

Latitude 38° 10'

Longitude 81° 30'

LaFollette, Robson & Prichard
Tract "A"
1951^{2c}

(N. 61°00'E., 132P)

L. M. LaFollette
52^{2c}

+ 4.235
2.7W

N. 81° 55'E.,
570'

S. 58° 20'E.,
257'

S. 45° 25'E.,
682'

N. 45° 30'W.,
306'

S. 14° 25'W.,
700'

Joes
Creek

Stake

L. R. & P. "A"
pt. 1951^{2c}

New Location..
Drill Deeper.....
Abandonment.....

Company	Pure Oil Co.		
Address	Newark, Ohio		
Farm	L. M. LaFollette		
Tract	-	Acres	52
Lease No.	248		
Well (Farm) No.	3	Serial No.	518
Elevation (Spirit Level)	1022		
Quadrangle	Peytons		
County	Boone	District	Sherman
Engineer	J. B. Hunter		
Engineer's Registration No.	Ohio-2312		
File No.	Drawing No.		
Date	3/4/57	Scale	1" = 200'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. B00-305-B

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

1479

710



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Baytown
Permit No. Ab 305 A

WELL RECORD

Oil or Gas Well W. I.
(KIND)

Company The Pure Oil Company
Address P. O. Box 551 Newark, Ohio
Farm L. M. LaFollette, Robert B. LaFollette Acres 52
Location (waters) Joos Creek
Well No. 3 Elev. 1022
District Sherman County Boone
The surface of tract is owned in fee by L. M. LaFollette, Robert B. LaFollette & James A. LaFollette
Mineral rights are owned by Same

Address _____
Drilling commenced 3-8-20
Drilling completed 5-22-20
Date Shot 5/29/20 From 2668' To 2685'
With 30 qts.
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil 132 bbls., 1st 24 hrs.
WELL ACIDIZED _____
WELL FRACTURED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10"	595'	595'	Size of
8"	1380'	Pulled	
6"	1998'	1998'	Depth set
5 3/16"			
5 1/2" Anchor		39'	Perf. top
2"		2651'	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

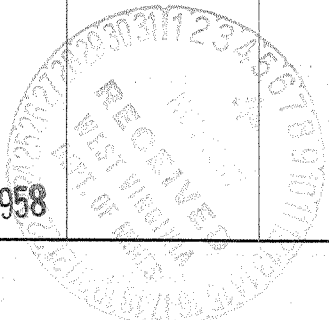
2" tubing cemented w/ 40 sks by Halliburton.
CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT 50 FEET 60 INCHES
295 FEET 60 INCHES 490 FEET 60 INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

RESULT AFTER TREATMENT _____
ROCK PRESSURE AFTER TREATMENT _____
Fresh Water 30' Feet Salt Water 1240' Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Soil-sand			0	16			
Gravel-sand			16	28			
Sand	white		28	50	Water	30'	Hole full
Coal	black		50	55			
Sand			55	100			
Slate	black		100	115			
Sand	white		115	155			
Slate	black		155	170			
Sand	white		170	200			
Slate	black		200	235			
Sand	white		235	255			
Slate	black		255	280			
Sand	white		280	295			
Coal	black		295	300			
Slate	black		300	335			
Sand	white		335	350			
Slate	black		350	375			
Sand	white		375	400			
Slate	black		400	430			
Sand	white		430	490			
Coal	black		490	495			
Slate	black		495	515			
Sand	white		515	530			
Slate	black		530	540			
Sand	white		540	595			
Slate	black		595	695			
Sand	white		695	730			
Slate	brown		730	760			
Slate	black		760	800			

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(over)

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand	white		800	840			
Slate	black		840	915			
Grampus sand	white		915	1015			
Slate	black		1015	1145			
Salt sand	white		1145	1380	Water	1240'	Hole full
Slate	black		1380	1455			
Sand	white		1455	1510			
Slate	black		1510	1585			
Sand	white		1585	1610			
Slate	black		1610	1630			
Maxon sand	white		1630	1735			
Slate	black		1735	1740			
xxxx							
Red rock			1740	1760			
Slate	black		1760	1800			
Red rock			1800	1830			
Slate	black		1830	1925			
Little lime	black		1925	1970			
Pencil cave	black		1970	1980			
Big lime	white		1980	2210			
Big Injun	red		2210	2235			
Slate	black		2235	2431			
Weir sand	white		2431	2484			
Slate	black		2484	2632			
Coffee shale	brown		2632	2642 $\frac{1}{2}$			
Berea sand	white		2642 $\frac{1}{2}$	2682	Oil	2667-84	
Slate	black		2682	2686	Gas	2656-60	
TOTAL DEPTH				2686			
After C.O.				2695			

2'

Casinghead has been lowered/& all measurements should be made accordingly.

Date March 12, 1957, 19

APPROVED THE PURE OIL COMPANY, Owner

By Guy J. Andersen

(Title)
Division Superintendent



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

906

Quadrangle Raytown
Permit No. 36 3WA

WELL RECORD

Oil or Gas Well Oil
(KIND)

Company The Pure Oil Company
Address P. O. Box 551, Newark, Ohio
Farm Robson & Frichard 21 Acre Acres 21
Location (waters) _____
Well No. 3 Elev. 997.8'
District Sherman County Boone
The surface of tract is owned in fee by Fred W. Frichard, et. al.
Canawha Banking & trust Co. Ids. Charleston, W. Va.
Mineral rights are owned by Same
Address _____
Drilling commenced No record
Drilling completed No record
Date Shot 7-18-22 From 2698' To 2720'
With 60 Quarts Nitroglycerine

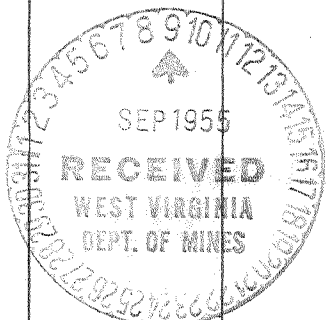
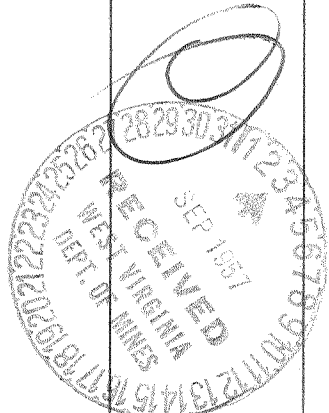
Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			<u>7"x5 1/2"x16" Disc</u>
<u>10 3/4"</u>	<u>345'</u>	<u>345'</u>	Wall
<u>8 1/2" 8-5/8"</u>	<u>1500'</u>	<u>1500'</u>	Size of
<u>6 1/2" 7"</u>	<u>2010'</u>	<u>2010'</u>	Depth set <u>1029'</u>
<u>5 3/16"</u>			
<u>3"</u>		<u>1029'</u>	Perf. top
<u>2"</u>			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Open Flow /10ths Water in Inch
/10ths Merc. in Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil No record bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT	FEET	INCHES
<u>125</u>	<u>60</u>	<u>60</u>
<u>155</u>	<u>36</u>	<u>36</u>
<u>255</u>	<u>36</u>	<u>36</u>
<u>450</u>	<u>36</u>	<u>36</u>
<u>480</u>	<u>36</u>	<u>36</u>

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Well purchased from the Laing Oil Company on <u>6-9-1927.</u>							
Surface			0	10			
Sand			10	125			
Coal			125	130			
Slate			130	155			
Coal			155	160			
Shells			160	255			
Coal			255	258			
Shells			258	320			
Sand			320	425			
Slate			425	450			
Coal			450	453			
Shells			453	480			
Coal			480	483			
Sand			483	540			
Shells			540	660			
Sand			660	700			
Shells			700	800			
Sand			800	867			
Coal			867	870			
Grampus			870	994			
Slate			994	1090			
Salt sand			1090	1446			
Slate			1446	1455			
Lime			1455	1545			
Slate			1545	1638			
Maxon			1638	1745			
Lime			1745	1755			
Red lime			1755	1765			
Stones			1765	1865			
Slate			1865	1904			
L. Lime			1904	1950			
Slate			1950	1956			
Black lime			1956	1993			
Slate			1993	2000			
Big Lime			2000	2240	Gas	<u>2132'-2160'</u>	
Big Injun			2240	2265			
Shells			2265	2580			
Sandy lime			2580	2595			



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Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Shells			2595	2675			
Shale			2675	2685			
Herea sand			2685	2720	Oil	2699' - 2720'	
Not reported			2720	2722			
Total depth				2722			

The above well purchased from the Laing Oil Company 6-9-27.

Date SEP 7 1955, 19____
 APPROVED The Pure Oil Company, Owner
Box 551, Newark, Ohio
 By Guy J. Andersen
 (Title)
Division Superintendent