

Company GEORGE E. BAKER  
 Address CLARKSBURG, W. VA.  
 Farm BULL CREEK COAL LAND CO.  
 Tract \_\_\_\_\_ Acres 4000 Lease No. 16  
 Well (Farm) No. 7&9 Serial No. F-7787  
 Elevation (Spirit Level) #7-877.3; #9-817.8  
 Quadrangle PEYTONA  
 County BOONE District PEYTONA  
 Engineer PAUL E. JOACHIM  
 Engineer's Registration No. 668  
 File No. 60-47 Drawing No. \_\_\_\_\_  
 Date DEC. 18, 1952 Scale 1"=1000'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**  
 FILE NO. BOO-221-A-#7  
BOO-222-A-#9

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



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STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

WELL RECORD

Permit No. 2224 Oil or Gas Well \_\_\_\_\_ (KIND)

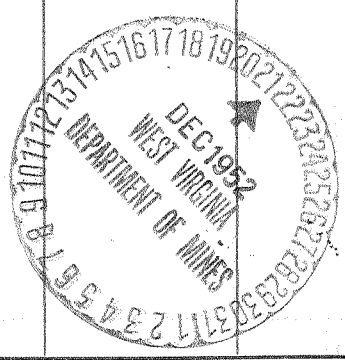
Company Owens, Libbey-Owens Gas Dept.  
 Address P. O. Box 4158 - Charleston, W. Va.  
 Farm Bull Creek Coal Land Co. Acres 1600  
 Location (waters) \_\_\_\_\_  
 Well No. 9, SR-260 Elev. 817.8'  
 District \_\_\_\_\_ County \_\_\_\_\_  
 The surface of tract is owned in fee by \_\_\_\_\_  
 Address \_\_\_\_\_  
 Mineral rights are owned by \_\_\_\_\_  
 Address \_\_\_\_\_  
 Drilling commenced September 17, 1926  
 Drilling completed October 30, 1926  
 Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
 With \_\_\_\_\_  
 Open Flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
 \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
 Volume 200,000 Cu. Ft.  
 Rock Pressure 136' lbs. 32 hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
 Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer _____
16			<u>Laridin</u>
13			Size of _____
10 <u>-3/4"</u>	<u>11'</u>	<u>11'</u>	Depth set <u>1162'</u>
8 1/4	<u>215'</u>	<u>215'</u>	Perf. top <u>1270'</u>
6 5/8	<u>1118'</u>	<u>1118'</u>	Perf. bottom <u>1314'</u>
5 3/16			Perf. top _____
3	<u>1322'</u>	<u>1322'</u>	Perf. bottom _____
2			Perf. top _____
Liners Used			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Gravel			0	11			
Sand			11	80			
Coal			80	82			
Sand			82	200			Water at 185' - enough to drill with
Slate			200	250			
Sand			250	490			Gas 255-275 - 182,000 cf
Slate			490	535			
Sand			535	615			
Slate			615	715			
Sand			715	765			
Red Rock			765	770			
Sand			770	890			Hole full water at 800'
Slate			890	960			
Red Rock			960	965			
Slate			965	980			
Maxton Sand			980	990			
Slate			990	1028			
Little Line			1028	1071			
Pencil Cave			1071	1075			
Black Line			1075	1094			
Slate			1094	1099			
Big Line			1099	1270			Gas 1183-1186 - 105,000 cf
Big Injun			1270	1310			Gas 1208-1212' - 139,000 cf
Slate			1310	1314 1/2			
Total Depth				1314 1/2			Gas 1280-1285 - 182,000 cf



JUN 10 1953

(Over)

WV 100853