



1)	Date:	April	25,	, 19_	85
2)	Operator's Well No.		1654		
3)	API Well No	47	-005-1456		5.294
		State	County		Permit

Ol	& GAS	DIVISIO	1	DEPAR		TE OF WEST OF MINES, O	VIRGINIA OIL AND GAS DIVISI	ON	
	T. OF						ELL WORK PERMIT	April 2	
				ias X	AND THE MAJORITHM TO SEE		PA WAIT	No.	
4) WELL I	YPE: A	(If "Gas",			OF (Y)	Undergroup	id storage	DIFFERENCIES	_/ ShallowX/)
5) LOCATION		levation:	-	116			Pond Fo		_/ SilallowX_/)
	D	istrict:	Croo			County:	Boone		Lorado 44
				oment C			7) DESIGNATED	AGENT Gary	Nicholas
Addre	ss c/o F	aul W.	Garre	ett, P.	O. Box	15746	Address	Crosswind	Corporate Park
0) 011 0 0	A C. IN ICEDE	7 2 2 6	Same Valle	, PA 1	5244	10110			dgeport, WV 2633(
8) OIL & GA			Helco	The state of the s			9) DRILLING CO	Com Tools	Drilling Company
Addres				Box 28	i -managan ana	Underground	NameAddress	P.O. Box	
	The second second			25523		Watershed	Address		n, WV 26201
10) PROPOS	ED WELL	WORK:	Drill_	x_/	Drill	deeper	/ Redrill	/ Stimulate	Y ACA
							orate new formation_		Corporate Park
Amarcat	and the second				ange in we	ell (specify)	. 0	- XAS-PERANG	MINISTRUCTURE OF THE REAL PROPERTY OF THE PROP
(1) GEOLOG					170	a WE			
12) Estim 13) Appr					35	fee	Ni series	the same of the sa	rilling Company
14) Appr							alt,coal being mined in the	feet.	
5) CASING				Add held		13 (coar being mined in the	area: res	/ Nox
CASING OR	DWELLY		CIFICATION	S	Deill 1	FOOTAGE	E INTERVALS	CEMENT FILL-UP	PACKERS
TUBING TYPE	Size	Grade	Weight per ft.		Jsed	For drilling	Left in well	OR SACKS (Cubic feet)	
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Fresh water	16	acomolete	321	3	78	40	40	To Surface	By Rule 15.05
Coal Intermediate	8-5/8	Y-42	23		33	1600			Sizes
Production	4-1/2		10.5	x		1600 3178	1600 3178	To Suface	By Rule 15.05
Γubing	1-1/2		2.75	x		3170	3176	200-400	Depths set
Liners	- Control Control	CN-55				NOCKUR	E-128797	ENT STORY	By Rule 15.01 Perforations:
	Serie	2000	per II	New San	4	Ver draining	Call on nest	Caker teeth	Top Bottom
reldeur		1 Sucrious	sur do-	AOHO! AL	16 14 5 3°	occurrence	t dates of certain	i hiomi of si (d	Civil mion louisquid
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Na magratic	8-5/8	X-42	23	X		1000.	1600 1		
s dootsen	1-179	3 - 33		Pindilaso		FICE USE		200-400	polication received
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ermit number_	47-	-005-14	156					May 21	1985
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an chilettes subje	cet to the c	Unullions (Ulltailleu	nerem and	on the rev	erce nerent	Offication muct be one	on to the District Off	ce with the pertinent legal re- and Gas Inspector, (Refer to
o. 8) Prior to to istrict oil and g	me compered	cuon or ro	aus, iocau	ons and pr	IS TOT ANY	permittea wor	k. In addition the well	operator or his cont	ractor shall notify the proper
	as inspecte	24 Hours	octore at	tual periin	ited work	nas commence	ed.)		
verse hereof.				e and Appl	ication, pl	at, and reclan	nation plan, subject to	any modifications ar	d conditions specified on the
ermit expires _	May	21, 1	987			unless wel	ll work is commenced p	rior to that date and	prosecuted with due diligence.
mir cenact.				<u>V</u>			La the		with due unigenee.
Bond:	Agen	t: F	Plat:	Casing	Fee	a la evicience	(OTHER INSPECTION
28	m	NY	nII	mil	1816	0	20	n to the District Cill	and see inspected Recer in
rict off and an	s inspector	34 100013	//	11/14	10/6	1	1 hu	accent	1/200
						1	Admini	strator, Office of Oi	I sad Con
OTE: Keep o	ne copy of	this permi	t posted a	t the drilling	ng location	1.	Admini	grator, Office of Of	i and Gas
THE REPORT OF		See 1	he reverse	side of the	APPLIC	ANT'S CODY	Y for instructions to the	or is the durant p	File
				side of the	AITEIC	ANI S COF	i for instructions to th	e well operator.	
28	m	NIN	241	MN	18/0	9 -			
		1	//-				Wlarge	aret .	Dasse
							Adminis	strator, Office of Oil	and Gas
TE: Keep on	e copy of	this permit	posted at	the drillin	g location		V		F.11
		See tl	ne reverse	side of the	APPLIC	ANT'S COPY	for instructions to the	well operator.	File
									10/20/2023
		2/12	/72 A	ssigne	ed to	Consol	idated Gas	1/8	
						Supply			

1/84 Assigned to Consolidated Gas Transmission Corp.

1/8





1)	Date:	April	25,	, 19	85
2)	Operator's Well No.		1654		

STATE OF WEST VIRGINIA

2)	Operator's Well No.		1654	431.31.00
3)	API Well No.	47	-005-1456	
		State	County	Permit

And the second second second second	& GAS						OIL AND GAS DIVIS		
DEF	T. OF	MIN	1ES	A	PPLICA	TION FOR A W	ELL WORK PERMIT	<u>r</u>	
4) WELL T	В (If "Gas",	Productio	n	x/				_/ Shallow <u>X</u> /)
5) LOCATI	ON: El	evation: _		116	,		Pond F		- 1141
6) WELL O	DEDATOR	strict:	evelor	ment	Compa	_ County:	Boone	Quadrangle:Quadrangle:	Lorado 477
Addre	c c/o P	aul W.	Garre	ett.	P.O. H	30x 15746	/) DESIGNATE	DAGENT Gary Crosswind	Corporate Park
Addre	33	Pitts	burgh,	PA	15244	10110	Rt. 2.	Box 698, Bri	dgeport, WV 26330
8) OIL & G	AS INSPEC	CTOR TO	BE NOTI	FIED		101	9) DRILLING C	ONTRACTOR:	Drilling Company
Addre		ral Rt			28		NameAddress	P.O. Box	
Addie	55	PERSONAL PROPERTY OF THE PARTY	n, WV	The second second	March and the Control of the Control		Address		n, WV 26201
0) PROPOS	ED WELL					deeper	/ Redrill	/ Stimulate	x /
							forate new formation		
			Other p	hysical	change in	n well (specify)			
1) GEOLOG	GICAL TAR	GET FOR	MATION	ı,	B	rea WE	-1K		
12) Estin	nated depth	of complet	ed well,		31/8	fe	eet		
							salt,		
14) Appr	oximate coa	al seam dep	oths:	5,	356	Is	coal being mined in th	e area? Yes	/ Nox/
5) CASING	AND TUB	ING PRO	GRAM						
CASING OR TUBING TYPE	1	SPEC	CIFICATION Weight	S		FOOTAC	GE INTERVALS	CEMENT FILL-UP OR SACKS	PACKERS
1000.101110	Size	Grade	per ft.	New	Used	For drilling	Left in well	(Cubic feet)	
Conductor									Kinds
Fresh water	16					40	40	To Surface	By Rule 15.05
Coal	0 5/0	V 42	22			1600	1600		Sizes
Intermediate Production	8-5/8 4-1/2		10.5	x		1600 3178	1600 3178	To Suface	By Rule 15.05
Tubing	1-1/2	-	2.75	x		3170	3176	200-400	By Rule 15.01
Liners		CN-55				VERTER LEGIS	# 13-10 E		Perforations:
					Tarakini,				Top Bottom
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uirements sub	ject to the o	conditions	contained	herein a	and on th	e reverse hereof	Notification must be	given to the District Oi	nce with the pertinent legal re- il and Gas Inspector, (Refer to
					A STATE OF THE STA	any permitted we work has commen		vell operator or his cor	ntractor shall notify the proper
								1.0	Lie Angeen, through the W
ne permitted everse hereof.	work is as d	escribed in	the Notic	ce and A	Application	on, plat, and recla	amation plan, subject	to any modifications a	and conditions specified on the
Permit expires	May	21, 1	L987			unless w	vell work is commenced	d prior to that date and	prosecuted with due diligence.
Bond:	Agei	nt:	Plat:	Casin	1g	Fee			
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ao	m	N	1111	11)	N 8	169	MA	una 1	1/2
						/	1 10	equirel c	1. Hasse
							Adm	inistrator, Office of C	Dil and Gas

10/20/2023

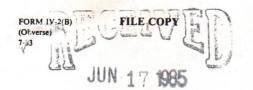
NOTE: Keep one copy of this permit posted at the drilling location.

OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

Terry of colu

	OFFICE US	E ONLY		atampi	anney -
This part of Form IV-2(b) is to record	the dates of certain occu	rrences and	any follow-uj	o inspections.	
	Date			Date	e(s)
Application received		Follow-up in	spection(s)		
Well work started	TIMOREI O	1111111	,,	47-905-1456	
Completion of the drilling process					
Well Record received		io en agou ba	minio? Linus 5		atrict oil and ga
Reclamation completed	ne lemation man, ampiret in an less well work is commoniced mile	"	oliga As bais sono	14 15 as described on the 2	he permitted wa verse hereof. ermit exerces
OTHER INSPECTIONS	20		Alliage	TEIN TOTAL	1 bood
Reason:	41	6918	17611	the AM	8%.
Reason:	0201 11				





1)	Date:	April	25	,	,	19_	85	_
2)	Operator's Well No.		165	54				
3)	API Well N	0. 47	-	005	_	14	156	-

County

Permit

State

OIL & GAS DIVISION

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

APPLICATION FOR A WELL WORK PERMIT

	- I . L	F IVII	I V amo in		FFLICA	IIUN FUR A WEL	L WURK PERMI	1	
4) WELL TY	PE: A	Oil		as	x_/				
	В	(If "Gas",	Production	on	x	_/ Underground s	torage	/ Deep	_/ Shallowx/)
5) LOCATIO	N: E	levation:	1	116			Pond		
	D	istrict:	Croo	k		_ County:			Lorado
6) WELL OF	ERATOR	CNG D	evelo	pment	Compa			DAGENT Gary	
Addres	s c/o P	aul W.	Garre	ett,	P.O. E	Box 15746	Address		Corporate Park
		Pitts	burgh	, PA	15244	Box 15746	Rt. 2,		dgeport, WV 26330
B) OIL & GA	S INSPE	CTOR TO	BE NOT	IFIED			9) DRILLING		
Name							Name	Sam Jack	Drilling Company
Addres	s Ru	ral Rt	. #1,	Box :	28		Address	P.O. Box	
		Hamli	n, WV	255	23			Buckhanno	n, WV 26201
) PROPOSE	D WELL	WORK:	Drill_	x	_/ Drill	deeper	/ Redrill	/ Stimulate	y /
						/ Perfora			
						well (specify)			
) GEOLOG	ICAL TAR	GET FOR			-	rea			
12) Estima						feet			
13) Appro					35	feet; salt,		feet.	
					356	Is coa		ne area? Yes	/ Nox
) CASING									
CASING OR	1	SPEC	CIFICATION	is	11	FOOTAGE IN	TERVALS	CEMENT FILL-UP	PACKERS
TUBING TYPE	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well	OR SACKS (Cubic feet)	
onductor			F			To, uning	Delt in wen	(Cubic leet)	Kinds
resh water	16					40	40	To Surface	
oal						40	40	10 Surrace	By Rule 15.05
termediate	8-5/8	X-42	23	x		1600	1600	To Suface	
roduction	4-1/2		10.5	x		3178	3178	200-400	By Rule 15.05 Depths set
ubing	1-1/2		2.75	x			3170	200 400	
ners		CN-55							By Rule 15.01 Perforations:
									Top Bottom
								1.	Top Bottom
	1	•		•					
	Con	rect	ed &	sur	Mac	eowne	0 6/1	7/85	
				,	/	OFFICE USE O	NLY	., .	
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rmit number_	117	nne	. 11/0	-,			2	20. 21	Cam
rmit number_	41-1	005	143	6			VV.	ay 91	19 83
								/ Dat	
is permit cove	ring the w	ell operato	or and we	ll locatio	on shown	below is evidence o	f permission gran	ted to drill in accordan	ce with the pertinent legal re
o. 8) Prior to t	he constru	ction of ro	ads. locat	nerein a	nd on the	reverse hereof Not	In addition, the	given to the District Oil	and Gas Inspector, (Refer to tractor shall notify the prope
strict oil and g	as inspecto	or 24 hours	s before a	ctual pe	rmitted w	ork has commenced	.)	ven operator or his con	tractor shall notify the prope
ne permitted w	ork is as d	escribed in	the Notic	e and A	pplication	n plat and reclama	tion plan subject	to any modifications as	nd conditions specified on the
verse hereof.	2-0	4	, the room	o o	ррпсано	i, piat, and reciama	non plan, subject	to any mounications a	na conditions specified on the
ermit expires _	N/10	ug of	1,19	187		unless well v	work is commence	d prior to that date and	prosecuted with due diligence
		/	•	•				•	,
Bond:	Agen	1.	Plat:	Casi-		Fac			
A -	Agen		iat.	Casin	8	Fee			
28	m	1417	nAl	m	4/8	169			, 1
			7)	V las	garet	Dasse
							Adh	nistrator, Office of O	il and Gas
OTE: Keep o	ne copy of	this perm	it posted	at the di	rilling loca	ation.	7.0	, office of O	und Out

10/20/2023^{ile}

INSTRUCTIONS TO APPLICANT

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
 - 4) Surface cwner(s) of record to be served with Notice and Application. However, see also Code § 22-4-lb(b) if "more than three tenants in common or other co-cwners of interest described in subsection (a) of this section hold interests in such lands".
 - 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
 - 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
 - 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILLING AND SERVICE:

Filing. Code § 22-4-lk and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-lk(d) and the reclamation required by Code § 22-4-l2b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-la(c) and 22-3-l2a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-lm, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the cath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that—

- the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc. Grantee, lessee, etc.	Royalty	Book Page
Charleston National Quaker State Oil Bank Refining Corp.	1/8	20 114
2/12/72 Assigned to Consolidated Gas Supply Corp.	1/8	
1/84 Assigned to Consolidated Gas Transmission Corp.	1/8	

L)	Date:	April	24	,:9	85

2) Operator's

Well No. 1654 3) API Well No. 47 005-145 State County

Mr. Michael D. Eddy, Jr.

STATE OF WEST VIRGINIA DEPAREMENT OF MINES, OFFICE OF OIL & GAS

	NOTICE OF A	PPLICATION FOR A	WELL	WORK PERMIT	
1) 50	URFACE OWNER(S) OF RECORD TO :	BE SERVED	5(i)	COAL OPERA	ATOR
(i)	Name Charleston Nation Address P.O. Box 1113 Tra			Address _	
(ii)	Charleston, WV Name Address		5(ii)	Name	R(S) WITH DECLARATION ON RECORD Charleston National Bank P.O. Box 1113 Trust Dept.
(iii)	Name Address			NameAddress	Charleston, WV 25234
			5 (iii)	COAL LESSE	E WITH DECLARATION ON RECORD:

Address Eastern Associated Coal Cor 1 PPG Place

TO THE PERSON(S) NAMED ABOVE: You should have received this form and the following comments:

(1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;

(2) The plat (surveyor's map) showing the well location on Form IV-6; and

(3) The Construction and Reclamation Plan on Form IV-9)unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

6) ECTRACTION RIGHTS

Check and provide one of the following: . Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas. The requirement of Code 22-4-1-(c)(1) through (4). (See reverse side for specifics.)

7) ROYALTY PROVISIONS Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inhometry related to the volume of oil or gas so extracted, produced or marketed? Yes

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

Paul W. Garrett this 24day of 1985 April My commission expires

Notary Public, Allegheny State of Pennsylvania

WELL	
OPERATOR	CNG Development Company
By Pan	W. Garrett
Its	Manager, Well Programs
Address	P.O. Box 15746
1	Pittsburgh, PA 15244
Telephone	(412) 787-4090

10/20/2023

FORM IV-2(A) 1) Date: April 24 , 19 85 2) Operator's Well No. 1654 3) API Well No. 47 005-1456 State County Per STATE OF WEST VIRGINIA DEPARIMENT OF MINES, OFFICE OF OIL & GAS NOTICE OF APPLICATION FOR A WELL WORK PERMIT 4) SURFACE CWNER(S) OF RECORD TO BE SERVED 5(i) COAL OPERATOR Address Charleston National Bank, Address P.O. Box 1113 Trust Dept. Charleston, WV 25234 5 (ii) COAL OWNER (S) WITH DECLARAT Charleston National Bank Name (ii) Name Address P.O. Box 1113 Trust Dept. Address Charleston, (iii) Name Name Address Address 5(iii) COAL LESSEE WITH DECLARATION ON RECOFD: Mr. Michael D. Eddy, Jr. Address Eastern Associated Coal Cor 1 PPG Place TO THE PERSON(S) NAVED ABOVE: You should have received this form and the following comments: (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the Well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and camenting program; (2) The plat (surveyor's map) showing the well location on Form IV-6; and
 (3) The Construction and Reclamation Plan on Form IV-9)unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road. THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS RECLARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY IN AT ALL Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator. DOTRACTION RIGHTS Check and provide one of the following:

I thoughed is the lease or leases or other continuing contract or contracts by which

I hold the right to extract oil or gas.

The requirement of Code 22-4-1-(c)(1) through (4). (See reverse side for specifics.) ROYALTY PROVISIONS NOVALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

1985

, 1988

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

WELL OPERATOR

Its

Address

Telephone

CNG Development Company

Manager,

P.O. Box 15746

Pittsburgh, PA

(412) 787-4090

Q

Well Programs

15244

N

10/20/2023

9 Momon Notary Public,_ County, Allegheny State of Pennsylvania

The truth of the information on the Notice and Application is verified

signed on behalf of the Well Operator in my County and State by

Paul W. Garrett

and sworn to and the Notice is

this 24day of April
My commission expires

IV-9 (Rev 8-81)



DATE 2/11/85

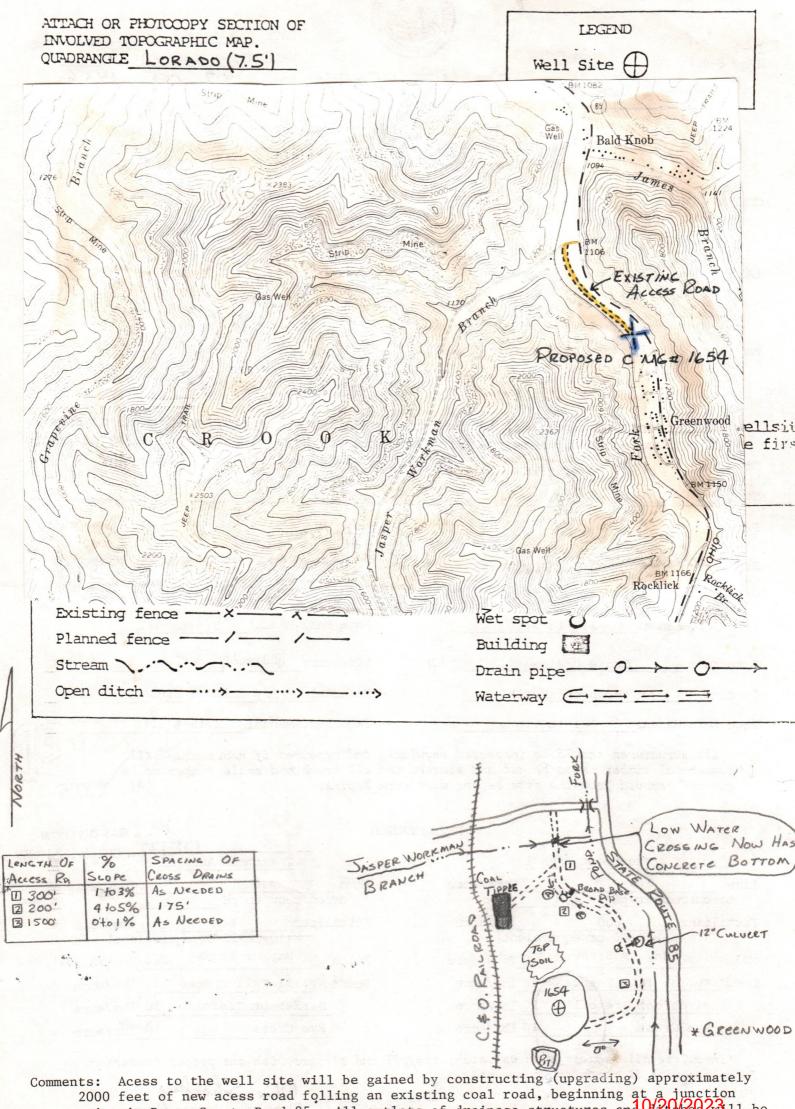
State of Mest Airginia

WEIL NO. C.N.G. # 1654

API NO. 47 -005 -1456

Bepartment of Mines Gil und Gas Zivision

CONSTRUCTIO	ON AND RECT	AMATION PL	AN		
				A. Nicholas	
COMPANY NAME C.N.G. Development Compa 1 Park Ridge Center	any DE			wind Corpor 2, Box 698	
Address Pittsburgh, PA 15244	_	Address_	Bride	geport, WV	26330
Telephone 412/429-2390	_	Telephone	30	04/623-8134	
LANDOWNER Southern Land Co & Dickinson	n Prop.	SOIL CONS	DISTRICT	Guyan	
Revegetation to be carried out by_		Gary A.	Nicholas		_(Agent)
This plan has been reviewed by	Guya	ın	SCD.	All correc	tions
and additions become a part of this pl		2-18-	8.5		
) (Date)	10		
- 10	1	inves	Slow	- 1 T	
		(SCD Age	ent)		
ACCESS ROAD			LOCATI	CON	
Structure Drainage Ditch	(A)	Strudture	Divers	sion Ditch	(1)
1.1		Material		Contraction of the second	
Page Ref. Manual		Page Ref.	Manual	2:12 to 2	:13
Structure Culvert	(B)	Structure			(2)
			,	and the second	(2)
Spacing 12"Min42"Max. I.D. as shown	n on sketch	Material_	Mulch	ing	
Page Ref. Manual 2:7 to 2:11		Page Ref.	Manual	3:6 to 3:7	
B. J. Chiane			0 - 14	D .	*
Structure Cross Drains	(C)	Structure	Sediment	Barrier	(3)
Spacing As shown on sketch		Material	Hay Bal	les & Brush	From Site
Page Ref. Manual 2:1 to 2:6		Page Ref.	Manual	2.16 & 2.18	
				. 1.	1 mm mi 1 / 1 mm 1 1
All structures should be inspecte commercial timber is to be cut and	d regularly	and repair	ired if ned	essary. All	
cut and removed from the site befor			· www smarr	MA	-2 1985
					2 1000
	REVEGETATIO	N		011 &	GAS DIVISION
Treatment Area I			Treatment	DEPT	OF MINE
Lime 3.0 Tons/ac	Te	Lime	3.0		Cons/acre
or correct to pH 6.5		The state of the s	rect to pl	6.5	.uis/acre
Fertilizer 600 lbs/acr	e	Fertilize		00]	lbs/acre
(10-20-20 or equivalent)				or equivale	
Mulch Hay or Straw 2.0 Tons/ac		Mulch	Hay or S		Tons/acre
Seed* Ky. 31 Tall Fescue 45 lbs/acr			31 Tall :		lbs/acre
Birdsfoot Trefoil 10 lbs/acr			dsfoot Tr		lbs/acre
Rye Grass 10 lbs/acr	9	Rye	Grass	10	lbs/acre
*Inoculate all legumes such as veto	n, trefoil	and cloves	rs with the	proper bact	terium.
Inoculate with 3X recommended amount.	do gd toat		Olin S	1	Comments
	FLAN FRE	FARED EY	Shockey	Surveying)/20/2023
NOTES: Please remact landounant		and the same	FIGT FROM AND		The state of the s
acoperation to protect new		A - 1.1.2.2. 4	UI Peopl	es Buildin	ng
Attach separate sheets as		na jaring Madiana ba	Charlesto	n, WV 25301	27 (855)
necessary for comments.	Fi	ONE NO.	304-345-	6631	
			Marie la Chicago de la Colonia		



INSTRUCTIONS TO APPLICANT

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
 - 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-lb(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
 - 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
 - 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
 - 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-lk and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-lk(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-lm, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that-

- the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book Page
Charleston National Bank	Quaker State Oil Refining Corp.	1/8	20 114
Assigned to	Consolidated Gas Suppl	y 1/8	
Assigned to	Consolidated Gas Trans	. 1/8	

REVISED

1) Date: June 13,

,19 85

2) Operator's

Well No. 1654

3) API Well No. 47 - 005 - 1456 State County Permit

STATE OF WEST VIRGINIA DEPARIMENT OF MINES, OFFICE OF OIL & GAS

NOTICE OF APPLICATION FOR A WELL WORK PERMIT

) SU	IRFACE OWN	ER(S) OF RECORD TO BE SERVED	5(i)) COAL OPERATOR
(i)	Name S	outhern Land Co. and		Address
		Dickinson Properties, Inc. Kanawaha Valley Bldg.	5(ii)) COAL OWNER(S) WITH DECLARATION ON RECORD
(ii)	Name Address	Charleston, WV 25234		Name Charleston National Bank Address P.O. Box 1113, Trust Dept. Charleston, WV 25234
iii)	NameAddress			NameAddress
	_	•	5(iii)) COAL LESSEE WITH DECLARATION ON RECORD:
				Name Mr. Michael D. Eddy, Jr.
				Address Eastern Associated Coal Co.
				One PPG Place
		TO THE PERSON(S) NAMED ABOVE: You should	have received th	Pittsburgh, PA 15222 this form and the following documents:

(1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;

(2) The plat (surveyor's map) showing the well location on Form IV-6; and

(3) The Construction and Reclamation Plan on Form IV-9)unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

6) EXTRACTION RIGHTS

Check and provide one of the following:

Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.

The requirement of Code 22-4-1-(c)(1) through (4). (See reverse side for specifics.)

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes (No)

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the				
Notice and Application is verified				
and sworn to and the Notice is				
signed on behalf of the Well Operator				
in my County and State by				
Paul W. Garrett				
this 13 day of June , 1985.				
My commission expires 12/19, 1988.				
Carl & Mourouse				
Notary Public, Allegheny County,				
State of Pennsylvania				

WELL OPERATOR	CNG Development Company	
By Pant	W. Garut	
Its	Manager, Well Programs	
Address	P.O. Box 15746	
2:5=	Pittsburgh, PA 15244	
Telephone	(412) 787-4090	





1)	Date:			, 19
2)	Operator's Well No		1654	
3)	API Well No.	47		

County

Permit

Coal Owner

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES, OIL AND GAS DIVISION APPLICATION FOR A WELL WORK PERMIT

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	Size		FICATIONS Weight			FOOTAGE	INTERVALS	OR SACKS	PACKERS
		Grade	per ft.	New	Used	For drilling	Left in well	. (Cubic feet)	
Conductor Fresh water	16					40	40	To Surface	By Rule 15.05
Coal									
ntermediate	3-5/8	K-42	23	X		1600	1.600	To Suface	By Rele 15.05
	4-1/2 .	1-55	10.5	X		3178	3178	200-4000	Depths set
	1-1/2 :	1966	2.75	X				The same	By Rule 15.01
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									Top Bottom
								OH & GA	S DIVISION
, 1000				1.00					F MINES
			INC	TDUCT	IONE TO	COAL OPERA	TOP OWNER OR		The State of States of Sta
			INS	IRUCI	10N5 10 (COAL OPERA	TOR, OWNER, OR	LESSEE	
	The na	med coal	operator,	coal ov	wner(s), and	l coal lessee are	hereby notified that a	any objection they wish	n to make or
						d with the Depa	artment of Mines with	in fifteen (15) days afte	er the receipt
Oi	f this App	ication b	y the Dep	bartmen	ι.				
	Т	he follow	ing waive	er must	be complete	ed by the coal o	perator and by any o	coal owner or coal less	ee
	w	ho has re	corded a	declarat	tion under (ssued within fifteen (1	
	da	ays of the	e filing of	the Ap	plication.				
						WAIVER			
Th			V					v	
xamined this prop	coal opera	ocation	If a mine	man evi	owner _	overs the area o	f the well location th	of the co	oal under this well location has n added to the mine map. The
indersigned has no	objection	to the w	ork propo	sed to b	be done at the	his location, pro	vided, the well opera	tor has complied with	all applicable requirements of
he West Virginia (Code and t	he gover	ning regu	lations.			, sporu	Tompiled with	an applicable requirements of
									ted look lock

SURFACE OWNER'S COPY



1)	Date:			, 19
2)	Operator's Well No.	1915	1654	
3)	API Well No.	47	005-	1456
		State	County	Permit

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

				A	PPLICA"	TION FOR A WEL	L WORK PERMIT	Set	
4) WELLTY	B (1	If "Gas",	/ G	as	×		storage I Fond F	Ork Deep	_/ Shallow
5) LOCATIO		evation: _	Grook	X 7784	PROPERTY N	Watershed: County:	Boone	Quadrangle:	Lorado
6) WELL OF Addres	PERALUK,	auż W.	Garri Garri Garri	itt.	2.0.	nox 15746	7) DESIGNATED Address 2	AGENT GARY	Nicholas Corporate Park Ggeport, WV 1633
NameAddres	Ru	ral Rt	. 01.	Dox	28	order track in order and for 24 mosths, we make track to the o	O DELLING CO	P.O. Box Buckhanne	Drilling Company
10) PROPOSE 11) GEOLOG 12) Estima	ED WELL V	GET FOR	Other p MATION ed well,	hysical	Drill formation change in			Stimulate_	X /
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is) Casino			IFICATIONS	S		FOOTAGE II	TEDC-ESE (SOE)		
CASING OR TUBING TYPE	Size W	Grade	Weight per ft.	New	Used	For drilling	and the second second second	OR SACKS (Cubic feet)	PACKERS
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Conductor Fresh water Coal Intermediate Production	u gai swite t			New of the state o	Used) Idea pass Line pass Variety Superior Superio	Por drilling 40	Left in well	OR SACKS (Cubic feet) To Surface	Kinds By Rule 15.05 Sizes
Conductor Fresh water Coal Intermediate Production Tubing	16 8-5/3 3-1/2	7-42	23 10.5	Wester	AM SER	Por drilling 40	40	OR SACKS (Cubic feet) To Surface	Kinds By Rule 15.05 Sizes By Rule 15.05 Depths set
TUBING TYPE	16 8-5/3 3-1/2	X-42 3-55 3989	23 10.5	Wester	AND SERVICES	Por drilling 40	40	OR SACKS (Cubic feet) To Surface	Kinds By Rule 15.05 Sizes By Rule 15.05 Depths set By Rule 15.01

The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

VOLUNTARY STATEMENT OF NO OBJECTION TO DESIGN OF STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Well Work Permit, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-2(A), (2) an Application for a Well Work Permit on Form IV-2(B), (3) a survey plat on Form IV-6, and (4) a Construction and Reclamation Plan on Form IV-9, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

(For execution by corporation, partnership, etc.)	r execution by natural persons)		
NAME: Distursion Co. as General Vartner for Souther Jano	(Signature)	Date:	
Its Exec. Vie Pres , Date 6/14/84	(Signature)	Date:	

INSTRUCTIONS TO SURFACE OWNERS

水水产品(T) - 克克·米米米加速(T) (1.15)

EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT ON OIL AND GAS WELL WORK PERMIT

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (NOTE: If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22, Article 4 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

war traders

NOTE: You are not required to file any comment at all.

Where to file comments and obtain additional information:

AND STREET

Administrator of the Office of Oil and Gas West Virginia Department of Mines Carlo Carrier of the street of 1615 Washington Street East Charleston, West Virginia 25311 (304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be delivered on or before the date the operator files his Application. You have FIFTEEN (15) DAYS after the filing date to file your comments as provided in Methods for Filing Comments below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- "(1) The proposed well work will constitute a hazard to the safety of persons; or
- "(2) The plan for soil erosion and sediment control is not adequate or effective; or one of the series of the series of the series of the

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- "(3) Damage would occur to publicly owned lands or resources; or
- "(4) The proposed well work fails to protect fresh water sources or supplies."

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

List of Water Testing Laboratories. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Adminisatrator's office or an Oil and Gas Inspector to obtain a copy of the list.

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MADORA DINGULATION ADMISSION AND MANAGEMENT

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KOLB TECHNICAL SERVICES, INC.

POST OFFICE BOX 3855, CHARLESTON, WV 25338, (304) 744-9555
Industrial Wastewater Treatment

July 25, 1985



DIVISION OF OIL & GAS DEPARTMENT OF ENERGY

Southern Land Company and Dickinson Properties Kanawha Valley Building Charleston, WV 25324

Re: CNG Development Company

Well #1654

Gentlemen:

On July 10, 1985, the Division of Water Resources of the West Virginia Department of Natural Resources, issued a general permit (No. WV0073343) which provides for the treatment and disposal of the water from the pits associated with the drilling, completion and reworking of oil and gas wells.

A condition of that permit requires that the landowner(s) be notified of the planned activity. You are advised, therefore, that treatment and discharge of the pit(s) developed in conjunction with the above referenced well will be conducted in accordance with the aforementioned permit. Enclosed please find a copy of the Site Registration/Application Form which has been submitted to the State for the anticipated work.

If you have any questions regarding this process, please feel free to contact this writer.

Very truly yours, fally

Fredrick G. Kolb

President

FGK/1mr 130918

Enclosure

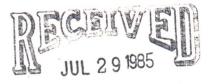
cc: Mr. Gary Nicholas

Mr. Rick Wyont

Division of Water Resources

Division of Oil and Gas

Permit # 10/20/2023/456



SITE REGISTRATION APPLICATION FORM STATE OF WEST VIRGINIA/NPDES GENERAL PERMIT FORDOTION GAS GAS DEPARTMENT OF ENERGY

1.	Company Name C.N.G. Development Company		
2.	Crosswind Corporate Park Mailing Address Rt. 2. Box 698 Bridgeport	WV 26330	
	Mailing Address Rt. 2, Box 698 Bridgeport street city	state zip	
3.	Telephone (304)623-8840 4.Well Name C.N	I.G.D. #1654	
•			
5.	Latitude 37 ⁰ 51'40" Longitude 81 ⁰	37'58"	
6.	NPDES # WV0073343 7. Dept. Oil & Gas Perm	it NO. 47-005-1456	
8.	CountyBoone 9. Nearest Town	Greenwood	
10.	Nearest Stream Pond Fork 11. Tributary	of Coal River	-
12.	. Will Discharge be Contracted Out? yes X	no	
13.	. If Yes, Proposed Contractor Kolb Technica	1 Services, Inc.	
	Address P. O. Box 3855, Charleston,	WV 25338	
	Telephone (304)744-9555		
14.	Proposed Disposal Method: UIC Lan	d application X	
	Off Site Disposal Reuse X Cen	tralized Treatment	_
	Thermal Evaporation X Other		

David Japmant Company

Attach to this application a topographic map (a duplicate of the one submitted to the Office of Oil and Gas) showing the outline of the facility, location of wells, springs, rivers and other surface water bodies, and drinking water wells known to the applicant in the area of the lease that may be impacted by any land application.

Nothing in the general permit shall be deemed in any way to create new, or enlarge existing, rights of riparian owners or others. Neither does anything in the general permit create new, or enlarge existing, obligations or duties of an operator pursuant to the requirements of W. Va. Code S22-4-1 et seq. The issuance of the general permit does not convey any property rights of any sort. Nor shall the issuance of the general permit give rise to any presumptions of law or findings of fact inuring to or for the benefit of persons other than the State of West Virginia.



State of West Virginia

Bepartment of Mines Gil und Gas Bivision

Date	July 26, 1985
Operato	or's
Well No	O
Farm	Charleston Nat. Bank
ADT No	

WELL OPERATOR'S REPORT

OF FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

	Elevation: 1116	watershed_	Pond F	ork		
	District: Crook	County	Boone	Quadrangle	e Lorado)
OMPANY	CNG Development Compan					
ADDRESS	P. O. Box 15746 Pittsburgh, PA 15244	Y	[a./	T., , ,	T	Cement
DESIGNATED	AGENT Gary A. Nichol	20	Casing	Used in	Left	fill up
ADDRESS	Rt. 2 Box 698 Bridgeport. WV 26330	as	Tubing	Drilling	in Well	Cu. ft.
SURFACE ON	0 1 7 10	. and .	Size 20-16			
ADDRESS	Kanawha Valley Bldg. Charleston, WV 25234		Cond.	33	33	To Surf.
-			13-10"	250	250	To Surf.
ADDRESS	CHIS CWNER Charleston P. O. Box 1113 - Trust Charleston, WV 252		9 5/8			
			8 5/8	1616	1616	To Surf
	AS INSPECTOR FOR THIS I	-	7			
ry Halcol		xv ²⁸ 25523	5 1/2			
PERMIT ISS			4 1/2	2457	2457	218 sks
	6/21/8	5	3			
ORILLING (0/27/0	5	2			
REWORKING.	ABLE: PLUGGING OF DRY FROGRESSION FROM DRI VERBAL PERMISSION OF	LLING OR	Liners			
ON						
TENT OCTORY	L TARGET FORMATION	Weir		Dept	_h3200	fee
			- Data	1 0-1-1	e Tools	
Depth	of completed well		Rotary x			
Depth						
Depth Water	strata depth: Fresh	251 feet	; Salt	feet		
Depth Water Coal	seam depths: 1259 -	251 feet	; Salt	feet	ed in the	area? No
Depth Water Coal	strata depth: Fresh seam depths: 1259 - DATA Big	251 feet 1261 Lime	:; SaltIs coal	feet being mine	ed in the	area? No
Depth Water Coal OPEN FLOW Produ	seam depths: 1259 - DATA Big Big Cing formation Max	251 feet 1261 Lime ton	:; SaltIs coalPay	feet being mine	ed in the 2326 - ch 2154 -	area? No 2332 62 fee
Depth Water Coal OPEN FLOW Produ	strata depth: Fresh seam depths: 1259 - DATA Big Cing formation Max Initial open flow	251 feet 1261 Lime ton Mcf/6	Is coal Pay Oil: In:	feet being mine y zone dept itial open	2326 - -h 2154 - flow	area? No 2332 62 fee Bbl/6
Depth Water Coal PEN FLOW Produ	parata depth: Fresh seam depths: 1259 - DATA Big Max Initial open flow Final open flow 3	251 feet 1261 Lime ton Mcf/6	Is coal Pay Oil: In:	feet being mine y zone dept itial open nal open fi	2326 - -h 2154 - flow	area? No 2332 62 fee Bbl/6
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Depth Water Coal PEN FLOW Produ Gas:	DATA Initial open flow Time of open flow	251 feet 1261 Lime ton Mcf/c 8.4 Mcf/c w between ir 0 psig(surf	Pay Is coal Pay Oil: In: Finitial and f: Face measurer	feet being mine y zone dept itial open hal open fi	2326 - ch 2154 - flow low	area? No 2332 62 fee Bbl/ Bbl/
Depth Water Coal PEN FLOW Produ Gas: Stati	DATA Initial open flow Final open flow Time of open flow ic rock pressure applicable due to multiple seam depths: 1259 - Big Max Ax Time of open flow 330 Time of open flow 430 Time of	251 feet 1261 Lime ton Mcf/c 8.4 Mcf/c ow between ir 0 psig(surficted)	Pay Oil: In: Is coal Pay of Oil: In: If Firmitial and firm of the company of t	feet being mine y zone dept itial open hal open fi inal tests ment) after	2326 - ch 2154 - flow low ho	area? No 2332 62 fee Bbl/ Bbl/ urs rs shut in
Depth Water Coal OPEN FLOW Produ Gas: Stati	DATA Big Coing formation Max Initial open flow Final open flow Time of open flow ic rock pressure applicable due to multiplicable due to multiplicab	251_feet 1261 Lime ton Mcf/c 8.4 Mcf/c w between ir 0 psig(surficted)	Pay Is coal Pay Oil: In Fin itial and fin face measurer Con)	feet being mine y zone dept itial open hal open fi inal tests ment) after	2326	area? No 2332 62 fee Bbl/ Bbl/ urs rs shut in
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DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANCE, ETC.

Gearhart ran CBL, 16' Gun Hollow Carrier - 6 shots (2326-30), 4 shots (2332-34) on third run - Dowell hook up - Pump 500 gal 15% HCL, 2000 gal 15% gel acid, drop 6 balls, Pump 500 gal 15% HCL, 2000 gal 15% Gel Acid, Flush with 50 BBL soap & 10 BBL water ISIP 2800, 15 min S.I. 2750, Avg. Tr. Pres. 2900# @ 3 BPM - Materials & Chemicals as follows; 15% HCL - 1000 g., F-78 2 g., J-425 110 g., 15% gel 4000 g., U-42 2 g., J-144 6 balls, A-250 4 g., F-78 5 g., Nit. 180,000 SCF; Opened well @ 5:15 thru 2" 7/16/85 - Swabbed - brought back 1 BBL Fluid - guage 8/10 thru 1" water = 29.33 Mcf. 7/19/85 - Gearhart on loc. 8:30 - Rig up - Set plug @ 2200' - Dowell drop 500 gal 15% HCL, Set up shots - 12 shots (hollow carrier) in 8' - 1st run gun did not go off 2nd run - perf holes 2154 - 62; Dowell hook up @ 10:00 a.m. - tried to break with HCL and Foam @ 3500# - would not break - eased into frac @ 3000# psi; Formation started taking foam & acid - Start 20/40 Sand - increments of 1#, 2#, 4#, 6# & 8# @ 5.3 BPM, 44,000# Sand before running our Nit. - held back nit. for flush. Final Tr. Pres. 3050#, ATP 3200, ISIP 2950, 15 min 2700.

WELL ICC (materials - 44,000# 20/40 Sand, M-76 3g, 500 gal 15% HCL, U-42 10g., L-53 10 g., F-78 2 g., F-81 50 g., Nit. 685,000 SCF

FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all freshand salt water, coal, oil and gas
Sub Base	0	10	1/2" stream water @ 251'
Surface Sand	10	28	
Sand, Shale	28	1259	
Coal	1259	1261	
Sand, Shale & RR	1261	2187	
Lime	2187	2258	
Lime & Shale	2258	2268	
Lime	2268	2676	
Sand & Shale	2676	2852	
Weir	2852	2859	
Sand & Shale	2859	3174	
LOG TOPS			
Avis Lime	1643	1684	
U. Maxton	1738	1768	
Maxton	1855	1963	
L. Maxton	2083	2164	
L. Lime	2182	2253	
Big Lime	2267	2586	
Weir	2862	2883	
Berea	3071	3078	

(Attach separate sheets as necessary)

Ey: July 26, 1985

CNG DEVELOPMENT COMPANY

Well Operator

10/20/2023

Date: July 26, 1985

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including oval, encountered in the drilling of a well."



1)	Date:	January	30,	86
2)	Operator's Well No.	165	4	(2510-514)
3)	API Well N	lo. 47	- 005	. 1456 p
		State	County	Permit

STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY, OIL AND GAS DIVISION

APPLICATION FOR A PERMIT TO PLUG AND ABANDON A WELL

4) WELL TYPE: A Oil/ Gas X / Liquid injection/ W	aste disposal
B (If "Gas", Production X / Underground storage)	Deep/)
5) LOCATION: Elevation: 1116 Watershed: Pond For District: Crook County: Boone 6) WELL OPERATOR CNG Development CoCODE 10/10 7) DESIGNATED AGE Address C/O Paul W. Garrett, P.O. Box 15746 Address Cro	Quadrangle: Lorado 4/45 ENT Gary A. Nicholas sswind Corporate Park
	x 698, Bridgeport, WV 26330
8) OIL & GAS INSPECTOR TO BE NOTIFIED Name Jerry Holcolm JERRY HolcomB 9) PLUGGING CONT Name Ra	
Address Rural Rt. 1, Box 28 Address 21	y Resources Ol Washington St., East arleston, WV 25311
10) WORK ORDER: The work order for the manner of plugging this well is as follows:	
Gel Hole T. E). to 2320'
1) Squeeze perfs with 27 slss. cement. 100' cement plug	2320-2250
2) Run 3/3 Bb1 6% gel. Sel 220-2150	
3) Cut hipe 1300 feet and pull. 100' cement ale	eg 2150-2050'
4) Run 34 sks. cement. Hel Hole	7 - 7 - 7 - 7 - 7 - 7 - 7 - 7 - 7 - 7 -
	9 20 13 9986 and
6) Set a 50 foot cement plug to surface.	J SAN 3 I 1986 pul
OFFICE USE ONLY	ug 1370-1270 or elig cut Install vent and marker.
PLUGGING PERMIT	D5714/2 50138/8 1
I LOGGING I LIGHT	
Permit number 47-005-1456-P	February 10 1986
This permit covering the well operator and well location shown below is evidence of permission granted to quirements subject to the conditions contained herein and on the reverse hereof. Notification must be given before actual permitted work has commenced.)	plug in accordance with the pertinent legal re-
The permitted work is as described in the Notice and Application, plat, subject to any modif reverse hereof.	(19일본) 전 1000 (1992년 1922년 1922년 1922년 1922년 1
Permit expires February 10, 1988 unless plugging is commenced prior	r to that date and prosecuted with due diligence.
Bond: Agent: Plat: Casing WPCP OTHER NR	01
NOTE: Keep one copy of this permit posted at the plugging location.	Division of Oil & Gas
30.4	File

OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED PLUGGING

ACT SARD

OFFICE USE ONLY

This part of Form WW-4(B) is to record the dates of certain occurrences and any follow-up inspections.

Application received Follow-up inspection(s)

Plugging started "

Plugging completed ""

Well Record received ""

OTHER INSPECTIONS

File

Date(s)

DEFENERY OF ENERGY OIL AND GAS

ate	:	January	30,	
		The same of the sa		-

, 19 86

Operator's 2)

1654 Well No. API Well No.

47 - 005 State County Permit

JAN 3 1 1986

STATE OF WEST VIRGINIA DIVISION OF OIL AND GAS, DEPARTMENT OF ENERGY NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

) SUR	FACE OWN	ER(S) OF RECORD TO BE SERVED	5 (i)	COAL OPERATOR
(i)	Name_ Address	Southern Land Co. and Dickinson Properties, Inc. Kanawaha Valley Building	5 (11)	COAL OWNER(S) WITH DECLARATION ON RECORD:
		Charleston, WV 25234		Name Charleston National Bank
(ii)	Name			Address Trust Dept., P.O. Box 1113
	Address			Charleston, WV 25234
(iii)	Name		5 (iii)	COAL LESSEE WITH DECLARATION ON RECORD:
(111)	Address	A STATE OF THE STA		Name Eastern Assoicated Coal Co.
				Address c/o Mr. Michael D. Eddy, Jr. One PPG Place
	i loga	wifinedirec . Thereings.		Pittsburgh, PA 15222

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application to Plug and Abandon a Well on Form WW-4(B), which sets out the parties involved in the work, and describes the well and its location and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM WW-4(B)) DESIGNATED FOR YOU. BOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22B of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Permit to plug and abandon a well with the Director of the Division of Oil and Gas, West Virginia Department of Energy, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Director.

The truth of the info Application is verifi Notice is signed on be in my County and Stat James Frink	ed and sworn to ehalf of the We	and the	WELL OPERATOR By Its	CNG Development Company Wice President
This 30th day of	January	, 19.86.	Address	CNG Development Company
My commission expires	December 19,	, 1988.		P.O. Box 15746
Call It I	Mouro	u e		Pittsburgh, PA 15244
Notary Public,	Allegheny	County,	Telephone	(412) 787-4090
State of	Pennsylvania			

CARL G. MOUROVIC, NOTARY PUBLIC PITTSBURGH, ALLEGHENY COUNTY, PA MY COMMISSION EXPIRES DECEMBER 19, 1988

INSTRUCTIONS TO APPLICANT

CONCERNING THE LINE ITEMS.

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Division of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
 - 4) Surface owner(s) of record to be served with Notice and Application.

 However, see also Code § 22B-1-9(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
 - 5 (i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5 (ii, iii) See Code § 22B-1-36.

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

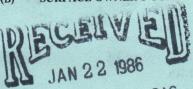
Filing. Code § 22B-1-6 and Regulation 7.02 provide that the original and two copies of the Application must be filed with the Director, accompanied by (i) an original and four copies of the Notice, (ii) an original and four copies of a plat in the form prescribed by Regulation 11, and (iii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22B-1-26.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22B-1-9 and 22B-1-23.

FORM IV-4(B) Obverse

8-83

SURFACE OWNER'S COPY





1) Dat	e: January 1	143	, 19
2) Ope	erator's		
We	1 No		
3) AP	Well No.	- 000	1056
	State	County	Permit

DIVISION OF OIL & GAS STATE OF WEST VIRGINIA DEPARTMENT OF ENERSPICE OF OIL AND GAS, DEPARTMENT OF MINES

APPLICATION FOR A PERMIT TO PLUG AND ABANDON A WELL

	d injection/ Waste disposal/
4) WELL TITE. A On	G1 11
B (II das , Froduction	rground storage)/ Deep/) rshed:/
5) LOCATION: Elevation:	
DISTRICT.	7) DESIGNATED AGENT GATY A. Mahalaa
6) WELL OPERATOR	
Address	Rt. 2. Box 698, Bridgemers, UU 96339
THE RESIDENCE OF THE PROPERTY	9) PLUGGING CONTRACTOR
8) OIL & GAS INSPECTOR TO BE NOTIFIED	Name Rev Resources
Name Rural Rt. 1, Box 28	Address 2101 Washington Street Past
Address Hamilan, WV 25923	Charleston, UV 25311
10) WORK ORDER: The work order for the manner of plugging this wo	ell is as follows:
10) WORK ORDER: The work order for the manner of plugging this wo	DECEMED
	DEPARTMENT OF ENERGY
1) Squeeze perfs with 27 sks. cement.	DEPARTMENT OF EACH
2) Run 33 bbl 6% gel.	OIL AND
3) Cut pipe 1300 feat and pull.	
4) Run 34 oka, cement.	
5) Run 15 bbl 6% gel.	1986
6) Set a 50 foot cement plug to surface.	JAN 3 1 1986
Suite salthabean, a polaite search an east and he althought on the constitution of the	1 In Law About Fine days from
The law requires a comment period for surface owners. I the filing of the Application to plug and abandon a well if the	However, the permit can be issued in less than five days from
Statement of No Objection' on a facsimile of this surface of	wner's copy of the Application.
VOLUNTARY STATEME	NT OF NO OBJECTION
I have received copies of (1) a Notice of Application for a Well Work Permit of	n these materials, and I have no objection to a plugging permit being issued bas-
(For execution by corporation, partnership, etc.)	(For execution by natural persons)
Dickingon Company G.P.	
NAME: For Southern Land Company	
NAME: Dickinson Company G.P. NAME: Dickinson Company G.P. FOR Southern Land Company By Donald Effaulty Its Ofte V. P. Date: 1/16/86	(Signature)
By (Monaldeffaully	
	Date:
Bu. 1 D - 1/1/86	(Signature)
Its Date: 1798	

INSTRUCTIONS TO SURFACE OWNERS AND EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT ON WELL PLUGGING PERMIT

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well plugging. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (NOTE: If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22, Article 4 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

NOTE: You are not required to file any comment at all.

Where to file comments and obtain additional information:

Administrator of the Office of Oil and Gas West Virginia Department of Mines 1615 Washington Street East Charleston, West Virginia 25311 (304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be delivered on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments as provided in Methods for Filing Comments below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

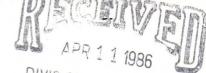
- "The proposed well work will constitute a hazard to the safety of persons; or.....
- "Damage would occur to publicly owned lands or resources; or....
- "The proposed well work fails to protect fresh water sources or supplies."

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

List of Water Testing Laboratories. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



AFFIDAVIT OF PLUGGING AND FILLING EMELLENT OF ENERGY

Charleston Nat'						
		CN	G DEVELOP	MENT COM	PANY	
Trust Dept., P.	O. Box 1113 Virginia 25234	Rt			lgeport, W	V 26330
Eastern Associat			005 1/56	COMPLETE A	ORESE	
	OPERATOR OR OWNER	4/	-005-1456 WEI	LL AND LO	CATION	19 86
One PPG Place, I	Pittshurgh, PA 15222	Cr	ook			Distric
Southern Land Co	and . and	D.				
1			one			County
Kanawaha Valley	Bldg. Charleston, WV 25234	Well. N	To CNG D	evelopmen	nt Co. Wel	1 1654
		Char	rleston Na	ational B	ank	Farm
STATE INSPECTOR	SUPERVISING PLUGGING Je	erry Hold	comb			
			COMP			***************************************
STATE OF WEST	VIRGINIA,	AVIT				
County of Gilme	55:			•		
I. L. MO	DRRIS	nd				
being first duly sw	orn according to law depose a	nd say th	at they ar	e experie	nced in th	e work of
plugging and filling	oil and one walls and were amon	lamad has	CNO DEL	TT OPLIANT		
or oberanor, and I	were membared ut me work or bind	ging and	filling the	e above v	well, that	said work
and filled in the foll	the 31st day of MARCH		, 19 _86_, a	ind that t	he well wa	s plugged
SAND OR ZONE RECORD	FILLING MATERIAL		PLUG	USED .	-	DHIBA
PORMATION			SIZE :	e KIND	dad	Cse.
457-2320	Gel - 6% Density				1282'	1174-45"
320-2200	Cement				1202	1616-85/8
200–2150	Gel - 6% Density					250-11"
150-2050	Cement					33-16"
150- Surface 370-1270	Gel - 6% Density Cement					
270-Surface	Gel - 6% Density					
)-Surface	Cement					
				- 11		
				200		
				NM.		
					1 4	11/26
COAL SEAMS	1259 - 1261		DI		OF MONUM	11/86
15)		3		CAIPTION	OF MONUM	
(5)		3		6" Long	Vented Pla	
ME)		8	3 5/8" x 5	66" Long CNGD 16	Vented Pla	
COAL SEAMS ME) ME) ME)		3	3 5/8" x 5	6" Long	Vented Pla	
ME) ME) ME)	1259 - 1261		3 5/8" x 5	66" Long CNGD 16 47-005-	Vented Pla 54 1456P	
and that the work of	1259 - 1261 plugging and filling said well		3 5/8" x 5	66" Long CNGD 16 47-005-	Vented Pla 54 1456P 31	-
and that the work of	1259 - 1261 plugging and filling said well , 19: 86		3 5/8" x 5	66" Long CNGD 16 47-005-	Vented Pla 54 1456P	-
and that the work of	1259 - 1261 plugging and filling said well , 19: 86	was con	3 5/8" x 5	66" Long CNGD 16 47-005-	Vented Pla 54 1456P 31	-
and that the work of March And further depon	plugging and filling said well 19: 86 ents saith not.		on side -	CNGD 16. 47-005-	Vented Pla 54 1456P 31	day of
and that the work of March And further depon	1259 - 1261 plugging and filling said well , 19: 86	was con	on side -	CNGD 16. 47-005-	Vented Pla 54 1456P 31	-
and that the work of March And further depon	plugging and filling said well , 19: 86 ents saith not.	was con	on side -	CNGD 16. 47-005-	Vented Pla 54 1456P 31	day of
and that the work of March And further depon	plugging and filling said well, 19 86 ents saith not.	was con	on side -	CNGD 16. 47-005-	Vented Pla 54 1456P 31	day of

JIR-26 Obverse

INSPECTOR'S PERMIT SUMMARY FORM

WELL TYPE GAS		API# 47- O	5 - 1456p		
ELEVATION 1116					
DISTRICT POOK		TELEPHONE		43	
QUADRANGLE LORAD					
COUNTY BOOME					
SURFACE OWNER	COM	MENTS	TELEPHONE		
TARGET FORMATION	DAT	E APPLICATION REC	CEIVED		
DATE STARTED			/	7/ 9	
LOCATIONNOTII		DRIL	LING COMMENCED 67	21-0	
WATER DEPTHS 1259	<u>-/</u> 26/	ASING			
Ran 250' feet	of	ipe on 6-23-85	with $\frac{C}{2}$ fill v	ıp	
Ran /6/6 feet					
Ranfeet Ranfeet					
TDfeet NEVER PROD	DUCED - PE	ERMIT TO P	200-		
Type			Pipe Remove	<u>d</u>	
Cement	2320	2220			
	2150	2050		-	
	1376	1270		-	
	50	0		-	
Pit Discharge date:_	T				
Field analysis	ph	fe	c1		
Well Record received		-			
Date Released 5-/	4-86				
			HA Taning	00	
		CHININ ()	Mare 10/20/20	23	

API#	47	_	

LIST ALL VISITS FOR THIS PERMIT

DATE	TIME	PURPOSE	COMMENTS
			A Maria A Company of the Company of
		13.00	
			ASS STATE OF THE S

Notes



STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY DIVISION OF OIL AND GAS 1615 Washington Street, East Cherleston, Wast Virginia 25311 Telephone: 348-3500

May 28, 1986

John Johnston Director

ARCH A. MOORE, JR.

CNG Development Company One Park Ridge Center Post Office Box 15746 Pittsburgh, Pennsylvania

15244

In Re	Permit No:	47-005-1456-P
	Farm:	Southern Land Company
	Well NO:	1654
	District:	Crook
	County:	Boone
	Tegued.	2-10-86

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. ONLY the Column checked below applies:

The well designated by the above captioned permit number has been released under $\underline{x}\underline{x}\underline{x}\underline{x}$ your Blanket Bond.

Please return the enclosed cancelled single bond which covered the well designated by the above captioned permit number to the surety company that executed said bond in your behalf, in order that they may give you credit on their records.

Your well record was received and reclamation requirements approved. In accordance with Chapter 22B, Article 1, Section 26, the above captioned well will remain under bond coverage for life of the well.

Respectively,

Theodore M. Streit

Deputy Director -- Inspection & Enforcement

TMS/ nw

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)

1.0 API well number:	47 -	005 - 01456	-		
(If not assigned, leave blank. 14 digits.) -	1	003 01430	10		
2.0 Type of determination being sought:	103 PISC (C) (V) (S)				
(Use the codes found on the front	Section		ategory Code	W Jain	
of this form.) 3.0 Depth of the deepest completion	1		1 H 1 7	1005	
location: (Only needed if sections 103	!	2.332'		1985	
or 107 in 2.0 above.)	2.332' AUG - 5 1985 DIVISION COLUMN ONG Development Company ONG Development Company One Park Ridge Center				
4.0 Name, address and code number of	1	N 100 100 100 100 100 100 100 100 100 10	DEPARTMENT	E FALS	
applicant: (35 letters per line	CNG Development	Company		ENERGY	
meximum. If code number not	Name One Park Ridge (Seller Code	
available, leave blank.)	P. O. Box 15746				
	Street Pittsburgh	PA	15244		
	City	State	Zip Code		
5.0 Location of this well: (Complete (a)					
or (b).]	Crook District				
(a) For anshore wells	Field Name				
(35 letters maximum for field	Boone				
name.)	County	State			
(b) For OCS wells:					
	Area Name		Block Numb	er	
1.8 (M)					
	Date	of Lease:			
	i LLL				
	Mo.	Day Yr.	OCS Lease Number		
(c) Name and identification number	0. 1) l-	CNGD #1654		
of this well: (35 letters and digits	Charleston Nat'l E	sank	UNGD #1034		
maximum.) (d) if code 4 or 5 in 2.0 above, name					
of the reservoir: (35 letters	i				
meximum.)					
6.0 (a) Name and code number of the	1				
purchaser: (35 letters and digits	I Hadahamiaa				
maximum. If code number not	Undetermined			Bourse Code	
aveilable, leave blank.)	Name		*.	Buyer Code	
(b) Date of the contract:	I and the second	11111	1 1		
	i	Mo. Dey	Yr.		
(c) Estimeted total annual production	!				
from the well:		1	Million Cubic	Feet	
	1		()		
		(b) T	(c) All Other Prices [Indicate	(d) Total of (a),	
	(a) Bess Price	(b) Tax	(+) or (-).)	(b) and (c)	
7.0 Contract price:			1., 5 (-1.)		
(As of filing date. Complete to 3	I S/MMBTU				
decimal places.)					
8.0 Maximum lawful rate:					
(As of filing date. Complete to 3	S/MMBTU 3 5 3 5	:			
decimal places.)					
9.0 Person responsible for this application:	D M Motales	1	Manager	Reserves	
	R. N. Metzler Manager Reserve:			Meser ves	
Date Received by Juris Association	Nome K. M. Mossi	<u> </u>	Title		
AUG = 5 1985	Signature	₩			
Date Received by FERC	8/1/85		412-787-	-4092 <u>;</u>	
	Dete Application is Completed		Phone Number		
FERC-121 (8-82)					

Date Received

STATE OF WEST VIRGINIA 15651 -28

DEPARTMENT OF MINES, OIL AND GAS DIVISION

AUG 3 0 1985

COVER SHEET, STATE APPLICATION FOR WELL CLASSIFICATION

Jace. August 1,19 85 10110	AGENCY USE ONLY
- Applicant's Name: CNG Development Company	WELL DETERMINATION FILE NUMBER
Address: One Park Ridge Center P.O. Box 15746 Pittsburgh, PA 15244	850 805 -1030-005- 1456
Gas Purchaser Contract No. N/A	Use Above File Number on all Communications Relating to This Well
Date of Contract N/A (Month, day and year)	
First Purchaser:	Designated Agent: Gary A. Nicholas CNG Development Company
Address: (Street or P.O. Box)	Address: Crosswind Corporate Park Route 2 Box 698 Bridgeport, WV 26330
(City) (State) (Zip Code) FERC Seller Code	FERC Buyer Code
NAME AND TITLE OF PERSON TO WHOM QUESTIONS CONCERNED ADDRESSED:	NING THIS APPLICATION SHALL
Name: Robert N. Metzler (Print) Signature:	Manager of Reserves (Title)
Address: One Park Ridge Center - P.O. B (Street or P.O. Box) Pittsburgh, PA 15244 (City) (State) (Area Code) (Phone	The state of the s
(Certificate of Proof of Service to Purch	aser)
NGPA Catagory Ap	plied For
NGPA SECTION/SUBSECTION	•
102 New Natural Gas 102-2 2.5 Mile Test 102-3 1000 Foot Deeper Test 102-4 New Onshore Reservoir 103 New Onshore Production Well XX 103 New Onshore Production Well	108 Stripper Well Natural Gas 108- Stripper Well 108-1 Seasonally Affected 108-2 Enhanced Recovery 108-3 Temporary Pressure Buildu
107 High Cost Natural Gas	AGENCY USE ONLY
107-0 Deep (more than 15,000 feet) 107-1 Geopressured Brine 107-2 Coal Seams 107-3 Devonian Shale 107-5 Production enhancement 107-6 New Tight Formation 107-7 Recompletion Tight Formation	
AUG - 5 1995	QUALIFIED 10/20/2023
DIVISION OF OIL & GAS DEPARTMENT OF ENERGY	

Determination Date

[NOTARIAL SEAL]

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND CAS DIVISION

Date	lug	ust 1,	, 19	8.5
Operator	1 5			
Well No.		CNGD	#1654	
API Well	No			
47	-	005	- 01456	j
State		County	Perm	it

WELL CLASSIFICATION FORM

NEW ONSHORE PRODUCTION WELL NGPA Section 103

	DESIGNATED AGENT Gary A. Nicholas
	CNG Development Company
	ADDRESS Crosswind Corporate Park Route 2 Box 698
	Bridgeport, WV 26330
WELL OPERATOR CNG Development Company	
One Park Ridge Center	LOCATION: Elevation 1,116'
ADDRESS P.O. Box 15746	Watershed Pond Fork
Pittsburgh, PA 15244	DistrictCrook County Boone Quad.Lorad
GAS PURCHASERundetermined	
	Gas Purchase Contract No. N/A
ADDRESS	Meter Chart CodeN/A
	Date of ContractN/A
* * * * * * * * * * *	* * * * * * * * * * * *
Date surface drilling was begun:	· · · · · · · · · · · · · · · · · · ·
Indicate the bottom hole pressure of the well and e_{x_1}	plain how this was calculated:
BHP = 350#	
BHP = $P_1 + P_1$ (e GL 53.34 T_1)	
	AFFIDAVIT
	AFFIDAVIT
	first sworn according to law, state that surface drilling of
the well for which this determination is sought wa applicable state or federal well spacing requirement the time surface drilling began, which was applicable which applied to any other well producing gas in co after February 19, 1977, and which was capable of pro- I have concluded, to the best of my information, know	as begun on or after February 19, 1977; the well satisfies is and the well is not within a proration unit in existence at the eto the reservoir from which gas is or will be produced and immercial quantities or on which surface drilling began on or oducing gas in commercial quantities. I state, further, that will will will be well for which this determination I am not aware of any information not described in the appli-
	In mt all
	X11-Meselx
Pennsylvania STATE OF MESXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	
COUNTY OF Allegheny , TO WIT:	
	ublic in and for the state and county aforesaid, do certify
that <u>R. N. Metzler</u> , whose name is si	gned to the writing above, bearing date the $1st$ day of
August , 19 85, has acknowledged the sai	
Given under my hand and official seal this	lst day of August , 19 95 .
My term of office expires on the $19th$ day of	of <u>December</u> , 19 <u>88</u> .
NOTARIAL SEAL] CARL G. MOUROVIC, NOTARY PUBLIC PITTSBURGH, ALLEGHENY COUNTY, PA	Cal HManne
MY COMMISSION EXPIRES DECEMBER 19, 1988	Notary Public





STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

Date: 6-27-85

Well No: 1654

API NO: 47-005-1457

State County Permit

DEPT. OF MINES

Oil and Gas Division
NOTICE OF VIOLATION

WELL TYPE: Oil/ Gas K Liquid Injection/ Waste Disposal/
Of "Gas" - Production / Storage / Deep / Shallow & /
LOCATION: Elevation: 1116 Watershed: POND FORK
District: CROOK County: BOONE Quadrangle: 20RANO
WELL OPERATOR CNG DEV. Co. DESIGNATED AGENT GARY NICHOLAS
Address RT2 Box 698 Address
BRIDGEPORT WVA
The above well is being posted this 27 day of JUNE, 1985, for a
violation of Code 22-4- and/or Regulation 15-05, set forth in detail as follows:
(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)
USED 05/75 POZMIX ON SURFACE DIPE W/1008
NEAT ON BOTTOM.
PLUG DOWN @ MAM - FAILURE TO WAIT 8he
ON CEMENT TIME
TO ABATE: RIG WILL REMAIN ShUT DOWN FOR
12 hR. START UP TIME WILL BE ZIAM 6-28-8
A copy of this notice has been posted at the well site and sent by certified or
registered mail to the indicated well operator or his designated agent.
You are hereby granted until, 19, to abate this violation.
Failure to abate the violation may result in action by the Department under
Code 22-4-17 or Code 22-4-18.
Oil and Gas Inspector
Address RR Box 28
HAMLIN WVA.
25523
Telephone: 824-3072012023

OIL & GAS DIVISION DEPT. OF MINES

			0
			CH

WELL TYPE: 011 / Cas X Liquid Injection / Waste Disposal / A
Of "Gas" - Production / Glorage / Desp / Ashallow X /
LOCATION: Elevation 114 Watershed: Fowo Fork
Districts CROCK Country BOOKE Quadrance LORPHO
WELL OPERATOR CING DRV. Co. DESTOURTED ACENT GARY NICHTES
Address Box 698 Address
BRIDGEDORT WITH
The above well is being posted this 27 day of Jours 1985, for a
violation of Code 22-4- end/or Regulation / 5 05, Set forth in detail as follows:
(USE REVERSE SIDE OF THIS NOTICE OF MECESSARM)
CRED DOF WIX ON EVERGE DIDE WHOOK
Went on Person
PLUE DOWN @ MAIN - FRINCORE TO WISH 845
ON CEMENT TIME
TO ABATE: PICKULL REMAIN SHOT DOWN FOR
11 85 3.0 m 15-28-85
12 hc. 57727 0P Time will BE 2; AM 6-28-85
A copy of this notice has been posted at the well site and sent by certified or
registered mail to the indicated well operator or his designated agent.

You are hereby granted until

Failure to abate the violation may result in action by the Department under

Embert 1984

25523

Telephane: 824-3337

10/20/2023

FORM IV-31 9-83



OIL & GAS DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES, OIL AND GAS DIVISION

NOTICE OF ABATEMENT

WELL TYPE:	Oil Gas_	Liquid Injection	_/ Waste disposal		
	If "Gas" - Production	Underground/ Storage/	Deep/ Shallo	W K	
LOCATION:	Elevation: ///6		d: POND	FORK	
200/11/01/1	District: PROK		BOONE	Quadrangle:	LORADO
WELL OPERATOR	12-18-5-	1. (0.		NT	
	RT2 BOX	698	Addre		
	BRIDGEDO	RT WIA			
		2630			
		ersigned authorized oil an	d gas inspector made	a special inspection	on of the above named well
on 6-2	19 85,		1-	מ כר	
The violation	of Code § 15.05	heretofore found	to exist on 6	, 19_0	5, by Form IV-27, "Notice
					abated violation was found by
an Imminent Dang	er Order requiring operation	ns to cease, such requirem	ent is hereby rescinded,	and the well operator	is hereby notified that he may
resume operations).				
			n/	1	-12-1 9hP
COMMENTS	JAITING TI	ME ShAL	L BE NO	LESS 7	HAN O'M.
REEDA	E ROFAKI	NG OFF	Pluc HA	FAD.	
KATOK	E DARMAN	vu or	, 200		
		1996			
A copy of this	s notice has been posted a	t the well site and sent by	certified or registered	mail to the indicated	well operator or his designated
agent.					11
			//	(/h	allen da
			Lyle	THE YEAR	HOUT -
			/ =	Oil and Gas In	specior 2 C
			Address 1	1 150	X 28
			11	Amilal	11/1/
			H.	0-11-	27/1
			Telephone	824-3	337

6-28-85

State

Date:

Operator's Well Number

API Well No .: _

JUL 3 - 1985 OIL & GAS DIVISION DEPT. OF MINES

Vell Number

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES, OIL AND GAS DIVISION

NOTICE OF ABATEMENT
Wild Type Oil 1 Gas Ciquid Injection / Waste disposal Underground If "Gas" Production / Storage / Deep
LOCATRIN Elevation: /// Watershed: Foxo / 602 K District OPENATOR (Prof. County Book COUNTED ACENT Address AT 2 30x 698 Address AT 2 30x 698 Address AT 3 30x 698 Address AD 3 30x 698
Notice is hereby given that the undersigned authorized oil and ges inspector made a special inspection of the above named well on 2-2 19 8 5 by Forn IV-27. Notice the volation of Code 1 2 2 2 2 5 by Forn IV-27. Notice of Violation 2 3 5 by Forn IV-28, imminent Danger Order 2 5 by Forn IV-28, imminent Danger Order 2 5 by Forn IV-28, imminent Danger Order 2 5 by Forn IV-27. Notice on Violation 2 5 by Forn IV-27. Notice of Violation 2 5 by Forn IV-27.
COMMENTS WATTHE THATE SHALL BE NO LESS THAN 8HR.
BEFORE BREAKING OFF PLUG HEAD.

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated

Violation No. v 2006



DIVISION OF OIL & GAS
DEPT. OF ENERGY DEPARTMENT



DEPARTMENT OF ENERGY
DIVISION OF OIL AND GAS
NOTICE OF VIOLATION

Date: Jan. 9, 1986
Well No: 1654
API NO: 47 - 005-1456
State County Permit

10/20/2023

Well TYPE: 0il/ Gas_ X Liquid Injection / Waste Disposal / 1085
Of "Gas" - Production X / Storage / Deep / Shallow X /
LOCATION: Elevation: 1116 Watershed: Pond Fork
District: /Crook County: Boone Quadrangle: Lorado
WELL OPERATOR CNG Dev. Co. DESIGNATED AGENT Gary Nicholas
Address P. O. Box 15746 Address Rt. 2, Box 698
Pittsburgh, PA 15244 Bridgeport, WV 26330
The above well is being posted this 9th day of Jan. , 1986 , for
violation of Code 22B-130 and/or Regulation, set forth in detail as foll
(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)
COLUMN LIGHTSTONE
Within 6 months after completion of the drilling process operator shall fill all pits and reclaim the land surface.
Failure to reclaim land surface.
(To abate) Reclaim location.
A copy of this notice has been posted at the well site and sent by certified or
registered mail to the indicated well operator or his designated agent.
You are hereby granted until 1-24, 1986, to abate this violation.
Failure to abate the violation may result in action by the Department under
Code 22B, Article 1.
TA Capy of the horizon has been posted at the well are and sunt by boundary or egisterial man to the first fill age. It do great
Jul ale
Oil and Gas Inspector
Address Rt. 2, Box 159, Hwy. 34
Hamlin, WV 25523
Telurbune A 19 7 3 9 2 3
Telephone:

EORM IV 31 V 2006

Operator's 1654
Well No.: 47 005 / //
API Well No.: 47 005 / //
State County Permi

RECEIVED DEPARTMENT OF ENERGY OIL AND GAS

STATE OF WEST VINCINIA

DEPARTMENT OF MINES, OIL AND GAS DIVISION

NOTICE OF ABATEMENT

MAR 1 1 1986

OUT I I NAM
WELL TYPE: Off / Gas X Liquid Injection / Waste disposal /
Underground 15 "Fase" - Production X / Storees
If "Gas" - Production X / Storage Deep / Shallow X / LOCATION Elevation: /// Watershed: POA/O - ORX
District (ROOK County: ROOME Quadrangle: LORADO
District: (ROK County: BOOKE Quadrangle: 402470 WELL OPERATOR . G M C DEU, CO DESIGNATED AGENT CHRCY MICHOLAS Address Address A 2 (BOX 698)
Address R 2 Box 698
MITSTONE CONTROL BRIDGE DORT WITH
0, 6 2, 9
Notice is heraby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on 3-3-3 is 86
The violation of Code i 228-30 heratofore found to exist on 7 - 9 , 19 86, by Form IV-27, "Notice
of Violation" Ferm 19-28, "Imminent Danger Order" of that date has been totally abated. If the abated violation was found by
an imminent Danger Order requiring operations to cease, such requirement is hereby rescinded, and the well operator is hereby notified that he may
resume operations.
COMMENTS DERINATE TO PLUE & ARANDON
COMMENLE TO THE KALLY IN A DAY OF LIBRARY STATES

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated

31 and Gas Inspector

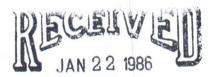
Address

14171147

Telephone

P		
PS Form 3811, July 1983 447-845	SENDER: Complete items 1, 2, 3 and 4.	
077	Put your address in the "RETURN TO" space on the	
3	reverse side. Failure to do this will prevent this card from	
83	being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of	
-	delivery. For additional fees the following services are	
=	available. Consult postmaster for fees and check box(es) for service(s) requested.	
119		
983	1. Show to whom, date and address of delivery.	
4	2. Restricted Delivery.	
47-	2. Shestricted belivery.	
845	3. Article Addressed to:	10
Ů.	Southern Hand Co. and	1981
	Properties Onc.	0
	The winds and and go	A
	John of Old Start	
	Marleston 214 25 237	\
	4. Type of Service: Article Number	2091
		G
	Registered Insured P162 464 205	K,
	Express Mail	
		1
	Always obtain signature of addressee or agent and	1
	DATE DELIVERED.	12
D	5. Signature - Addressee	2
DOMESTIC RETURN	X Malin The Stiller	16
ES	6. Signature / Agent	
TIC	X /> (5)	
R	7. Date of Delivery	•
	12 30	
UR	8. Addressee's Address ONLY if requested and fee paid)	
NR	O. Addresses & Address Office of the law to passed	
ابد	18 4411-8	
	2008-2008-2008-2008-2008-2008-2008-2008	200000000000000000000000000000000000000
77.1		,
PS I	SENDER: Complete items 1 2, 3 and 4.	
PS For	Put your address in the "RETURN TO" space on the	
PS Form	Put your address in the "RETURN TO" space on the	
PS Form 381	Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of	com
PS Form 3811,	Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are	
PS Form 3811, July	Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es)	
PS Form 3811, July 19	Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for service(s) requested.	
_	Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es)	•
_	Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for service(s) requested. 1. Show to whom, date and address of delivery.	•
_	Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for service(s) requested.	
_	Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for service(s) requested. 1. Show to whom, date and address of delivery. 2. Restricted Delivery.	CA
PS Form 3811, July 1983 447-845	Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for service(s) requested. 1. Show to whom, date and address of delivery. 2. Restricted Delivery.	. CNC
_	Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for service(s) requested. 1. Show to whom, date and address of delivery. 2. Restricted Delivery.	CNGI
_	Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for service(s) requested. 1. Show to whom, date and address of delivery. 2. Restricted Delivery.	CNED
_	Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for service(s) requested. 1. Show to whom, date and address of delivery. 2. Restricted Delivery.	CNGD /
_	Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for service(s) requested. 1. Show to whom, date and address of delivery. 2. Restricted Delivery.	CNED 16
_	Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for service(s) requested. 1. Show to whom, date and address of delivery. 2. Restricted Delivery. 3. Article Addressed to: Patronal Bank Harluston Patronal Bank Bank Harluston Patronal Bank Bank Bank Bank Bank Bank Bank Bank	CNED 165
_	Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for service(s) requested. 1. Show to whom, date and address of delivery. 2. Restricted Delivery. 3. Article Addressed to: Article Addressed to: Authors Authors Article Number	· CNED 1654
_	Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for service(s) requested. 1. Show to whom, date and address of delivery. 2. Restricted Delivery. 3. Article Addressed to: Authors Rank Department Department Article Number Registered Insured No. 162 464 304	· CNED /654
_	Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for service(s) requested. 1. Show to whom, date and address of delivery. 2. Restricted Delivery. 3. Article Addressed to: Authorist Bank Shallston Pational Bank Shallston Pational Bank Authorist Plantment A Article Number	CNED 1654
_	Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for service(s) requested. 1. Show to whom, date and address of delivery. 2. Restricted Delivery. 3. Article Addressed to: Article Addressed to: Article Addressed to: Article Number Registered Insured Certified COD Express Mail	CNGD 1654 7
_	Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for service(s) requested. 1. Show to whom, date and address of delivery. 2. Restricted Delivery. 3. Article Addressed to: Article Addressed to: Article Number Registered Insured Certified COD Express Mail Always obtain signature of addressee or agent and	CNGD /654 P
_	Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for service(s) requested. 1. Show to whom, date and address of delivery. 2. Restricted Delivery. 3. Article Addressed to: Article Addressed to: Article Addressed to: Article Number Registered Insured Certified COD Express Mail Always obtain signature of addressee or agent and DATE DELIVERED.	CNED 1654 FOR
1983 447-845	Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for service(s) requested. 1. Show to whom, date and address of delivery. 2. Restricted Delivery. 3. Article Addressed to: Authors Pational Bank Bull of 1113 Article Number Registered Insured Certified COD Express Mail Always obtain signature of addressee or agent and DATE DELIVERED.	· CNED /654 Dra
1983 447-845	Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for service(s) requested. 1. Show to whom, date and address of delivery. 2. Restricted Delivery. 3. Article Addressed to: Authors Pational Bank Bull of 1113 Article Number Registered Insured Certified COD Express Mail Always obtain signature of addressee or agent and DATE DELIVERED.	· CNED /654 Dra
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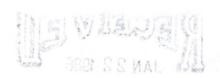
PS	SENDER: Complete riems 1, 2, 3 and 4.	
Form 3811, July 1983 447-845	Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for service(s) requested. 1. Show to whom, date and address of delivery.	
8 447-	2. Restricted Delivery.	
845	3. Article Addressed to: Bayturn associated Coal Co An Anchael N. Eday J One DAS Place Duttshingh Pa 18222	CNGD
	1. Type of Service: Article Number	1
	Registered Insured Cod Cod Cod Cod Cod Cod Cod Cod Cod Co	ナイン
	Always obtain signature of addressee or agent and DATE DELIVERED.	8
MOG	5. Signature – Addressee	2
DOMESTIC	6. Signature - Agent	1
RETU	7. Date of Delivery 5-86	
RETURN RECEIPT	8. Addressee's Address (ONLY if requested and fee paid)	
September 1		



DIVISION OF OIL & GAS DEPARTMENT OF ENERGY

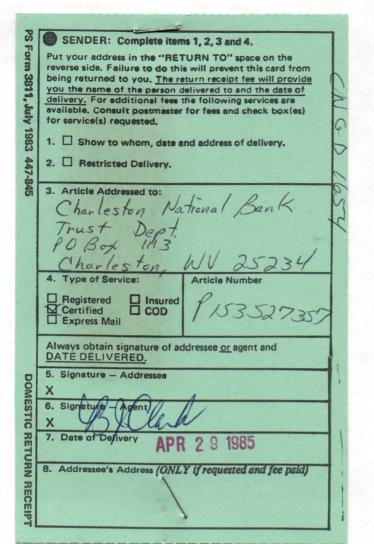


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PS Form	SENDER: Complete items 1, 2, 3 and 4. Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from
PS Form 3811, July 1983 447-845	being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for service(s) requested.
1983 447	Show to whom, date and address of delivery. Restricted Delivery.
845	3. Article Addressed to: Mr Michael D Eddy, JR. Eastern Associated Coal Corp One PPG Place DA
	4. Type of Service: Registered Insured Certified COD PS 3 52 7 355
D	Always obtain signature of addressee or agent and DATE DELIVERED. 5. Signature – Addressee
OMESTIC R	X 6. Signature - Agent X 7. Date of Delivery
DOMESTIC RETURN RECEIP	8. Addressee's Address (ONLY if requested and fee paid)

