



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304
(304) 926-0450
(304) 926-0452 fax

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
www.dep.wv.gov

October 10, 2013


WELL WORK PLUGGING PERMIT

Plugging

This permit, API Well Number: 47-502302, issued to ENERGY CORPORATION OF AMERICA, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalties being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.



James Martin
Chief

Operator's Well No: ECA/YAWKEY 221H
Farm Name: BOONE EAST DEVELOPMENT
API Well Number: 47-502302
Permit Type: Plugging
Date Issued: 10/10/2013

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

1) Date July 31, 2013
2) Operator's
Well No. ECA/Yawkey #221
3) API Well No. 47-005 - 02302

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ___ / Gas X / Liquid injection ___ / Waste disposal ___ /
(If "Gas, Production X or Underground storage ___) Deep ___ / Shallow X

5) Location: Elevation 795' Watershed Hewett Creek
District Washington County Boone Quadrangle Clothier 7.5'

6) Well Operator Energy Corporation of America 7) Designated Agent Rodney A Winters
Address 501 56th St SE Address Same
Charleston, WV 25304

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Ross Eller Name R&R Well Services
Address 121 Brierhill Drive Address 42 Lynch Ridge
Beckley, WV 25801 Walton WV 25286

10) Work Order: The work order for the manner of plugging this well is as follows:
Please see next page for details.

RECEIVED
Office of Oil and Gas

SEP 17 2013

WV Department of
Environmental Protection

Work order approved by inspector



10/11/2013

WW-4B
Rev. 2/01

1) Date July 31, 2013
2) Operator's
Well No. ECA/Yawkey #221
3) API Well No. 47-005 - 02302

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ___ / Gas X / Liquid injection ___ / Waste disposal ___ /
(If "Gas, Production X or Underground storage ___) Deep ___ / Shallow X

5) Location: Elevation 795' Watershed Hewett Creek
District Washington County Boone Quadrangle Clothier 7.5'

6) Well Operator Energy Corporation of America 7) Designated Agent Rodney A Winters
Address 501 56th St SE Address Same
Charleston, WV 25304

8) Oil and Gas Inspector to be notified Name Ross Eller
Address 121 Brierhill Drive
Beckley, WV 25801
9) Plugging Contractor Name R&R Well Services
Address 42 Lynch Ridge
Walton WV 25286

10) Work Order: The work order for the manner of plugging this well is as follows:
Cement Plug #1 will be set from 3679'-3479'. Plug to be 15 sacks of Type 1 Cement.
Cement Plug #2 will be set from casing cut up 100'. Plug to be 20 sacks of Type 1 Cement.
Cement Plug #3 will be set from 100' to surface. Plug to be 20 sacks of Type 1 Cement.
Free point will be ran to fine cut point on 4.5" casing. As much as possible will be pulled.
6% gel will be pumped between all plugs.

SALT WATER PLUG - CEMENT PLUG 700' - 600'
GAS SHOW @ 3328 ∴ CEMENT PLUG FROM 3328' - 3228' BY PERFORMING
4 1/2" CASING PLUG INSIDE CASING & IN ANNULUS

JMM

Received
AUG 30 2013

Office of Oil and Gas
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector _____ Date _____

ECA/Yawkey #221H Plugging PlanDrilling Info:

County: Boone

Lat: 37.9658099

Long: -81.840485

Start Date: 08/27/2008

Conductor: Ran 50' of 16" conductor pipe.

Surface: Ran 300' of 9-5/8" 26 ppf casing with 135 sacks of BJ Surflite (14.6 ppg, 1.40 cuft/sx) cement up to surface.

Intermediate: Ran 1437' of 7" 17 ppf casing with 120 sacks of 15/85 POZ (12.3 ppg, 2.29 cuft/sx) cement up to surface.

Production: Ran 6470' of 4-1/2" 11.6 ppf casing with casing packers.

Fresh Water: 50', 85', 190'

Gas shows: Odor @ 3,328' and at TD

Oil Shows: None Reported

Salt Sand Top: 700'

Coal: 140'-142'

Completion Info:

No Tubing on record

6 stage completion at MD of: 4353'-4355', 4765'-4767', 5223'-5225', 5681'-5683', 6140'-6142', and 6421'-6423'.

Packer set at approximately 1237' inside 7" intermediate casing with cement on top.

Kick off point at 3679'

Plugging Plan:

1. Notify Inspector Ross Eller @ 304-932-6844 24 hr prior to commencing operations.
2. TIH with tubing through the 4-1/2" casing to the kick off point of 3679'. Place a cement plug from 3679'-3479'. Pump at least 6% gel in between all plugs.
3. Find TOC in production casing. Cut and pull as much production casing as possible out of hole.
4. Place a 100' cement plug at the point of casing cut.
5. Place surface plug from 100'-Surface. Top off as needed.
6. TOOH. Weld on monument with API number and backfill and reclaim.
7. Reclaim location to WV DEP specifications.

2 a. PERFORATE @ 3328' ↑ } CEMENT ANNULUS UP TO 3228' ACROSS GAS SHOW, LEAVE CEMENT PLUG INSIDE 4 1/2" FROM 3328'-3228' JNM

★ SALT WATER PLUG 700' - 600'

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Office of Oil and Gas

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WV Department of
Environmental Protection
10/11/2013



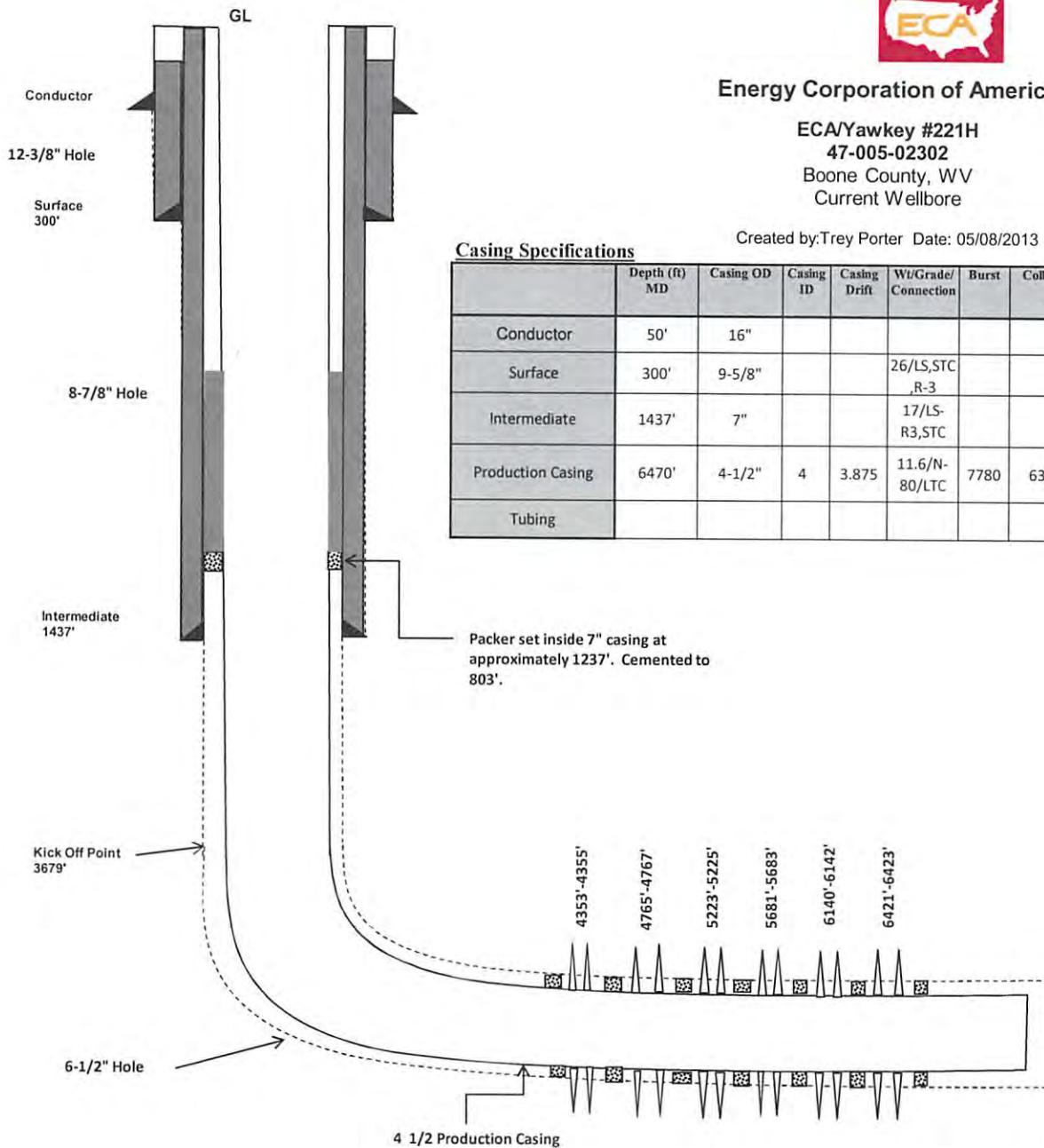
Energy Corporation of America

ECA/Yawkey #221H
 47-005-02302
 Boone County, WV
 Current Wellbore

Created by: Trey Porter Date: 05/08/2013

Casing Specifications

	Depth (ft) MD	Casing OD	Casing ID	Casing Drift	Wt/Grade/Connection	Burst	Collapse	C.Top
Conductor	50'	16"						
Surface	300'	9-5/8"			26/LS,STC R-3			30'
Intermediate	1437'	7"			17/LS- R3,STC			Surface
Production Casing	6470'	4-1/2"	4	3.875	11.6/N- 80/LTC	7780	6350	UNK
Tubing								



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 Environmental Protection

10/11/2013

Diagram with possible cement plug placement.



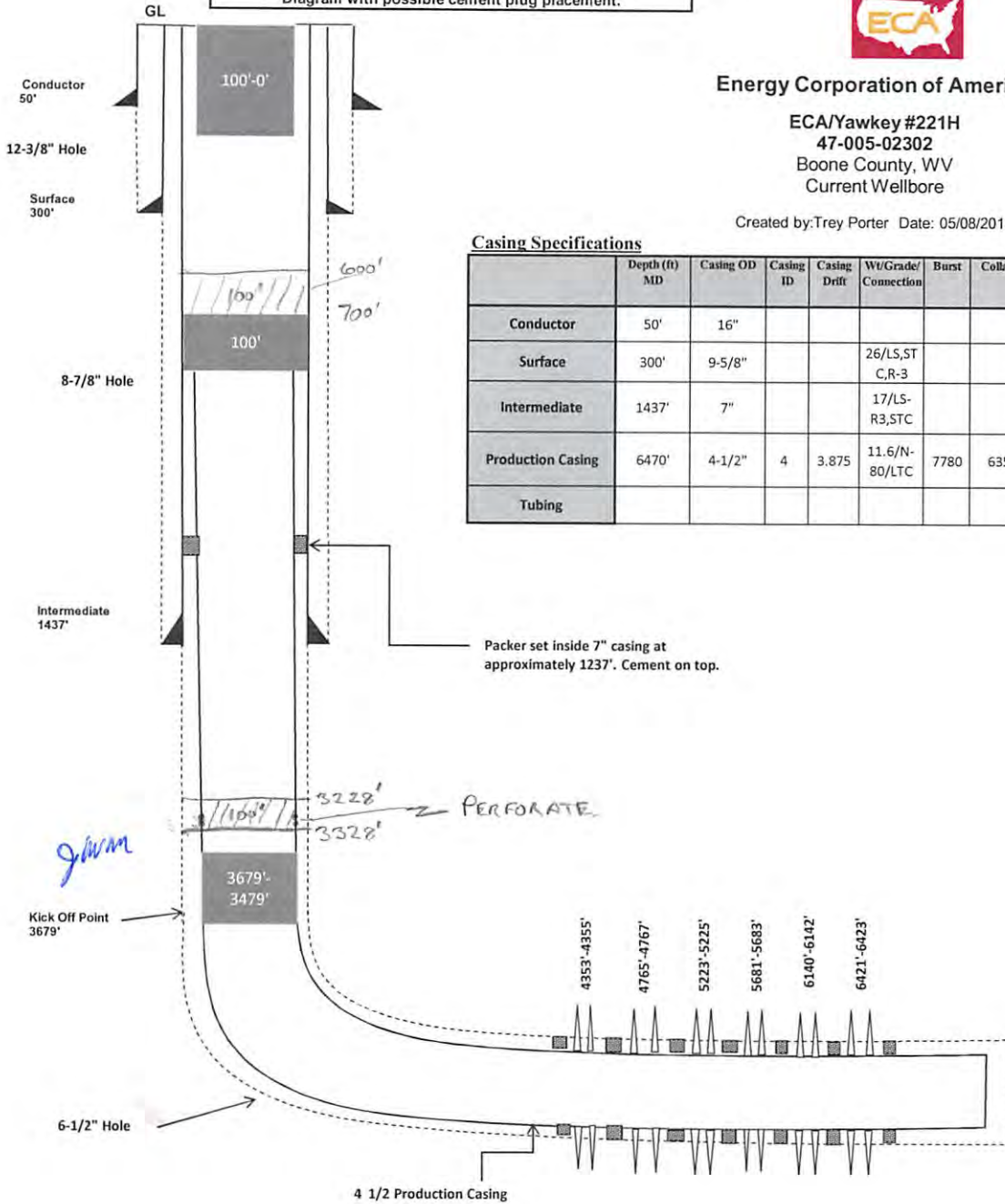
Energy Corporation of America

ECA/Yawkey #221H
 47-005-02302
 Boone County, WV
 Current Wellbore

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Conductor	50'	16"						
Surface	300'	9-5/8"			26/LS,ST C,R-3			Surface
Intermediate	1437'	7"			17/LS- R3,STC			Surface
Production Casing	6470'	4-1/2"	4	3.875	11.6/N- 80/LTC	7780	6350	UNK
Tubing								



TD 6507' MD
 4367' TVD

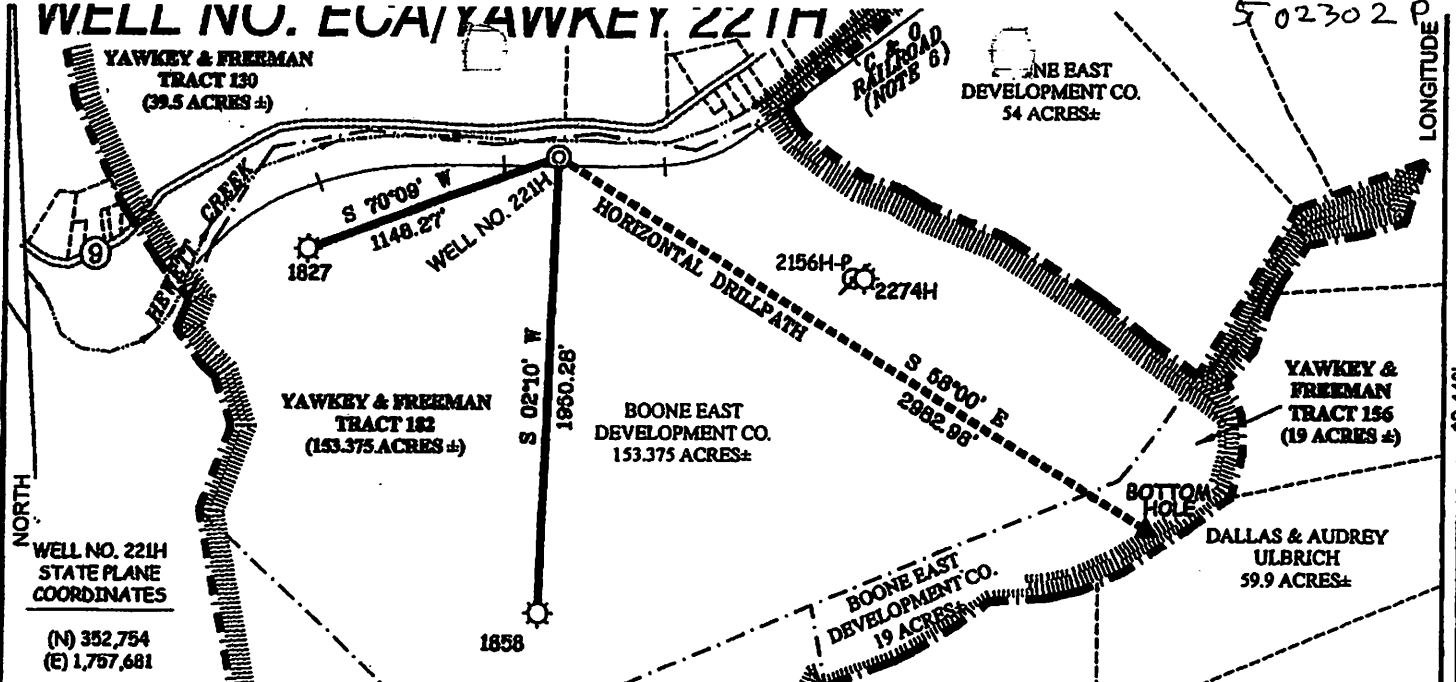
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WELL NO. ECA/YAWKEY 221H



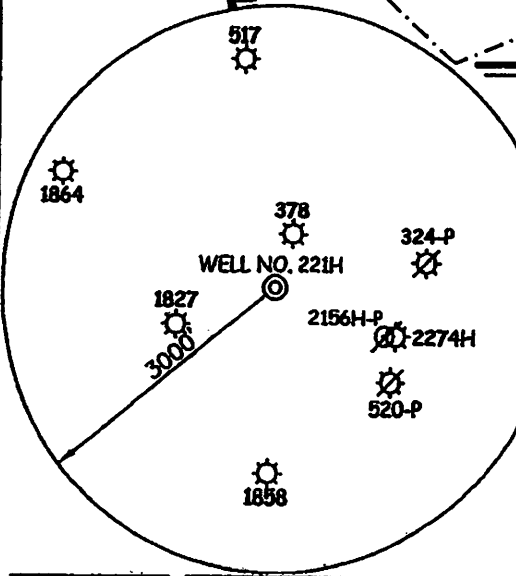
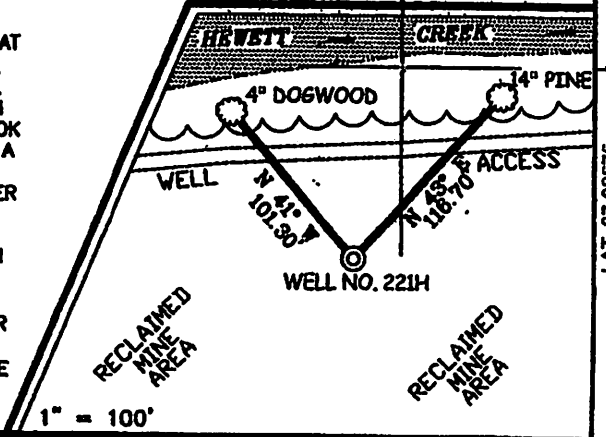
WELL NO. 221H
STATE PLANE
COORDINATES
(N) 352,754
(E) 1,757,681

WELL NO. 221H
BOTTOM HOLE
STATE PLANE
COORDINATES
(N) 352,174
(E) 1,760,211

NOTES ON SURVEY

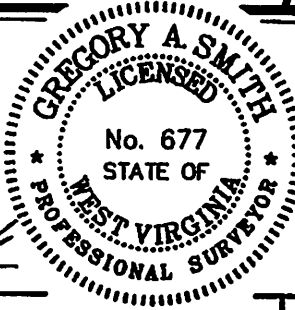
1. TIES TO WELLS AND CORNERS ARE BASED ON GRID NORTH FOR THE WV STATE PLANE COORDINATE SYSTEM SOUTH ZONE NAD '27.
2. TIES TO REFERENCES ARE BASED ON MAGNETIC NORTH 05-30-08.
3. LEASE BOUNDARY SHOWN HEREON TAKEN FROM A WELL PLAT FOR WELL API # 47-005-458, MAP SHOWING TRACTS OF COAL LEASED BY YAWKEY & FREEMAN COAL CO. RECORDED IN MAP BOOK 4 PAGE 114, AND DEED BOOK 1A AT PAGE 51.
4. SURFACE OWNER AND ADJOINER INFORMATION TAKEN FROM THE ASSESSOR AND COUNTY CLERK RECORDS OF BOONE COUNTY IN JULY, 2007.
5. WELL LAT./LONG. (NAD'27) ESTABLISHED BY DGPS(SUBMETER MAPPING GRADE).
6. RAILROAD GONE. TITLE TO BE VERIFIED BEFORE DRILLING OCCURS.

REFERENCES



I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DIVISION OF ENVIRONMENTAL PROTECTION.

P.S. 677
Gregory A. Smith



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.
DATE JUNE 6, 20 08
OPERATORS WELL NO. ECA/YAWKEY 221H
API WELL NO. 47-005-02302H
STATE 005 COUNTY 02302H PERMIT

MINIMUM DEGREE OF ACCURACY 1/2500 FILE NO. 5062P221H(264-1)
PROVEN SOURCE OF ELEVATION DGPS (SUBMETER MAPPING GRADE) SCALE 1" = 800'

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
Office of Oil and Gas

WELL TYPE: OIL GAS INJECTION WASTE DISPOSAL IF "GAS" PRODUCTION STORAGE DEEP SHALLOW

LOCATION: ELEVATION 795' WATERSHED HEWETT CREEK
DISTRICT WASHINGTON COUNTY BOONE QUADRANGLE WV Department of Environmental Protection
SURFACE OWNER BOONE EAST DEVELOPMENT CO. ACREAGE 153.375
ROYALTY OWNER YAWKEY & FREEMAN HEIRS OR ASSIGNS LEASE ACREAGE 153.375 (TRACT 182) & 19 (TRACT 156)
PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD

SEP 17 2013



10/11/2013

LONGITUDE 12,440
LAT. 37.98575



Energy Corporation of America

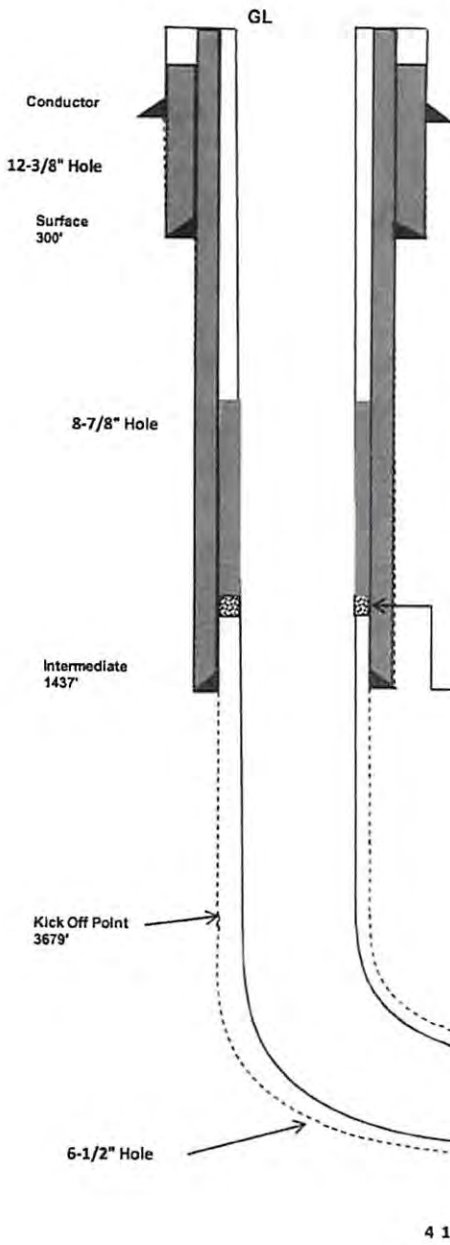
ECA/Yawkey #221H
47-005-02302

Boone County, WV
Current Wellbore

Created by: Trey Porter Date: 05/08/2013

Casing Specifications

	Depth (ft) MD	Casing OD	Casing ID	Casing Drift	Wt./Grade/ Connection	Burst	Collapse	C.Top
Conductor	50'	16"						
Surface	300'	9-5/8"			26/LS,STC R-3			30'
Intermediate	1437'	7"			17/LS- R3,STC			Surface
Production Casing	6470'	4-1/2"	4	3.875	11.6/N- 80/LTC	7780	6350	UNK
Tubing								



Packer set inside 7" casing at approximately 1237'. Cemented to 803'.

4353'-4355'
4765'-4767'
5223'-5225'
5681'-5683'
6140'-6142'
6421'-6423'

TD 6507' MD
4367' TVD

4 1/2 Production Casing

Received

SEP 10 2013

Office of Oil and Gas
WV Dept. of Environmental Protection

10/11/2013

30 Jan. 2009

API # 47-4502302

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas
Well Operator's Report of Well Work

Farm name: Boone East Development

Operator Well No.: ECA/Yawkey 221H

LOCATION: Elevation: 795' Quadrangle: Clothier 7.5'
District: Washington County: Boone
Latitude: 38° 00' 00"
Longitude: 81° 50' 00"

Company: EASTERN AMERICAN ENERGY CORPORATION
501 56th Street
Charleston, WV 25304

Table with 4 columns: Casing & Tubing, Used in Well, Left in Well, Cement Fill Up Cu. Ft. Rows include 16", 9-5/8", 7", and 4-1/2" tubing sizes.

Agent: Rodney A. Winters

Inspector: Barry Stallings

Permit Issued: 7/08/2008

Well work commenced: 8/27/2008

Well work completed: 10/28/2008

Verbal plugging

Permission granted on:

Rotary X Cable ___ Rig

Total Depth (feet): 6507' TMD, 4367' TVD

Fresh water depths (ft): 50', 85', 190'

Salt-water depths (ft): 700'

Is coal being mined in area? (Y/N) No

Coal Depths (ft): 140'-142'

Open Flow Data

Gas: Initial open flow 0 MCF/d Oil: Initial open flow 0 Bbl/d
Final open flow N/A MCF/d Final open flow 0 Bbl/d
Time of open flow between initial and final tests N/A Day
Static rock pressure N/A psi (surface pressure) after N/A Hours

1st Producing Formation Devonian Shale Pay zone depth (ft) 4360'- 4367' TVD
2nd Producing Formation Pay zone depth (ft)
3rd Producing Formation Pay zone depth (ft)
4th Producing Formation Pay zone depth (ft)
5th Producing Formation Pay zone depth (ft)

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1) DETAILS OF PERFORATED INTERVALS, FRACURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2) THE WELL LOG WHICH IS A SYSTEMATIC SURFACE GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Rodney A. Winters For: EASTERN AMERICAN ENERGY CORPORATION WV Department of Environmental Protection
Date: 30 January, 2009
RECEIVED SEP 17 2009

FORMATION COLOR, HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh & salt water, coal, oil & gas
Surface Rock	0	50	
Shale	50	71	Damp Fresh Water @ 50'
Sandy Shale	71	135	1 1/2" Stream Fresh Water @ 85'
Shale	135	140	
Coal Shale	140	142	
Sandy Shale	142	330	
Shale	330	470	Damp Brine Water @ 700'
Sand Shale	470	510	
Sand	510	560	
Shale	560	675	
Sand	675	900	
Sand	900	1015	
Shale	1015	1035	Gas Check @ 3328' - Odor
Sandy Shale	1035	1070	Gas Check @ TD - Odor
Red Rock	1070	1085	
Shale	1085	1230	
Red Rock	1230	1245	
Shale	1245	1370	
Sand	1370	1430	
Little Lime	1430	2410	
Sandy Shale	2410	2650	
Sand	2650	3070	
Shale	3070	3230	
Sand	3230	3690	
Shale	3690	4040	
Sand Shale	4040	4360	
Devonian Shale	4360		
TVD	4367		

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Office of Oil and Gas

SEP 17 2013

WV Department of
Environmental Protection

10/11/2013



STAGE ONE:	Devonian Shale			
	Sliding Sleeve	6422' TMD		
	85Q Foam Frac	66,3660 lbs sand		1.95 MMcf N2
STAGE TWO:	Devonian Shale			
	Sliding Sleeve	6141' TMD		
	85 Foam Frac	59,729 lbs sand		2.12 MMcf N2
STAGE THREE:	Devonian Shale			
	Sliding Sleeve	5682' TMD		
	90Q Foam Frac	84,757 lbs sand		2.222 MMcf N2
STAGE FOUR:	Devonian Shale			
	Sliding Sleeve	5224' TMD		
	90Q Foam Frac	95,257 lbs sand		2.022 MMcf N2
STAGE FIVE:	Devonian Shale			
	Sliding Sleeve	4766' TMD		
	90Q Foam Frac	102,104 lbs sand		2.101 MMcf N2

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Office of Oil and Gas
SEP 17 2013
WV Department of
Environmental Protection

WW-4A
Revised 6-07

1) Date: 06/31/2013
2) Operator's Well Number
ECA/Yawkey #221

3) API Well No.: 47 - 005 - 02302

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	✓	5) (a) Coal Operator	
(a) Name	<u>Boone East Development Co.</u>	Name	<u>Freal Mize</u>
Address	<u>P.O. Box 271</u> <u>Julian, WV 25529</u>	Address	<u>P.O. Box 271</u> <u>Julian WV, 25529</u>
(b) Name	_____	(b) Coal Owner(s) with Declaration	
Address	_____	Name	<u>Freal Mize</u>
(c) Name	_____	Address	<u>P.O. Box 271</u> <u>Julian WV, 25529</u>
Address	_____	Name	_____
_____	_____	Address	_____
6) Inspector	✓	(c) Coal Lessee with Declaration	
Address	<u>Ross Eller</u>	Name	_____
_____	<u>121 Brierhill Drive</u>	Address	_____
Telephone	<u>Beckley, WV 25801</u>	_____	_____
_____	<u>304-932-6844</u>	_____	_____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Energy Corporation of America

By: Rodney A Winters

Its: VP of Land

Address 501 56th St SE
Charleston, WV 25304

Telephone 304-925-6100

[Handwritten signature]

Received
AUG 30 2013
Office of Oil and Gas
Dept. of Environmental Protection

Subscribed and sworn before me this 28 day of August, 2013
Michele Lambertus Weber Notary Public
My Commission Expires April 19, 2021

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM
GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator Name Energy Corporation of America OP Code 014980

Watershed Hewett Creek Quadrangle Clothier 7.5'

Elevation 795' County Boone District Washington

Description of anticipated Pit Waste: Fresh Water and Gel

Will a synthetic liner be used in the pit? Yes 20 mil

COPY

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Proposed Work For Which Pit Will Be Used:

- Drilling
- Workover
- Other (Explain _____)
- Swabbing
- Plugging

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]

Company Official (Typed Name) Rodney A Winters

Company Official Title Vice President of Land

Subscribed and sworn before me this 28 day of August, 2013

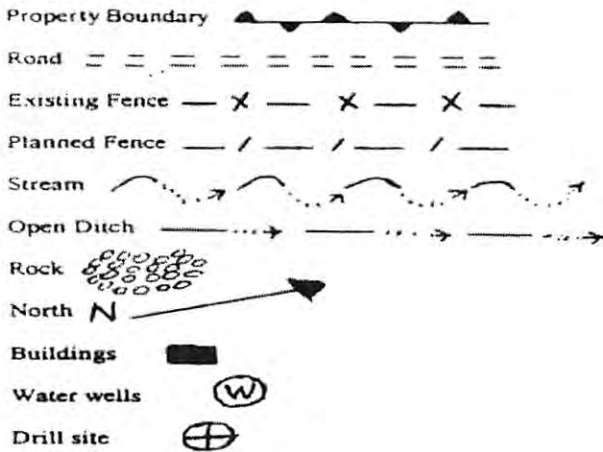
[Signature: Michele Lambertus Weber]

Notary Public

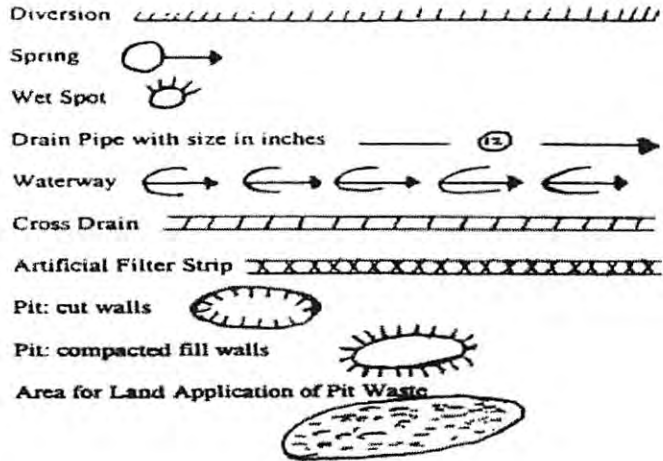
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Office of Oil and Gas
SEP 17 2013

My commission expires April 19, 2021

WV Department of
Environmental Protection



LEGEND



Proposed Revegetation Treatment: Acres Disturbed .5 Prevegetation pH _____

Lime 2 Tons/acre or to correct to pH 6.5

Fertilizer (10-20-20 or equivalent) 500 lbs/acre (500 lbs minimum)

Mulch Straw 2 Tons/acre

Seed Mixtures

Seed Type	Area I	lbs/acre
Tall Fescue		40
Ladino Clover		5

Seed Type	Area II	lbs/acre
Tall Fescue		40
Ladino Clover		5

Attach:
Drawing(s) of road, location, pit and proposed area for land application.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by:

Comments: _____

RECEIVED
Office of Oil and Gas

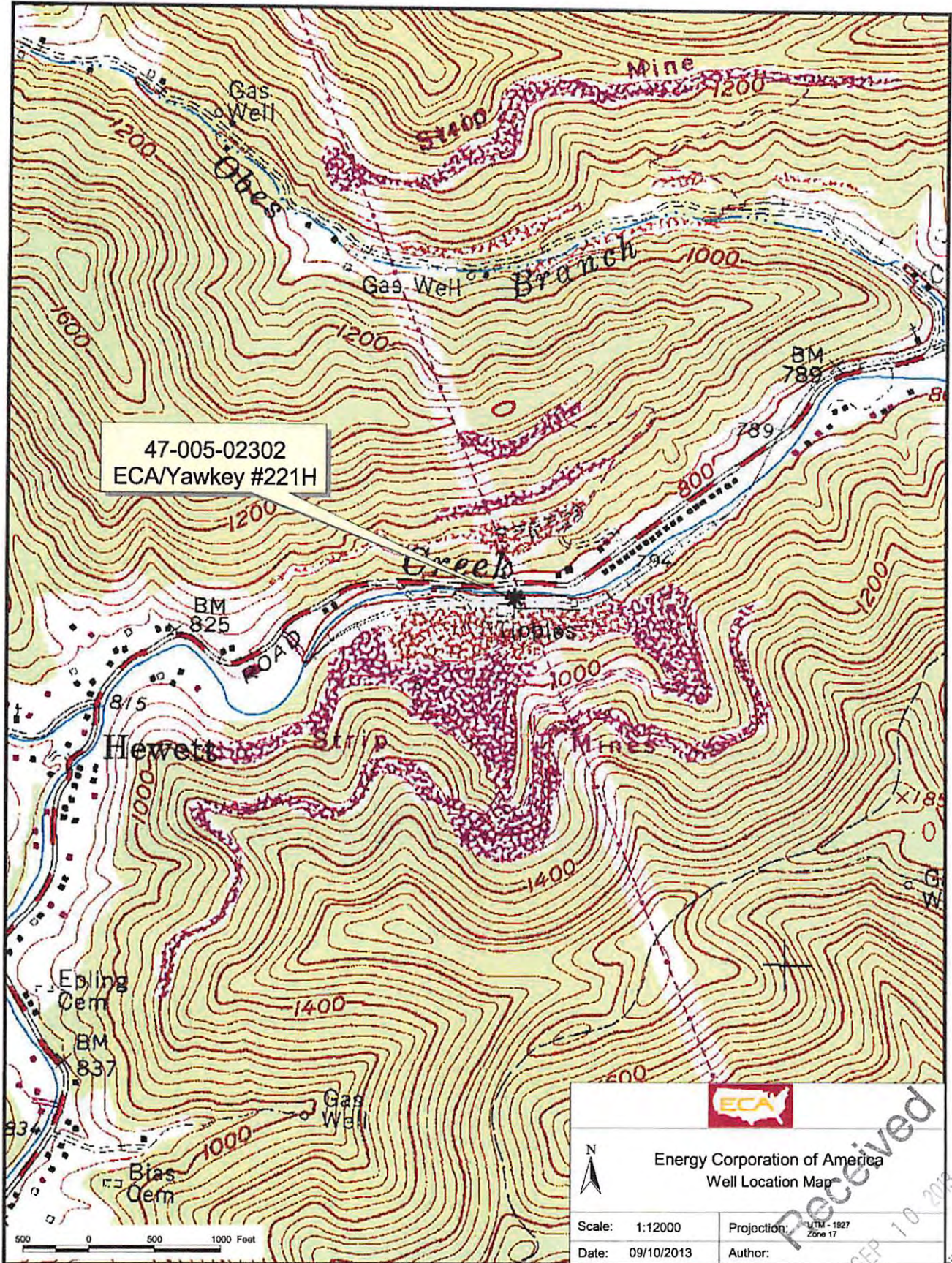
Title: Oil & Gas Inspt.

Date: 9/16/13

SEP 17 2013

Field Reviewed? () Yes () No

WV Department of
Environmental Protection



47-005-02302
ECA/Yawkey #221H



Energy Corporation of America
Well Location Map

Scale:	1:12000	Projection:	UTM - 1927 Zone 17
Date:	09/10/2013	Author:	

Received
SEP 10 2013

Office of Oil and Gas
Environmental Protection

10/11/2013

502302A

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 47-005-02302 WELL NO.: 221H

FARM NAME: ECA/Yawkey

RESPONSIBLE PARTY NAME: Energy Corporation of America

COUNTY: Boone DISTRICT: Washington

QUADRANGLE: Clothier 7.5'

SURFACE OWNER: Boone East Development

ROYALTY OWNER: Yawkey Foundation II

UTM GPS NORTHING: 4,202,366.01

UTM GPS EASTING: 426,186.61 GPS ELEVATION: 246

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

- Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
- Accuracy to Datum – 3.05 meters
- Data Collection Method:

Survey grade GPS : Post Processed Differential

Real-Time Differential

Mapping Grade GPS : Post Processed Differential

Real-Time Differential

- Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

RECEIVED
Office of Oil and Gas

Alma Potbury
Signature

Drilling Engineer
Title

9-10-13 SEP 17 2013

Date
WV Department of
Environmental Protection