



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Tuesday, September 29, 2026
WELL WORK PLUGGING PERMIT
Vertical Plugging

GREYLOCK CONVENTIONAL, LLC
500 CORPORATE LANDING

CHARLESTON, WV 25311

Re: Permit approval for 11
47-005-01209-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Chief

Operator's Well Number:
Farm Name: YAWKEY-FREEMAN
U.S. WELL NUMBER: 47-005-01209-00-00
Vertical Plugging
Date Issued: 9/29/2026

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
2. Well work activities shall not constitute a hazard to the safety of persons.
3. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 8) Oil and Gas Inspector to be notified
Name Murdock Howard
Address P.O. Box 140
Oak Hill, WV 25901
- 9) Plugging Contractor
Name UNKNOWN AT THIS TIME
Address _____

- PLEASE SEE ATTACHED

RECEIVED
SEP 15 2026
U.S. DEPARTMENT OF
ENERGY

Work order approved by inspector [Signature] Date 5-2-20

10/02/2026



500 Corporate Landing
Charleston WV 25311

YAWKEY FREEMAN 11 P&A Procedure:

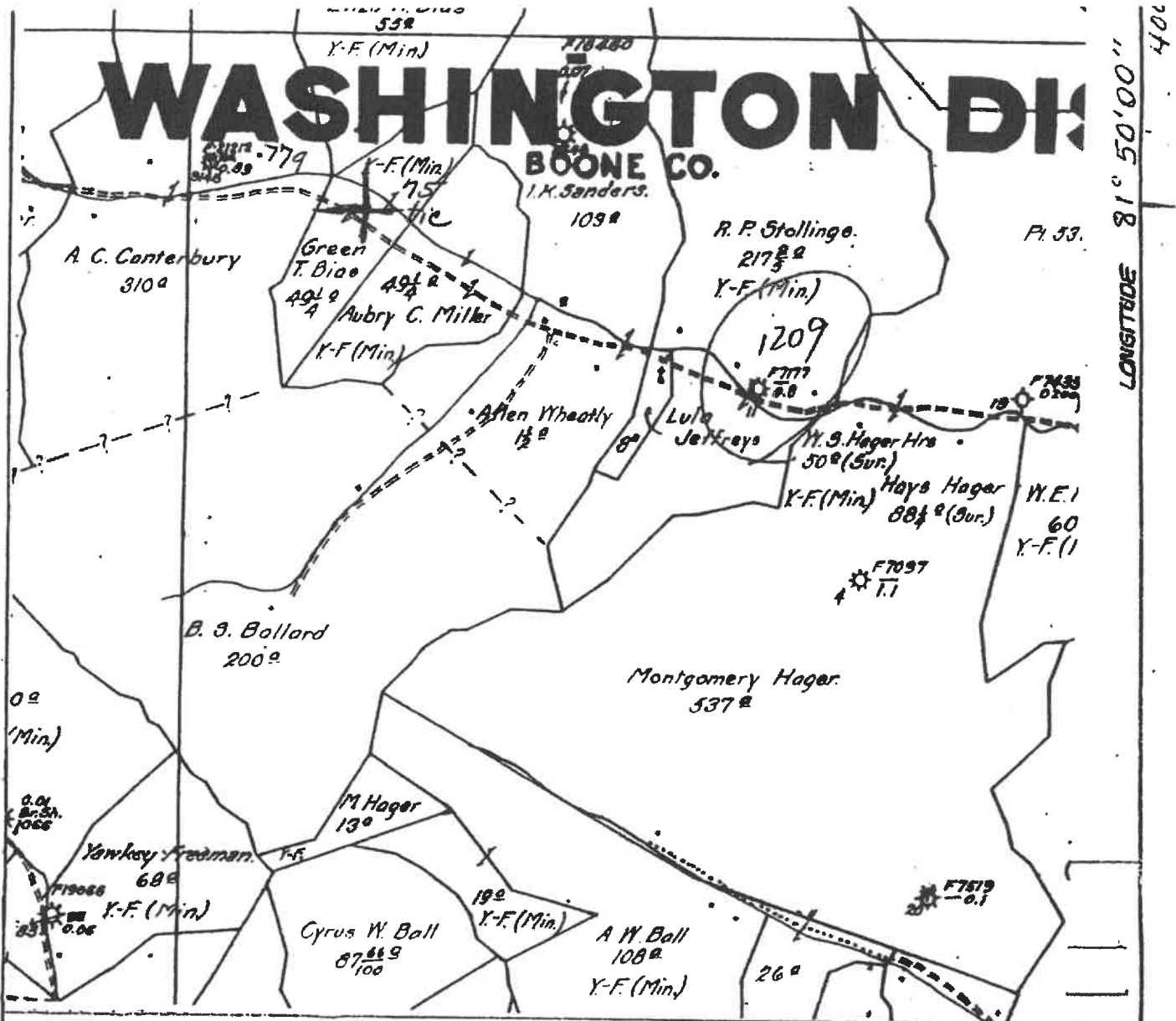
YAWKEY FREEMAN 11 API: 4700501209 Casing Details				
OD (in)	Weight & Grade	Depth (ft)	Hole Size	Cement (ft³)
16"	NA	28	NA	NA
10"	NA	338	NA	NA
8-1/4"	NA	928	NA	NA
6-5/8"	NA	1262	NA	NA

1. Remove all tubing and packer if necessary.
2. Check TD, Report TD to inspector.
3. Class A or L Cement is to be used.
4. This well will be plugged from TD to surface.
5. All perforated zones will be determined by the Well Record and Inspector.
6. Run an adequate bond log to determine cement behind the casing. All free casing shall be cut and removed from the well. Any pipe found in the well that cannot be retrieved shall be perforated at all required oil, gas, and water-bearing locations.
7. If the coal protection string is cemented to the surface, place a 200-ft expanding cement plug starting 100 ft below to 100 ft above the casing shoe. Then continue plugging to the surface with Class A or L cement. If it is not cemented to the surface, cut and pull the free pipe and continue plugging to the surface with Class A or L cement. All known oil and gas producing seams will be perforated.
8. All known salt water will be perforated.
9. The largest casing shoe will be perforated.
10. Fresh water shows will be perforated and squeezed at a minimum of 200 psi.
11. All perforated locations are to be approved by Inspector.
12. A well monument is to be erected and reclaim site.

9/29/26

RECEIVED
Office of Oil and Gas
SEP 22 2026
WV Department of
Environmental Protection

10/02/2026



DATE _____ 19__

OPERATORS WELL NO. 11

API WELL NO. 49-005-01209

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL & GAS DIVISION

SEP 15 2026

WELL TYPE: OIL _____ GAS _____ LIQUID INJECTION _____ WASTE DISPOSAL _____
IF "GAS" PRODUCTION _____ STORAGE _____ DEEP _____ SHALLOW _____

LOCATION: ELEVATION 913 WATER SHED Sixmile Creek
DISTRICT Washington COUNTY Boone
QUADRANGLE Clothier

SURFACE OWNER _____ ACREAGE _____

OIL & GAS ROYALTY OWNER Yawkey + Freeman LEASE ACREAGE _____
LEASE NO. _____

PRODUCING FORMATION _____ TOTAL DEPTH 10/02/2026

Drilling Commenced Feb 14, 1925

Drilling Completed Apr 8, 1925

N.

S. 99

E.

W. 72

Rock Formation	Top	Bottom	Steel Line Measurement	Remarks
Conductor		14		
Gravel & Sand	0	30		93
16" casing		30	30	
Black Sand	30	105		
Black Mud	105	135		
Lime	135	148		
Sand	148	380		
10" casing		342	342	
10" casing cemented		342		extended to top of ground.
Break	380	382		
Sand	382	478		
Black Slate	478	483		
Gravel & Sand	483	568		
Black Sand	568	864		
Red Rock	864	867		
Lime	867	894		
Red Rock	894	900		
White Slate	900	901		
Sand & Lime	901	908		
Red Rock	908	910		
Lime	910	917		
White Sand	917	925		
Lime & Sand	925	1030		
8 1/2" casing		928		
Gas		957		
Break	1030	1038		insufficient to test
Red Rock	1038	1040		
Lime shale	1040	1065		
Red Rock	1065	1070		
Slate	1070	1080		
Lime	1080	1085		
Red Rock	1085	1090		
Lime	1090	1119		
Red Rock	1119	1121		
Lime	1121	1128		
Red Rock	1128	1132		
Lime shale	1132	1135		
Slate	1135	1143		
Lime	1143	1153		
White Slate	1153	1175		
Black Lime	1175	1242		

SEP 15 2026

BY Department of
Internal Affairs

10/02/2026

N.	S.	E.	W.								
Rock Formation	Top	Bottom	Steel Line Measurement	Remarks							
6 7/8" Casing		1251	1251								
Gas		1831									
Gas	1390	1377	1390	7/10 H. 2"							
Gas	1394	1396	1376	20/10 M. 2" including							
Big Injun	1445	1288	1445	about gas.							
Total Depth		1488	1488								
Minute Pressure Test:-											
Date Opening	1	2	3	4	5	10	15	1hr	R.P.	L.P.	A.T.
4/10/25 -- 2"	160	250	320	380	410	470	480	500	570-lbs.	—	—

SEP 1

RECEIVED
SEP 15 2026
BY Department of
Oil & Gas

CASING RECORD AS TALLIED. NOT STEEL LINE MEASUREMENT

Put in Well		Pulled Out		Left in Well		Shot Date 7-16-36
Size	Feet	In.	Feet	In.	Feet	
16"	28	6				Amount acid
10"	338	3				Sand
8 1/4"	928	-	928	-		Result
6 7/8"	1262	9				after 31/10" with 2" of
2"	1500	2				after 14/10" with 2" of
						Packer Size 1-6 7/8" x 8 1/4" Calumet
						Lead B.H. Packer
						Depth Set 1251
						1-2 x 6 7/8 x 16 Packer set at 1278

Production First 24 Hours 0 Bbls. Gas Test 20/10 Mar. 27

Approved by J. P. M. M. M. M. M. Superintendent

Lease No. 73235

Acres 27.227

Farm Name Yawkey & Free

Map 164W

3 Mi. W from Ramoth

Waters of Six Mile Creek of Spruce Fork

N. S. 99 E. W. 72	Location Made	Purch
Civil District Washington	Rig Completed Feb. 10, 1925	Date f
County Boone	Dr'g Commenced Feb. 14, 1925	Sold
State West Virginia	Dr'g Completed Apr. 8, 1925	Date
GAS Oil Rights Owned By	Dr'g Contractor South Penn Dr'g.	Date

FORMATION

CAS

Kind	Top	Bottom	Steel Line Measurement	Tests	Size	Bottom Casing (Steel Line)	
Conductor		14			16		
Gravel & Sd.		30			10		30
16" Casing		30			8 1/2		90
Black Lime	30	105			6 3/4		105
Black Mud	105	135			3'	1448	
Lime	135	148				40'	
Sand	148	380					
10" Casing		342		Cemented.			
Break	380	382					
Sand	382	478					
Black Slate	478	483					
Grampus Sand	483	568					
Slate Sand	568	864					
Red Rock	864	867					
Lime	867	894					
Red Rock	894	900					
White Slate	900	901					
Sand Lime	901	908					
Red Rock	908	910					
Lime	910	917					
White Sand	917	925					
Lime & Sand	925	1030					
8 1/2" Casing		928					
Gas		957					
Break	1030	1038					
Red Rock	1038	1040					
Lime Shell	1040	1065					
Red Rock	1065	1070					
Slate	1070	1080					
Lime	1080	1085					
Red Rock	1085	1090					
Lime	1090	1119					
Red Rock	1119	1121					
Lime	1121	1128					
Red Rock	1128	1132					
Lime Shell	1132	1135					
Slate	1135	1143					
Lime	1143	1153					
White Slate	1153	1175					
Black Lime	1175	1242					

SEP 15 2026

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Initial Prod. Sand ★ At Completion ★ 30 Days After ★

Oil			
Gas	20/10 M.	2" Opening	696 MFC

APPROVED

10/02/2026

REPAIRS TO WELL

Commenced	Completed	DRILLED DEEPER		Shot (No. Quarts)	TESTS BEFORE		TESTS AFTER		ROCK PRESSURE		Remarks
		From	To		Oil	Gas	Oil	Gas	Before	After	

VOLUME AND PRESSURE TESTS

Date	Reading	Liquid	Opening	Tubing or Casing	Line Pressure	MINUTES								Rock Pressure	Time (Hours)	Volume	San
						1	2	3	4	5	10	30	60				

PRODUCTION

Year	Barrels	Year	Barrels

REMARKS

7-16-36 Acid treatment in Big lime sand... 650 Gal Acid . 835 Gal. W.
110 Gal. Oil - Total 1545 Gal. Gas Test before treatment 36/10" W 2" op.
18/10" Mer. 2" OP...

SEP 15 2026

WYD...

10/02/2026



10000 W. 40th Street
Suite 200, Westfield, MA 01095

September 10, 2026

WV Department of Environmental Protection
601 57th Street
Charleston, WV 25304

Re: 2022-13 Variance that allows the use of Class L cement in place of Class A cement for well plugging.

To Whom It May Concern:

Please see the attached order 2022-13 Variance that allows the use of Class L cement in place of Class A cement for well plugging. Greylock Conventional, LLC. wishes to use the Class L option at the time of plugging.

If you have questions, or need any additional information, please feel free to contact me.

Thank you,

A handwritten signature in blue ink that reads "Melissa Knuckles".

Melissa Knuckles
Permitting & Bond Specialist
Greylock Energy, LLC.
mknuckles@greylockenergy.com
(304) 925-6100 Office
(304) 389-1441 Cell

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SEP 15 2026
WV Department of
Environmental Protection



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4)
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

ORDER NO. 2022-13

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

Promoting a healthy environment

10/02/2026

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA



James Martin, Chief
Office of Oil and Gas

RECEIVED
OFFICE OF OIL AND GAS

SEP 15 2026

WV Department of
Environmental Protection

10/02/2026

WW-4A
Revised 6-07

1) Date: September 1, 2026

2) Operator's Well Number

Yawkey Freeman 11

3) API Well No.: 47 -

005

- 01209

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:

(a) Name Jeffery Jerry Fredrick & Katherine Madonna
Address 138 Arthur Lane
Danville, WV 25053

(b) Name
Address

(c) Name
Address

6) Inspector

Murdock Howard
Address P.O. Box 140
Oak Hill, WV 25901
Telephone (681) 990-2568

5) (a) Coal Operator

Name
Address

(b) Coal Owner(s) with Declaration

Name SEE ATTACHED SHEET
Address

Name
Address

(c) Coal Lessee with Declaration

Name
Address

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

SEP 15 2026

Well Operator Greylock Conventional, LLC.

By: Gavin M. Reed

Its: Asset Development Manager

Address 500 Corporate Landing

Charleston, WV 25311

Telephone (304) 925-6100

Subscribed and sworn before me this

1st day of September 2026

My Commission Expires

July 20, 2030

Notary Public

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, for regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.



10/02/2026

Coal Owners listed Below

Tempest Energy
P.O. Box 711
Newton, WV 25266

Tara Kavadias
P.O. Box 987
Spencer, WV 25276

Petro Holdings, Inc.
P.O. Box 987
Spencer, WV 25286

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CLERK OF COURTS

SEP 15 2026

WV Department of
Environmental Protection

10/02/2026

SURFACE OWNER WAIVER

Operator's Well
Number

47-005-01209

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

_____	Date _____	Name _____
Signature		By _____
		Its _____

		Date _____

Signature

Date

10/02/2026

WW-4B

API No. 47-005-01209

Farm Name

Well No. ECA Yawkey 11

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator ____/ owner ____/ lessee ____/ of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____ SEP 15 2026

Its _____
Department of Environmental Protection

10/02/2026



500 Corporate Landing
Charleston, WV 25311

9589 0710 5270 2650 4582 38



FIRST-CLASS



US POSTAGE  PITNEY BOWES
ZIP 25311 \$013.05⁰
02 7W
0008044313 SEP 14 2026

RECEIVED
JUL 14 2026

SEP 15 2026

WV Department of
Intelligence Protection

Petro Holdings Inc
PO Box 987
Spencer WV 25286

10/02/2026

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT OF THE RETURN ADDRESS, FOLD AT DOTTED LINE

RECEIVED
SEP 15 2026
U.S. DEPARTMENT OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION

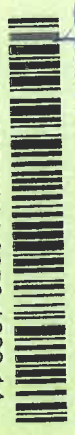
10/02/2026

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Peto Holdings, Inc
PO Box 987
Spencer W 25286



9590 9402 0014 6058 1093 14

2. Tracking Number (Transfer from service label)

9589 0710 5270 2650 4582 38

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

☒ X

B. Received by (Printed Name)

☐ Agent
☐ Addressee

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☒ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

4. Delivery Point (over 3000) ☐ all Restricted Delivery

Domestic Return Receipt



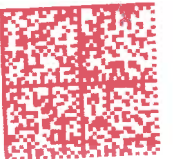
500 Corporate Landing
Charleston, WV 25311

CERTIFIED MAIL®



9589 0710 5270 2650 4449 41

FIRST-CLASS



US POSTAGE
PAID BY ADDRESSEE
ZIP 25311 \$013.05⁰
02 7W
0008044313 SEP 14 2026

RECEIVED
SEP 15 2026

WV Department of
Health and Human Services

Tara Kavadias
PO Box 987
Spencer WV 25286

10/02/2026

RECEIVED
U.S. DEPT. OF JUSTICE
SEP 15 2026
WV DEPT. OF CORRECTIONS
JAILHOUSE

10/02/2026

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Tara Kavadias
PO Box 987
Spencer W 55280

9590 9402 0014 6058 1093 45



2. *Transfer from service label*

9589 0710 5270 2650 4449 41

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

☒ X

B. Received by (Printed Name)

C. Date of Delivery

☐ Agent
☐ Addressee

D. Is delivery address different from item 1?
If YES, enter delivery address below:

☐ Yes
☐ No

3. Service Type

- | | |
|--|---|
| ☒ Adult Signature | ☐ Priority Mail Express® |
| ☐ Adult Signature Restricted Delivery | ☐ Registered Mail™ |
| ☐ Certified Mail® | ☐ Registered Mail Restricted Delivery |
| ☐ Certified Mail Restricted Delivery | ☐ Signature Confirmation™ |
| ☐ Collect on Delivery | ☐ Signature Confirmation Restricted Delivery |
| ☐ Collect on Delivery Restricted Delivery | |
| ☐ Insured Mail | |
| ☐ Insured Mail Restricted Delivery | |

Domestic Return Receipt



500 Corporate Landing
Charleston, WV 25311



9589 0720 5270 2650 4449 72

FIRST-CLASS



US POSTAGESM PITNEY BOWES

ZIP 25311 \$013.05⁰
02 7W
0008044313 SEP 14 2026

RECEIVED
500 Corporate Landing

SEP 15 2026

WV Department of
Environmental Protection

Tempest Energy
PO Box 711
Newton NJ 07840

10/02/2026

RECEIVED
Circuit Court
SEP 15 2026
U.S. District Court
District of Columbia

10/02/2026

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Tempest Energy
PO Box 711
Nefton W 25246



9590 9402 0014 6058 1093 38

2. Article Number (Transfer from service label)

9589 0710 5270 2650 4449 72

Mail Restricted Delivery

COMPLETE THIS SECTION ON DELIVERY

A. Signature

☒ X

☐ Agent

☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1?

If YES, enter delivery address below: ☐ Yes ☐ No

3. Service Type

- ☒ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt



500 Corporate Landing
Charleston, WV 25311



9589 0710 5270 2650 4449 34

FIRST-CLASS



US POSTAGE MITNEY BOWES
ZIP 25311 \$013.05⁰
02 7M
0008044313 SEP 14 2026

RECEIVED
OFFICE OF CLERK

SEP 15 2026

WV Department of
Environment & Natural Resources

Jeffery Jerry Fredrick + Katherine Medana
138 Arthur Lane
Danville WV 25003

10/02/2026

RECEIVED
SEP 15 2026
W. W. O'Connell

SENDER: COMPLETE THIS SECTION

- ☐ Complete items 1, 2, and 3.
- ☐ Print your name and address on the reverse so that we can return the card to you.
- ☐ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Jeffery Jerry Frederick + Katherine
138 Arthur Lane
Denville WV 25053

9590 9402 0014 6058 1093 21



2. Article Number (Transfer from service label)

9589 0730 5270 2650 4449 34

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

☒ X

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
- ☒ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

Restricted Delivery

Domestic Return Receipt

10/02/2026

WW-9
(5/16)

API Number 47 - 005 - 01209
Operator's Well No. _____

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Greylock Conventional, LLC. OP Code 494521205

Watershed (HUC 10) Six Mile Creek Quadrangle Clothier

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒

Will a pit be used? Yes ☐ No ☒

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes ☐ No ☒ If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- ☐ Land Application (if selected provide a completed form WW-9-GPP)
- ☐ Underground Injection (UIC Permit Number _____)
- ☐ Reuse (at API Number _____)
- ☒ Off Site Disposal (Supply form WW-9 for disposal location)
- ☐ Other (Explain _____)

Will closed loop system be used? If so, describe: Yes, tank returns at tanks

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Freshwater

-If oil based, what type? Synthetic, petroleum, etc. n/a

Additives to be used in drilling medium? _____

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. No cuttings expected

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? _____

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature] SEP 15 2026

Company Official (Typed Name) Gavin M. Reed

Company Official Title Asset Development Manager

Subscribed and sworn before me this 1st day of September, 20 26

[Signature] Notary Public

My commission expires July 20, 2030



Proposed Revegetation Treatment: Acres Disturbed 1.0 Prevegetation pH _____Lime 3 Tons/acre or to correct to pH 6.5Fertilizer type 10-10-20Fertilizer amount 500 lbs/acreMulch Hay bales Tons/acre**Seed Mixtures****Temporary**

Seed Type	lbs/acre
ORCHARD GRASS	12
LANDINO CLOVER	3
TIMOTHY	10

Permanent

Seed Type	lbs/acre
ORCHARD GRASS	12
LANDINO CLOVER	3
TIMOTHY	10

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Comments: Return to Def. StationTitle: IndexDate: 8/6/26Field Reviewed? ☒ Yes☐ NoRECEIVED
SEP 15 2026

SEP 15 2026

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SEP 15 2026

10/02/2026

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
GROUNDWATER PROTECTION PLAN

Operator Name: Greylock Conventional, LLC.

Watershed (HUC 10): Six Mile Creek

Quad: Clothier

Farm Name: _____

1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

N/A - no discharge of fluids

2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

Closed loop system, all returns will be taken in tanks and hauled to WVDEP approved facility.

3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

N/A

4. Summarize all activities at your facility that are already regulated for groundwater protection.

N/A

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

10/02/2026

N/A

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

Greylock will not use any waste material for deicing or fill material on property

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

N/A SEE SECTION 2

8. Provide provisions and frequency for inspections of all GPP elements and equipment.

Daily inspections of equipment will be preformed

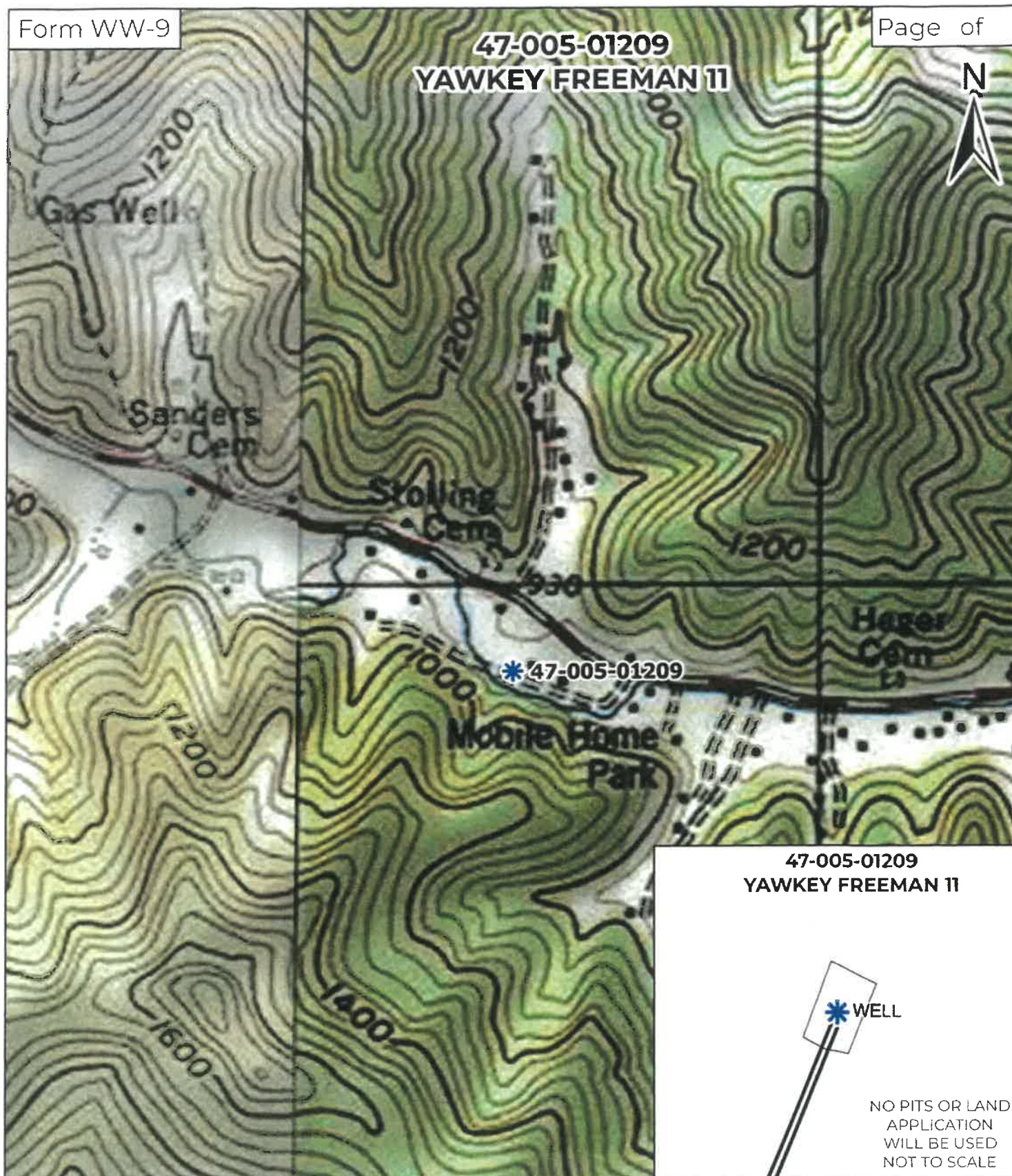
RECEIVED
SEP 15 2026
WY Department of
Environmental Protection

Signature: _____

Date: _____

10/02/2026

47-005-01209
YAWKEY FREEMAN T1



47-005-01209
YAWKEY FREEMAN T1



NO PITS OR LAND
 APPLICATION
 WILL BE USED
 NOT TO SCALE

GREYLOCK
 ENERGY

Greylock Conventional, LLC

500 Corporate Landing Charleston, WV 25311
 304-925-6100 • www.greylockenergy.com

Date: 6/18/2026

TOPO SECTION OF USGS
 CLOTHIER
 7.5' QUADRANGLE

0 263 525 1,050 1,575
 Feet
 1:8,000

• ALL ROADS SHOWN HEREON ARE EXISTING UNLESS OTHERWISE NOTED AND SHALL BE MAINTAINED IN ACCORDANCE WITH WV D.E.P. OIL AND GAS BMP MANUAL

• ENTRANCES AT COUNTY/STATE ROADS SHALL BE MAINTAINED WITH WV D.O.T. REGULATION. SEPARATE PERMITS MAY BE REQUIRED BY D.O.T.

• EARTHWORK CONTRACTORS ARE RESPONSIBLE FOR NOTIFICATION TO THE OPERATOR AND INSPECTOR PRIOR TO ANY DEVIATION FROM THIS PLAN

10/02/2026

GREYLOCK

ENERGY

Greylock Conventional, LLC

500 Corporate Landing Charleston, WV 25311
304-925-6100 - www.greylockenergy.com



47-005-01209

Well Location Map

API: 47-005-01209

Name: YAWKEY FREEMAN 11

Northing: 4204861.3911

Easting: 423510.6584

Elevation: 794 feet

UTM NAD83 Zone 17N Meters

0 495 990 1,980 2,970 3,960

Feet

1:18,000

10/02/2026 6/22/2026

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 47-005-01209 WELL NO.: 11
FARM NAME: Yawkey Freeman
RESPONSIBLE PARTY NAME: Greylock Conventional, LLC.
COUNTY: Boone DISTRICT: Washington
QUADRANGLE: Clothier
SURFACE OWNER: _____
ROYALTY OWNER: _____
UTM GPS NORTHING: 4204861.3911
UTM GPS EASTING: 423510.6584 GPS ELEVATION: 794 ft

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ____: Post Processed Differential ____

Real-Time Differential ____

Mapping Grade GPS X: Post Processed Differential ____

Real-Time Differential X

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

G. W. S. J. Asset Development Manager 9/1/26
Signature Title Date

RECEIVED
OFFICE OF OIL AND GAS
SEP 15 2026
WV Department of Environmental Protection

10/02/2026

PLUGGING PERMIT CHECKLIST

Plugging Permit

- ☒ WW-4B
- ☒ WW-4B signed by inspector
- ☒ WW-4A
- ☒ SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☒ COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☒ WW-9 PAGE 1 (NOTARIZED)
- ☒ WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- ☒ WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- ☒ RECENT MYLAR PLAT OR WW-7
- ☒ WELL RECORDS/COMPLETION REPORT
- ☒ TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- ☒ MUST HAVE VALID BOND IN OPERATOR'S NAME
- ☐ CHECK FOR \$100 IF PIT IS USED

SEP 15 2026

WV Department of Environmental Protection

10/02/2026



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permits issued 4700501209, 01218, 00524, 01212, and 01215

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Tue, Sep 29, 2026 at 9:18 AM

To: "Knuckles, Melissa" <mknuckles@greylockenergy.com>, Murdock Howard <murdock.howard@wv.gov>, Brian Warden <brian.warden@wv.gov>, scook@wvassessor.com

To whom it may concern, plugging permits have been issued for 4700501209, 01218, 00524, 01212, and 01215.

--

James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov

5 attachments**4700500524.pdf**
1657K**4700501218.pdf**
1904K**4700501212.pdf**
1707K**4700501215.pdf**
1806K**4700501209.pdf**
2050K**10/02/2026**