

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452 Jim Justice , Governor Austin Caperton , Cabinet Secretary www.dep.wv.gov

Wednesday, June 14, 2017 WELL WORK PERMIT Vertical / Plugging

BAKER, J C & SONS INC (A) 601 ELK STREET, P.O. BOX 369

GASSAWAY, WV 266240369

Re: Permit approval for 47-007-02163-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin

Chief

Operator's Well Number:

Farm Name: ROSIEK, STANLEY & JANET U.S. WELL NUMBER: 47-007-02163-00-00

Vertical / Plugging

Date Issued: 6/14/2017

Promoting a healthy environment.

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. <u>Failure to adhere to the specified permit conditions may result in enforcement action.</u>

CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.

	7021636
1) Date//-	7 , 20/6
2) Operator's Well No.	0 11 1 15 1
Well No	BOSIEK#
3) API Well N	<u> βοζίεΚ# </u> ο. <u>47-007-02/63</u>

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

		•	DEFICE OF (OIL AND GAS			
		APPLICATION	FOR A PERM	IT TO PLUG	AND ABAN	DON	
4) Wel	l Type: Oil (If "Gas	/ Gas _X s, Production _	/ Liquid \/ or Und	injection erground st	/ Water	aste dispos) Deep	al/ / Shallow
5) Loc	ation: Eleva Dist	ation 101.0 rict <u>50H L</u>	ick	Watershed_ County	Bern	V. Fork	New ville
6) Wel	1 Operator J Address	U. Box YI	Son Inc. GUV 266		ed Agent Address	10. BOX	1 C. Baker 178 Waywv2662
1	Name Dans Address 2-2	ector to be not y Mulling to Jackaco	s es Bd.	Add	ress Sc	ckwort	4 Wall Ser eek Bd. 4 W Z662 14 Z03
		work order for					
C + C +	ement ement ement	100 Ft. 1460 - 950 - 100 -	960 850 0	Elev 85/8 Surfa	ation Seq. Ace	Chica Chica Who Was To s	FL
work can	cion must be commence.	given to the di	strict oil	and gas in	nspector	A 24 hours be WV[PR 17 2017 efore permitted Department of mental Protection

State of West Virginia Division of Environmental Protection Section of Oil and Gas

Well Operator's Report of Well Work

rarm name:	ROSIEK,	STANLEY	&	JANET	Operator	Well	No.:	ROSEIK #1
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LOCATION: Elevation: 1,010.00 Quadrangle: NEWVILLE

> District: SALT LICK County: BRAXTON Latitude:

2400 Feet South of 38 Deg. 45Min. 0 Sec. Longitude 12350 Feet West of 80 Deg. 35 Min. 0 Sec.

Company:BAKER, J. C. & SONS, INC. 601 ELK STREET, P.O. BOX 369 Casing Used in GASSAWAY, WV 26624-0369 Left Cement & Fill Up Tubing Agent: MICHAEL C. BAKER Drilling in Well|Cu. Ft. Inspector: CRAIG DUCKWORTH Size |38CSR18-|1 Permit Issued: 04/11/97 04/17/97 38CSR18-|1 10 3/4 Well work Commenced: 300' 300' Well work Completed: 08/19/97 Verbal Plugging Permission granted on: 8 5/8 ، 900و_ Rotary Cable X
Total Depth (feet) 3132' 38CSR18-|1 Fresh water depths (ft) 43" 130 ن B8CSR18-1 Salt water depths (ft) 5001 Is coal being mined in area (Y/N)? Coal Depths (ft):

OPEN FLOW DATA

Producing formation Bayard Pay zone depth (ft) 3125'
Time of open flow between Final open flow Bbl/d
Static rock Pressure 650 psig (surface pressure) after 12 Hours
Second producing formation
Gas: Initial open flow MCR/d of the depth (It)
Final open flow Bbl/d
Static media and final tests
psig (surface pressure) after Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For:	BAKER, J. C. & SONS, INCRECEIVED By: Office of Oil and Gas
	Antice of Oil and Gas
	By: [Welsoll ()
	Date:APR 1 7 7017
	HI I I LOW

1. Acid/Water Fracure- 10 holes from 3115 to 3128.

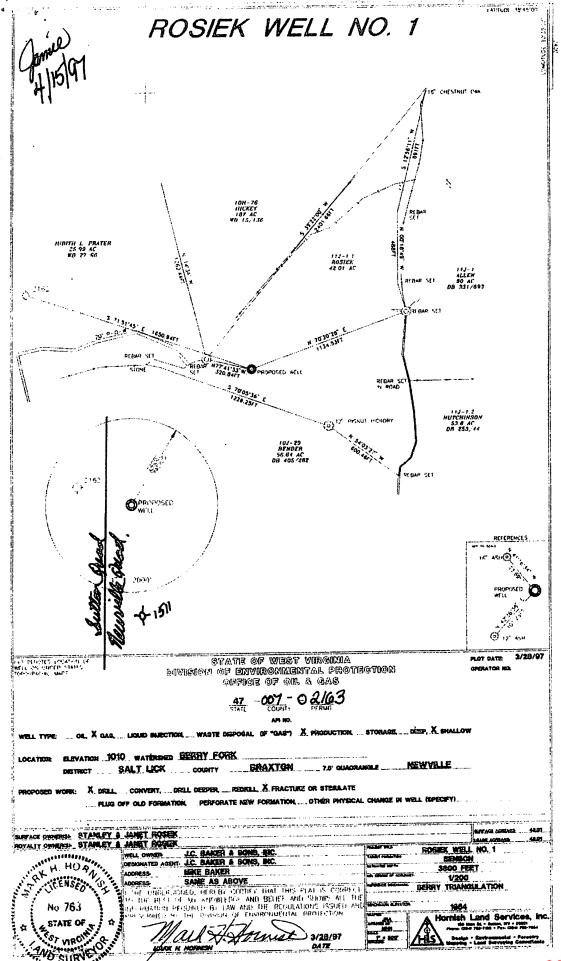
			- -	
- •	· 2. Formation	_		
		<u>ao?</u>	¬	
	Surface	_	<u> 3ottom</u>	Remarks
	Rock-sandy	0 ·		<u>Remarks</u>
	Pogla	25	25	
	Rock-hard	500	500	soil
	Lime	1016	1016	soft
	Sand		1145	hard
	Sandy Lime	1145		
	Red Rock	1250	1250	
	Sand	1310	1310	
	Slate	1373	1373	
	Little Lime	1395	1395	
	Slate	1419	1419.	
		1442	1442	- l-
	Blue Monday	1457	1457	show gas
	Big Lime	1498	1498	_
	Injun Sand	-	1595	show gas
	Slate & Shells	1595	1690	
	Sand	1690	- -	
	slate	1925	1925	
	Red Lime & Slate	1941	1941	
	Slate & State	2018	2018	
	Slate & Shells 4th Sand	2025	2025	
	Fon Sand	2120	2120	
	Slate & Shells	2132	2132	
	5th Sand	2225	2225	
	Slate & Shells	2257	2257	
	Bayard		3110	
	1 414	3110	3128	
	· TD		- v	
	10	3132		

Spotmap WW9 GPP if land Aply

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Office of Oil and Gas

APR 1 7 2017

WV Department of Environmental Protection



	-	11-7-	110	
)	Date:	//-/-	14	

2) Operator's Well Number

RosieK#1

702163P

3) API Well No.: 47 -

007.02/63

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS

4) Surface Owner(s) to be served: 5) (a) Coal Operator (a) Name Non.o Name Address Address (b) Name (b) Coal Owner(s) with Declaration Address Name Address (c) Name Name Address Address 6) Inspector (c) Coal Lessee with Declaration Address Name Address Telephone

NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Ny C

OFFICIAL SEAL
NOTARY PUBLIC
STATE OF WEST VIRGINIA
Teresa Poling
203 N. Main St.
Sutton, WV 26601
My Commission Expires May 5, 2020

Well Operator

By: Its:

Address

Telephone

J.C. Baker & Son, Inc.

7.0. 80x 369 Cacsaway, WU 26624

1	MA	1/1/201	RECEIVED
Subscribed and sworn before m	this day of	1/6/1. 2010	Notary Office of Oil and Gas

My Commission Expires

- ΔPR **1 7** 2017

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

05/08/2017	GASSAWAY 400 ELK ST GASSAWAY WV 26624-9998 5530480624 (800)275-8777	3:23 PM
Product Description	Sale Oty	Final Price
First-Class Mail	1	\$1.19
(Domestic	e :) ON, WV 25362)	
(Weight:0 (Expected (Wednesda Certified (@@USPS	Lb 1.80 Oz) Delivery Day) y 05/10/2017) 1 Certified Mail #) 0000512576782)	\$3.35
(Weight:0 (Expected (Wednesda Certified (@@USPS	Lb 1.80 Oz) Delivery Day) y 05/10/2017) 1 Certified Mail #3	\$3.35 \$4.54

Text your tracking number to 28777 (2USPS) to get the latest status. Standard Message and Data rates may apply. You may also visit USPS.com USPS Tracking or call 1-800-222-1811.

Order stamps at usps.com/shop or call 1-800-Stamp24. Go to usps.com/clicknship to print shipping labels with postage. For other information call 1-800-ASK-USPS.

Certified Mail Fee \$3.35 \$ \$0.00	0624
Services & Fees (check box, add fee as appropriete) Return Receipt (hardcopy) \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Postmark Here
Postage \$1.17 S Total Postage and Fees \$4.54	05/08/2017
SANTTO STATE OF POST & K STATE AND NOT OF POST NO.	
9 Sister 200 - 25 362 PS Form 3800. April 2015 PSN 7560-02-000-9047	***************************************

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Office of Oil and Gas

MAY S 2017

WV Department of Environmental Protection

API Number 47 - 007 - 02/63 Operator's Well No. Rosiek# 1

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

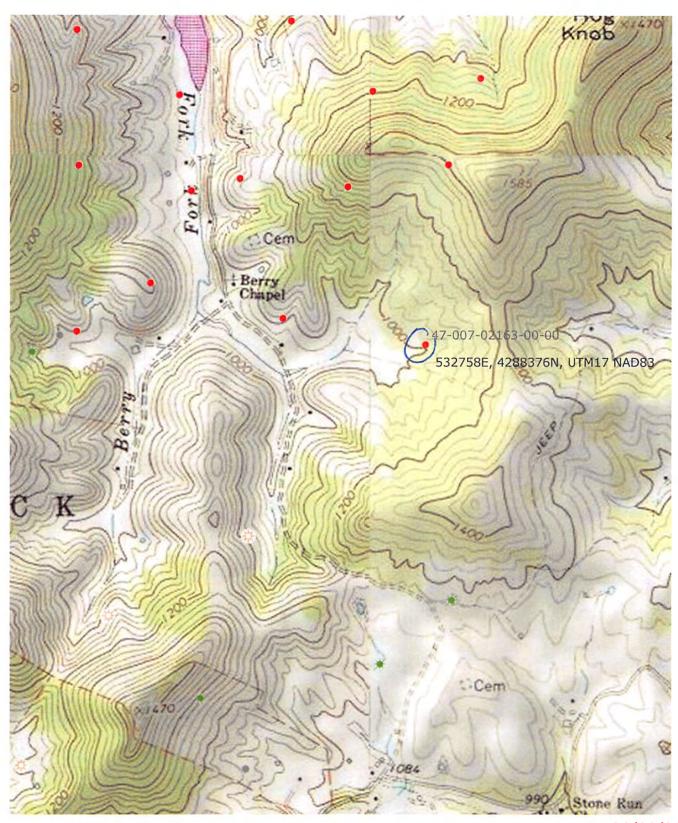
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATIO	ON PLAN
Operator Name J. C. Baker & Son, Inc. OP	Code
Watershed (HUC 10) Bery Fork Quadrangle Ne	wville
Do you anticipate using more than 5,000 bbls of water to complete the proposed well wo	
Will a pit be used? Yes No	
If so, please describe anticipated pit waste:	%
Will a synthetic liner be used in the pit? Yes No If so, who	at ml.?
Proposed Disposal Method For Treated Pit Wastes:	ANY WELL EFFLUENT MUS
Land Application (if selected provide a completed form WW-	MON MINISTER OF DELICATION
Underground Injection (UIC Permit Number	BY PROPER METHODS.
Reuse (at API Number Off Site Disposal (Supply form WW-9 for disposal location)	gurm
Other (Explain	1
Will closed loop systembe used? If so, describe: 4/1 Fulids Pick-c	ip by water truck
Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil to	
-If oil based, what type? Synthetic, petroleum, etc	
Additives to be used in drilling medium?	
Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc	
-If left in pit and plan to solidify what medium will be used? (cement, lime, say	wdust)
-Landfill or offsite name/permit number?	
Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cu West Virginia solid waste facility. The notice shall be provided within 24 hours of reject where it was properly disposed.	
I certify that I understand and agree to the terms and conditions of the GENERA on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Env provisions of the permit are enforceable by law. Violations of any term or condition of the or regulation can lead to enforcement action. I certify under penalty of law that I have personally examined and am family application form and all attachments thereto and that, based on my inquiry of those indives the information, I believe that the information is true, accurate, and complete. I am a submitting false information, including the possibility of fine or imprisonment.	ironmental Protection. I understand that the negeneral permit and/or other applicable law liar with the information submitted on this iduals immediately responsible for o btaining
Company Official (Typed Name) Michgel C. Baker	RECEIVED
() () (Office of Oil and Gas
Company Official Title YresidenT	ADD 1 7 2017
THE TALL A VALUE AND A MARKET	priparation and a second
Subscribed and swom before me this day of //// Jev	WW Department of Public
Jula John	PROPERTY ALTON ALT
My commission expires May 52020	203 N. Main St. Sutton, WV 26601
Try commission copies	My Commis 08 / 1:6 20 4 7 020

OPERATOR'S WELL NO.: ROSIEK # 1

LEGEND

		Spring	Wet Spot
Road		O	vvet Spot
Planned Fence	Drain Pipe	with size in inches	Water Way
//_/		— 12 ———	· ← ← ←
Existing Fence	Stre	am	Cross Drain
Open Ditch	Artificia	al Filter Strip	Rock
	<u> </u>	XXX	%
North	Building	Water well	Drill site
N		W	\oplus
Pit with Cut Walls	Pit with Com	npacted Walls Are	ea of Land Application of Pit Waste
Ex III	 		
	1		
	_		etation pH
posed Revegetation Treatment: Ac Lime3To Fertilizer (10-20-20) or equivale Mulch2To	ons/acre or to correct to pl nt ons/acre or hydroseed.	H 6.5	
ime <u>3</u> To	ons/acre or to correct to pl	H 6.5	etation pH lbs/acre (500 lbs minimum) Area II
Lime 3 To Fertilizer (10-20-20) or equivale Mulch 2 To	ons/acre or to correct to pl nt ons/acre or hydroseed.	H 6.5	lbs/acre (500 lbs minimum) Area II
Lime 3 To Fertilizer (10-20-20) or equivale Mulch 2 To Area I Seed Type Red Fescue	ons/acre or to correct to plent ons/acre or hydroseed. SEED MIXTU	H 6.5 1/3 ton	lbs/acre (500 lbs minimum) Area II
Lime3 To Fertilizer (10-20-20) or equivale Mulch2 To Area I Seed Type Red Fescue Alsike Clover	ons/acre or to correct to plant ons/acre or hydroseed. SEED MIXTU Ibs/acre 40 5	H 6.5 1/3 ton JRES Seed Ty	Ibs/acre (500 lbs minimum) Area II pe Ibs/acr
Lime 3 To Fertilizer (10-20-20) or equivale Mulch 2 To Area I Seed Type Red Fescue Alsike Clover	ons/acre or to correct to plont ons/acre or hydroseed. SEED MIXTU Ibs/acre	H 6.5 1/3 ton JRES Seed Ty	Libs/acre (500 lbs minimum Area II pe Ibs/acr 15
Lime3To Fertilizer (10-20-20) or equivale Mulch2To Area I Seed Type Red Fescue Alsike Clover Annual Rye	ons/acre or to correct to plant ons/acre or hydroseed. SEED MIXTU Ibs/acre 40 5 15	H 6.5 1/3 ton JRES Seed Ty Red Fescue Alsike Clover	Area II pe Ibs/acre (500 lbs minimum) 15
Lime	ons/acre or to correct to plant ons/acre or hydroseed. SEED MIXTU Ibs/acre 40 5 15	H 6.5 1/3 ton JRES Seed Ty Red Fescue Alsike Clover	Libs/acre (500 lbs minimum) Area II pe Ibs/acre
Fertilizer (10-20-20) or equivaled Mulch 2 To Area I Seed Type Red Fescue Alsike Clover Annual Rye ATTACH: Drawing(s) of road, location, pit and Photocopies section of involved 7.5	ons/acre or to correct to plant ons/acre or hydroseed. SEED MIXTU Ibs/acre 40 5 15	H 6.5 1/3 ton JRES Seed Ty Red Fescue Alsike Clover	Area II pe Ibs/acr 15 5
Lime 3 To Fertilizer (10-20-20) or equivale Mulch 2 To	ons/acre or to correct to plant ons/acre or hydroseed. SEED MIXTU Ibs/acre 40 5 15	H 6.5 1/3 ton JRES Seed Ty Red Fescue Alsike Clover	Area II pe Ibs/acre 15 5 MESEIVED Office of Oil and Gas

702163 P



06/16/2017

WW-7 8-30-06



West Virginia Department of Environmental Protection Office of Oil and Gas WELL LOCATION FORM: GPS

그 요그 사람들이 걸어 하는 것이 이 이번 사람이 없어 없었다. 그리	
API: 47-607-02/63 WELL NO .:	
FARM NAME: Rosiek	
RESPONSIBLE PARTY NAME: J.C. Baker & So	y Tuc
COUNTY: Braxton DISTRICT: 5	GIA Cick
QUADRANGLE: New Ville	
SURFACE OWNER: Stanley Bosiek	
ROYALTY OWNER: Stanley Bosiek	
UTM GPS NORTHING: 4288376	
UTM GPS EASTING: # 53 2758 GPS ELEVA	TION: 1010
The Responsible Party named above has chosen to submit GPS coordinate preparing a new well location plat for a plugging permit or assigned above well. The Office of Oil and Gas will not accept GPS coordinate the following requirements: 1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: making the height above mean sea level (MSL) – meters.	API number on the ites that do not meet
2. Accuracy to Datum – 3.05 meters	Office of Oil and Gas
Data Collection Method:	
Survey grade GPS: Post Processed Differential	JUN 1 2017
Real-Time Differential	
Mapping Grade GPS: Post Processed Differential	WV Department of Environmental Protection
Real-Time Differential	
4. Letter size copy of the topography map showing the was I the undersigned, hereby certify this data is correct to the best of my belief and shows all the information required by law and the regulation prescribed by the Office of Oil and Gas.	y knowledge and
Michael Coken PRES.	5/23/17
Signature Title	Date

