - Director of Administration
Title

02/27/2025
Date

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WW-4B

API No.	4700501140
Farm Name	Little Coal Land Co.
Well No.	LITTLE COAL LAND B #11

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator ☐ / owner ☐ / lessee ☐ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____
Its _____

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SURFACE OWNER WAIVER

Operator's Well
Number

LITTLE COAL LAND B #11

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to seek review of the violation..."

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any statement of
Environmental Protection

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

_____	Date _____	Name _____
Signature		By _____
		Its _____
		_____ Date _____

Signature

Date

03/28/2025

11/10/2016

PLUGGING PERMIT CHECKLIST
4700501140

Plugging Permit

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- ☐ WW-4B
- ☐ WW-4B signed by inspector
- ☐ WW-4A
- ☐ SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ WW-9 PAGE 1 (NOTARIZED)
- ☐ WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- ☐ WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- ☐ RECENT MYLAR PLAT OR WW-7
- ☐ WELL RECORDS/COMPLETION REPORT
- ☐ TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- ☐ MUST HAVE VALID BOND IN OPERATOR'S NAME
- ☐ CHECK FOR \$100 IF PIT IS USED

03/28/2025



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permit issued 4700501140

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Wed, Mar 26, 2025 at 10:44 AM

To: Terry W Urban <terry.w.urban@wv.gov>, Nicholas Bumgardner <nbumgardner@dgoc.com>, Chris Veazey <CVeazey@dgoc.com>, scook@wvassessor.com

To whom it may concern, a plugging permit has been issued for 4700501140.

James Kennedy

WVDEP OOG



4700501140.pdf

2965K

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