



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Tuesday, September 29, 2026
WELL WORK PLUGGING PERMIT
Vertical Plugging

GREYLOCK CONVENTIONAL, LLC
500 CORPORATE LANDING

CHARLESTON, WV 25311

Re: Permit approval for 40
47-005-01218-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Chief

Operator's Well Number:
Farm Name: YAWKEY-FREEMAN
U.S. WELL NUMBER: 47-005-01218-00-00
Vertical Plugging
Date Issued: 9/29/2026

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
2. Well work activities shall not constitute a hazard to the safety of persons.
3. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

8) Oil and Gas Inspector to be notified	9) Plugging Contractor
Name <u>Murdock Howard</u>	Name <u>UNKNOWN AT THIS TIME</u>
Address <u>P.O. Box 140</u>	Address _____
<u>Oak Hill, WV 25901</u>	

PLEASE SEE ATTACHED

RECEIVED
SEP 15 2026
U.S. Department of
Interior

Work order approved by inspector

Date _____

10/02/2026

500 Corporate Landing
Charleston WV 25311

YAWKEY FREEMAN 40 P&A Procedure:

YAWKEY FREEMAN 40 API: 4700501218 Casing Details				
OD (in)	Weight & Grade	Depth (ft)	Hole Size	Cement (ft³)
10"	NA	395	NA	NA
8-1/4"	NA	1183	NA	NA
6-5/8"	NA	1581	NA	NA

1. Remove all tubing and packer if necessary.
2. Check TD, Report TD to inspector.
3. Class A or L Cement is to be used.
4. This well will be plugged from TD to surface.
5. All perforated zones will be determined by the Well Record and Inspector.
6. Run an adequate bond log to determine cement behind the casing. All free casing shall be cut and removed from the well. Any pipe found in the well that cannot be retrieved shall be perforated at all required oil, gas, and water-bearing locations.
7. If the coal protection string is cemented to the surface, place a 200-ft expanding cement plug starting 100 ft below to 100 ft above the casing shoe. Then continue plugging to the surface with Class A or L cement. If it is not cemented to the surface, cut and pull the free pipe and continue plugging to the surface with Class A or L cement. All known oil and gas producing seams will be perforated.
8. All known salt water will be perforated.
9. The largest casing shoe will be perforated.
10. Fresh water shows will be perforated and squeezed at a minimum of 200 psi.
11. All perforated locations are to be approved by Inspector.
12. A well monument is to be erected and reclaim site.

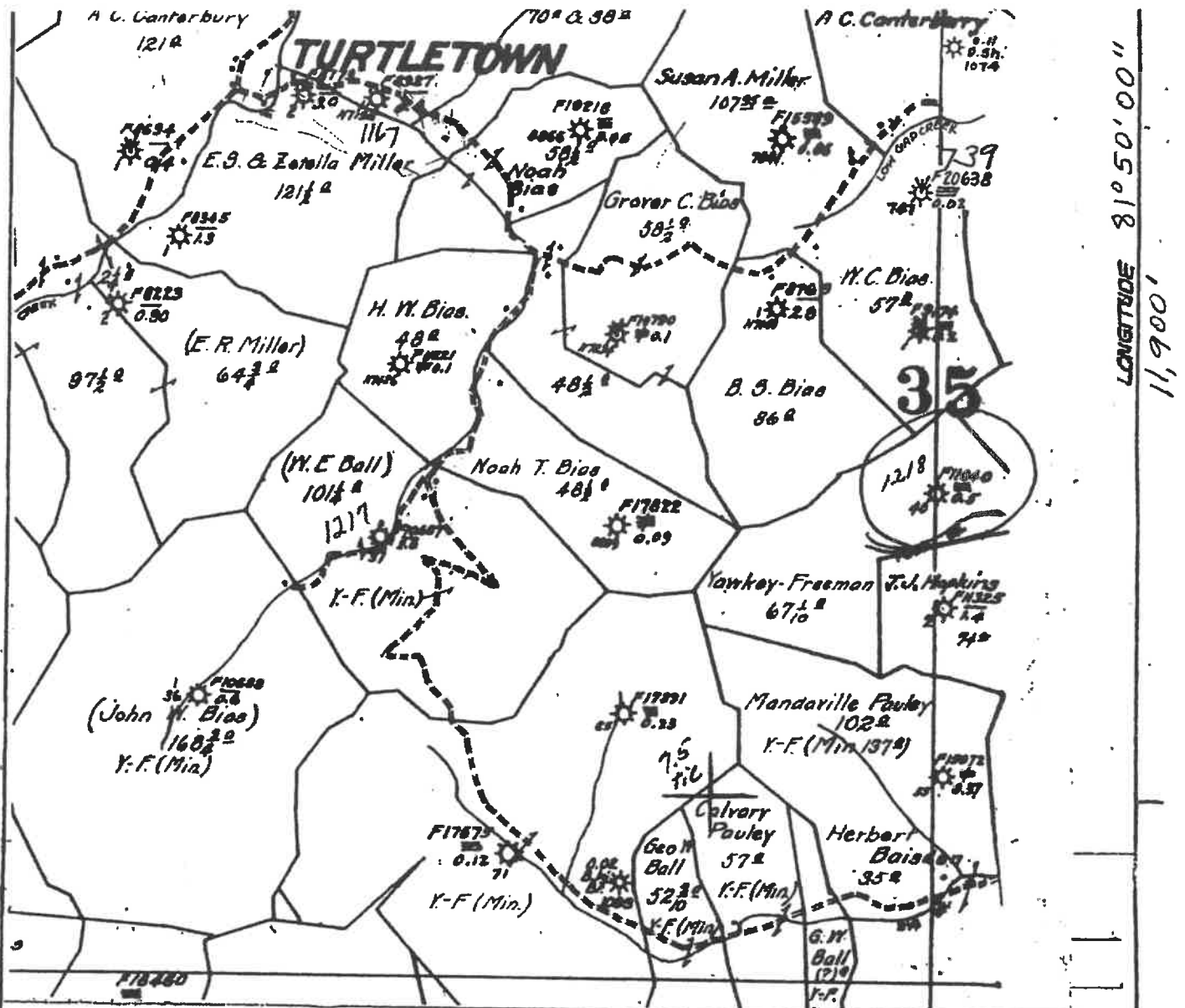
Handwritten signature 9/29/26

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Office of Oil and Gas

SEP 22 2026

WV Department of
Environmental Protection

10/02/2026



John Craig Contractor
 Drilling Commenced 8-19-1929 S. 98
 Drilling Completed 10-19-1929 E.
 W. 71

Rock Formation	Top	Bottom	Steel Line Measurement	Remarks
Soil		5		ELEV. 1262
Yellow Clay	5	30		
Conductor		16		
Black Shale	30	60		
Coal	60	68		
Sand...	68	125		
Slate...	225	285		
Sand	285	375		
Black Slate & Shells	325	540		
10' Casing		395	395	
Salt Sand	540	1130		
Water, salty, 3 barrels per hr.		780		
Water, salty, 5 "		799		
Water, salty, 10 "		870		
Water, salty, 18 " after screen		830		
Slate	1130	1135		
Hard Shell	1135	1140		
Soft Slate	1140	1145		
Hard Shell	1145	1155		
Soft Blue Mud	1155	1165		
Shell	1165	1170		
Red Rock	1170	1176		

("Continued")

CASING RECORD AS TALLIED. NOT STEEL LINE MEASUREMENT

Size	Put In Well		Pulled Out		Left In Well		Shot Date Amount Sand Result
	Feet	In.	Feet	In.	Feet	In.	
							Packer Size
							Depth Set

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 W. 71

Production First 24 Hours Bbls. Gals. Test

10/02/2026

065-1263

Contractor
192

2000-01-01
 2000-01-01

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OFFICE OF THE ATTORNEY GENERAL
SEP 15 2026
WV Department of...

Size	Put In Well.		Pulled Out		Left In Well		Shot Date	Amount	Sand	Result	Packer Size	Depth Set
	Feet	In.	Feet	In.	Feet	In.						

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OCT 27 1922

SEP 15 202

WW Department

10/02/2026

Drilling Commenced
N.

192
S.

Drilling Completed
E.

Contractor
192
W.

Rock Formation	Top	Bottom	Steel Line Measurement	Remarks
6 5/8" Casing		1581	1581	
Gas.	1725	1730		24/10 W 2" opening
Big Injun	1774	1810		
Slate & Shells	1810	1860		
Big Hard Shells	1860	1910		
Blue Slate	1910	2150		
Slate & Shells	2150	2236		
Brown Shells	2236	2252		
Brea Sand	2252	2285	2252	- 488
Gas	2252	2262		
Slate & Shells	2285	2326		
Total Depth		2326	2326	

Special Volume & Pressure Report:-

Date	Opening	1	2	3	4	5	10	15	1 Hr.	N.P. Test
10-24-29	2"	30	37	45	50	55	90	125	310	510-24 hrs

CASING RECORD AS TALLIED. NOT STEEL LINE MEASUREMENT

Size	Put In Well		Pulled Out		Left in Well		Shot Date	Amount	Sand Brea	Result
	Feet	In.	Feet	In.	Feet	In.				
10"	398	2			398	2	10-19-29	90 gts	2254-78	Open flow
8 1/4"	1194		1194							
6 5/8"	1594	2			1594	2				

Packer Size 3" x 6 5/8" x 16"
Gas anchor
Depth Set 1744

Production First 24 Hours..... Bbls. Gas Test. 8/10 morning 2" opening

Approved by...

A. N. A. P. T.

10/02/2026



10000 W. 100th Street, Suite 100
Overland Park, KS 66210

September 10, 2026

WV Department of Environmental Protection
601 57th Street
Charleston, WV 25304

Re: 2022-13 Variance that allows the use of Class L cement in place of Class A cement for well plugging.

To Whom It May Concern:

Please see the attached order 2022-13 Variance that allows the use of Class L cement in place of Class A cement for well plugging. Greylock Conventional, LLC. wishes to use the Class L option at the time of plugging.

If you have questions, or need any additional information, please feel free to contact me.

Thank you,

A handwritten signature in blue ink that reads "Melissa Knuckles".

Melissa Knuckles
Permitting & Bond Specialist
Greylock Energy, LLC.
mknuckles@greylockenergy.com
(304) 925-6100 Office
(304) 389-1441 Cell

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WV DEPT OF ENVIRONMENTAL PROTECTION

SEP 15 2026

WV DEPARTMENT OF
ENVIRONMENTAL PROTECTION



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4) ORDER NO. 2022-13
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

Protecting a healthy environment

10/02/2026

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA


James Martin, Chief
Office of Oil and Gas

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OFFICE OF OIL AND GAS

SEP 15 2026

WV Department of
Environmental Protection

10/02/2026

WW-4A
Revised 6-07

1) Date: September 1, 2026
2) Operator's Well Number
Yawkey Freeman 40

3) API Well No.: 47 - 005 - 01218

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served: (a) Name <u>Boone East Development Company</u> Address <u>300 Running Right Way</u> <u>Julian, WV 25529</u> (b) Name _____ Address _____ (c) Name _____ Address _____ 6) Inspector <u>Murdock Howard</u> Address <u>P.O. Box 140</u> <u>Oak Hill, WV 25901</u> Telephone <u>(681)990-2568</u>	5) (a) Coal Operator Name _____ Address _____ (b) Coal Owner(s) with Declaration Name <u>SEE ATTACHED SHEET</u> Address _____ (c) Coal Lessee with Declaration Name _____ Address _____
--	---

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered mail or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

SEP 15 2026

Well Operator	<u>Greylock Conventional, LLC</u>
By:	<u>Gavin M. Reed</u> <i>6-MR1</i>
Its:	<u>Asset Development Manager</u>
Address	<u>500 Corporate Landing</u> <u>Charleston, WV 25311</u>
Telephone	<u>(304) 925-6100</u>

Subscribed and sworn before me this 1st day of September 2026
Melissa A. Kruckles
My Commission Expires July 20, 2030

Notary Public



Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

10/02/2026

Coal Owners listed Below

Tempest Energy
P.O. Box 711
Newton, WV 25266

Tara Kavadias
P.O. Box 987
Spencer, WV 25276

Petro Holdings, Inc.
P.O. Box 987
Spencer, WV 25286

Received
Clerk of Court

SEP 15 2026

WV Department of
Environmental Protection

10/02/2026

EYLOCK

R G Y

500 Corporate Landing
Charleston, WV 25311

CERTIFIED MAIL



9589 0710 5270 2650 4449 03

Petro Holdings Inc
PO Box 987
Spencer WV 25286

FIRST-CLASS



US POSTAGE  **PITNEY BOWES**
ZIP 25311 \$013.05
02 TW
0008044313 SEP 14 2026

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WV Department of
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10/02/2026

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VW Department of
Transportation

10/02/2026

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Petro Holdings Inc
PO Box 987
Spencer, W 25286

9590 9402 0014 6058 1093 76



9589 0720 5270 2650 4449 03

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1?

If YES, enter delivery address below:

☐ Yes
☐ No

3. Service Type

- ☒ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Priority Mail Express®
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- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt



500 Corporate Landing
Charleston, WV 25311

CERTIFIED MAIL®



9589 0710 5270 2650 4449 27

FIRST-CLASS



US POSTAGE
MARTINEY BOWES
ZIP 25311 \$ 013.05
02 TW
0008044313 SEP 14 2026

Received
City of Charleston

SEP 15 2026

WV Department of
Professional Regulation

Boone East Development Co.
300 Turning Right Way
Julian, MD 25529

10/02/2026

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SEP 15 2026
U.S. Department of Justice
Federal Bureau of Investigation

SENDER: COMPLETE THIS SECTION

- ☐ Complete items 1, 2, and 3.
- ☐ Print your name and address on the reverse so that we can return the card to you.
- ☐ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Boone East Development Co
300 Running Ridgeway
Julian WI 53529



9590 9402 0014 6058 1093 52

2. Article Number (Transfer from carrier label)

9589 0710 5270 2650 4449 27

(over \$500)

Restricted Delivery

COMPLETE THIS SECTION ON DELIVERY

A. Signature ☒ Agent ☐ Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type ☒ Adult Signature ☐ Priority Mail Express®

☐ Adult Signature Restricted Delivery ☐ Registered Mail™

☐ Certified Mail® ☐ Registered Mail Restricted Delivery

☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™

☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery

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Domestic Return Receipt

10/02/2026



500 Corporate Landing
Charleston, WV 25311



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ZIP 25311 \$013.05⁰
02 7W
0008044313 SEP 14 2026

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State of Ohio

SEP 15 2026

WV Department of
Treasury

Tempest Energy
PO Box 711
Newton WV 25266

10/02/2026

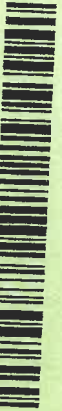
RECEIVED
JUL 15 2026
U.S. Department of
Justice

SENDER: COMPLETE THIS SECTION

- ☐ Complete items 1, 2, and 3.
- ☐ Print your name and address on the reverse so that we can return the card to you.
- ☐ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Tempest Energy
PO Box 711
Newton W 25206



9590 9402 0014 6058 1093 83

9589 0710 5270 2650 4448 97

COMPLETE THIS SECTION ON DELIVERY

A. Signature

☒ X

☐ Agent

B. Received by (Printed Name)

☐ Addressee

C. Date of Delivery

D. Is delivery address different from item 1?
If YES, enter delivery address below:

☐ Yes
☐ No

3. Service Type

- | | |
|--|---|
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| ☐ Adult Signature Restricted Delivery | ☐ Registered Mail™ |
| ☐ Certified Mail® | ☐ Registered Mail Restricted Delivery |
| ☐ Certified Mail Restricted Delivery | ☐ Signature Confirmation™ |
| ☐ Collect on Delivery | ☐ Signature Confirmation Restricted Delivery |
| ☐ Collect on Delivery Restricted Delivery | |
| ☐ Restricted Delivery | |

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

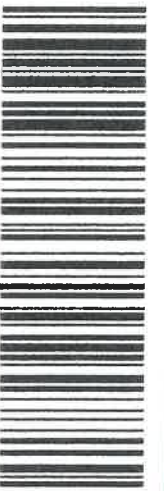
10/02/2026

YLOCK

G Y

500 Corporate Landing
Charleston, WV 25311

SECURIFIED MAIL



9589 0710 5270 2650 4449 10

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OFFICE of CLERK

SEP 15 2026

WV Department of
Treasury

Tara Kavadias
PO Box 987
Spencer WV 25886

10/02/2026

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SEP 15 2026
U.S. DEPARTMENT OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION

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1. Article Addressed to:

Tara Kavadias
PO Box 987
Spencer W 85886



9590 9402 0014 6058 1093 69

2.

9589 0710 5270 2650 4449 10

(over \$500)

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PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature

☒ X

☐ Agent
☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☒ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

SURFACE OWNER WAIVER

Operator's Well
Number

47-005-01218

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

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DEPARTMENT OF ENVIRONMENTAL PROTECTION

SEP 15 2026

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

_____ Signature	_____ Date	_____ Name By Its	_____ _____ _____ Date
		Signature	Date

10/02/2026

WW-4B

API No. 47-005-01218

Farm Name _____

Well No. Yawkey Freeman 40

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

RECEIVED
J. B. C. C. C.

SEP 15 2026

WW Department of
Environmental Protection

10/02/2026

WW-9
(5/16)

API Number 47 - 005 - 01218
Operator's Well No. _____

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Greylock Conventional, LLC. OP Code 494521205

Watershed (HUC 10) Powell Creek Quadrangle Madison

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒

Will a pit be used? Yes ☐ No ☒

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes ☐ No ☒ If so, what ml? _____

Proposed Disposal Method For Treated Pit Wastes:

- ☐ Land Application (if selected provide a completed form WW-9-GPP)
- ☐ Underground Injection (UIC Permit Number _____)
- ☐ Reuse (at API Number _____)
- ☒ Off Site Disposal (Supply form WW-9 for disposal location)
- ☐ Other (Explain _____)

Will closed loop system be used? If so, describe: Yes, tank returns at tanks

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Freshwater

-If oil based, what type? Synthetic, petroleum, etc. n/a

Additives to be used in drilling medium? _____

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. No cuttings expected

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? _____

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature G. Reed

Company Official (Typed Name) Gavin M. Reed

Company Official Title Asset Development Manager

Subscribed and sworn before me this 1st day of September, 2026

Melissa A. Knuckles

My commission expires July 20, 2030



10/02/2026

Operator's Well No. _____

Proposed Revegetation Treatment: Acres Disturbed 1.0 Prevegetation pH _____Lime 3 Tons/acre or to correct to pH 6.5Fertilizer type 10-10-20Fertilizer amount 500 lbs/acreMulch Hay bales Tons/acreSeed Mixtures**Temporary**

Seed Type	lbs/acre
ORCHARD GRASS	12
LANDINO CLOVER	3
TIMOTHY	10

Permanent

Seed Type	lbs/acre
ORCHARD GRASS	12
LANDINO CLOVER	3
TIMOTHY	10

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: BAHComments: Return to DEP StateRECEIVED
2026/09/15

SEP 15 2026

Department of
Environmental ProtectionTitle: BAHDate: 9/15

Field Reviewed?

() Yes

() No

10/02/2026

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
GROUNDWATER PROTECTION PLAN

Operator Name: Greylock Conventional, LLC.
Watershed (HUC 10): Powell Creek Quad: Madison
Farm Name: _____

1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

N/A - no discharge of fluids

2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

Closed loop system, all returns will be taken in tanks and hauled to WVDEP approved facility.

3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

N/A

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OCS of Clark Co.
SEP 15 2026
WV Department of
Environmental Protection

4. Summarize all activities at your facility that are already regulated for groundwater protection.

N/A

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

10/02/2026

N/A

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

Greylock will not use any waste material for deicing or fill material on property

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

N/A SEE SECTION 2

8. Provide provisions and frequency for inspections of all GPP elements and equipment.

Daily inspections of equipment will be preformed

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SEP 15 2026
WW Department
Instruments

Signature: _____

Date: _____

10/02/2026

47-005-01218
YAWKEY FREEMAN 40



47-005-01218

47-005-01218
YAWKEY FREEMAN 40



NO PITS OR LAND
APPLICATION
WILL BE USED
NOT TO SCALE

GREYLOCK
ENERGY

Greylock Conventional, LLC

500 Corporate Landing Charleston, WV 25311
304-925-6100 - www.greylockenergy.com

Date: 6/22/2026

TOPO SECTION OF USGS
MADISON
7.5' QUADRANGLE

0 100 200 400 600
Feet
1:3,000

• ALL ROADS SHOWN HEREON ARE EXISTING UNLESS OTHERWISE NOTED AND SHALL BE MAINTAINED IN ACCORDANCE WITH WV D.E.P. OIL AND GAS BMP MANUAL

ENTRANCES AT COUNTY/STATE ROADS SHALL BE MAINTAINED WITH WV D.O.T. REGULATION. SEPARATE PERMITS MAY BE REQUIRED BY D.O.T.

EARTHWORK CONTRACTORS ARE RESPONSIBLE FOR NOTIFICATION TO THE OPERATOR AND INSPECTOR PRIOR TO ANY DEVIATION FROM THIS PLAN

10/02/2026

GREYLOCK

ENERGY

Greylock Conventional, LLC

500 Corporate Landing Charleston, WV 25311
304-925-6100 - www.greylockenergy.com


47-005-01218

Well Location Map

API: 47-005-01218

Name: YAWKEY FREEMAN 40

Northing: 4207188.035

Easting: 425123.1894

Elevation: 1175 feet

UTM NAD83 Zone 17N Meters

0 6501,300 2,600 3,900 5,200

Feet

1:24,000

10/02/2026

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 47-005-01218 WELL NO.: 40
FARM NAME: Yawkey Freeman
RESPONSIBLE PARTY NAME: Greylock Conventional, LLC.
COUNTY: Boone DISTRICT: Washington
QUADRANGLE: Madison
SURFACE OWNER: _____
ROYALTY OWNER: _____
UTM GPS NORTHING: 4207188.035
UTM GPS EASTING: 425123.1894 GPS ELEVATION: 1175 ft

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ____: Post Processed Differential ____

Real-Time Differential ____

Mapping Grade GPS X: Post Processed Differential ____

Real-Time Differential X

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Office of Oil and Gas

SEP 15 2026

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Environmental Protection

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

G. MRY
Signature

Asset Development Manager

Title

9/1/26

Date

10/02/2026

PLUGGING PERMIT CHECKLIST

Plugging Permit

- ☒ WW-4B
- ☒ WW-4B signed by inspector
- ☒ WW-4A
- ☒ SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☒ COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☒ WW-9 PAGE 1 (NOTARIZED)
- ☒ WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- ☒ WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- ☒ RECENT MYLAR PLAT OR WW-7
- ☒ WELL RECORDS/COMPLETION REPORT
- ☒ TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- ☒ MUST HAVE VALID BOND IN OPERATOR'S NAME
- ☐ CHECK FOR \$100 IF PIT IS USED

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CROSS OF GREEN

SEP 15 2026

WV Department of
Environmental Protection

10/02/2026



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permits issued 4700501209, 01218, 00524, 01212, and 01215

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Tue, Sep 29, 2026 at 9:18 AM

To: "Knuckles, Melissa" <mknuckles@greylockenergy.com>, Murdock Howard <murdock.howard@wv.gov>, Brian Warden <brian.warden@wv.gov>, scook@wvassessor.com

To whom it may concern, plugging permits have been issued for 4700501209, 01218, 00524, 01212, and 01215.

--

James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov

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1657K**4700501218.pdf**
1904K**4700501212.pdf**
1707K**4700501215.pdf**
1806K**4700501209.pdf**
2050K

10/02/2026