



New Location...   
 Drill Deeper.....   
 Abandonment.....

5.10 S  
 2.94 W

Company **UNITED FUEL GAS CO.**  
 Address **CHARLESTON, W.VA.**  
 Farm **BERTHA GOLDBARTH**  
 Tract \_\_\_\_\_ Acres **290.37** Lease No. **70128**  
 Well (Farm) No. **1** Serial No. **F-7872**  
 Elevation (Spirit Level) **916.**  
 Quadrangle **MADISON**  
 County **BOONE** District **WASHINGTON**  
 Engineer *W. Moore*  
 Engineer's Registration No. **662**  
 File No. **48-35** Drawing No. \_\_\_\_\_  
 Date **JUNE 20, 49** Scale **1" = 400'**

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. **B00-153-A**

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.  
 - Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

580

Ab 153-A

WELL RECORD  
ABANDONMENT

Oil or Gas Well Gas  
(KIND)

Permit No. \_\_\_\_\_  
Company United Fuel Gas Co.  
Address P. O. Box 1273, Charleston 25, W. Va.  
Farm Bertha Goldbarth Acres 290.37  
Location (waters) Turtle Creek  
Well No. 1 Elev. 916  
District Washington County Boone  
The surface of tract is owned in fee by \_\_\_\_\_  
Address \_\_\_\_\_  
Mineral rights are owned by Irvin S. Goldbarth, et al  
4215 Monument Avenue, Richmond, Va.  
Drilling commenced 6-26-26  
Drilling completed 8-14-26  
Date Shot Not Shot From \_\_\_\_\_ To \_\_\_\_\_  
With \_\_\_\_\_  
Open Flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
14 /10ths Merc. in 3" Inch  
Volume 1,475 M Cu. Ft.  
Rock Pressure Not Given lbs. \_\_\_\_\_ hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
Fresh water \_\_\_\_\_ feet  
Salt water \_\_\_\_\_ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16	41' -6"	23' - 6"	Kind of Packer _____
13			<u>Bottom Hole</u>
10	297'	279'	Size of _____
8 1/4	818'	818'	<u>6-5/8</u>
6 5/8	1220'	1220'	Depth set <u>1207</u>
5 3/16			
3 Tubing		1350'	Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_  
COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Conductor				16			
Gravel				29			
Slate			29	48			
Sand			48	77			
Slate & Lime			77	180			
Sand			180	358			
Salt Sand			358	800			
Slate			800	811			
Sand			811	901			
Slate			901	950			
Red Rock			950	970			
Slate			970	1020			
Maxon			1020	1076			
Black Lime			1076	1112			
Break			1112	1116			
White Lime			1116	1146			
Little Lime			1146	1180			
Big Lime			1180	1335	Gas	1212 & 1249	
Big Injun			1335	1350			
Total Depth				1350'			



