

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas

J.D.

Well Operator's Report of Well Work

Farm name: Strader

Operator Well No.: Strader 1A

LOCATION: Elevation: 1080'

Quadrangle: Orlando 7.5'

District: Salt Lick

County: Braxton

Latitude: 6.900 Feet South of

38 Deg. 52 Min. 30 Sec.

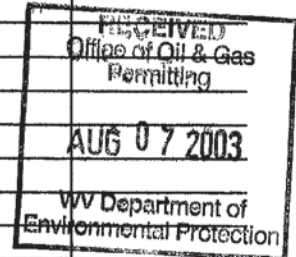
Longitude 6.800 Feet West of

80 Deg. 35 Min. 00 Sec.

Company:

Horizon Energy Corporation

| | Casing & Tubing | Used in drilling | Left in well | Cement fill up Cu. Ft. |
|---|-----------------|------------------|--------------|------------------------|
| Address: | | | | |
| P.O. Box 111 Sand Fork WV 26430 | 8 5/8 | 805 | 799 | 215sks |
| Agent: Robert Jones III | | | | |
| Inspector: Craig Duckworth | 4 1/2 | 5151 | 4728 | 445 sks |
| Date Permit Issued: 04/25/2003 | | | | |
| Date Well Work Commenced: 07/13/03 | | | | |
| Date Well Work Completed: 07/19/03 | | | | |
| Verbal Plugging: | | | | |
| Date Permission granted on: | | | | |
| Rotary X Cable Rig | | | | |
| Total Depth (feet): 5151' | | | | |
| Fresh Water Depth (ft.): 60' | | | | |
| Salt Water Depth (ft.): N/A | | | | |
| Is coal being mined in area (N/Y)? N | | | | |
| Coal Depths (ft.): 499-504 | | | | |



OPEN FLOW DATA

Producing formation Benson Pay zone depth (ft) 4520-4552
 Gas: Initial open odor MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow 800 MCF/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests _____ Hours
 Static rock Pressure 475# psig (surface pressure) after 48 Hours

Second producing formation Balltown/Gordon Pay zone depth (ft) 2380-3470
 Gas: Initial open flow * _____ MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow * _____ MCF/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests _____ Hours
 Static rock Pressure _____ psig (surface pressure) after _____ Hours

* = commingled zones

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS,

Signed:

By: PRESIDENT

DATE: 8-05-2003

Strader 1-A
 47-007-02296
 07-28-03

| <u>Stage #</u> | <u>perfs</u> | <u>sand</u> | <u>avg rate</u> | <u>isip</u> |
|----------------|--------------|-------------|-----------------|-------------|
| #1 Benson | 4515-4546 | 450 sks | 28 bpm | 2218 |
| #2 Balltown | 2974-3464 | 400 sks | 28 bpm | 2038 |
| #3 Gordon | 2382-2602 | 300 sks | 28 bpm | 1671# |

Drillers Log

Electric Log Tops

| | | | | |
|-------|------|------|--------------------------|--|
| Clay | 0 | 47 | | |
| Sd/Sh | 47 | 499 | | |
| Coal | 499 | 504 | | |
| Sd/Sh | 504 | 784 | wet@ 145' | |
| Sd | 784 | 847 | | |
| Sd/Sh | 847 | 1008 | | |
| Sd | 1008 | 1087 | | |
| Sd/Sh | 1087 | 1781 | | |
| LL | 1781 | 1795 | | |
| Sd/Sh | 1795 | 1837 | | |
| BL | 1837 | 1905 | gas ck @ 1808' = no show | |
| Sd | 1905 | 2015 | | |
| Sd/Sh | 2015 | 2398 | gas ck @ 2995' 94 mcfs | |
| Sd | 2398 | 2409 | | |
| Sd/Sh | 2409 | 4540 | gas ck @ 4492' 84 mcfs | |
| Sd | 4540 | 4595 | | |
| Sd/Sh | 4595 | 5151 | | |
| Td | 5151 | | gas ck @ TD = 84 mcfs | |

| | |
|----------|------|
| Big Lime | 1824 |
| Gordon | 2380 |
| Benson | 4520 |