



west virginia department of environmental protection

Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Jim Justice , Governor  
Austin Caperton , Cabinet Secretary  
www.dep.wv.gov

Wednesday, May 31, 2017  
WELL WORK PERMIT  
Horizontal 6A / New Drill

SWN PRODUCTION COMPANY, LLC (A)  
POST OFFICE BOX 12359

SPRING, TX 773914954

Re: Permit approval for ALAN H. DEGARMO BRK 205H  
47-009-00191-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.



James A. Martin  
Chief

Operator's Well Number: ALAN H. DEGARMO BRK 205H  
Farm Name: ALAN H. DEGARMO & MARY KAY DEGARMO, LIFE ESTATE  
U.S. WELL NUMBER: 47-009-00191-00-00  
Horizontal 6A / New Drill  
Date Issued: 5/31/2017

Promoting a healthy environment.

06/02/2017

# PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

## CONDITIONS

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1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.
2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than one hundred (100) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
7. 24 hours prior to the initiation of the completion process the operator shall notify the Chief or his designee.
8. During the completion process the operator shall monitor annular pressures and report any anomaly noticed to the chief or his designee immediately.
9. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
10. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.

## PERMIT CONDITIONS

11. The operator shall provide to the Office of Oil and Gas the dates of each of the following within 30 days of their occurrence: completion of construction of the well pad, commencement of drilling, cessation of drilling, completion of any other permitted well work, and completion of the well. Such notice shall be provided by sending an email to [DEPOOGNotify@wv.gov](mailto:DEPOOGNotify@wv.gov).

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
WELL WORK PERMIT APPLICATION

- 1) Well Operator: SWN Production Co., LLC 49447757 Brooke 3- Buffalo 247-Bethany  
Operator ID County District Quadrangle
- 2) Operator's Well Number: Alan H. Degarmo BRK 205H Well Pad Name: Alan H. Degarmo BRK Pad
- 3) Farm Name/Surface Owner: Alan & Mary Kay Degarmo Public Road Access: Genieel Ridge Road
- 4) Elevation, current ground: 1204' Elevation, proposed post-construction: 1204'
- 5) Well Type (a) Gas  Oil  Underground Storage   
Other \_\_\_\_\_  
(b) If Gas Shallow  Deep \_\_\_\_\_  
Horizontal
- 6) Existing Pad: Yes or No yes *C. H. 12-15-16*
- 7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Associated Pressure(s):  
Target Formation- Marcellus, Target Top TVD- 5384', Target Base TVD- 5928', Anticipated Thickness- 44', Associated Pressure- 3545
- 8) Proposed Total Vertical Depth: ~~5821'~~ 5921' *BW*
- 9) Formation at Total Vertical Depth: Marcellus
- 10) Proposed Total Measured Depth: 15783'
- 11) Proposed Horizontal Leg Length: 9283.5'
- 12) Approximate Fresh Water Strata Depths: 206'
- 13) Method to Determine Fresh Water Depths: from nearby water wells and petrophysical analysis of logs on the pad
- 14) Approximate Saltwater Depths: 429'
- 15) Approximate Coal Seam Depths: 271'
- 16) Approximate Depth to Possible Void (coal mine, karst, other): None that we are aware of.
- 17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes \_\_\_\_\_ No
- (a) If Yes, provide Mine Info: Name: \_\_\_\_\_  
Depth: \_\_\_\_\_  
Seam: \_\_\_\_\_  
Owner: \_\_\_\_\_

RECEIVED  
Office of Oil and Gas

MAY 11 2017

WV Department of  
Environmental Protection



WW-6B  
(10/14)

API NO. 47-069-00191  
 OPERATOR WELL NO. Alan H. Degarrio BRK 2204  
 Well Pad Name: Alan H. Degarrio BRK Pad

18) CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	20"	New	H-40	94#	100'	100'	CTS
Fresh Water	13 3/8"	New	H-40	48#	330'	330'	331 sx/CTS
Coal	9 5/8"	New	J-55	36#	1651'	1651'	643 sx/CTS
Intermediate	7"	New	J-55	20#	If Needed	If Needed	If Needed/As Needed
Production	5 1/2"	New	HCP-110	20#	15783'	15783'	15783 sx/CTS
Tubing	2 3/8"	New	HCP-110	4.7#	Approx. 5921'	Approx. 5921'	
Liners							

*E. BLO 12.15.16*

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Max. Associated Surface Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	20"	30"	0.25	2120	81	Class A	1.19/50% Excess
Fresh Water	13 3/8"	17.5"	0.380	2740	633	Class A	1.19/50% Excess
Coal	9 5/8"	12 1/4"	0.395	3950	1768	Class A	1.19/50% Excess
Intermediate	7"	8 3/4"	0.317	4360	3250	Class A	1.20/15% Excess
Production	5 1/2"	8 3/4"	0.361	12360	9500	Class A	1.20/15% Excess
Tubing	2 3/8"	4.778"	0.190				
Liners							

PACKERS

Kind:	10K Arrowset AS1-X			
Sizes:	5 1/2"			
Depths Set:				

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19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill and stimulate any potential zones between and including the Benson to Marcellus. \*\*If we should encounter a void place basket above and below void area- balance cement to bottom of void and grout from basket to surface. Run casing not less than 20' below void nor more than 100' below void. (\*If freshwater is encountered deeper than anticipated it must be protected, set casing 50' below and cts.)

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Well will be perforated within the target formation and stimulated with a slurry of water, sand, and chemical additives at a high rate. This will be performed in stages with the plug and perf method along the wellbore until the entire lateral has been stimulated within the target formation. All stage plugs are then drilled out and the well is flowed back to surface. The well is produced through surface facilities consisting of high pressure production unites, vertical separation units, water and oil storage tanks. Max press and anticipated max rate- 9000 lbs @ 80 barrels a minute.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 16.14

22) Area to be disturbed for well pad only, less access road (acres): 6.68

23) Describe centralizer placement for each casing string:

All casing strings will be ran with a centralizer at a minimum of 1 per every 3 joints of casing.

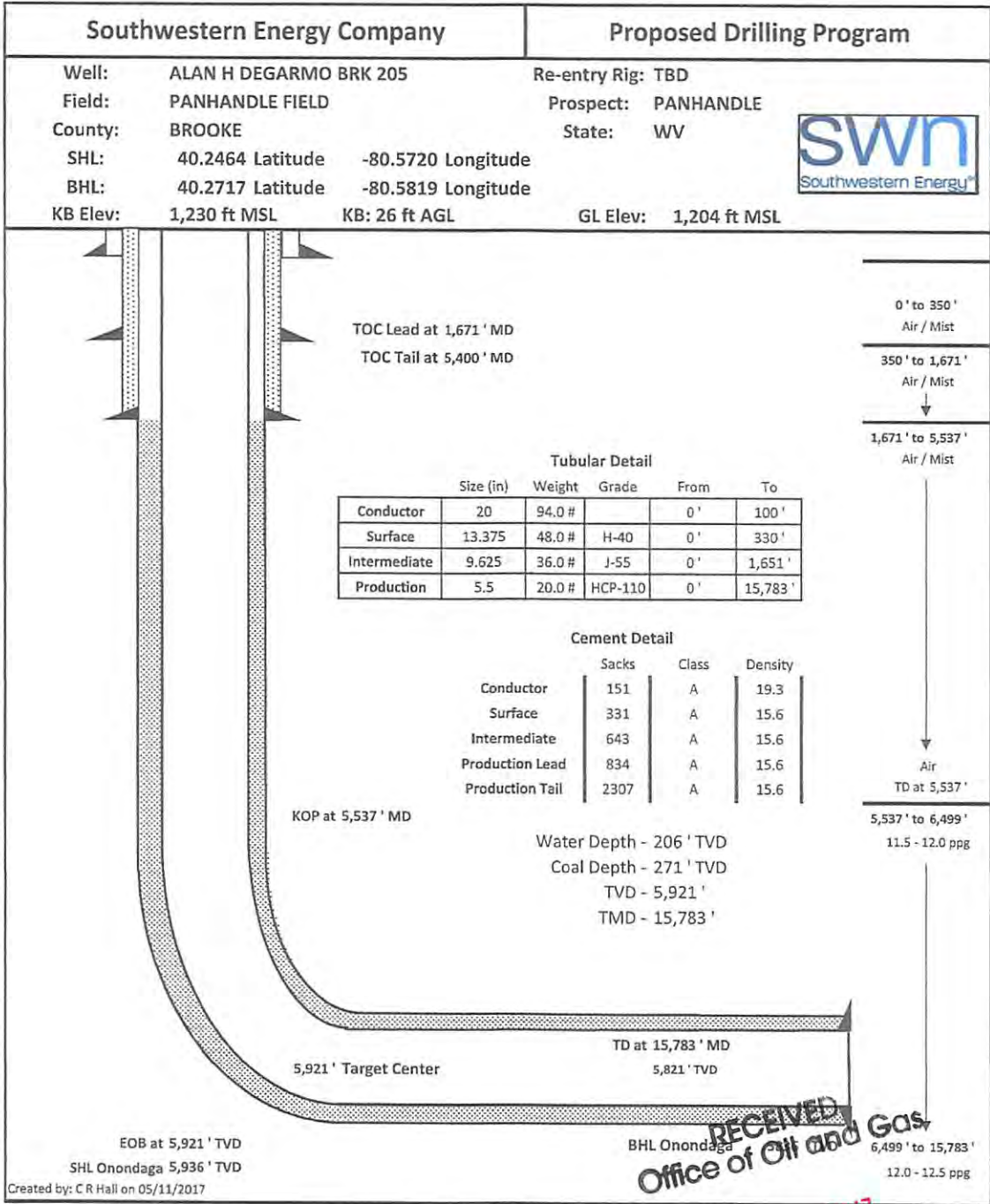
24) Describe all cement additives associated with each cement type:

See Attachment \*\*\*

25) Proposed borehole conditioning procedures:

All boreholes will be conditioned with circulation and rotation for a minimum of one bottoms up and continuing until operator is satisfied with borehole conditions.

\*Note: Attach additional sheets as needed.



## Schlumberger Cement Additives

	Product Name	Product Use	Chemical Name	CAS Number
Klick Off Plug	S001	accelerator	calcium chloride	10043-52-4
	S001	accelerator	calcium chloride	10043-52-4
Intermediate Surface	S001	accelerator	calcium chloride	10043-52-4
	S001	accelerator	calcium chloride	10043-52-4
Production-Tail	D080	dispersant	sodium polynaphthalene sulfonate	9008-63-3
	D801	retarder	aromatic polymer derivative	proprietary
	D047	antifoam	polypropylene glycol	25322-69-4
Production-Lead	D167	fluid loss	aliphatic amide polymer	proprietary
	D154	extender	non-crystalline silica	7631-86-9
	D400	gas migration	boric acid	10043-35-3
	D046	antifoam	polypropylene glycol	25322-69-4
			fullers earth (attapulgite)	8031-18-3
	D201	retarder	chrystalline silica	14808-60-7
			metal oxide	proprietary
D202	dispersant	sulphonated synthetic polymer	proprietary	
		formaldehyde (impurity)	proprietary	
Production-Tail	D046	antifoam	polypropylene glycol	25322-69-4
			fullers earth (attapulgite)	8031-18-3
	D167	fluid loss	aliphatic amide polymer	proprietary
	D065	dispersant	sodium polynaphthalene sulfonate	9008-63-3
			sodium sulfate	7757-82-6
	D201	retarder	chrystalline silica	14808-60-7
metal oxide			proprietary	
D153	anti-settling	chrystalline silica	14808-60-7	

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FEB 01 2017

06/02/2017



9-00191



SWN Production Company, LLC  
P O Box 12359  
Spring, Texas 77391-2359  
www.swn.com

December 7, 2016

Ms. Laura Adkins  
Office of Oil & Gas  
601 57<sup>th</sup> Street  
Charleston, WV 25304

**RE:** Proposed New Well Alan Degarmo BRK 205H

Dear Ms. Adkins

SWN has reviewed the area of the above mentioned well and discovered no shallow wells within 500' of the lateral. This well is situated on the Degarmo's property, in Buffalo District, Brooke County, West Virginia.

If you have any questions or desire additional information, please me at 304-884-1614

Thank you.

Sincerely,

A handwritten signature in blue ink, appearing to be "Dee Southall", written over the word "Sincerely,".

Dee Southall  
Regulatory Supervisor  
Southwestern Energy Production Company, LLC  
PO Box 1300  
Jane Lew, WV 26378

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Office of Oil & Gas

FEB 01 2017

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06/02/2017

WW-9  
(4/16)

API Number 47 - 009 - 00191  
Operator's Well No. Alan H. Degarmo BRK 205H

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name SWN Production Company, LLC OP Code 494512924

Watershed (HUC 10) Upper Ohio South Quadrangle Bethany

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes  No

Will a pit be used? Yes  No

If so, please describe anticipated pit waste: closed loop system in place at this time- cuttings will be taken to a permitted landfill

Will a synthetic liner be used in the pit? Yes  No  If so, what ml.? \_\_\_\_\_

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection ( UIC Permit Number \_\_\_\_\_ )
- Reuse (at API Number \_\_\_\_\_ at next anticipated well, API # will be included with the WR-34/DDMR &/or permit addendum \_\_\_\_\_ )
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain flow back fluids will be put in steel tanks and reused or taken to a permitted disposal facility)

Will closed loop system be used? If so, describe: yes

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. at drill to KOP, fluid drill with SOB from KOP to TD

-If oil based, what type? Synthetic, petroleum, etc. synthetic oil base

Additives to be used in drilling medium? see attached sheets

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. landfill

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) \_\_\_\_\_

-Landfill or offsite name/permit number? meadow SWF-1032, SS grading SWF-4902, Northwestern SWF-1025, Short Creek 1034/WW0109517/CID28726, Carbon Limestone 28726-CID28726

Arden Landfill 100/2, American U2-12954, Country Wide 38390/CID38390, Pine Grove 13688

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

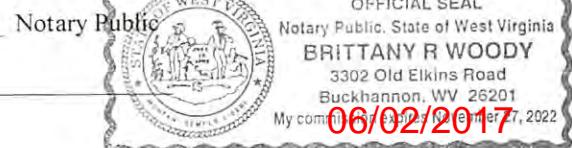
Company Official Signature [Signature]

Company Official (Typed Name) Dee Southall

Company Official Title Regulatory Supervisor

Subscribed and sworn before me this 7th day of December, 2016

Brittany R Woody  
My commission expires 11/27/22



**SWN Production Company, LLC**

Proposed Revegetation Treatment: Acres Disturbed 16.14 Prevegetation pH \_\_\_\_\_

Lime as determined by pH test min. 2 Tons/acre or to correct to pH 6.68

Fertilizer type 10-20-20

Fertilizer amount 600 lbs/acre

Mulch Hay/Straw 2.5 Tons/acre

**Seed Mixtures**

**Temporary**

**Permanent**

Seed Type lbs/acre

Seed Type lbs/acre

**\*\*See Attachment**

**Attach:**

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, include dimensions (L x W x D) of the pit, and dimensions (L x W), and area in acreage, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: [Signature] 12-14-16

Comments: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

**Received  
Office of Oil & Gas**

Title: oil and gas inspector Date: 12-14-16 **FEB 01 2017**

Field Reviewed?  Yes  No





# WVD Seeding Specification

$\frac{R^2}{A} \rightarrow V^+$

To Order Seed contact Lyndsi Eddy Flippo office 570-996-4271 cell 501-269-5451 lyndsi\_eddy@swn.com (please allow 7 to 10 days for delivery)

## NON-ORGANIC PROPERTIES

Seed Mixture: ROW Mix	SWN Supplied
Orchardgrass	40%
Timothy	15%
Annual Ryegrass	15%
Brown Top Millet	5%
Red Top	5%
Medium Red Clover	5%
White Clover	5%
Birdsfoot Trefoil	5%
Rough Bluegrass	5%
All legumes are inoculated at 5x normal rate	
<b style="color: red;">Apply @ 100lbs per acre April 16th- Oct. 14th</b>	
<b style="color: red;">Apply @ 200lbs per acre Oct. 15th- April 15th PLUS 50lbs per acre of Winter Wheat</b>	

## SOIL AMENDMENTS

10-20-20 Fertilizer	*Apply @ 500lbs per Acre
Pelletized Lime	Apply @ 2 Tons per Acre
*unless otherwise dictated by soil test results	

## Seeding Calculation Information:

1452' of 30' ROW/LOD is One Acre  
 871' of 50' ROW/LOD is One Acre  
 622' of 70' ROW/LOD is One Acre

## Synopsis:

Every 622 linear feet in a 70' ROW/LOD, you should be using (2) 50lb bags of seed, (4) 50lb bags of fertilizer and (80) 50lb bags of Lime (2x seed in winter months + 50lb Winter Wheat/ac).

## Special Considerations:

Landowner Special Considerations including CREP program participants require additional guidance that is not given here. Discuss these requirements with SWN supervision at the beginning of the project to allow time for special seed delivery.

## ORGANIC PROPERTIES

Seed Mixture: SWN Production Organic Mix	SWN Supplied
Organic Timothy	50%
Organic Red or White Clover	50%
OR	
Organic Perennial Ryegrass	50%
Organic Red or White Clover	50%
<b style="color: red;">Apply @ 100lbs per acre April 16th- Oct. 14th</b>	
<b style="color: red;">Apply @ 200lbs per acre Oct. 15th- April 15th</b>	
Organic Fertilizer @ 200lbs per Acre	Pelletized Lime @ 2 Tons per Acre

## WETLANDS (delineated as jurisdictional wetlands)

### Seed Mixture: Wetland Mix

SWN Supplied	
VA Wild Ryegrass	20%
Annual Ryegrass	20%
Fowl Bluegrass	20%
Cosmos 'Sensation'	10%
Redtop	5%
Golden Tickseed	5%
Maryland Senna	5%
Showy Tickseed	5%
Fox Sedge	2.5%
Soft Rush	2.5%
Woolgrass	2.5%
Swamp Verbena	2.5%

<b style="color: red;">Apply @ 25lbs per acre April 16th- Oct. 14th</b>	<b style="color: red;">Apply @ 50lbs per acre Oct. 15th- April 15th</b>
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NO FERTILIZER OR LIME INSIDE WETLAND LIMITS

9-00191

# MARCELLUS WELL DRILLING PROCEDURES AND WELL SITE SAFETY PLAN



SWN Production Company, LLC  
179 Innovation Drive  
Jane Lew, West Virginia 26378

**API NO. 47-XXX-XXXXX**  
**WELL NAME: Alan H. Degarmo BRK 205H**  
**Bethany QUAD**  
**Buffalo DISTRICT**  
**Brooke COUNTY, WEST VIRGINIA**

Submitted by:

Dee Southall

Date: 12/7/2016

Title: Regulatory Supervisor SWN Production Co., LLC

Approved by:

Date: 12-14-16

Title: Oil & Gas Inspector

Approved by:

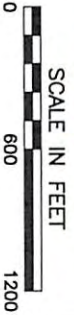
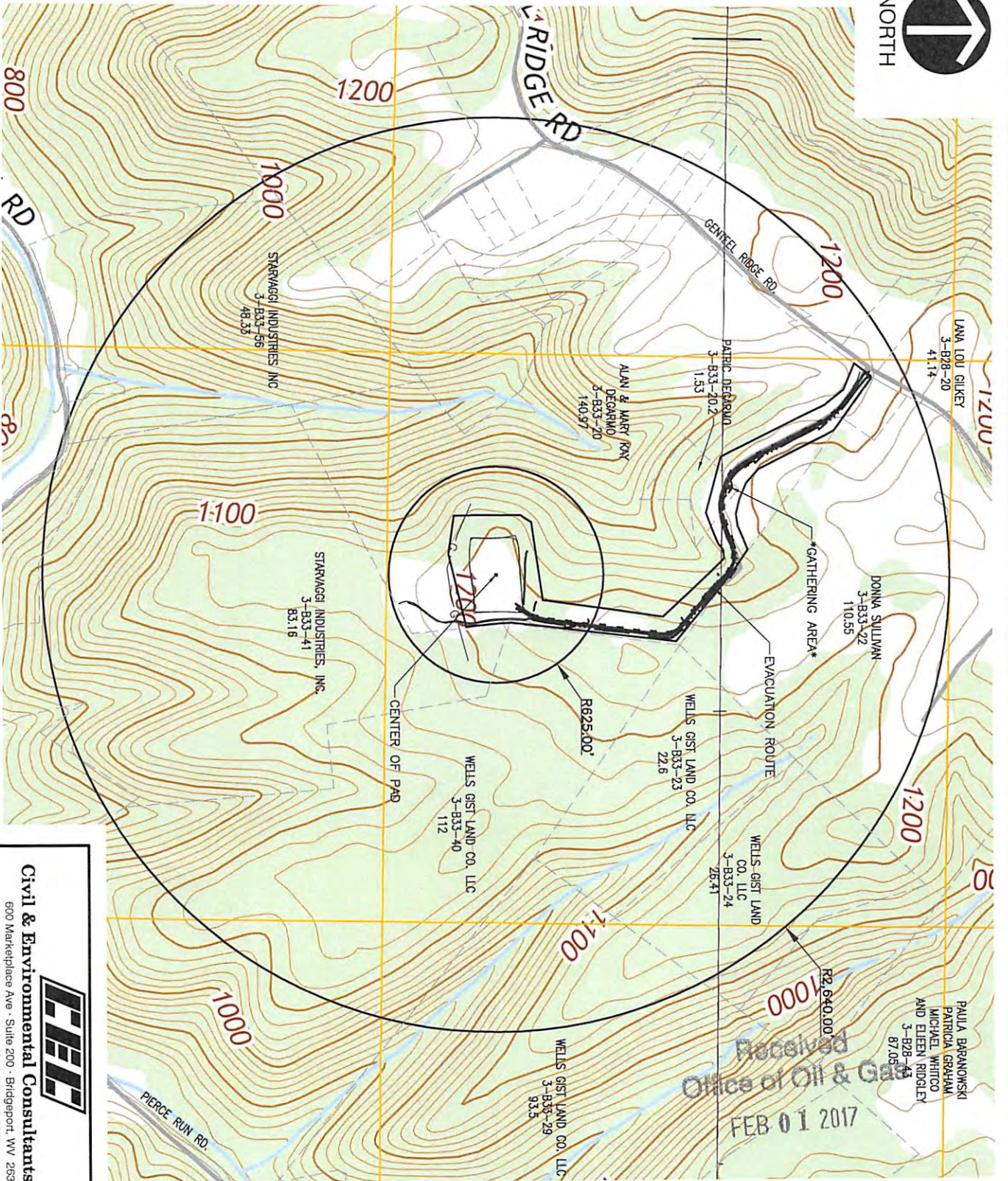
Date: \_\_\_\_\_

Title: \_\_\_\_\_

SWN PRODUCTION COMPANY, LLC

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FEB 01 2017

06/02/2017

SITE LOCATIONS	NAD 83	
	WEST VIRGINIA NORTH ZONE LATITUDE	LONGITUDE
BEGINNING OF MAIN ACCESS ROAD	40.252258	-80.576422
MAIN ACCESS ROAD AT PAD	40.246810	-80.571468
CENTER OF PAD	40.246405	-80.572168
GATHERING AREA	40.240110	-80.574008

**SWM**  
Southwestern Energy®

**Civil & Environmental Consultants, Inc.**  
600 Marketplace Ave. - Suite 200 - Bridgeport, WV 26330  
Ph: 304.933.3119 - Fax: 304.933.3327  
www.cecninc.com

SOUTHWESTERN PRODUCTION COMPANY  
DEGARMO WELL PAD  
BUFFALO DISTRICT  
BROOKE COUNTY, WEST VIRGINIA  
DEGARMO  
RECLAMATION AS-BUILT

DRAWN BY: DBS  
CHECKED BY: LM  
APPROVED BY: LM  
DATE: JAN, 2017  
DWG SCALE: 1"=600'  
PROJECT NO: 164-764  
FIGURE NO: EP2.1



Longitude: 80°32'30" SURFACE HOLE 8493'

Longitude: 80°32'30" BOTTOM HOLE 11235'

Latitude: 40°15'00" SURFACE HOLE 1203'

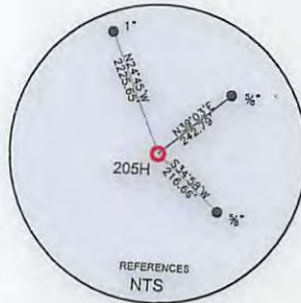
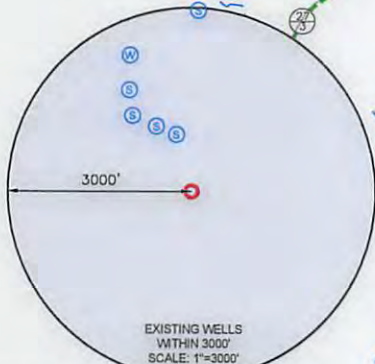
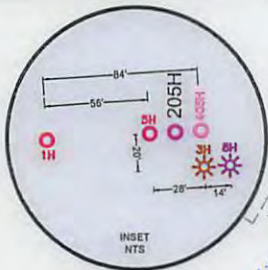
Latitude: 40°17'30"



CIVIL & ENVIRONMENTAL CONSULTANTS, INC.  
600 MARKETPLACE AVENUE, SUITE 200  
BRIDGEPORT, WV 26330  
304-933-3119

<b>SURFACE HOLE LOCATION (SHL):</b>
UTM (NAD83, ZONE 17, METERS): NORTHING: 4,455,197.663 EASTING: 536,399.034
<b>LANDING POINT (LPL):</b>
UTM (NAD83, ZONE 17, METERS): NORTHING: 4,455,441.004 EASTING: 536,746.122
<b>BOTTOM HOLE LOCATION (BHL):</b>
UTM (NAD83, ZONE 17, METERS): NORTHING: 4,458,002.006 EASTING: 535,545.388

GRID NORTH  
UTM, NAD83 DATUM, ZONE 17, US FT



**WELL RESTRICTIONS**

1. NO OCCUPIED DWELLINGS > 2500 SQ FT. WITHIN 625 FEET OF CENTER OF PAD.
2. NO AGRICULTURE BUILDINGS > 2500 SQ FT. WITHIN 625 FEET OF CENTER OF PAD.
3. WATER WELLS OR DEVELOPED SPRINGS ARE WITHIN 957 FEET OF PROPOSED WELL.
4. PERENNIAL STREAMS, LAKES, PONDS, OR RESERVOIRS WITHIN 800 FEET OF THE LIMITS OF DISTURBANCE.
5. NO NATURALLY PRODUCING TROUT STREAM WITHIN 300 FEET OF LIMITS OF DISTURBANCE.
6. NO GROUND INTAKE OR PUBLIC WATER SUPPLY WITHIN 1000 FEET OF WELL PAD, LIMITS OF DISTURBANCE, E & S CONTROLS OR PUBLIC WATER SUPPLY.

**NOTES ON SURVEY**

1. SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS PROVIDED BY CLIENT AND/OR FIELD LOCATIONS.
2. THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON.
3. ALL INSETS ARE GRID NORTH UNLESS OTHERWISE DEPICTED.

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

P.S. 991

*Dennis E. Miller*



COMPANY:

**SWN**

**SWN**

Production Company, LLC Production Company™ & Gas

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

WVDEP  
OFFICE OF OIL & GAS  
601 57TH STREET  
CHARLESTON, WV 25034

MINIMUM DEGREE OF ACCURACY: 1/200

PROVEN SOURCE OF ELEVATION: SURVEY GRADE GPS (NAVD 88, US FT)

ALAN H. DEGARMO BRK

OPERATOR'S WELL #: 205H

API WELL #: 47 009 00191H6A

STATE COUNTY PERMIT

WELL TYPE: OIL  WASTE DISPOSAL  PRODUCTION  DEEP  GAS  LIQUID INJECTION  STORAGE  SHALLOW

WATERSHED: UPPER OHIO SOUTH ELEVATION: 1204.0

DISTRICT: BUFFALO COUNTY: BROOKE QUADRANGLE: BETHANY

SURFACE OWNER: ALAN H. DEGARMO & MARY KAY DEGARMO, LIFE ESTATE ACREAGE: 140.97±

OIL & GAS ROYALTY OWNER: ALAN H. DEGARMO ACREAGE: 140.97±

DRILL  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION  PERFORATE NEW FORMATION

CONVERT  PLUG & ABANDON  CLEAN OUT & REPLUG  OTHER CHANGE  (SPECIFY)

TARGET FORMATION: MARCELLUS ESTIMATED DEPTH: 5,921 TVD 15,783 TMD

WELL OPERATOR: SWN PRODUCTION COMPANY, LLC DESIGNATED AGENT: DEE SOUTHALL

ADDRESS: P.O. BOX 1300 ADDRESS: P.O. BOX 1300

CITY: JANE LEW STATE: WV ZIP CODE: 26378 CITY: JANE LEW STATE: WV ZIP CODE: 26378

<b>LEGEND:</b>			<b>REVISIONS:</b>	<b>DATE:</b> 01-20-2017
				<b>DRAWN BY:</b> D. MILLER
				<b>SCALE:</b> 1" = 2000'
				<b>DRAWING NO:</b> XXXXX
				<b>WELL LOCATION PLAT</b>

06/02/2017





CIVIL & ENVIRONMENTAL CONSULTANTS, INC.  
600 MARKETPLACE AVENUE, SUITE 200  
BRIDGEPORT, WV 26330  
304-933-3119

WELL BORE TABLE FOR SURFACE / ROYALTY OWNERS			
TRACT	SURFACE OWNER (S) / ROYALTY OWNER (R)	TAX PARCEL	ACRES
	ALAN H. DEGARMO & MARY KAY DEGARMO, LIFE ESTATE	3-B33-20	140.97
TRACT	SURFACE OWNER	TAX PARCEL	ACRES
1	WELLS-GIST LAND, CO., L.L.C.	3-B33-23	22.60
2	ALEXANDER & DONNA DIGHT	3-B28-21	0.74
3	LANA LOU GILKEY	3-B28-19	8.83
4	LARRY & JOAN NICHOLSON	3-B28E-16	1.13
5	MARY E. CROSS	3-B28E-18	1.0
6	KIMBERLY ANN RAGER	3-B28E-25	1.0
7	DONALD & VICKIE CONGELIO	3-B28E-13	0.50
8	THOMAS J. MARTINKA	3-B28E-07	0.50
9	KENNETH & ALLISON LEONARD	3-B28E-08	1.0
10	MICHAEL & SHERYL KOSCEVIC	3-B28A-17	2.90
11	SAMANTHA BAKER	3-B28A-02	11.40
12	WEST VIRGINIA DEPARTMENT OF TRANSPORTATION, DIVISION OF HIGHWAYS	GENTEEL RIDGE ROAD	1.68

ADJOINING OWNERS TABLE			
TRACT	SURFACE OWNER	TAX PARCEL	ACRES
A	JOANN MYERS LIFE ESTATE & JAMES W. MYERS REMAINDER	3-B33-19	2.40
B	THOMAS M. & DEBORAH J. OLDAKER	3-B33-1	2.39
C	VERMURI HOME & GARDEN LLC.	3-B27-20	0.459
D	DAVID E. & DEBORAH CRAWFORD	3-B27-19	1.60
E	DAVID E. & DEBORAH CRAWFORD	3-B27H-50	5.69
F	JAMES & KRISTIE FLOYD	3-B27H-49	5.03
G	MARY B. WILSON NORTHCRAFT	3-B27H-48	11.06
H	MIRINDA SILVER MILLER & JOYCE IRENE SAWYER	3-B28E-3	191.0
I	JOEL LYNN ROGERS, SR.	3-B28E-4	1.0
J	JOEL LYNN ROGERS, SR.	3-B28E-14	1.02
K	CHAD E. ROGERS	3-B28E-15	1.0
L	RUSSELL D. HARVEY	3-B28E-5	1.0
M	GEORGE & DEBORAH STRAKA	3-B28E-2	5.7
N	KENNETH & SHEILA MOWDER	3-B28A-1	9.56
O	KENNETH & SHEILA MOWDER	4-CC27-137	1.49
P	ROBERT & MICHELLE FONNER	4-CC28-1	12.06
Q	HELEN E. MARTINDILL	3-B28A-3	1.90
R	JP MORGAN CHASE BANK (FORECLOSURE)	3-B28A-14	4.93
S	LINDA & AARON MOZINGO	3-B28A-15	1.438
T	LINDA & AARON MOZINGO	3-B28A-16	1.5
U	LARRY N. RICHARDS	3-B28A-20	1.31
V	JACKIE R. JR. & GLENDA S. COLLEY	3-B28A-19	0.873
W	JACKIE R. JR. & GLENDA S. COLLEY	3-B28A-18	0.503
X	GARY F. & JANET C. SEAVOLT	3-B28E-10	1.0
Y	JODY E. COWAN	3-B28E-9	1.0
Z	FRANK R. & SUSAN J. CANISTRARO	3-B28E-24	1.0
AA	FRANK R. & SUSAN J. CANISTRARO	3-B28E-19	1.0
BB	WAYNE A. & JOYCE A. ABERCROMBE	3-B28E-20	2.0
CC	ROBERT ALLEN & SHARON SWAIN	3-B28E-21	1.0
DD	ROBERT ALLEN & SHARON SWAIN	3-B28E-22	1.58
EE	KENNETH E. WILLIAMS	3-B28A-27	0.69
FF	HERMAN ALLEN & ANITA WILLIAMS	3-B28E-26	0.66
GG	CARL RICHARD SMITH	3-B28E-27	0.55
HH	CARL RICHARD SMITH	3-B28E-28	0.50
II	CALVIN D. & LYNETTE STANLEY	3-B28-1	0.85
JJ	CALVIN D. & LYNETTE STANLEY	3-B28-2	1.15
KK	CALVIN D. & LYNETTE STANLEY	3-B28-3	3.89
LL	RIKKI LEE & BRENDA SUE LONG	3-B28-4	0.50
MM	AMBER L. SUTAK	3-B28-5	0.50
NN	ROBIN ROBERT & SHARI L. REED	3-B28-6	0.50
OO	RICHARD C. SMITH	3-B28-7	0.50
PP	ROBERT C. STANLEY	3-B28-38.01	2.203

REVISIONS:	COMPANY:				<i>Rev'd</i> 06/02/2017
	OPERATOR'S	ALAN H. DEGARMO BRK			DATE: 01-20-2017
	WELL #:	205H			DRAWN BY: D. MILLER
	DISTRICT:	COUNTY:	STATE:	SCALE:	N/A
	BUFFALO	BROOKE	WV	DRAWING NO:	XXXXX
				WELL LOCATION PLAT	2





CIVIL & ENVIRONMENTAL CONSULTANTS, INC.  
 600 MARKETPLACE AVENUE, SUITE 200  
 BRIDGEPORT, WV 26330  
 304-933-3119

ADJOINING OWNERS TABLE			
TRACT	SURFACE OWNER	TAX PARCEL	ACRES
QQ	REBECCA L. HALL	3-B28-36	1.0
RR	CHAD GRAHAM & TIFFANY PEARSON	3-B28-10	0.50
SS	THOMAS A. & MERCIDITA R. BLOXHAM	3-B28-11	0.50
TT	ROBERT & PAULA WHITE	3-B28-12	0.86
UU	GARY & ALLISON CAVALLO	3-B28-13	1.0
VV	GARY & ALLISON CAVALLO	3-B28-14	1.0
WW	GARY & ALLISON CAVALLO	3-B28-15	1.01
XX	WILLIAM M. & BONNIE L. WEAVER	3-B28-16	1.02
YY	RONALD W. OSTROSKY	3-B28-17	1.02
ZZ	GERALD D. & LEILA BRADY	3-B28-18	1.03
AAA	PARTICIA GRAHAM & PAULA BARANOWSKI	3-B28-28	2.24
BBB	FRED H. & KELLI J. WENZEL	3-B28-27	2.4
CCC	CHARLES L. & MADELINE MCGOWAN	3-B28-26	1.0
DDD	WELLS-GIST LAND CO., L.L.C.	3-B33-35	34.25
EEE	TRUSTEES OF THE STONE CHAPEL CHURCH	3-B33-36	0.3
FFF	JON T. & MARLENA L. SMITH	3-B33-37	2.0
GGG	LEONA LAROCHE, LAWRENCE MCLAUGHLIN & FLOYD HENNIS	3-B33-38	2.18
HHH	LEONA LAROCHE, LAWRENCE MCLAUGHLIN & FLOYD HENNIS	3-B33-39	1.1
III	CHARLES S. JR & ETHEL F. RUSSELL	3-B33-42	1.0
JJJ	LISA MERIGO	3-B33-44	1.0
KKK	NICHOLAS J. & AMY L. CROSS	3-B33-45	3.52
LLL	WELLS-GIST LAND CO., L.L.C.	3-B33-46	0.71
MMM	WELLS-GIST LAND CO., L.L.C.	3-B33-47	0.71
NNN	GROVER HAUGHT LIFE ESTATE & LAWRENCE MCLAUGHLIN SR. REMAINDER	3-B33-48	1.0
OOO	CARL E. DEGARMO JR.	3-B33-49	6.26
PPP	MELVIN PELUCHETTE	3-B33-52	4.32
QQQ	PATRICK DEGARMO	3-B33-20.2	1.53
RRR	KAYTHRYN DEGARMO	3-B33-20.1	2.50
SSS	WELLS-GIST LAND CO., L.L.C.	3-B33-24	26.41
TTT	MARY ANN CHARLTON & DAVID M. EDWARDS	3-B33-21	1.53
UUU	ALEXANDER & DONNA DIGHT	3-B28-22	0.67
VVV	ALEXANDER & DONNA DIGHT	3-B28-23	0.66
WWW	RYAN & CAROLYN BOOK	3-B28-25	1.60
XXX	ROBERT & TAMMY HOLMES	3-B28-24	0.50
YYY	JOHN & LUANNE SNYDER	3-B28-09	4.04
ZZZ	JOHN & LUANNE SNYDER	3-B28-08	4.38
AAAA	NANCY BARTLETT	3-B28E-17	6.13
BBBB	THOMAS J. MARTINKA	3-B28E-06	1.0

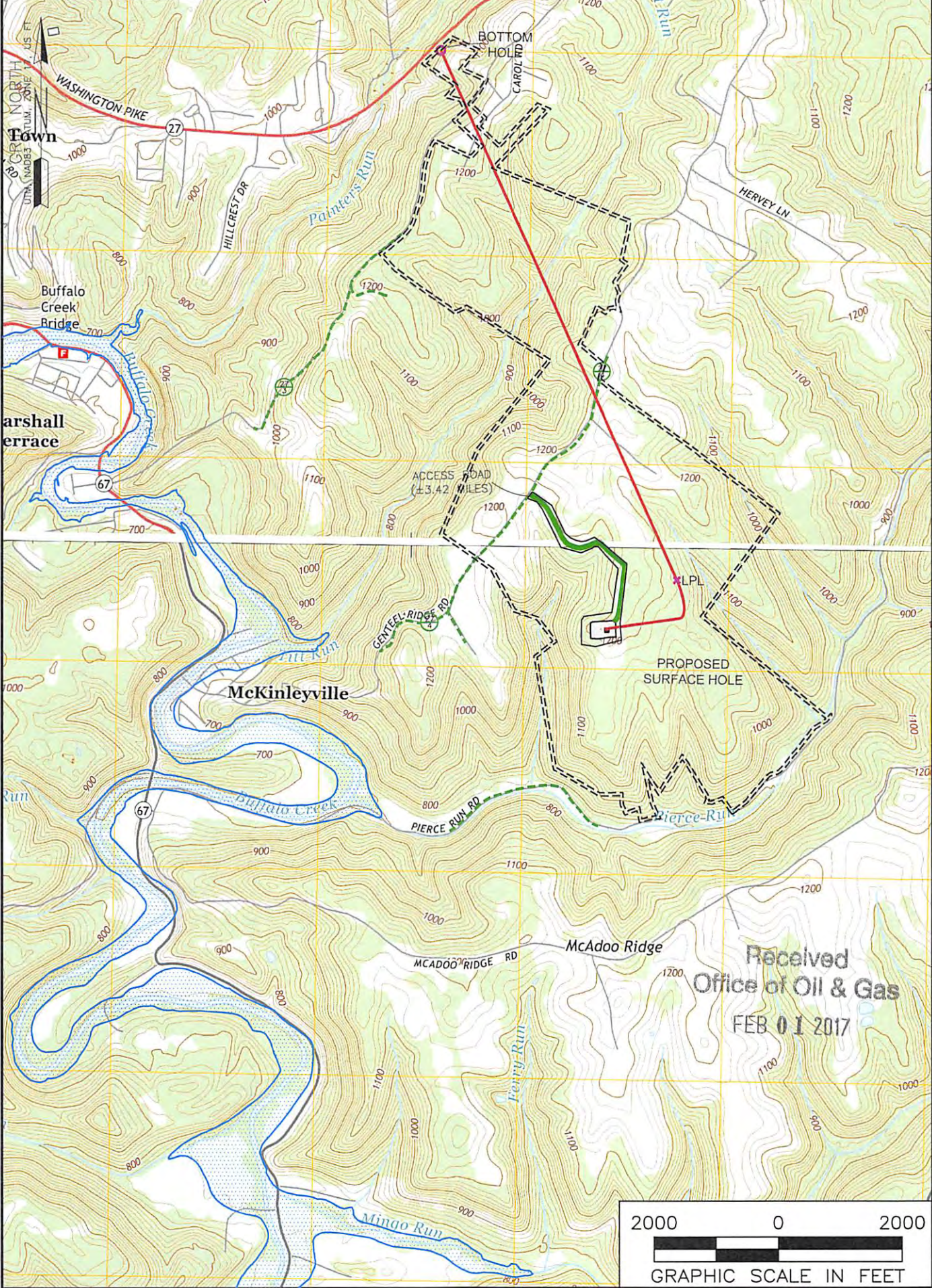
REVISIONS:	COMPANY:		<span style="float: right; color: red;">R<sup>2</sup> → V<sup>+</sup> 06/02/2017</span>	
	OPERATOR'S		ALAN H. DEGARMO BRK	
	WELL #:		205H	
	DISTRICT:	COUNTY:	STATE:	DATE: 01-20-2017
	BUFFALO	BROOKE	WV	DRAWN BY: D. MILLER
			SCALE: N/A	
			DRAWING NO: XXXXX	
			WELL LOCATION PLAT 3	



9-00191



CIVIL & ENVIRONMENTAL CONSULTANTS, INC.  
 600 MARKETPLACE AVENUE, SUITE 200  
 BRIDGEPORT, WV 26330  
 304-933-3119



**NOTES ON SURVEY**  
 SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS PROVIDED BY CLIENT AND/OR FIELD LOCATIONS.  
 1. THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON.  
 4. ALL INSETS ARE GRID NORTH UNLESS OTHERWISE DEPICTED.

**LEGEND:**  
 ○ PROPOSED SURFACE HOLE / BOTTOM HOLE  
 ☆ EXISTING / PRODUCING WELLHEAD  
 LPL X LANDING POINT LOCATION  
 (Blue shaded area) FLOOD PLAIN  
 — ACCESS ROAD  
 - - - PUBLIC ROAD  
 - - - ACCESS ROAD  
 - - - LEASE BOUNDARY  
 — PROPOSED PATH

**WELL OPERATOR:**  
 SWN PRODUCTION COMPANY, LLC  
**ADDRESS:**  
 P.O. BOX 1300 JANE LEW, WV 26378  
**SURFACE OWNER:**  
 ALAN H. DEGARMO & MARY KAY DEGARMO, LIFE ESTATE

**WELL (FARM) NAME:**  
 ALAN H. DEGARMO BRK  
**WELL #**  
 205H  
**SERIAL #**  
 XXXX  
**COUNTY** - CODE  
 BROOKE - 009  
**DISTRICT:**  
 BUFFALO  
**USGS 7 1/2 QUADRANGLE MAP NAME**  
 BETHANY, WV

Received  
 Office of Oil & Gas  
 FEB 01 2017

06/02/2017



WW-6A1  
(5/13)

Operator's Well No. Alan H Degarmo 205H

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE  
Chapter 22, Article 6A, Section 5(a)(5)  
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
See Exhibit "A"				

**Acknowledgement of Possible Permitting/Approval  
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

**Received  
Office of Oil & Gas**

The applicant further acknowledges that any Office of Oil and Gas permit ~~from any other~~ **FEB 01 2017** overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: SWN Production Company, LLC  
 By: Derek Clark  
 Its: Derek Clark, Staff Landman

EXHIBIT "A"

9-00191

Attached to and made a part of the State of West Virginia Oil and Gas Permit Form, WW-6A1, by SWN Production Company, LLC., Operator  
 Alan H Degarmo 205H  
 Brooke County, West Virginia

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 Office of Oil & Gas  
 FEB 01 2017

#	TMP	SURFACE OWNER	DEEDED ACREAGE	LEASE #	LESSOR	LESSEE	ROYALTY	BK/PG
1)	03-0B33-0020-0000-0000	Alan H. DeGarmo and Mark Kay Degarmo, Life Estate Kathryn A. DeGarmo and Patrick A. DeGarmo Remainder	140.97	729466-000 ✓	Alan H. DeGarmo, by and through his Attorney-in-Fact Mary Kathryn Hervey DeGarmo and Mary Kathryn Hervey DeGarmo, husband and wife (Life Estate Interest), Kathryn A. DeGarmo, a single woman (Remainder Interest), Patrick A. Degarmo, a single man (Remainder Interest)	Chesapeake Appalachia, L.L.C. SWN Production Company, L.L.C.	18.00%	12/458 30/480
2)	03-0B33-0040-0000-0000	Wells-Gist Land, Co., L.L.C.	112.00	735105-001 ✓	Carol Lynn Harms and Loren H. Harms, wife and husband	Chesapeake Appalachia, L.L.C. SWN Production Company, L.L.C.	18.00%	28/510 30/480
				735106-001	Robert J. Gierke and Rhonda A. Gierke, husband and wife	Chesapeake Appalachia, L.L.C. SWN Production Company, L.L.C.	18.00%	28/771 30/480
				735104-001	Lisa J. Sweeney, a single woman	Chesapeake Appalachia, L.L.C. SWN Production Company, L.L.C.	18.00%	28/505 30/480
				735142-001	Sandra M. Kaplafka and Michael S. Kaplafka, wife and husband	Chesapeake Appalachia, L.L.C. SWN Production Company, L.L.C.	18.00%	28/644 30/480
				735279-001	Ella Marie Kasmarik, a widow appearing herein by and through Lisa M. Brichta, her Agent and Attorney-In-Fact	Chesapeake Appalachia, L.L.C. SWN Production Company, L.L.C.	18.00%	29/69 30/480
				735102-001	Phyllis Anne Wheeler and Jack D. Wheeler, wife and husband	Chesapeake Appalachia, L.L.C. SWN Production Company, L.L.C.	18.00%	28/495 30/480
				735216-001	Nelson Campbell Nicholls, III and Leslie S. Nicholls, husband and wife	Chesapeake Appalachia, L.L.C. SWN Production Company, L.L.C.	18.00%	28/725 30/480
				735217-001	Gertrude Margaret Burns and Robert J. Burns, wife and husband	Chesapeake Appalachia, L.L.C. SWN Production Company, L.L.C.	18.00%	28/730 30/480
				732753-001	Carolyn Kirchner Freeman and Lawrence M. Freeman, wife and husband	Chesapeake Appalachia, L.L.C. SWN Production Company, L.L.C.	18.00%	21/700 30/480
				732753-002	Paul Lakin Smith and Bonnie Smith, husband and wife	Chesapeake Appalachia, L.L.C. SWN Production Company, L.L.C.	18.00%	22/547 30/480
				732753-003	Rita Kay Wineman, fka Rita Kay Cominottle, a widow	Chesapeake Appalachia, L.L.C. SWN Production Company, L.L.C.	18.00%	23/595 30/480
				732753-004	John A. Cominotte, a widower	Chesapeake Appalachia, L.L.C. SWN Production Company, L.L.C.	18.00%	23/600 30/480
				732753-005	Josie Lynn Moran, fka Josie Lynn Smith and William Moran, wife and husband	Chesapeake Appalachia, L.L.C. SWN Production Company, L.L.C.	18.00%	23/605 30/480

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				732753-006	Lisa Catlin, fka Lisa Smith and Shawn Catlin wife and husband	Chesapeake Appalachia, L.L.C. SWN Production Company, L.L.C.	18.00%	24/22 30/480
				732753-007	Robert Joseph Smith, single	Chesapeake Appalachia, L.L.C. SWN Production Company, L.L.C.	18.00%	24/27 30/480
				732753-008	Galen Hartman Smith, Jr. and Lucille A. Smith, husband and wife	Chesapeake Appalachia, L.L.C. SWN Production Company, L.L.C.	18.00%	25/357 30/480
				732753-009	Frank Eugene Cominotti and Marilyn Cominotti, husband and wife	Chesapeake Appalachia, L.L.C. SWN Production Company, L.L.C.	18.00%	25/362 30/480
3)	03-OB33-0041-0000-0000	Starvaggi Industries, Inc.	83.16 ✓	730135-000	Starvaggi Industries, Incorporated	Fortuna Energy, Inc. Chesapeake Appalachia, L.L.C. SWN Production Company, L.L.C.	12.50%	9/532 10/541 30/480
4)	03-OB28-0020-0000-0000	Lana Lou Gilkey	41.14 ✓	730147-000	Charles W. Gilkey and Lana Lou Gilkey	Great Lakes Energy Partners, L.L.C. Chesapeake Appalachia, L.L.C. SWN Production Company, L.L.C.	12.50%	10/91 10/552 30/480
5)	03-OB27-0022-0000-0000	Donna M. Sullivan	110.55 ✓	Pending	Donna M. Sullivan, widowed now single woman	SWN Production Company, L.L.C.	18.00%	33/77
6)	03-OB33-0023-0000-0000	Wells-Gist Land, Co., L.L.C.	22.60 ✓	729983-000	Phoenix-Greenlawn Partners, Limited Partnership	Great Lakes Energy Partners, L.L.C. Chesapeake Appalachia, L.L.C. SWN Production Company, L.L.C.	12.50%	9/376 10/552 30/480
7)	03-OB28E-0003-0000-0000	Mirinda Silver Miller and Joyce Irene Sawyer	191.34 ✓	732912-001	Mirinda M. Zwicker, f/k/a Mirinda Silver Miller and Jack H. Zwicker, wife and husband	Chesapeake Appalachia, L.L.C. SWN Production Company, L.L.C.	18.00%	22/784 30/480
				732912-002	Joyce Miller Sawyer, f/k/a Joyce Irene Sawyer and Raymond Martin Sawyer, wife and husband	Chesapeake Appalachia, L.L.C. SWN Production Company, L.L.C.	18.00%	22/791 30/480
8)	03-OB28-0019-0000-0000	Lana Lou Gilkey	8.83 ✓	730147-000	Charles W. Gilkey and Lana Lou Gilkey	Great Lakes Energy Partners, L.L.C. Chesapeake Appalachia, L.L.C. SWN Production Company, L.L.C.	12.50%	10/91 10/552 30/480
9)	03-OB28-0021-0000-0000	Alexander and Donna Dight	0.74 ✓	735127-000	Alexander L. Dight and Donna J. Dight, husband and wife	Chesapeake Appalachia, L.L.C. SWN Production Company, L.L.C.	17.00%	13/251 30/480
10)	03-OB28E-0016-0000-0000	Larry and Joan Nicholson	1.13 ✓	733180-000	Larry W. Nicholson and Joan L. Nicholson, husband and wife as joint tenants with the rights of survivorship	Chesapeake Appalachia, L.L.C. SWN Production Company, L.L.C.	18.00%	24/482 30/480
11)	03-OB28E-0018-0000-0000	Mary E. Cross	1.00 ✓	733175-000	Mary E. Cross, a/k/a Mary Elizabeth Sprowls Cross, widow	Chesapeake Appalachia, L.L.C. SWN Production Company, L.L.C.	18.00%	24/457 30/480
12)	03-OB28E-0025-0000-0000	Kimberly Ann Rager	1.00 ✓	733058-000	Kimberly Ann Rager, single	Chesapeake Appalachia, L.L.C. SWN Production Company, L.L.C.	18.00%	24/60 30/480



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13)	03-OB28E-0007-0000-0000	Thomas J. Martinka	0.50 /	732913-000	Thomas J. Martinka, a/k/a Thomas Joseph Martinka and Rhonda L. Martinka, husband and wife	Chesapeake Appalachia, L.L.C. SWN Production Company, L.L.C.	18.00%	23/1 30/480
14)	03-OB28E-0008-0000-0000	Kenneth and Allison Leonard	1.00 /	732901-000	Kenneth Leonard and Allison Leonard, husband and wife	Chesapeake Appalachia, L.L.C. SWN Production Company, L.L.C.	18.00%	22/764 30/480
15)	03-OB28E-0013-0000-0000	Donald and Vickie Congelio	0.50 /	732788-000	Donald J. Congelio and Vickie S. Congelio, husband and wife	Chesapeake Appalachia, L.L.C. SWN Production Company, L.L.C.	18.00%	22/88 30/480
16)	03-OB28A-0017-0000-0000	Michael and Sheryl Koscevic	2.90 /	732876-000	Michael T. Koscevic and Sheryl A. Koscevic, husband and wife as joint tenants with the rights of survivorship	Chesapeake Appalachia, L.L.C. SWN Production Company, L.L.C.	18.00%	22/473 30/480
17)	03-OB28A-0002-0000-0000	Samantha Baker	11.40 /	730334-000	Bessie Arlene Willis, a single woman	Chesapeake Appalachia, L.L.C. SWN Production Company, L.L.C.	14.00%	11/115 30/480
18)	Gentee Ridge Road	West Virginia Department of Transportation, Division of Highways	1.68 /	733381-000	West Virginia Department of Transportation, Division of Highways	Chesapeake Appalachia, L.L.C. SWN Production Company, L.L.C.	15.00%	28/351 30/480



9-00191

SWN Production Company, LLC  
P O Box 12359  
Spring, Texas 77391-2359  
www.swn.com

December 20, 2016

Ms. Laura Adkins  
WV DEP Office of Oil & Gas  
601 57<sup>th</sup> St., SE  
Charleston, WV 25304

**RE:** SWN's proposed New Well: Alan H. Degarmo BRK 205H in Brooke County, West Virginia, Drilling under Genteel Ridge Road and Bradys Ridge Road.

Dear Ms. Adkins:

SWN Production Company, LLC ("SWN") is applying for a drilling permit for the above referenced well. The State of West Virginia has raised some concern as to SWN's right to drill under Genteel Ridge Road and Bradys Ridge Road. Please be advised that SWN has leased all mineral owners under said route as it relates to the above-referenced well and unit.

Thank you.

Sincerely,

Derek Clark  
Staff Landman  
SWN Production Company, LLC  
PO Box 12359  
Spring, TX 77391-2359

Received  
Office of Oil & Gas

FEB 01 2017  
A → V



**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**NOTICE CERTIFICATION**

Date of Notice Certification: 1/30/17

API No. 47- 009 - 00191  
Operator's Well No. Alan H. Degarmo BRK 205H  
Well Pad Name: Alan H. Degarmo BRK Pad

**Notice has been given:**

Pursuant to the provisions in West Virginia Code § 22-6A, the Operator has provided the required parties with the Notice Forms listed below for the tract of land as follows:

State:	<u>WV</u>	UTM NAD 83 Easting:	<u>536399.034</u>
County:	<u>Brooke</u>	UTM NAD 83 Northing:	<u>4455197.663</u>
District:	<u>Buffalo</u>	Public Road Access:	<u>Genteel Ridge Road</u>
Quadrangle:	<u>Bethany</u>	Generally used farm name:	<u>Alan H. Degarmo</u>
Watershed:	<u>Upper Ohio South</u>		

Pursuant to West Virginia Code § 22-6A-7(b), every permit application filed under this section shall be on a form as may be prescribed by the secretary, shall be verified and shall contain the following information: (14) A certification from the operator that (i) it has provided the owners of the surface described in subdivisions (1), (2) and (4), subsection (b), section ten of this article, the information required by subsections (b) and (c), section sixteen of this article; (ii) that the requirement was deemed satisfied as a result of giving the surface owner notice of entry to survey pursuant to subsection (a), section ten of this article six-a; or (iii) the notice requirements of subsection (b), section sixteen of this article were waived in writing by the surface owner; and Pursuant to West Virginia Code § 22-6A-11(b), the applicant shall tender proof of and certify to the secretary that the notice requirements of section ten of this article have been completed by the applicant.

<p>Pursuant to West Virginia Code § 22-6A, the Operator has attached proof to this Notice Certification that the Operator has properly served the required parties with the following:</p> <p>*PLEASE CHECK ALL THAT APPLY</p> <p><input type="checkbox"/> 1. NOTICE OF SEISMIC ACTIVITY or <input checked="" type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NO SEISMIC ACTIVITY WAS CONDUCTED</p> <p><input type="checkbox"/> 2. NOTICE OF ENTRY FOR PLAT SURVEY or <input checked="" type="checkbox"/> NO PLAT SURVEY WAS CONDUCTED</p> <p><input checked="" type="checkbox"/> 3. NOTICE OF INTENT TO DRILL or <input type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NOTICE OF ENTRY FOR PLAT SURVEY WAS CONDUCTED or</p> <p style="padding-left: 100px;"><input type="checkbox"/> WRITTEN WAIVER BY SURFACE OWNER (PLEASE ATTACH)</p> <p><input checked="" type="checkbox"/> 4. NOTICE OF PLANNED OPERATION</p> <p><input checked="" type="checkbox"/> 5. PUBLIC NOTICE</p> <p><input checked="" type="checkbox"/> 6. NOTICE OF APPLICATION</p>	<p><b>OOG OFFICE USE ONLY</b></p> <p><input type="checkbox"/> RECEIVED/ NOT REQUIRED</p> <p><input type="checkbox"/> RECEIVED</p> <p><input type="checkbox"/> RECEIVED/ NOT REQUIRED</p> <p><input type="checkbox"/> RECEIVED</p> <p><input type="checkbox"/> RECEIVED</p> <p><input type="checkbox"/> RECEIVED</p>
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**Required Attachments:**

The Operator shall attach to this Notice Certification Form all Notice Forms and Certifications of Notice that have been provided to the required parties and/or any associated written waivers. For the Public Notice, the operator shall attach a copy of the Class II Legal Advertisement with publication date verification or the associated Affidavit of Publication. The attached Notice Forms and Certifications of Notice shall serve as proof that the required parties have been noticed as required under West Virginia Code § 22-6A. Pursuant to West Virginia Code § 22-6A-11(b), the Certification of Notice to the person may be made by affidavit of personal service, the return receipt card or other postal receipt for certified mailing.

Office of Oil & Gas  
RECEIVED  
FEB 01 2017

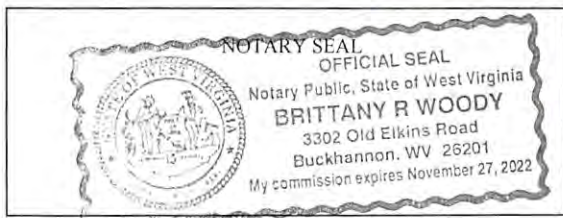
9-00191

**Certification of Notice is hereby given:**

THEREFORE, I \_\_\_\_\_, have read and understand the notice requirements within West Virginia Code § 22-6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator: SWN Production Co., LLC  
By: Dee Southall  
Its: Regulatory Supervisor  
Telephone: 832-796-1610

Address: P.O. Box 1300  
Jane Lew, WV 26378  
Facsimile: 304-471-2497  
Email: Dee\_Southall@swn.com



Subscribed and sworn before me this 7th day of December 2016  
Brittany R Woody Notary Public  
My Commission Expires 11/27/22

**Oil and Gas Privacy Notice:**

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

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STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
NOTICE OF APPLICATION

Notice Time Requirement: notice shall be provided no later than the filing date of permit application.

Date of Notice: 1/30/17 Date Permit Application Filed: 1/30/17

Notice of:

- PERMIT FOR ANY WELL WORK
- CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

Delivery method pursuant to West Virginia Code § 22-6A-10(b)

- PERSONAL SERVICE
- REGISTERED MAIL
- METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Application Notice  WSSP Notice  E&S Plan Notice  Well Plat Notice is hereby provided to:

SURFACE OWNER(s)  
Name: Alan & Mary Kay Degarmo  
Address: 76 Douglas Street  
Wheeling, WV 26070  
Name: \_\_\_\_\_  
Address: \_\_\_\_\_

SURFACE OWNER(s) (Road and/or Other Disturbance)  
Name: \_\_\_\_\_  
Address: \_\_\_\_\_  
Name: \_\_\_\_\_  
Address: \_\_\_\_\_

SURFACE OWNER(s) (Impoundments or Pits)  
Name: \_\_\_\_\_  
Address: \_\_\_\_\_

COAL OWNER OR LESSEE  
Name: Starvaggi Industries, INC.  
Address: 401 Pennsylvania Ave  
Weirton, WV 26062

COAL OPERATOR  
Name: \_\_\_\_\_  
Address: \_\_\_\_\_

SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR(s)  
Name: See Attachment #1  
Address: \_\_\_\_\_

OPERATOR OF ANY NATURAL GAS STORAGE FIELD  
Name: \_\_\_\_\_  
Address: \_\_\_\_\_

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Office of Oil & Gas  
FEB 01 2017

\*Please attach additional forms if necessary

9-00191

**Alan Degarmo BRK Pad - Water Purveyors w/in 1500'**

**Sources**

**Landowner**

**Address**

Alan & Mary Kay Degarmo

76 Douglas Street, Wellsburg WV 26070 2 springs ✓

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Office of Oil & Gas  
FEB 01 2017

06/02/2017



**Notice is hereby given:**

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

**This Notice Shall Include:**

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57<sup>th</sup> Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting [www.dep.wv.gov/oil-and-gas/pages/default.aspx](http://www.dep.wv.gov/oil-and-gas/pages/default.aspx).

**Well Location Restrictions**

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items



examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

**Water Well Testing:**

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

**Water Testing Laboratories:**

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

**Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:**

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

**Written Comment:**

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas  
Department of Environmental Protection  
601 57<sup>th</sup> St. SE  
Charleston, WV 25304  
(304) 926-0450

Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. **NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

**Time Limits and Methods for Filing Comments.**

The law requires these materials to be served on or before the date the operator files its Application. You have **THIRTY (30) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

**Comment Requirements**

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site <http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx> and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

**Permit Denial or Condition**

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Received  
Office of Oil & Gas  
FEB 01 2017

06/02/2017



WW-6A  
(8-13)

API NO. 47-~~009~~- 00181  
OPERATOR WELL NO. Alan H. Degarmo BRK 205H  
Well Pad Name: Alan H. Degarmo BRK Pad

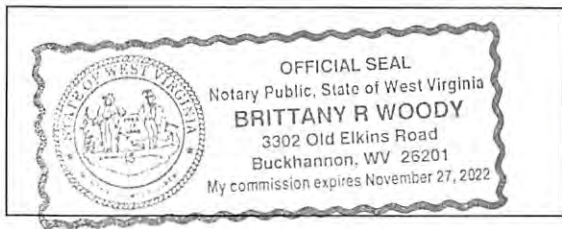
**Notice is hereby given by:**

Well Operator: SWN Production Co., LLC  
Telephone: 832-796-1610  
Email: Dee\_Southall@swn.com

Address: P.O. Box 1300  
Jane Lew, WV 26378  
Facsimile: 304-471-2497

**Oil and Gas Privacy Notice:**

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).



Subscribed and sworn before me this 7<sup>th</sup> day of December 2016  
Brittany R Woody Notary Public  
My Commission Expires 11/27/22

Received  
Office of Oil & Gas  
FEB 01 2017

06/02/2017

**STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
NOTICE OF INTENT TO DRILL**

Pursuant to W. Va. Code § 22-6A-16(b), the Notice of Intent to Drill is only required if the notice requirements of W. Va. Code § 22-6A-10(a) have NOT been met or if the Notice of Intent to Drill requirement has NOT been waived in writing by the surface owner.

**Notice Time Requirement:** Notice shall be provided at least **TEN (10)** days prior to filing a permit application.

**Date of Notice:** 12/07/2016      **Date Permit Application Filed:** 1/30/17

**Delivery method pursuant to West Virginia Code § 22-6A-16(b)**

HAND DELIVERY       CERTIFIED MAIL RETURN RECEIPT REQUESTED

Pursuant to W. Va. Code § 22-6A-16(b), at least ten days prior to filing a permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner notice of its intent to enter upon the surface owner's land for the purpose of drilling a horizontal well: *Provided*, That notice given pursuant to subsection (a), section ten of this article satisfies the requirements of this subsection as of the date the notice was provided to the surface owner: *Provided, however*, That the notice requirements of this subsection may be waived in writing by the surface owner. The notice, if required, shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative.

**Notice is hereby provided to the SURFACE OWNER(s):**

Name: Alan & Mary Kay Degarmo  
Address: 76 Douglas St.  
Wellsburg, WV 26070

Name: \_\_\_\_\_  
Address: \_\_\_\_\_

**Notice is hereby given:**

Pursuant to West Virginia Code § 22-6A-16(b), notice is hereby given that the undersigned well operator has an intent to enter upon the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State:	<u>West Virginia</u>	UTM NAD 83	Easting:	<u>536,399.034</u>
County:	<u>Brooke</u>		Northing:	<u>4,455,197.663</u>
District:	<u>Buffalo</u>	Public Road Access:	<u>Genteel Ridge Rd.</u>	
Quadrangle:	<u>Bethany</u>	Generally used farm name:	<u>Alan H. Degarmo</u>	
Watershed:	<u>Upper Ohio South</u>			

**This Notice Shall Include:**

Pursuant to West Virginia Code § 22-6A-16(b), this notice shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57<sup>th</sup> Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting [www.dep.wv.gov/oil-and-gas/pages/default.aspx](http://www.dep.wv.gov/oil-and-gas/pages/default.aspx).

**Notice is hereby given by:**

Well Operator: SWN Production Company, LLC  
Address: PO Box 1300, 179 Innovation Drive  
Jane Lew, WV 26378  
Telephone: 304-517-6603  
Email: Michael\_Yates@swn.com  
Facsimile: 304-471-2497

Authorized Representative: Mike Yates  
Address: PO Box 1300, 179 Innovation Drive  
Jane Lew, WV 26378  
Telephone: 304-517-6603  
Email: Michael\_Yates@swn.com  
Facsimile: 304-471-2497

**Oil and Gas Privacy Notice:**

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

Received  
Office of Oil & Gas  
FEB 11 2017



**STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
NOTICE OF PLANNED OPERATION**

**Notice Time Requirement:** notice shall be provided no later than the filing date of permit application.

**Date of Notice:** 12/07/2016      **Date Permit Application Filed:** 1/30/17

**Delivery method pursuant to West Virginia Code § 22-6A-16(c)**

CERTIFIED MAIL       HAND  
RETURN RECEIPT REQUESTED      DELIVERY

Pursuant to W. Va. Code § 22-6A-16(c), no later than the date for filing the permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner whose land will be used for the drilling of a horizontal well notice of the planned operation. The notice required by this subsection shall include: (1) A copy of this code section; (2) The information required to be provided by subsection (b), section ten of this article to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. (d) The notices required by this section shall be given to the surface owner at the address listed in the records of the sheriff at the time of notice.

**Notice is hereby provided to the SURFACE OWNER(s)**

(at the address listed in the records of the sheriff at the time of notice):

Name: Alan & Mary Kay Degarmo      Name: \_\_\_\_\_  
Address: 76 Douglas St.      Address: \_\_\_\_\_  
Wellsburg, WV 26070      \_\_\_\_\_

**Notice is hereby given:**

Pursuant to West Virginia Code § 22-6A-16(c), notice is hereby given that the undersigned well operator has developed a planned operation on the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State: West Virginia      UTM NAD 83      Easting: 536,399.034  
County: Brooke      Northing: 4,455,197,663  
District: Buffalo      Public Road Access: Genteel Ridge Rd.  
Quadrangle: Bethany      Generally used farm name: Alan H. Degarmo  
Watershed: Upper Ohio South

**This Notice Shall Include:**

Pursuant to West Virginia Code § 22-6A-16(c), this notice shall include: (1) A copy of this code section; (2) The information required to be provided by **W. Va. Code § 22-6A-10(b)** to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57<sup>th</sup> Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting [www.dep.wv.gov/oil-and-gas/pages/default.aspx](http://www.dep.wv.gov/oil-and-gas/pages/default.aspx).

Well Operator: SWN Production Company, LLC      Address: PO Box 1300, 179 Innovation Drive  
Telephone: 304-517-6603      Jane Lew, WV 26378  
Email: Michael\_Yates@swn.com      Facsimile: 304-471-2497

**Oil and Gas Privacy Notice:**

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

Received  
Office of Oil & Gas  
FEB 01 2017

9-00191



WEST VIRGINIA DEPARTMENT OF TRANSPORTATION  
**Division of Highways**

1900 Kanawha Boulevard East • Building Five • Room 110  
Charleston, West Virginia 25305-0430 • (304) 558-3505

Earl Ray Tomblin  
Governor

Paul A. Mattox, Jr., P. E.  
Secretary of Transportation/  
Commissioner of Highways

December 22, 2016

James A. Martin, Chief  
Office of Oil and Gas  
Department of Environmental Protection  
601 57<sup>th</sup> Street, SE  
Charleston, WV 25304

Subject: DOH Permit for the Alan H. Degarmo Pad, Brooke County

Alan H. Degarmo BRK 205H 47-009-00191 ✓

Dear Mr. Martin,

The West Virginia Division of Highways has transferred Permit #06-2011-0596 for the subject site to Southwestern Energy for access to the State Road for the well site located off of Brooke County Route 27/4 SLS.

The operator has signed an OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated January 3, 2012.

Very Truly Yours,

Gary K. Clayton, P.E.  
Regional Maintenance Engineer  
Central Office Oil & Gas Coordinator  
Office of Oil & Gas

FEB 01 2017

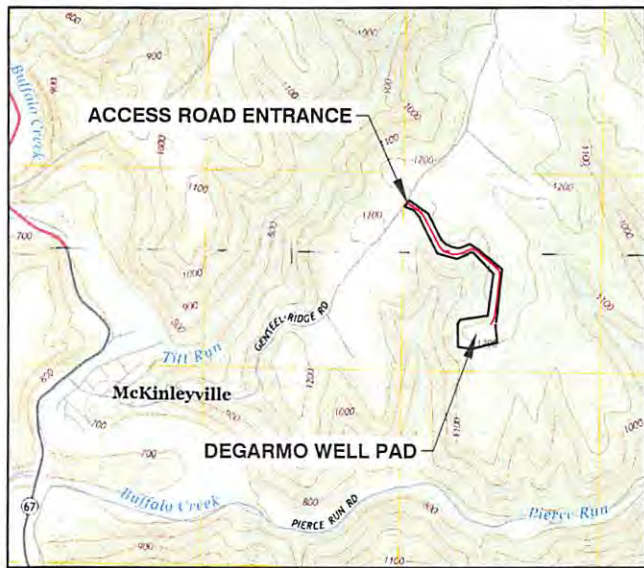
Cc: Brittany Woody  
Southwestern Energy  
CH, OM, D-6  
File

Product Name	Product Use	Chemical Name	CAS Number
EC6734A (Champion Technologies)	Biocide	Hydrogen Peroxide	7722-84-1
		Acetic Acid	64-19-7
		Peroxyacetic Acid	79-21-0
GYPTRON T-390 (Champion Technologies)	Scale Inhibitor	Methanol	67-56-1
		Nonylphenol Ethoxylate	Proprietary
Bactron K-139 (Champion Technologies)	Biocide	Glutaraldehyde	111-30-8
		Quaternary Ammonium Compounds, Benzyl-C12-16-Alkyldimethyl, Chlorides	68424-85-1
		Ethanol	64-17-5
Bactron K-219 (Champion Technologies)	Biocide	Methanol	67-56-1
		Quaternary Ammonium Compounds, Benzyl-C12-16-Alkyldimethyl, Chlorides	68424-85-1
A264 (Schlumberger)	Corrosion Inhibitor	Methanol	67-56-1
		Aliphatic Acids	Proprietary
		Prop-2-yn-1-ol	107-19-7
		Aliphatic Alcohols, Ethoxylated #1	Proprietary
Myacide GA 25 (Schlumberger)	Biocide	Water	7732-18-5
		Glutaral	111-30-8
Scale Inhibitor B317 (Schlumberger)	Scale Inhibitor	Trisodium Ortho Phosphate	7601-54-9
		Ethane-1,2-diol	107-21-1
H215 (Schlumberger)	Hydrochloric Acid	Hydrochloric Acid	7647-01-0
J218 (Schlumberger)	Breaker	Diammonium Peroxidisulphate	7727-54-0
EB-Clean* J475 (Schlumberger)	Breaker	Diammonium Peroxidisulphate	7727-54-0
Water Gelling Agent J580 (Schlumberger)	Gel	Carbohydrate Polymer	Proprietary
Friction Reducer J609W (Schlumberger)	Friction Reducer	Ammonium Sulfate	7783-20-2
		Urea	57-13-6
Crosslinker J610 (Schlumberger)	Crosslinker	Potassium Hydroxide	1310-58-3
		Aliphatic Polyol	Proprietary
Iron Stabilizer L58 (Schlumberger)	Iron Stabilizer	Sodium Erythorbate	6381-77-7
40/70-Mesh Sand S012 (Schlumberger)	Sand	Crystalline Silica	14808-60-7
Sand S100 (Schlumberger)	Sand	Crystalline Silica	14808-60-7
EC6486A (Nalco Champion)	Scale Inhibitor	Amine Triphosphate	Proprietary
		Ethylene Glycol	107-21-1
SSA-2 (Halliburton)	Sand	Crystalline Silica	14808-60-7
FR-76 (Halliburton)	Friction Reducer	Inorganic salt	64742-47-8
		Hydrotreated light petroleum distillate	
LCA-1 (Halliburton)		Hydrotreated light petroleum distillate	Proprietary
SP BREAKER (Halliburton)	Breaker	Sodium Persulfate	7775-27-1

Product Name	Product Use	Chemical Name	CAS Number
HAI-150E (Halliburton)	Corrosion Inhibitor	Methanol	NA
		Aliphatic Acids	
		Prop-2-yn-1-ol	
		Aliphatic Alcohols, Ethoxylated #1	
Hydrochloric Acid 10-30% (Halliburton)		Hydrochloric Acid	7647-01-0
WG-36 Gelling Agent (Halliburton)	Gel	Polysaccharide	9000-30-0
BC-140C (Halliburton)	Crosslinker		NA



P:\180161\164-764\1-Survey\Orig\DEGARMO\_REC\_PLAN\164764-SW-DEGARMO\_ASSUR.TXD\TS1\LS2\172017 - Initial.dwg - LP- 2/17/2017 4:39 PM



# DEGARMO WELL PAD RECLAMATION AS-BUILT

## BUFFALO DISTRICT BROOKE COUNTY, WEST VIRGINIA

**WVDEP OOG  
ACCEPTED AS-BUILT**  
*YKH* 5-25-2017

LOD	
DESCRIPTION	ACRES
ROAD DISTURBED AREA	9.46
PAD DISTURBED AREA	6.68
<b>TOTAL</b>	<b>16.14</b>

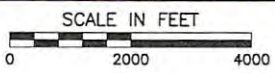
LOD (REVISED)	
DESCRIPTION	ACRES
ROAD DISTURBED AREA	9.46
PAD DISTURBED AREA	6.68
<b>TOTAL</b>	<b>16.14</b>

SHEET INDEX	
TS1	TITLE SHEET
EP2.1	EVACUATION ROUTE / PREVAILING WIND
EP2.2	EVACUATION ROUTE / PREVAILING WIND
AS3.1	AS-BUILT OVERVIEW
AS3.2	AS-BUILT
AS3.3	AS-BUILT
AS3.4	AS-BUILT
ASR4.1	ACCESS ROAD PROFILE
MRD5.1	RECLAMATION PLAN OVERVIEW
MRD5.2	RECLAMATION PLAN
MRD5.3	RECLAMATION PLAN
MRD5.4	RECLAMATION PLAN
MRD6.3	RECLAMATION DETAILS
MRD6.4	RECLAMATION DETAILS
MRD6.5	RECLAMATION DETAILS
MRD6.6	RECLAMATION DETAILS
MRD6.7	RECLAMATION DETAILS

WELL NAME	NAD 83 WEST VIRGINIA NORTH ZONE	
	LATITUDE	LONGITUDE
H1 (PROPOSED)	40.246420	-80.572289
H3 (EXISTING)	40.246385	-80.571981
H5 (PROPOSED)	40.246433	-80.572088
H8 (EXISTING)	40.246388	-80.571932
H205 (PROPOSED)	40.246436	-80.572039
H405 (PROPOSED)	40.246440	-80.571989

SITE LOCATIONS	NAD 83 WEST VIRGINIA NORTH ZONE	
	LATITUDE	LONGITUDE
BEGINNING OF MAIN ACCESS ROAD	40.252258	-80.576422
MAIN ACCESS ROAD AT PAD	40.246810	-80.571468
CENTER OF PAD	40.246405	-80.572168
GATHERING AREA	40.240110	-80.574008

SUBMITTAL & REVISION RECORD		
NO	DATE	DESCRIPTION
△		



WEST VIRGINIA 811  
 CALL BEFORE YOU DIG!



**Civil & Environmental Consultants, Inc.**  
 800 Marketplace Ave - Suite 200 - Bridgeport, WV 26330  
 Ph: 304.933.3119 - Fax: 304.933.3327  
 www.cecinc.com

SOUTHWESTERN PRODUCTION COMPANY  
 DEGARMO WELL PAD  
 BUFFALO DISTRICT  
 BROOKE COUNTY, WEST VIRGINIA  
 DEGARMO RECLAMATION AS-BUILT  
 TITLE SHEET

DRAWN BY: DBS	CHECKED BY: JDR	APPROVED BY: DEM	FIGURE NO.: TS1
DATE: FEBRUARY 2017	DWG SCALE: AS NOTED	PROJECT NO: 164-764	



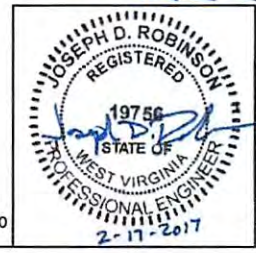
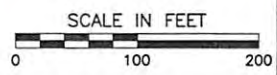


**WVDEP OOG  
ACCEPTED AS-BUILT**  
*[Signature]* 5-25-2017

TANK NUMBER	UTM METERS	
	NORTHING	EASTING
1	4455218.961	536335.870
2	4455214.993	536335.833
3	4455211.028	536335.796
4	4455218.998	536331.905
5	4455215.030	536331.868
6	4455211.065	536331.831



$R^2 \rightarrow V^+$   
 $A$



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Ph: 304.933.3119 · Fax: 304.933.3327  
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SOUTHWESTERN PRODUCTION COMPANY  
DEGARMO WELL PAD  
BUFFALO DISTRICT  
BROOKE COUNTY, WEST VIRGINIA  
DEGARMO RECLAMATION AS-BUILT  
AS-BUILT

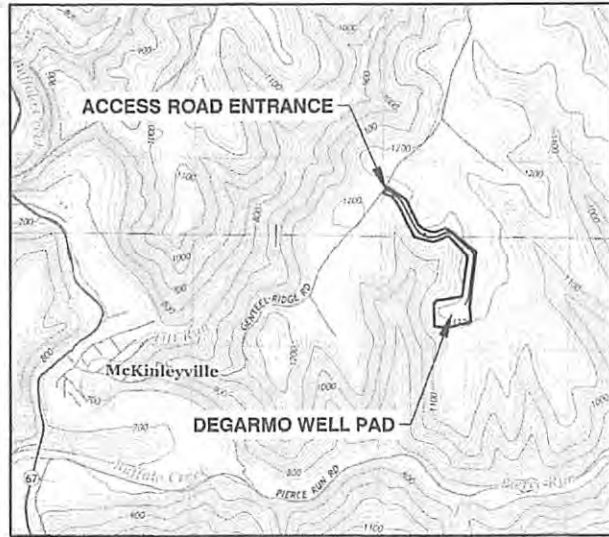
DRAWN BY: DBS	CHECKED BY: JDR	APPROVED BY: DEM	FIGURE NO.: AS3.4
DATE: FEBRUARY 2017	DWG SCALE: AS NOTED	PROJECT NO: 164-764	

**LEGEND**

- PROPOSED GAS WELL (Red circle with dot)
- EXISTING GAS WELL (Sun symbol)
- AS-BUILT INDEX CONTOUR (Blue line with '850')
- AS-BUILT INTER CONTOUR (Blue line)
- EXISTING TAX PARCEL PROPERTY LINE (Dashed line)
- LIMITS OF DISTURBANCE (Dotted line)
- RIP RAP (Hatched pattern)
- EDGE OF WELL PAD (Thick solid line)
- EDGE GRAVEL ACCESS (Thin solid line)
- EDGE OF PAVEMENT (Dashed line)
- CULVERT (SIZE AS NOTED) (Line with 'G' markers)
- FENCE (Thin solid line)

P: 2/17/2017 4:30 PM | 164-764 | Sump | Deg | Degr | AS-BUILT | 164-764-SWP-DEGR-AS-BUILT.dwg | LS(2/17/2017 - Initial) - LP: 2/17/2017 4:30 PM

P:\10101\164-2641 - Survey\Draw\LEGEND.dwg REV: P:\10101\164-2641 - Survey\Draw\LEGEND.dwg / 15/12/2017 - 10:46:47 - L:\17/12/2017 203 AM



# DEGARMO WELL PAD RECLAMATION AS-BUILT

## BUFFALO DISTRICT BROOKE COUNTY, WEST VIRGINIA

LOD	
DESCRIPTION	ACRES
ROAD DISTURBED AREA	9.46
PAD DISTURBED AREA	6.68
<b>TOTAL</b>	<b>16.14</b>

LOD (REVISED)	
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SITE LOCATIONS	NAD 83 WEST VIRGINIA NORTH ZONE	
	LATITUDE	LONGITUDE
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MAIN ACCESS ROAD AT PAD	40.246810	-80.571468
CENTER OF PAD	40.246405	-80.572168
GATHERING AREA	40.240110	-80.574008

SUBMITTAL & REVISION RECORD		
NO	DATE	DESCRIPTION



E. B. C.

11/8/17

**Civil & Environmental Consultants, Inc.**  
 600 Marketplace Ave · Suite 200 · Bridgeport, WV 26330  
 Ph: 304.833.3119 · Fax: 304.833.3327  
[www.cecinc.com](http://www.cecinc.com)

SOUTHWESTERN PRODUCTION COMPANY  
 DEGARMO WELL PAD  
 BUFFALO DISTRICT  
 BROOKE COUNTY, WEST VIRGINIA  
 DEGARMO  
 RECLAMATION AS-BUILT







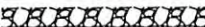





DRAWN BY: DBS	CHECKED BY: LM	APPROVED BY: DM	FIGURE NO.: TS1
DATE: JAN. 2017	DWG SCALE: AS NOTED	PROJECT NO: 184-764	

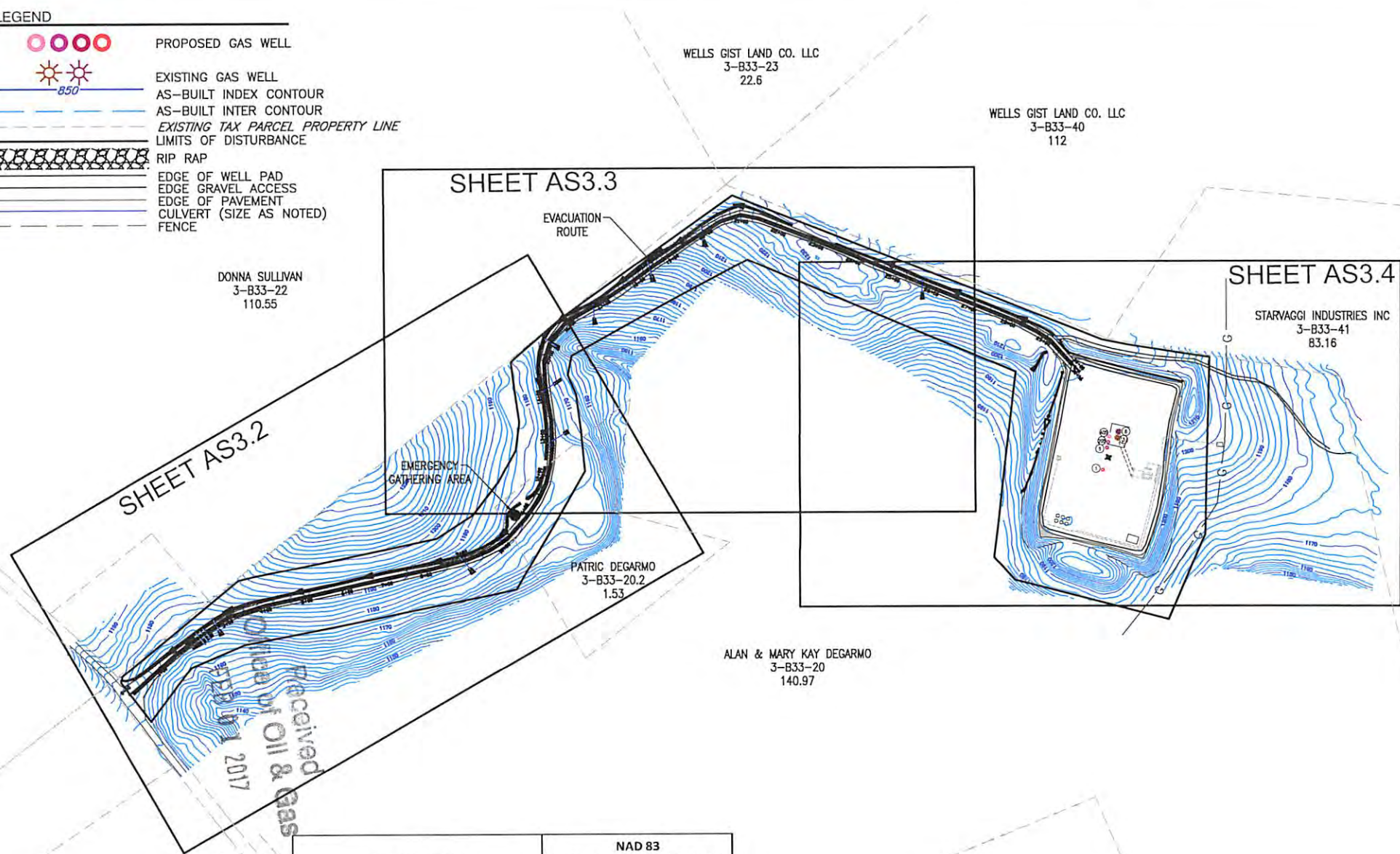




NORTH

LEGEND

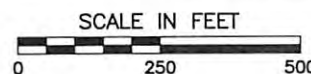
-  PROPOSED GAS WELL
-  EXISTING GAS WELL
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-  AS-BUILT INTER CONTOUR
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-  RIP RAP
-  EDGE OF WELL PAD
-  EDGE GRAVEL ACCESS
-  EDGE OF PAVEMENT
-  CULVERT (SIZE AS NOTED)
-  FENCE



Received  
 Office of Oil & Gas  
 JAN 11 2017

$\frac{R^2}{A} \rightarrow V^+$

SITE LOCATIONS	NAD 83 WEST VIRGINIA NORTH ZONE	
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SOUTHWESTERN PRODUCTION COMPANY  
 DEGARMO WELL PAD  
 BUFFALO DISTRICT  
 BROOKE COUNTY, WEST VIRGINIA  
 DEGARMO  
 RECLAMATION AS-BUILT

DRAWN BY: DBS	CHECKED BY: LM	APPROVED BY: DM	FIGURE NO.:
DATE: JAN. 2017	DWG SCALE: 1"=250'	PROJECT NO: 164-764	<b>AS3.1</b>

P:\2016\164-764\Sump\Draw\DEGARMO REC PLAN\164764-SWP-DEGARMO AS-BUILT.dwg(AS3.1) LS(1/12/2017 -- bdbdhr) -- LP: 1/13/2017 7:53 AM