

New Location...
 Drill Deeper.....
 Abandonment.....

M. 54. 164W 598 W 73

Company HOPE NATURAL GAS CO.
 Address CLARKSBURG, W. VA.
 Farm A. C. CANTERBURY
 Tract _____ Acres 310 Lease No. 41875
 Well (Farm) No. _____ Serial No. 6837
 Elevation (Spirit Level) 1400'
 Quadrangle MADISON
 County BOONE District WASHINGTON
 Engineer Guy H. Bradley
 Engineer's Registration No. 2425
 File No. _____ Drawing No. _____
 Date 4-9-57 Scale 1" = 400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. B00-296-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.



905

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Madison
Permit No. Ab 296A

WELL RECORD

Oil or Gas Well Gas (dry)
(KIND)

Company Hope Natural Gas Company
Address Clarksburg, W. Va.
Farm A. C. Canterbury Acres 310
Location (waters) _____
Well No. 6837 Elev. 1400'
District Washington County Boone
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced 1-24-27
Drilling completed 3-22-27
Date Shot Not shot From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume Exhausted _____ Cu. Ft.
Rock Pressure 22# _____ lbs. _____ hrs.
Oil None _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____
WELL FRACTURED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8	<u>1677'</u>	<u>1677'</u>	Depth set _____
5 3/16			
3			Perf. top _____
2	<u>1752</u>	<u>1752</u>	Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

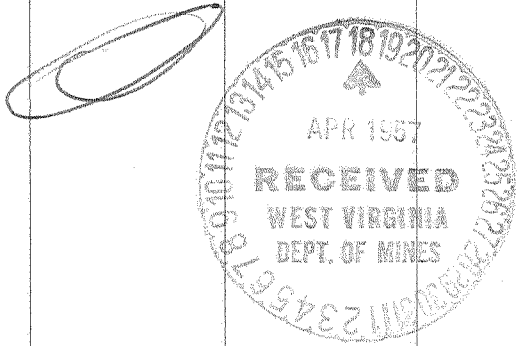
CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
No Cementing
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
No Coal
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

RESULT AFTER TREATMENT

ROCK PRESSURE AFTER TREATMENT

Fresh Water 140 Feet Salt Water 620 Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Surface			0	70			
Slate			70	120			
Sand			120	200	Water	140	
Little Dunkard			600	880	Water	620	Show gas 820'
Sand			920	1290			
Slate			1290	1300			
Red Rock			1300	1313			
Lime			1313	1405			
Slate			1405	1410			
Lime			1410	1460			
Red Rock			1460	1485			
Slate			1485	1500			
Red Rock			1500	1525			
Lime			1525	1535			
Line & Sand			1535	1560			
Slate			1560	1580			
Dark Lime			1580	1640			
Pencil Cave			1640	1645			
BIG LIME			1645		Gas	1741	
Total Depth				1754'			



April 17, 1957
Jack Bailey
Hope Natural Gas Company