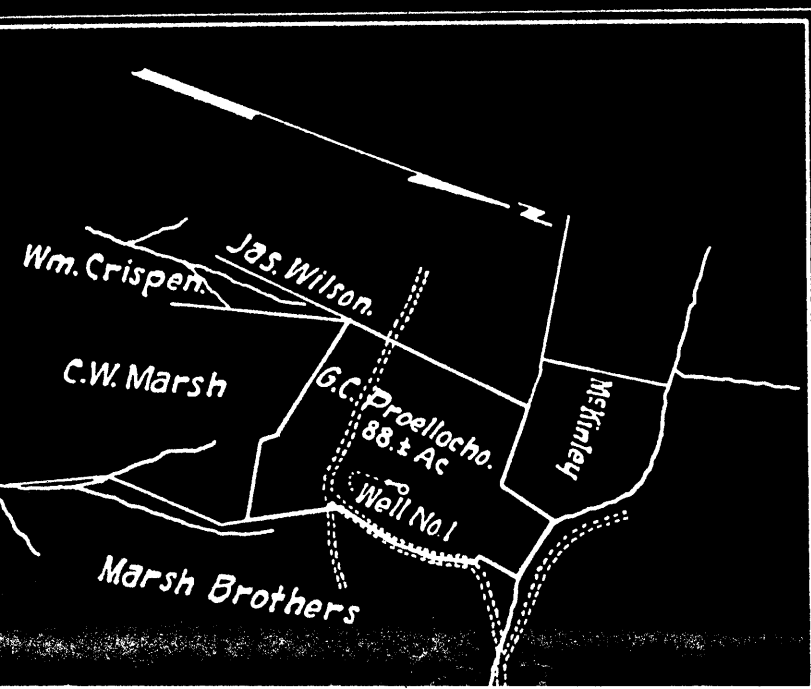


PLAT of proposed location of Well No. 1  
for J. D. Polen on the G.C. Proellocho Farm, Con-  
sisting of 88. ± acres, located in Buffalo Dist.  
Brooke, County, W. Va.

Scale 1" = 200'

Bro-3



**ENGINEER'S CERTIFICATE**  
I, the undersigned hereby certify that this  
map is correct and shows all the information  
to the best of my knowledge and belief, requir-  
ed by the oil and gas section of the Mining Laws  
of West Virginia.

\_\_\_\_\_  
Engineer

Acknowledged before me a \_\_\_\_\_  
this \_\_\_ day of \_\_\_\_\_ 19\_\_

B-1

WEST VIRGINIA DEPARTMENT OF MINES

Oil and Gas Section

PRELIMINARY DATA SHEET NO. 1

File No. \_\_\_\_\_ Well No. ONE

J.D. POLEN Company, of AVELLA PA.

on ththe G.C. PROELLOCHO Farm

containing 88 acres. Location. BUFFALO DISTRICT, BROOKE COUNTY, WEST VIRGINIA

BUFFALO District, in BROOKE County, West Virginia.

The surface of the above tract is owned in fee by G.C. PROELLOCHO

of WELLSBURG W.VA., R F D address, and the mineral rights are owned by

SAME of

The oil and gas privileges are held under lease by the above named company, and this well is drilled under permit No. \_\_\_\_\_ issued by the West Virginia Department of Mines, Oil and Gas Section,

DATED FEBRUARY 13. 1930 19

Elevation of surface at top of well, 1065 Barometric.

XXXX

The number of feet of the different sized casings used in the well.

\_\_\_\_\_ feet. \_\_\_\_\_ size. Wood conductor. 15 FT

238 feet. 8 1/4 size, csg. \_\_\_\_\_ feet. \_\_\_\_\_ sized csg.

1165 feet. 6 5/8 size, csg. \_\_\_\_\_ feet. \_\_\_\_\_ sized csg.

\_\_\_\_\_ feet. \_\_\_\_\_ size, csg. \_\_\_\_\_ feet. \_\_\_\_\_ sized csg.

\_\_\_\_\_ packer of \_\_\_\_\_ size, set at \_\_\_\_\_

\_\_\_\_\_ packer of \_\_\_\_\_ size, set at \_\_\_\_\_

\_\_\_\_\_ in casing perforated at \_\_\_\_\_ feet to \_\_\_\_\_ feet.

\_\_\_\_\_ in casing perforated at \_\_\_\_\_ feet to \_\_\_\_\_ feet.

Coal was encountered at 200 feet; thickness 5 FT inches, and at 625

feet; thickness 6 FT inches; and at 800 feet; thickness 6 ft inches.

Liners were used as follows: (Give details) \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

MAY 27. 1930

Date.

Approved J.D. Polen, Owner.

By OWNER (Title)

COMPLETION DATA SHEET NO. 2

FORMATION RECORD

Trullochs # 1

NAME	COLOR	CHARACTER	OIL, GAS OR WATER	TOP	BOTTOM	THICKNESS	TOTAL DEPTH	RE-MARKS
Tankard.		Coar		200	205	5		
		Sand		310				
		Slats		465				
		Sand		600				
		Water	Water	6200				
		Coar		625			6	
		Sand		675				
		Slats		725				
		Coar		800			6	
		Sand		820				
Sact		Slats		870				
		Sand		960				
		Water	Water	1100				
Big Injen		Sand		1175				
		Water		1319				
		Sand	gas	1322	1333 1/2			
Beren Brit	Dark	Sand		1518	Bottom of Injen			
		Sand	dry	1860	1880	20		
		Slats		1880	1887		1887	

Well was ~~not shot at~~ not shot ~~at~~ not shot feet; well was ~~shot at~~ not shot feet.

Salt ~~fresh water at~~ 960 feet; salt ~~fresh water at~~ 1233 1/2 feet.

Well was ~~producing~~ dry hole.

Date 5/27/30.

Approved J. A. Polun Owner

NOTE: All bottom formations must be noted as indicated above and all key-rocks and oil and gas sands must be recorded under their proper geological names in the district as well as any local names for which strata that may be common to the district.