

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Austin Caperton, Cabinet Secretary www.dep.wv.gov

Monday, November 2, 2020 PERMIT MODIFICATION APPROVAL Horizontal 6A / New Drill

SWN PRODUCTION COMPANY, LLC **POST OFFICE BOX 12359** SPRING, TX 773914954

Re:

Permit Modification Approval for STATE OF WV DNR C BRK 5H

47-009-00257-00-00

Cement yield on Casing Plan Updated

SWN PRODUCTION COMPANY, LLC

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926-0450.

Operator's Well Number: STATE OF WV DNR C BRK 5H

Farm Name: STATE OF W.V. DNR

U.S. WELL NUMBER: 47-009-00257-00-00

Horizontal 6A New Drill

Date Modification Issued: 11/02/2020

Promoting a healthy environment.

API NO. 47-009 - 00257 MOD OPERATOR WELL NO. State of W DNR C BRK 5H

Well Pad Name: State of WV DNR C BRK

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS WELL WORK PERMIT APPLICATION

1) Well Operator: SWN Production Co., LLC 494512924 009-Brooke 4-Cross 620	Steubenville
Operator ID County District Qua	adrangle
2) Operator's Well Number: State of WV DNR C BRK 5H Well Pad Name: State of WV DNR C	BRK
3) Farm Name/Surface Owner: State of WV DNR Public Road Access: Putney Ridge Road	d
4) Elevation, current ground: 993' Elevation, proposed post-construction: 990'	
5) Well Type (a) Gas X Oil Underground Storage	
(b)If Gas Shallow X Deep	
Horizontal	0
6) Existing Pad: Yes or No No	70
7) Proposed Target Formation(s), Depth(s). Anticipated Thickness and Expected Pressure(s): Target Formation- Marcellus, Down-Dip Well to the South, Target Top TVD- 5588', Target Base TVD- 5650', Anticipated Thickness- 62', Associated Thickness Appears of the South Target Top TVD- 5588', Target Base TVD- 5650', Anticipated Thickness- 62', Associated Thickness Appears of the South Target Top TVD- 5588', Target Base TVD- 5650', Anticipated Thickness- 62', Associated Thickness Appears of the South Target Top TVD- 5588', Target Base TVD- 5650', Anticipated Thickness- 62', Associated Thickness Appears of the South Target Top TVD- 5588', Target Base TVD- 5650', Anticipated Thickness Appears of the South Target Top TVD- 5588', Target Base TVD- 5650', Anticipated Thickness Appears of the South Target Top TVD- 5588', Target Base TVD- 5650', Anticipated Thickness Appears of the South Target Top TVD- 5588', Target Base TVD- 5650', Anticipated Thickness Appears of the South Target Top TVD- 5588', Target Top TVD- 5650', Anticipated Thickness Appears of the South Target Top TVD- 5650', Anticipated Thickness Appears of the South Target Top TVD- 5650', Anticipated Thickness Appears of the South Target Top TVD- 5650', Anticipated Thickness Appears of the South Target Top TVD- 5650', Anticipated Thickness Appears of the South Target Top TVD- 5650', Anticipated Thickness Appears of the South Target Top TVD- 5650', Anticipated Thickness Appears of the South Target Top TVD- 5650', Anticipated Thickness Appears of the South Target Top TVD- 5650', Anticipated Thickness Appears of the South Target Top TVD- 5650', Anticipated Thickness Appears of the South Target Top TVD- 5650', Anticipated Thickness Appears of the South Target Top TVD- 5650', Anticipated Thickness Appears of the South Target Top TVD- 5650', Anticipated Thickness Appears of the South Target Top TVD- 5650', Anticipated Thickness Appears of the South Target Top TVD- 5650', Anticipated Thickness Appears of the South Target Top TVD- 5650', Anticipated Thickness Appears of	ted Pressure- 3672
8) Proposed Total Vertical Depth: 5632'	
9) Formation at Total Vertical Depth: Marcellus	
10) Proposed Total Measured Depth: 23,134'	
11) Proposed Horizontal Leg Length: 16105.77'	
12) Approximate Fresh Water Strata Depths: 371'	RECEIVED
13) Method to Determine Fresh Water Depths: nearby water well	OCT 9 2020
14) Approximate Saltwater Depths: 575' salinity profile analysis	001 2 3 2020
15) Approximate Coal Seam Depths: 6'	WV Department of ronmental Protection
16) Approximate Depth to Possible Void (coal mine, karst, other): None that we are aware of	
17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes No _X	
(a) If Yes, provide Mine Info: Name:	
Depth:	
Seam:	
Owner:	

WW-6B (04/15) APINO. 47-009 - 00257 MOD

OPERATOR WELL NO. State of WV DNR C BRK 5H
Well Pad Name: State of WV DNR C BRK

18)

Kind:

Sizes:

Depths Set:

CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	20"	New	J-55	94#	100'	100'	CTS
Fresh Water	13 3/8"	New	H-40	48#	496'	496'	459 sx/CTS
Coal	See	Conductor	Casing				
Intermediate	9 5/8"	New	J-55	36#	1380'	1380'	460 sx/CTS
Production	5 1/2"	New	P-110 HP	20#	23134'	23134'	Iali 4253sx/100' inside intermediate
Tubing							
Liners				ayan gigan kana daniyana A. A. A			

10:15:20

Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
20"	30"	0.25	2120	81	Class A	1.20/30% Excess
13 3/8"	17.5"	0.380	2730	633	Class A	1.20/30% Excess
See	Conductor	Casing				
9 5/8"	12 1/4"	0.352	3520	1768	Class A	1.19/40% Excess
5 1/2"	8 3/4"-8 1/2"	0.361	14360	10500	Class A	1.19/5% Excess
				A A A A A A A A A A A A A A A A A A A		
					RECE	ľ/ED
	20" 13 3/8" See 9 5/8"	Diameter (in)	Size (in) Diameter (in) Thickness (in) 20" 30" 0.25 13 3/8" 17.5" 0.380 See Conductor Casing 9 5/8" 12 1/4" 0.352	Size (in) Wellbore Diameter (in) Thickness (in) Burst Pressure (psi) 20" 30" 0.25 2120 13 3/8" 17.5" 0.380 2730 See Conductor Casing 9 5/8" 12 1/4" 0.352 3520	Size (in) Wellbore Diameter (in) Thickness (in) Burst Pressure (psi) Max. Internal Pressure (psi) 20" 30" 0.25 2120 81 13 3/8" 17.5" 0.380 2730 633 See Conductor Casing 9 5/8" 12 1/4" 0.352 3520 1768	Size (in) Wellbore Diameter (in) Thickness (in) Burst Pressure (psi) Max. Internal Pressure (psi) Cement Type 20" 30" 0.25 2120 81 Class A 13 3/8" 17.5" 0.380 2730 633 Class A See Conductor Casing 9 5/8" 12 1/4" 0.352 3520 1768 Class A

OCT 2 3 2020

WV Department of Environmental Protection

PACKERS

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9-00257

SWN Production Company, LLC

1300 Fort Pierpont Dr, Ste 201 Morgantown, WV 26508 Tel: 304 884 1610

Fax: 304 471 2497 www.swn.com

October 19, 2020

Ms. Laura Adkins Office of Oil & Gas 601 57th Street Charleston, WV 25304

RE: Proposed **Expedited Modification:** State of WV DNR C BRK 5H

State of WV DNR C BRK 6H State of WV DNR C BRK 8H State of WV DNR C BRK 10H

Dear Ms. Adkins

Enclosed please find a modification for the above captioned well. We made changes to the cement yield on page two of the 6B per the DEP inspector's request. This well is situated on the Edge's property, in Sand Hill District, Marshall County, West Virginia. Enclosed documents:

-Updated 6B

If you have any questions or desire additional information, please me at 304-884-1613

Thank you.

Sincerely,

RECEIVED Office of Oil and Gas

OCT 2 3 2020

WV Department of Environmental Protection

Brittany Woody

Senior Regulatory Analyst

Southwestern Energy Production Company, LLC

CX+1053067

CX+1053000

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