

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452 Jim Justice , Governor Austin Caperton , Cabinet Secretary www.dep.wv.gov

Friday, April 21, 2017 WELL WORK PERMIT Vertical / Plugging

ROSS AND WHARTON GAS COMPANY, INC. (A) RT. 5, BOX 29

BUCKHANNON, WV 262010000

Re: Permit approval for 1-S-236 47-007-01677-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin

Operator's Well Number: 1-S-236 Farm Name: HART, HERBERT U.S. WELL NUMBER: 47-007-01677-00-00 Vertical / Plugging Date Issued: 4/21/2017

Promoting a healthy environment.

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. <u>Failure to adhere to the specified permit</u> conditions may result in enforcement action.

CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.

WW-4B Rev. 2/01	701677 1) Date February 16 , 2017 2) Operator's Well No. Hart, H. 3) API Well No. <u>47-007</u> - 01677
DEPARTMENT OF ENV	WEST VIRGINIA IRONMENTAL PROTECTION ' OIL AND GAS
APPLICATION FOR A PE	RMIT TO PLUG AND ABANDON
4) Well Type: Oil/ Gas _X / Liqu: (If "Gas, Production _X or Un	id injection/ Waste disposal/ nderground storage) Deep/ Shallow X
5) Location: Elevation 1023	Watershed Plantation Fork of Steer Creek
District Birch	County Braxton Quadrangle Rosedale
6) Well Operator Ross & Wharton	7)Designated Agent Mike Ross
Address Route 5 Box 29	Address PO Box 219
Buckhannon, WV 26201	Coalton, WV 26257
8) Oil and Gas Inspector to be notified Name Danny Mullins	9)Plugging Contractor Name Unknown
Address 220 Jack Acres Road	Address
Buckhannon, WV 26201	
 Work Order: The work order for the man 2174 - TD 	nner of plugging this well is as follows:

Run 6% Gel between each plug	
2174 - 1886 Set Cement Plug + Free Point 41/2, cut 4	PULL. SET 100' CLASS A PLUG ACAOSS CUT.
1550 - 1450 Set Cement Plug	
1070 - 970 Set Cement Plug	
100-0 Set Cement Plug cover to be caseing seart Set Monument with API Number	Office of OII and Gas MAR 0 6 2017
Free point AN PUL All CASCY	WV Department of Environmental Protection
	of ection

Free point AN PUL All CABORY

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Allins Date Date

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STATE OF WEST VIRGINIA DEPARTMENT OF MINES

QuedrangleRosedale Permit No47-007-167	-	WELL	RECORD		Rotary Cable Recycling_	Comb Comb Comb d Sturage (Kind)	
Company Stonestree	et Lands Company	<u>/</u>	Casing and	Used in	1.6		-
Address P.O. Box 3	350 Spencer, W.\		Tubing	Drilling	Left in Well	Coment fill up Cu. ft. (Sks.)	
		110	•			Cu. II. (381.)	
Location (waters) Planta	ITION FORK UT ST	teer treel	Size				
Well NO.	Elev.		20-16				
District	County-		<u>Cond.</u> 13-10"	<u> </u>	+		
The surface of tract is own Herbert Hart	hed in ree by		9 5/8				
Address Gassaway,	WV		8 5/8	200	200	60 sks	
Mineral rights are owned by	v Herbert Hart		7	<u> </u>	1		
Address	issaway, WV		5 1/2				
Drilling Commenced 5-9	9-81		4 1/2		2174	70 sks rfc	
Drilling Completed 6-1	13-81		3				
Initial open flow	<u>, , , , , , , , , , , , , , , , , , , </u>	bbls.	2				
Final production 630,000	<u>) cu. fl. per dayShow</u>		Liners Used				
Well open6	hrs. before test 515	5 RP.	·	(-
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W-22 Anti sludging A-200 Inhibitor 1 g 20/40 sand 30,000 l	15 gals. acid gal. M-76 bacte bs. 80/100 sar None	15% HCL 5 ericide 15 nd 15,000 Fee	00 gals.500 b gals. lbs.	bls. water	5	_ Feet	-
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Permitten Color Hard ar Bott	Top Peet	Bottom Feet	Oil, Gas or Water	Remarks
Shale Little Lime Blue Monday Big Lime Kenner Big Injun Shale	1682 1842 1886 1928 1986 1996 2134	1842 1886 1928 1986 1996 2134 2210	TD	
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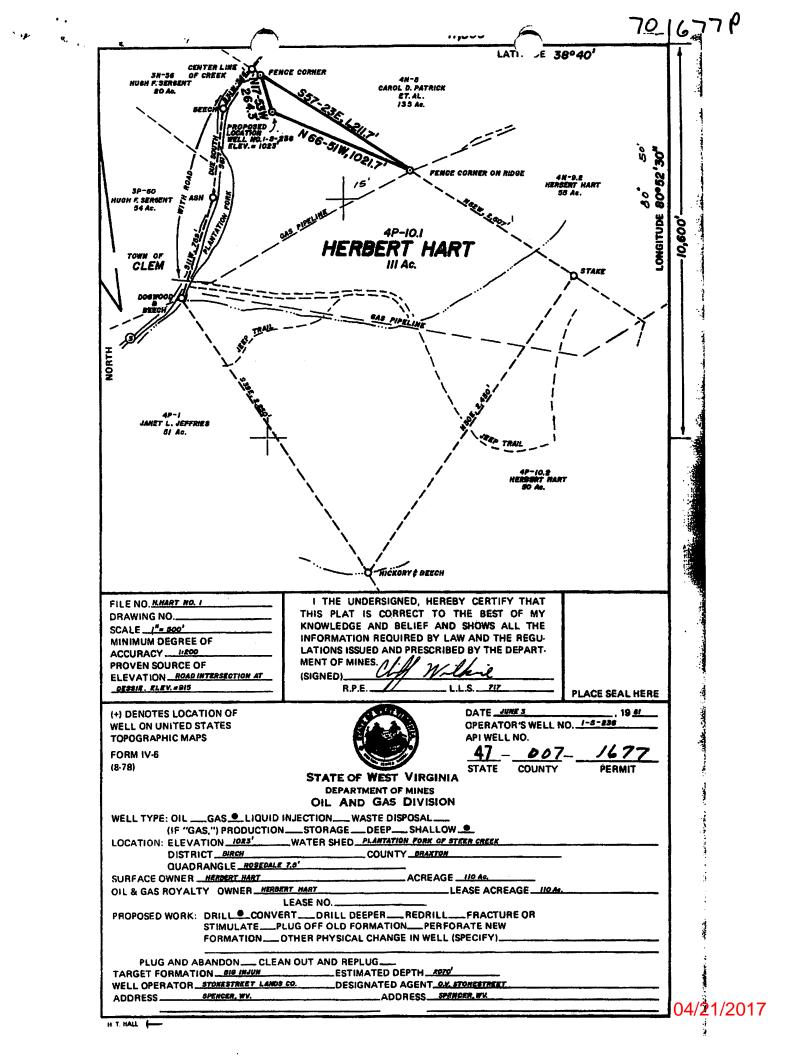
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i**q** 81 Date embe APPROVED ~**** General Manager

04/21/2017



7016779

WW-4A	
Revised	6-07

1) Date: February 16, 2017

2) Operator's Well Number

Hart, H. 1-S-236

3) API Well No.: 47 - 007 - 01677

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) :	Surface Own	er(s) to be served:	1	5) (a) Coal Operator		
((a) Name	Herbert Hart		Name	N/A	
4	Address	1125 Cutlip Fork Road		Address		
		Gassaway, WV 26624				
(b) Name			(b) Coal Own	er(s) with Declaration	
1	Address			Name	N/A	
				Address		
((c) Name			Name		
4	Address			Address		
6) Ir	nspector	Danny Mullins		(c) Coal Less	ee with Declaration	
A	ddress	220 Buckhannon		Name	N/A	
		Buckhannon, WV 26201		Address		
Т	`elephone	304-932-6844				

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

(1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and

(2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator	Ross & Whaton (Mile Ross Inc.)) OFF RECE
By:	Inke R	Office of OTVED
Its:	President	
Address	PO Box 219	MAR Gas
	Coalton, WV 26257	0 0 20.
Telephone	304-472-4289	Ep. VVD- COTT
Subscribed and sworn before me this <u>16th</u> da	av of February, 2017	Environmental Protocol
Brende K Bush		OFFICIAL SEALO
My Commission Expires September 27, 2020		STATE OF WEST VIRGINIA
Oil and Gas Privacy Notice		20 GUM STREET BUCKHANNON, WV 26201 My Commission Expires September 27, 2020

The Office of Oil and Gas processes your personal information, such as name, address and those number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at <u>deprivacyoffier@wv.gov</u>.

Mike Ross Inc.

(304) 472-4289 (Office) Box 219 Coalton, WV 26257 (304) 472-7405 (Fax)

February 16, 2017

Herbert Hart 1125 Cutlip Fork Road Gassaway, WV 26624

Re: Hart, H. 1-S-236 Plugging Permit

Dear Herbert:

Mike Ross Inc. is in the process of applying for a permit to plug the above referenced well. Enclosed are copies of the Notice and Application for well plugging permits and the location plats.

Please note the instructions on the surface owner waiver. If you have no objection Please note the instructions on the surface owner that it to our office, to the plugging being done, please sign the waiver and return it to our office of CEIVED Office of Oil and Gas

If you have any questions, please do not hesitate to contact this office.

Thank you,

Tinke Ross

Mike Ross Inc.

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		Oil and Gas 0 6 2017
	Environmenta	-017
	Environmenta	rtment
	in enta	I Proto
١	U.S. Postal Service [™]	and an an an
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	\$ 6.98	01~11
7076	F. Herbert Hart	
70.	3	
	1125 Cutlip Fork Road	
	Gassaway, WV 26624	See Reverse for Instructions
		04/21/2017

WW	-9
Rev.	5/08

	Page	of	
API Number 47 -	. 007	_ 01677	

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator Name_Ross & Wharton (Mike Ross Inc.) OP Code 3056	680	
Watershed Plantation Fork of Steer Creek Quadrangle Rosedale		
Elevation 1023 County Braxton District Birc	h	
Description of anticipated Pit Waste: Plugging Fluid		
Will a synthetic liner be used in the pit? Yes NO PIT. STEEL	TANK WILL	
Proposed Disposal Method For Treated Pit Wastes: <u>NO</u> Land Application <u>NO</u> Land Application <u>BE</u> USED FOR AN ANO IT WILL BE DIS	SPOSED OF PROPERLY, OFF.SITE	
Underground Injection (UIC Permit Number)	
Reuse (at API Number)		
Off Site Dispposal (Supply form WW-9 for disposal location) Other (Explain		
Proposed Work For Which Pit Will Be Used:		
Drilling Swabbing		
Workover X Plugging		
Other (Explain		

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action. I certify under penalty of law that I have personally examined and am familiar with the information submitted on this

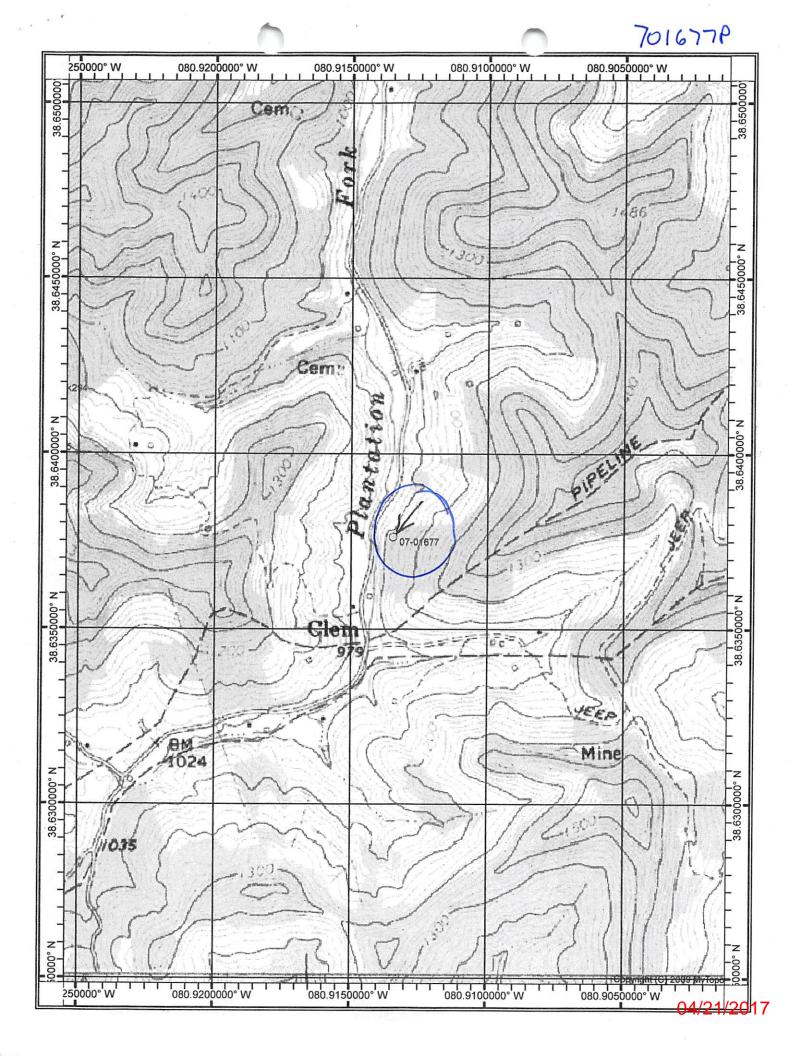
I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine or imprisonment.

Company Official Signature Turkes Ross	Environmental Protection
Company Official (Typed Name) Mike Ross	Protection
Company Official Title_ President	
Subscribed and sworn before me this 16th day of February	, ₂₀ <u>17</u>
Brendak Bush	Notory Public
My commission expires September 27, 2020	OFFICIAL SEAL NOTARY PUBLIC STATE OF WEST VIRGINIA BRENDA K BUSH 20 GUM STREET BUCKHANNON, WV 26201 My Commission Expires September 27, 2020

Form	W٧	₹-9
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L	EGEND	
Property Boundary	Diversion	
Road = = _ = = = = = = = = = = = = = = = =	Spring O	
Existing Fence — χ — χ — χ —	Wet Spot	
Planned Fence / / /	Drain Pipe with size in inches (3	
Open Ditch	Cross Drain	
Rock	Artificial Filter Strip	
North N	Pit: cut walls	
Buildings	Pit: compacted fill walls	
Water wells	Area for Land Application of Pit Waste	
Drill site		
Proposed Revegetation Treatment: Acres Disturbed 1 Acre	Prevegetation pH 6.5	
rioposed Revegetation Treatment. Acres Disturbed	6 5	
Lime Tons/acre or to correct to pH	0.5	
Fertilizer (10-20-20 or equivalent) 50% lbs/a	cre (500 lbs minimum)	
MulchTons/ac	re	
Seed	Mixtures	
Area I	Area II	
Seed Type lbs/acre	Seed Type lbs/acre	
Fescue		
Contractors Mix		
	Office of OIL	
	Of Office D	
Attach: Drawing(s) of road, location, pit and proposed area for land appli	cation. MAR 0 6 2017 For WV Da	
	E. WVD 2017	
Photocopied section of involved 7.5' topographic sheet.	-nvironmantma	
Plan Approved by:	cation. MAR 0 6 2017 Environmental Protection	
Comments:		
Title: President	Date: February 16, 2017	
	Date: 1 ebidary 10, 2017	
Field Reviewed? () Yes	_) No	



WW-7
8-30-06



West Virginia Department of Office of Oil	Environmental Protection and Gas
WELL LOCATIO	
_{АРІ:} 47-007-01677	well no.:1-S-236
FARM NAME: Hart, H.	
RESPONSIBLE PARTY NAME: Mike Ross	
COUNTY: Braxton	DISTRICT: Salt Lick
QUADRANGLE: Burnsville	
surface owner: Herbert Hart	
ROYALTY OWNER:	
UTM GPS NORTHING: 427657.3	
UTM GPS EASTING: 507529	GPS ELEVATION: 1023

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

- 1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) meters.
- 2. Accuracy to Datum 3.05 meters
- 3. Data Collection Method:

Survey grade GPS _____: Post Processed Differential

Real-Time Differential

Mapping Grade GPS ____: Post Processed Differential _____

Real-Time Differential

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Thike	Ress
Signature	

President Title

April 1, 2014

04/21/2017