



New Location
 Drill Deeper
 Abandonment

Company	<i>Pure Oil Co.</i>		
Address	<i>Newark, Ohio</i>		
Farm	<i>L.M. LaFollette</i>		
Tract	Acres <i>52</i>	Lease No.	<i>248</i>
Well (Farm) No.	<i>5</i>	Serial No.	<i>531</i>
Elevation (Spirit Level)	<i>1120</i>		
Quadrangle	<i>Peyton</i>		
County	<i>Boone</i>	District	<i>Sherman</i>
Engineer	<i>J. B. Hunter</i>		
Engineer's Registration No.	<i>Ohio-2912</i>		
File No.	Drawing No.		
Date <i>9/15/58</i>	Scale <i>1" = 200'</i>		

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. *B00-334-A*

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.



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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Water Injection

Quadrangle Lybana
Permit No. 334-A

WELL RECORD

Oil or Gas Well _____
(KIND)

Company The Pure Oil Company
Address P. O. Box 551, Newark, Ohio
Farm L. M. LaFollette Acres 52
Location (waters) Joes Creek
Well No. 5 Elev. 1,120
District Sherman County Boone
The surface of tract is owned in fee by L.M. LaFollette, Jr.,
R.B. LaFollette & J.A. LaFollette
Mineral rights are owned by Same

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10	621'	621'	Size of
8 1/4	1505'	1505'	
6 5/8	2110'	2110'	Depth set
5 3/16			
3		2757'	Perf. top
2			Perf. bottom
1 1/2 Used	44' of 5 1/2" csg for anchor.		Perf. top
			Perf. bottom

Address _____
Drilling commenced March 11, 1921
Drilling completed May 11, 1921
Date Shot 5/17/21 From 2773 To 2792
With 60 Qts.
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil After Shot 242 bbls., 1st 24 hrs.
WELL ACIDIZED _____
WELL FRACTURED _____

TUBING CEMENTED 2-3/8" SIZE 40sax No. Ft. Sept. '51 Date

COAL WAS ENCOUNTERED AT 35 FEET 36 INCHES
250 FEET 60 INCHES 580 FEET 60 INCHES
610 FEET 60 INCHES FEET INCHES

RESULT AFTER TREATMENT _____
ROCK PRESSURE AFTER TREATMENT _____
Fresh Water _____ Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Surface			0	12			
Sand			12	35			
Coal			35	38			
Slate			38	250			
Coal			250	255			
Slate			255	320			
Lime			320	340			
Slate			340	580			
Coal			580	585			
Slate			585	610			
Coal			610	615			
Slate			615	630			
Sand			630	730			
Slate & shells			730	820			
Sand			820	850			
Slate & shells			850	945			
Sand			945	965			
Slate & shells			965	1040			
Grampus			1040	1140			
Slate & shells			1140	1270			
Salt Sand			1270	1450			
Lime			1450	1550			
Sand			1550	1600			
Slate & shells			1600	1755			
Maxon			1755	1855			
Red Rock			1855	1875			
Slate & shells			1875	1915			
Red Rock			1915	1940			
Slate & shells			1940	1990			



JUL 23 1959

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Cave			1990	2000			
Slate			2000	2020			
Little Lime			2020	2100			
Big Lime			2100	2310			
Injun			2310	2340			
Slate			2340	2534			
Weir Sand			2534	2599			
Slate & shells			2599	2732			
Shale			2732	2747			
Berea			2747	2793	Gas Oil	2767' 2775-93'	
TOTAL DEPTH				2795			
TOTAL DEPTH after Clean Out				2805			
Casinghead lowered 3' in Sept., 1951							

Date September 18, 19 58

APPROVED The Pure Oil Company, Owner

By Guy J. Andersen
Area (Title) Superintendent