



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Jim Justice, Governor
Austin Caperton, Cabinet Secretary
www.dep.wv.gov

PERMIT MODIFICATION APPROVAL
Horizontal 6A / Horizontal 6A Well - 1

SWN PRODUCTION COMPANY, LLC
POST OFFICE BOX 12359

SPRING, TX 773914954


Re: Permit Modification Approval for JAMES SEABRIGHT BRK 8H
47-009-00177-00-00

Modifying Casing Program

SWN PRODUCTION COMPANY, LLC

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926- 0450.



James A. Martin
Chief

Operator's Well Number: JAMES SEABRIGHT BRK 8H
Farm Name: SEABRIGHT, JAMES K. & MARTHA MAY
U.S. WELL NUMBER: 47-009-00177-00-00
Horizontal 6A / Horizontal 6A Well - 1
Date Issued: 6/5/2017

Promoting a healthy environment.

06/09/2017

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

- 1) Well Operator: SWN Production Co., LLC 494512924 009-Brooke 1-Buffalo 247-Bethany
Operator ID County District Quadrangle
- 2) Operator's Well Number: 47-039-00177 James Seabright BRK 8H Well Pad Name: James Seabright BRK Pad
- 3) Farm Name/Surface Owner: James G. Martin Seabright Life Estate & James H. Seabright Public Road Access: Bealls Ridge Road
- 4) Elevation, current ground: 1129' Elevation, proposed post-construction: 1129'
- 5) Well Type (a) Gas Oil Underground Storage
Other _____
(b) If Gas Shallow Deep
Horizontal
- 6) Existing Pad: Yes or No yes *BLO 5-31-17*
- 7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Associated Pressure(s):
Target Formation- Marcellus, Target Top TVD- 6187', Target Base TVD- 6227' Anticipated Thickness- 40', Associated Pressure- 3726
- 8) Proposed Total Vertical Depth: 6210'
- 9) Formation at Total Vertical Depth: Marcellus
- 10) Proposed Total Measured Depth: 15,439'
- 11) Proposed Horizontal Leg Length: 7458.09'
- 12) Approximate Fresh Water Strata Depths: 250'
- 13) Method to Determine Fresh Water Depths: from offset wells
- 14) Approximate Saltwater Depths: 868'
- 15) Approximate Coal Seam Depths: 311'
- 16) Approximate Depth to Possible Void (coal mine, karst, other): None that we are aware of.
- 17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes _____ No
- (a) If Yes, provide Mine Info: Name: _____
Depth: _____
Seam: _____
Owner: _____


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18)

CASING AND TUBING PROGRAM

TYPE	<u>Size (in)</u>	<u>New or Used</u>	<u>Grade</u>	<u>Weight per ft. (lb/ft)</u>	<u>FOOTAGE: For Drilling (ft)</u>	<u>INTERVALS: Left in Well (ft)</u>	<u>CEMENT: Fill-up (Cu. Ft.)/CTS</u>
Conductor	20"	New	H-40	94#	100'	100'	CTS
Fresh Water	13 3/8"	New	J-55	48#	350'	350'	349 sx/CTS
Coal	9 5/8"	New	J-55	36#	1718'	1718'	668 sx/CTS
Intermediate	7"	New	J-55	20#	If Needed	If Needed	If Needed/As Needed
Production	5 1/2"	New	HCP-110	20#	15,439'	15,439'	Lead 798 sx tail 2250sx/100' inside in 
Tubing	2 3/8"	New	P-110	4.7#	Approx. 6062'	Approx. 6062'	
Liners							

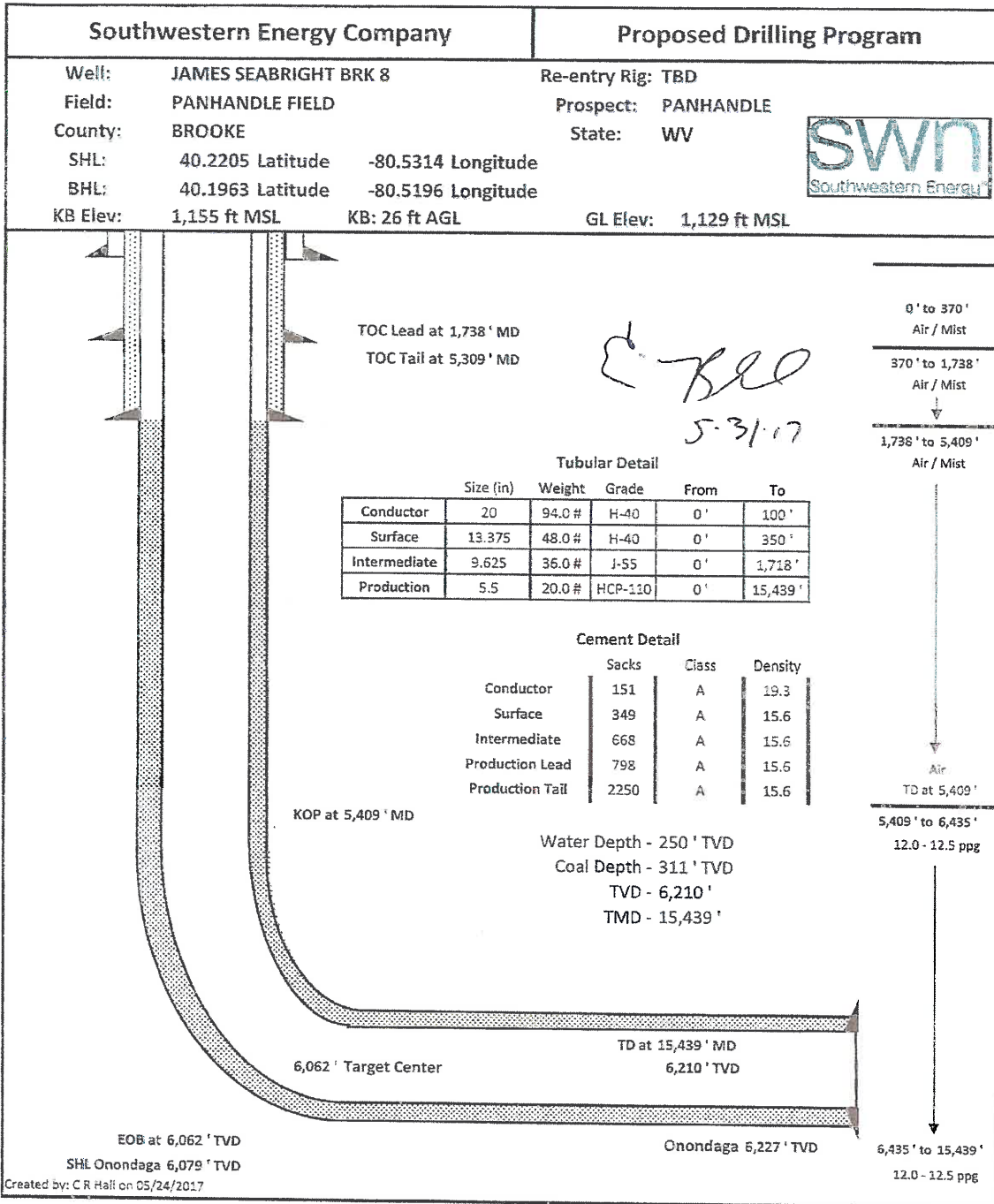
TYPE	<u>Size (in)</u>	<u>Wellbore Diameter (in)</u>	<u>Wall Thickness (in)</u>	<u>Burst Pressure (psi)</u>	<u>Max. Associated Surface Pressure (psi)</u>	<u>Cement Type</u>	<u>Cement Yield (cu. ft./k)</u>
Conductor	20"	30"	0.25	2120	81	Class A	1.19/50% Excess
Fresh Water	13 3/8"	17.5"	0.380	2740	633	Class A	1.19/50% Excess
Coal	9 5/8"	12 1/4"	0.395	3950	1768	Class A	1.19/50% Excess
Intermediate	7"	8 3/4"	0.317	4360	3250	Class A	1.20/15% Excess
Production	5 1/2"	8 3/4"	0.361	12360	9500	Class A	1.20/15% Excess
Tubing	2 3/8"	4.778"	0.190				
Liners							

PACKERS

Kind:	10K Arrowset AS1-X			
Sizes:	5 1/2"			
Depths Set:				

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SWN

Southwestern Energy®

PO Box 1300
Jane Lew, WV 26378
PHONE: (832) 796-1610

May 31, 2017

Ms. Laura Adkins
Office of Oil & Gas
601 57th Street
Charleston, WV 25304

RE: Modification to James Seabright BRK 6H, 8H & 10H

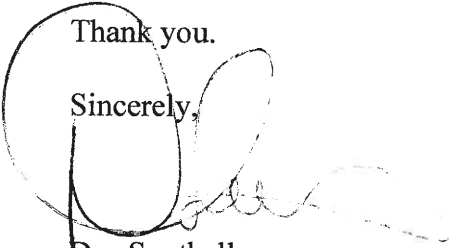
Dear Ms. Adkins

Enclosed please find a revised 6B and wbd for the above mentioned wells. We would like to modify the casing program.

If you have any questions or desire additional information, please me at 304-884-1614.

Thank you.

Sincerely,



Dee Southall
Regulatory Supervisor
Southwestern Energy Production Company, LLC
PO Box 1300
Jane Lew, WV 26378

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The Right People doing the Right Things,
wisely investing the cash flow from
our underlying Assets, will create Value+

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