

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Austin Caperton, Cabinet Secretary www.dep.wv.gov

Wednesday, January 2, 2019 PERMIT MODIFICATION APPROVAL Horizontal 6A / New Drill

SWN PRODUCTION COMPANY, LLC POST OFFICE BOX 12359

SPRING, TX 773914954

Re: Permit Modification Approval for BARRY GREATHOUSE A BRK

47-009-00230-00-00

Lateral Extension

SWN PRODUCTION COMPANY, LLC

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin

Chief

Operator's Well Number: BARRY GREATHOUSE A BRK 6H

Farm Name: BARRY GREATHOUSE

U.S. WELL NUMBER: 47-009-00230-00-00

Horizontal 6A New Drill

Date Modification Issued: January 2, 2019

Promoting a healthy environment.



4700900230

SWN Prod. 0:15/04/20119: 179 Innovation Drive Jane Lew, WV 26378
Tel: 304 884 1610
Fax: 304 471 2497

Fax: 304 471 2497 www.swn.com

October 10, 2018

Ms. Laura Adkins Office of Oil & Gas 601 57th Street Charleston, WV 25304

RE: Modifications: Barry Greathouse A BRK 6H, Barry Greathouse A BRK 8H, & Barry Greathouse A BRK 206H

Dear Ms. Adkins

Enclosed please find the updated 6B, WBD, Mylar, 6A1, & Road letter for the above captioned wells. We are extending the laterals. These wells are situated on the Greathouse's property in Brooke County, West Virginia.

If you have any questions or desire additional information, please me at 304-884-1613.

Thank you.

Sincerely,

Brittany Woody

Regulatory Analyst

Southwestern Energy Production Company, LLC

RECEIVED Office of Oil and Gas

OCT 1 1 2018

WV Department of Environmental Protection

R2 NV+°

WW-6B (04/15)

API NO. 47- 09 OPERATOR WELL NO. Barry Greathouse A BRK 6H
Well Pad Name: Barry Greathouse A BRK PAD

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS WELL WORK PERMIT APPLICATION

1) Well Operator: SWN Produ	ction Co., LLC	494512924	009-Brooke	Buffalo	Bethany
		Operator ID	County	District	Quadrangle
2) Operator's Well Number: Bar	ry Greathouse A	BRK 6H Well P	ad Name: Barry	Greathou	ise A BRK PAD
3) Farm Name/Surface Owner:	Barry L. & Patricia A. Gre	eathouse Public Ro	oad Access: Grit	y Run	
4) Elevation, current ground:	1136' E	levation, propose	d post-constructi	on: 1136'	
5) Well Type (a) Gas X Other	Oil	Un	derground Storag	ge	
(b)If Gas Shal	llow X	Deep			
Hor	izontal X		4	/	
6) Existing Pad: Yes or No Yes	í			DIL	10-3-18
7) Proposed Target Formation(s) Target Formation- Marcellus, Down-Dip Well					41', Associated Pressure- 3856
8) Proposed Total Vertical Depth					
9) Formation at Total Vertical D	epth: Marcellus	S			
10) Proposed Total Measured De	epth: 17572'				
11) Proposed Horizontal Leg Le	ngth: 11405.85	5'			
12) Approximate Fresh Water St	rata Depths:	275'			
13) Method to Determine Fresh	Water Depths:	salinity profile			
14) Approximate Saltwater Dept	Commence of the second	y profile			
15) Approximate Coal Seam Dej					RECEIVED Office of Oil and Gas
16) Approximate Depth to Possi	ble Void (coal m	nine, karst, other):	None that we	are aware	of. OCT 1 1 2018
17) Does Proposed well location directly overlying or adjacent to		Yes	No		WV Department of Environmental Protection
(a) If Yes, provide Mine Info:	Name:				
	Depth:				
	Seam:				
	Owner:				

WW-6B (04/15) 4700900230

API NO. 47- 09

OPERATOR WELL NO. Barry Greathouse A BRK 6H

Well Pad Name: Barry Greathouse A BRK PAD

18)

CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	20"	New	H-40	94#	100'	100'	CTS
Fresh Water	13 3/8"	New	H-40	48#	375'	375'	371 sx/CTS
Coal	See	Surface	Casing				
Intermediate	9 5/8"	New	J-55	36#	1617'	1617'	630 sx/CTS
Production	5 1/2"	New	HCP-110	20#	17572'	17572'	Leac 774sx tail 2769sx/100'inside interes
Tubing							
Liners							

C-1860 10.3.18

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	20"	30"	0.25	2120	81	Class A	1.19/50% Excess
Fresh Water	13 3/8"	17.5"	0.380	2740	633	Class A	1.19/50% Excess
Coal	See	Surface	Casing				
Intermediate	9 5/8"	12 1/4"	0.395	3950	1768	Class A	1.19/50% Excess
Production	5 1/2"	8 3/4"	0.361	12360	9500	Class A	1.20/50% Excess
Tubing							
Liners							

PACKERS

RECEIVED
Office of Oil and Gas

Kind:	OCT 1 1 2018
Sizes:	WV Department of Environmental Protection
Depths Set:	

4700900230

WW-6B (10/14) API NO. 47- 09

OPERATOR WELL NO. Barry Greathouse A BRK 6H

Well Pad Name: Barry Greathouse A BRK PAD

19) Describe proposed well work, including the drilling and plugging back of any pilot hol	le:
--	-----

Drill and stimulate any potential zones between and including the Benson to Marcellus. **If we should encounter a void place basket above and below void area- balance cement to bottom of void and grout from basket to surface. Run casing not less than 20' below void nor more than 50' below void. (*If freshwater is encountered deeper than anticipated it must be protected, set casing 50' below and cts.)

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Well will be perforated within the target formation and stimulated with a slurry of water, sand, and chemical additives at a high rate. This will be performed in stages with the plug and perf method along the wellbore until the entire lateral has been stimulated within the target formation. All stage plugs are then drilled out and the well is flowed back to surface. The well is produced through surface facilities consisting of high pressure production unites, vertical separation units, water and oil storage tanks. Max press and anticipated max rate- 9000 lbs @ 80 barrels a minute.

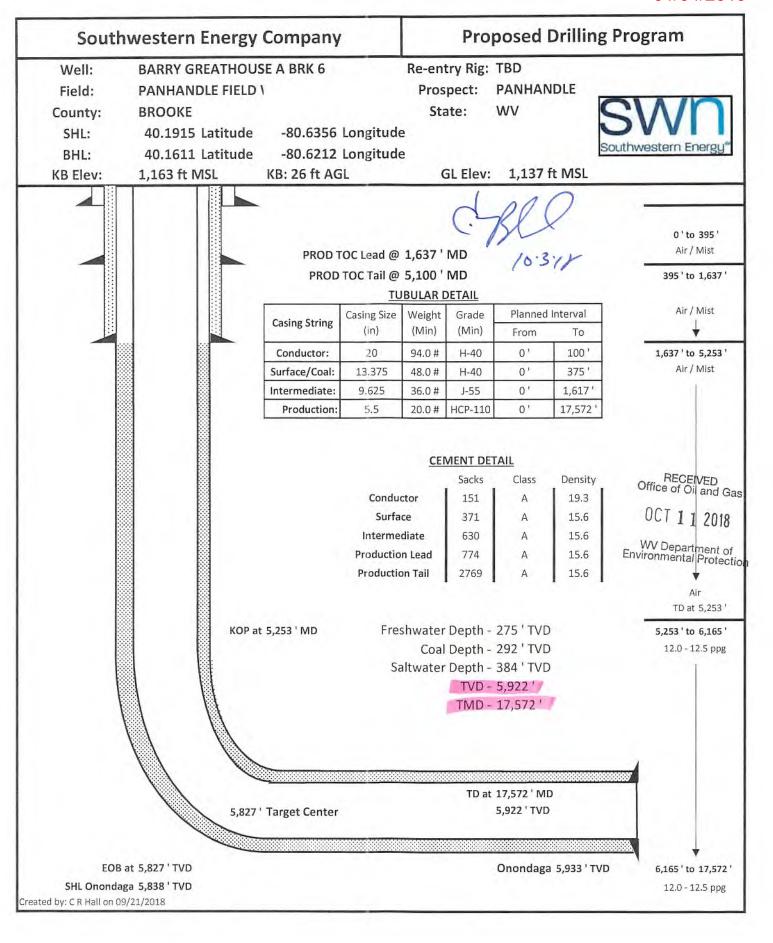
21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres):	7.8
22) Area to be disturbed for well pad only, less access road (acres): 7.0	
23) Describe centralizer placement for each casing string:	
All casing strings will be ran with a centralizer at a minimum of 1 per every	3 joints of casing.
	Office of Oil and Gas
24) Describe all cement additives associated with each cement type:	OCT 1 1 2018
See Attachment ***	WV Department of Environmental Protection

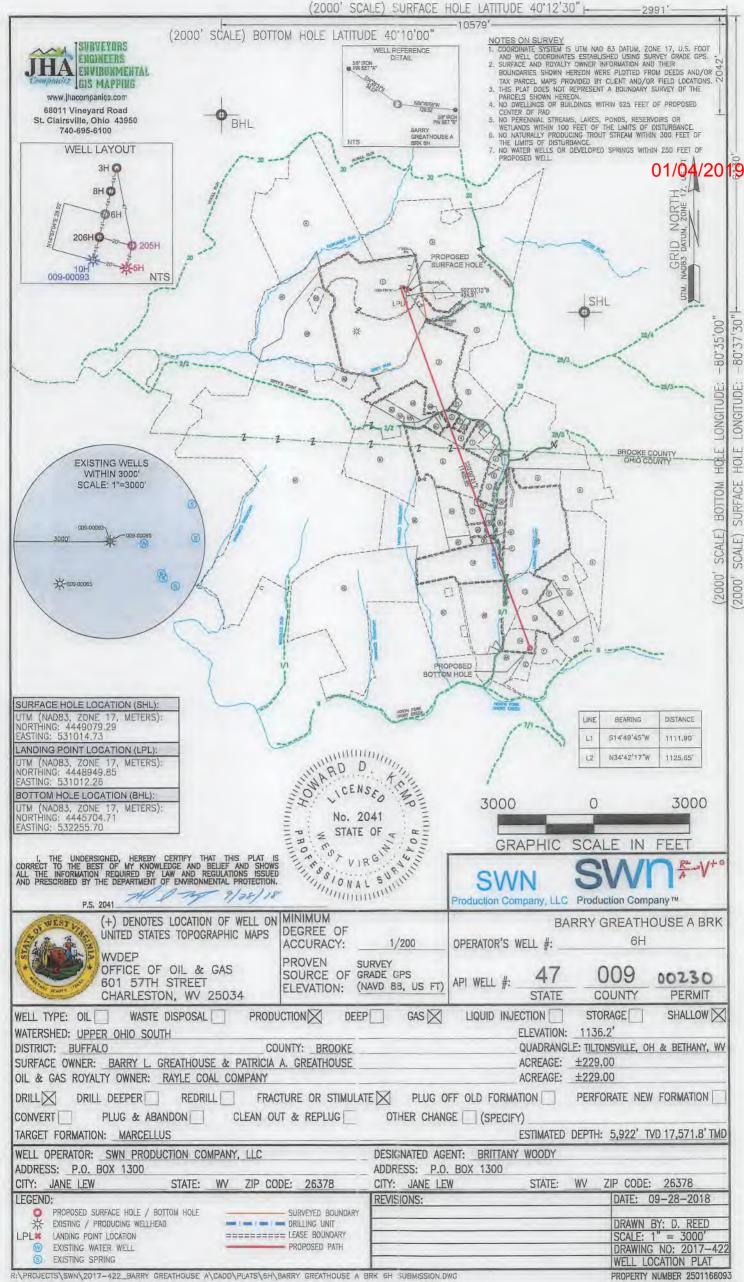
25) Proposed borehole conditioning procedures:

All boreholes will be conditioned with circulation and rotation for a minimum of one bottoms up and continuing until operator is satisfied with borehole conditions.

^{*}Note: Attach additional sheets as needed.

01/04/2019



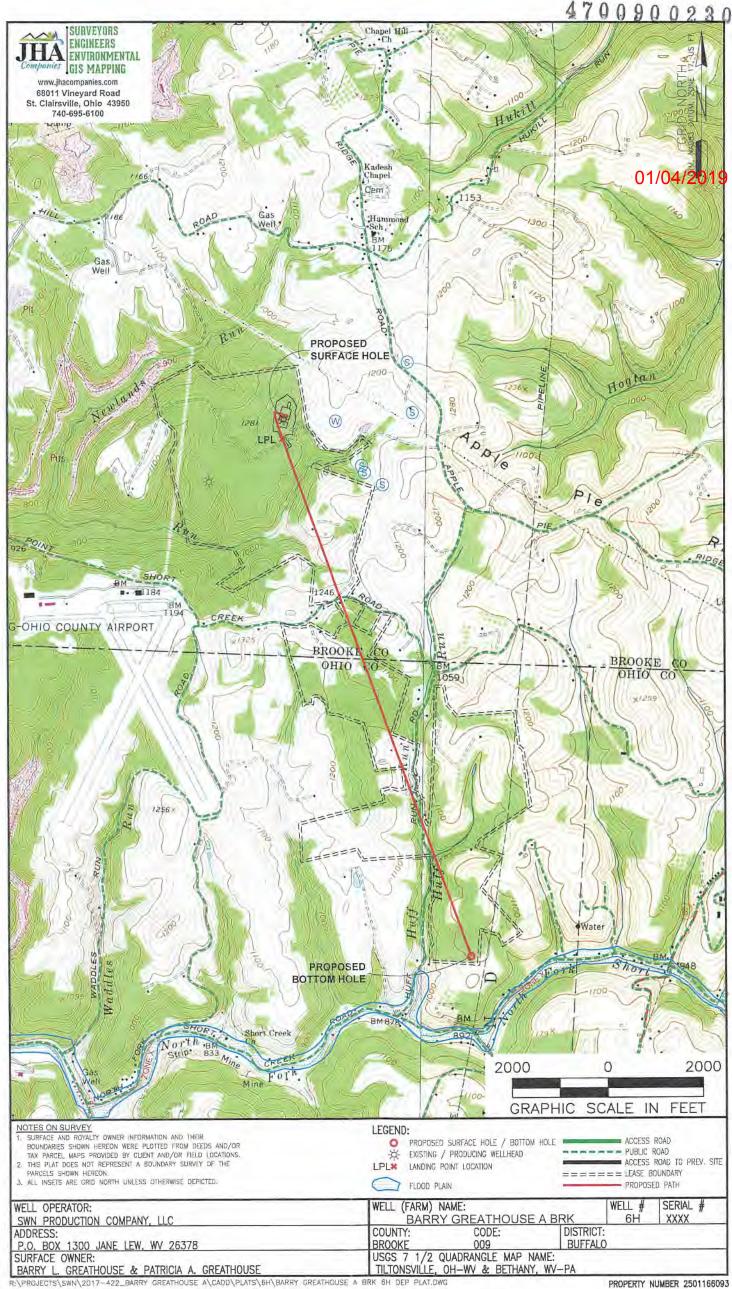


	WELL BORE TABLE FOR SURFACE / ROYALTY	OWNERS
TRACT	SURFACE OWNER (S) / ROYALTY OWNER (R)	TAX PARCEL
1	BARRY L. GREATHOUSE & PATRICIA A. GREATHOUSE (S) RAYLE COAL COMPANY (R)	03-B41-0082.0000
TRACT	SURFACE OWNER	TAX PARCEL
2	DANNY GENE & VIRGINIA BRITT	03-B46-0027.0000
3	GRACE FRIEND	03-B46-0030.0000
4	TERRY L. CRUPE	03-B46-0033.0000
5	MY THREE SONS HOLDINGS, LP	03-B46-0024.0000
6	ULRICH UTT	04-R6-24.1
7	ULRICH UTT	04-R6-24.2
8	MARTHA HERCULES	04-R6-7
9	GARY & MARTHA HERCULES	04-R6-5
10	SHORT CREEK COAL COMPANY	04-R6-17.3
11	WINDSOR COAL COMPANY	04-R6-12
12	WAYNE E. SHOOK	04-R6-15
13	CHARLES B. DAVIS, III & ELIZABETH MARIE DAVIS	04-R6-14.4
14	WINDELL H. & G. GOFF	04-R6-27.1

01/04/2019

FD 4 07	ADJOINING OWNERS TABLE	TAVEADOE
TRACT	SURFACE OWNER	TAX PARCEL
A	ROBERT J. MILLER JR. & LINDA MILLER	03-B41-0047.0000
В	JAY GLEN COLLINS	03-B41-0080.0000
С	DALE T. WOOD & MARY R. WOOD	03-B41-0084.0000
D	JAMES B. GEBHARDT & MELISSA D. GEBHARDT	03-B46-0029.0000
E	RACHEL R. BAXTER	03-B46-0028.0000
F	CRAIG ALLEN PITNER	03-B46-0031.0000
G	CHARLES P. GEBHARDT, FREIDA GEBHARDT & JAMES GEBHARDT	03-B46-0032.0000
Н	RICHARD A. HARRIS	03-846-0034.0000
	ALFRED & DONNA L. SCHELL	03-846-0037.0000
J	MELISSA KERNS, CHRISTINA A. KERNS, TIMOTHY E. KERNS & JEANETTE M. KERNS	03-B46-0040.0001
K	TIMOTHY E. KERNS & JEANETTE M. KERNS	04-R6-8.1
L	MELISSA ANN KERNS	04-R6-8
М	FLORENCE E. WHITE & JOHN M. WHITE	04-R6-10
N	MARTHA HERCULES	04-R6-7
0	FLORENCE E. & JOHN M. WHITE	04-R6-6
Р	GARY HERCULES	04-R6-16
Q	MARK A. WADE & MARY IVA WADE-SMITH	04-R6-11
R	DALE M. SAMPSON	03-L1-2
S	DALE M. SIMPSON	04-R6-13
T	CHARLES B. DAVIS, JR.	04-R6-14
U	SUZANNE D. & CHAD D. CLUTTER	04-R6-14.6
Λ.	SUZANNE D. & CHAD D. CLUTTER	04-R6-14,5
W	CHARLES B. DAVIS, III & ELIZABETH MARIE DAVIS	04-R6-14.3
X	CHARLES & ELIZABETH M. DAVIS	04-R6-14.2
Y	RANDALL L. CRABTREE & CYNTHIA S. KOVALSKI	04-R6-27.3
Z	JAMES J. & ANNE E. ROCHE	04-R6-28.6
AA	WINDELL & GLADYS GOFF	04-R6-24.3
AB	SHORT CREEK COAL COMPANY	04-R6-17.4
AC.	SHORT CREEK COAL COMPANY	04-R6-17
AD	OHIO COUNTY BOARD OF COMMISSIONERS	04-R5-55
AE	MARC SEAMON	04-R6-2
AF	GARY & MARTHA HERCULES	04-R6-4.1
AG	GARY & MARTHA HERCULES	04-R6-6.1
AH	GARY & MARTHA HERCULES	04-R6-4
Al	BRUCE D. BONAR (3) & WILLIAM BUNAR (1)	03-B46-0020.0000
AJ	TRACY GILBERT	03-B46-0023.0001
AK	BUSTER T. & BARBARA A. BLAKE	03-B46-0023.0000
AL	GARY L. & MARGIE WILLIAMS	03-B46-0025.0000
AM	REBECCA FRIEND	03-B46-0026.0000
AN	TRACY GILBERT	03-B46-0022.0000
AO	TRACY GILBERT	03-B46-0022.0001
AP	OHIO COUNTY BOARD OF COMMISSIONERS	03-B46-0025.0000
AQ	STACY ANN GREATHOUSE & PATRICIA ANN GREATHOUSE	03-846-0041.0000
AR	BARRY L. & PATRICIA A. GREATHOUSE	03-B41-0083.0000
AS	FREDERICK C. HAYMAN, JR. & STACEY A. HAYMAN	03-B41-0083.0001
AT	BARRY L. & PATRICIA A. GREATHOUSE	03-B41-0032.0000

COMPANY:	SWN Production Company, LLC		SWn Rank+® Production Company™
OPERATOR'S WELL #:			DATE: 09-28-2018 DRAWN BY: D. REED
DISTRICT: BUFFALO	COUNTY: BROOKE	STATE: WV	SCALE: N/A DRAWING NO: 2017-422 WELL LOCATION PLAT
	OPERATOR'S WELL #: DISTRICT:	OPERATOR'S BARRY GREAT WELL #: 6I DISTRICT: COUNTY:	OPERATOR'S BARRY GREATHOUSE A BRK WELL #: 6H DISTRICT: COUNTY: STATE:



Barry Greathouse A

WW-6AI (5/13)

	BRK 6H
Operator's Well No.	

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE Chapter 22, Article 6A, Section 5(a)(5) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that -

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name	or
Number	

Grantor, Lessor, etc.

Grantee, Lessee, etc.

Royalty

Book/Page

See Exhibit A

Acknowledgement of Possible Permitting/Approval In Addition to the Office of Oil and Gas

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

Office of Oil and Gas

OCT 1 1 2018

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all negotion of the permits/approvals that may be necessary and further affirms that all negotion of the permits approvals that may be necessary and further affirms that all negotion of the permits approvals that may be necessary and further affirms that all negotion of the permits approvals that may be necessary and further affirms that all negotion of the permits approvals that may be necessary and further affirms that all negotion of the permits approvals that may be necessary and further affirms that all negotion of the permits approvals that may be necessary and further affirms that all negotion of the permits approvals that may be necessary and further affirms that all negotion of the permits approvals that may be necessary and further affirms that all negotion of the permits approvals that may be necessary and further affirms that all negotion of the permits approval to the permits approva

SWN Production Co., LLC	ell Operator:
Gary Nuckolls	' :
Staff Landman	:
Staff Landman	:

Page 1 of

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EXHIBIT "A" Attached to and made a part of the State of West Virginia Oil and Gas Permit Form, WW-6A1, by SWN Production Company, LLC., Operator Barry Greathouse A BRK 6H Brooke County, West Virginia

					A company of the form	BK/PG
#	TMP	SURFACE OWNER	LESSOR	LESSEE	ROYALTY	
1)	03-0B41-0082-0000-0000	Barry L. Greathouse and Patricia A. Greathouse	Rayle Coal Company	Chesapeake Appalachia, ŁLC	15.50%	10/751
				SWN Production Company, LLC		32/384
			Barry L. Greathouse and Patricia A. Greathouse	Great Lakes Energy Partners, LLC	15.50%	26/649
				Range Resources-Appalachia, LLC		20/733
				Chesapeake Appalachia, LLC		10/552
				SWN Production Company, LLC		33/492
2)	03-0B46-0027-0000-0000	Danny Gene Britt and Virginia Margaret Britt	Danny Gene Britt and Virginia Margaret Britt	Great Lakes Energy Partners, LLC	12.50%	10/109
				Range Resources-Appalachia, LLC		20/733
				Chesapeake Appalachia, LLC		10/552
				SWN Production Company, LLC		30/480
3)	03-0846-0030-0000-0000	Grace Laverta Friend	Charles Frend and Grace Friend	Chesapeake Appalachia, LLC	18.00%	20/86
	•			SWN Production Company, LLC		30/480
4)	03-846-0033-0000-0000	Terry L. Crupe	Terry Lee Crupe	Chesapeake Appalachia, LLC	18.00%	11/307
				SWN Production Company, LLC		30/480
5)	03-0846-0024-0000-0000	My Three Sons Holdings, LP	David Brandimarte	Chesapeake Appalachia, LLC	18.00%	23/516
				SWN Production Company, LLC		30/480
			Gregory Brandimarte and Susan Brandimarte	Chesapeake Appalachia, LLC	18.00%	23/511
				SWN Production Company, LLC		30/480
			Josephine Jordan	Chesapeake Appalachia, LLC	18.00%	22/166
				SWN Production Company, LLC		30/480
			Patrick Villinger and Teauna Villinger	Chesapeake Appalachia, LLC	18.00%	23/625
				SWN Production Company, LLC		30/480
			Brandt Price and Linda Price	Chesapeake Appalachia, LLC	18.00%	23/212
	P7			SWN Production Company, LLC		30/480
	OCT 1 2018 WV Department of Environmental Protection	0	Brian Mokricky and Myra Mockricky	Chesapeake Appalachia, LLC	18.00%	24/684
	OCT 1 2018 NV Department of ronmental Protectic	Office RECEIVED		SWN Production Company, LLC		30/480
	ent.	2. R	Anna Wilson	Chesapeake Appalachia, LLC	18.00%	25/367
	al r) H		SWN Production Company, LLC		30/480
	og N	Š	Donna Yost	Chesapeake Appalachia, LLC	18.00%	22/161
		5		SWN Production Company, LLC	-	30/480
	Ga tion		Marie P. Fisher and Lulu Fisher	Great Lake Energy Partners, LLC	15.50%	9/637
	~ %			Range Resources-Appalachia, LLC	-	20/733
				Chesapeake Appalachia, LLC		10/552

EXHIBIT "A"

Attached to and made a part of the State of West Virginia Oil and Gas Permit Form, WW-6A1, by SWN Production Company, LLC., Operator

Barry Greathouse A BRK 6H

Brooke County, West Virginia

			SWN Production Company, LLC		30/480
6) 04-R06-0024-0001-0000	Ulrich Utt	Ulrich Utt	Chesapeake Appalachia, LLC	18.00%	818/485
1			SWN Production Company, LLC		884/681
7) 04-R06-0024-0002-0000	Ulrich Utt	Ulrich Utt	Chesapeake Appalachia, LLC	18.00%	818/332
			SWN Production Company, LLC		884/681
8) 04-R06-0007-0000-0000	Martha Hercules	Martha Hercules	SWN Production Company, LLC	16.00%	926/87
9) 04-R06-0005-0000-0000	Gary Hercules and Martha Hercules	Gary Hercules and Martha Hercules	SWN Production Company, LLC	16.00%	926/87
10) 04-R06-0017-0003-0000	Rayle Coal Company	Rayle Coal Company	Chesapeake Appalachia, LLC	18.00%	808/334
			SWN Production Company, LLC		883/403
11) 04-R06-0012-0000-0000	Windsor Coal Company	Noble Energy, Inc.	Chesapeake Appalachia, LLC	16.00%	876/156
			SWN Production Company, LLC		916/558
12) 04-R06-0015-0000-0000	Wayne E. Shook	Wayne E. Shook	Chesapeake Appalachia, LLC	18.00%	813/570
			SWN Production Company, LLC		884/421
13) 04-R06-0014-0004-0000	Elizabeth Marie Davis	Charles B. Davis, Jr. and Madona Davis	Chesapeake Appalachia, LLC	18.00%	808/332
		I	SWN Production Company, LLC		883/391
		Elizabeth Marie Davis	Chesapeake Appalachia, LLC	18.00%	808/332
	·		SWN Production Company, LLC		883/391
14) 04-R06-0027-0001-0000	Windell H. Goff and Gladys Goff	Windell H. Goff and Gladys Goff	Chesapeake Appalachia, LLC	18.00%	813/688
			SWN Production Company, LLC		884/421

