



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Austin Caperton, Cabinet Secretary
www.dep.wv.gov

Friday, November 30, 2018
WELL WORK PERMIT
Horizontal 6A / New Drill

SWN PRODUCTION COMPANY, LLC
POST OFFICE BOX 12359

SPRING, TX 773914954

Re: Permit approval for SAMUEL JONES BRK 3H
47-009-00268-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.


James A. Martin
Chief

Operator's Well Number: SAMUEL JONES BRK 3H
Farm Name: JONES SAMUEL E. AND JUDITH
U.S. WELL NUMBER: 47-009-00268-00-00
Horizontal 6A New Drill
Date Issued: 11/30/2018

PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.
2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than one hundred (100) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
7. 24 hours prior to the initiation of the completion process the operator shall notify the Chief or his designee.
8. During the completion process the operator shall monitor annular pressures and report any anomaly noticed to the chief or his designee immediately.
9. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
10. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.

API Number: _____

PERMIT CONDITIONS

11. The operator shall provide to the Office of Oil and Gas the dates of each of the following within 30 days of their occurrence: completion of construction of the well pad, commencement of drilling, cessation of drilling, completion of any other permitted well work, and completion of the well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov.

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: SWN Production Co., LLC 494512924 009- Brooke 3- Buffalo 247- Bethany
Operator ID County District Quadrangle

2) Operator's Well Number: Samuel Jones BRK 3H Well Pad Name: Samuel Jones Pad

3) Farm Name/Surface Owner: Samuel E. & Judith F. Jones Public Road Access: Hukill Hill/Marlboro Spur Road

4) Elevation, current ground: 1205' Elevation, proposed post-construction: 1210'

5) Well Type (a) Gas Oil _____ Underground Storage _____

Other _____

(b) If Gas Shallow Deep _____

Horizontal _____

6) Existing Pad: Yes or No No

[Handwritten signature]
7-11-18

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Target Formation- Marcellus, Up-Dip well to the North, Target Top TVD- 6088', Target Base TVD- 6128', Anticipated Thickness- 40', Associated Pressure- 3983

8) Proposed Total Vertical Depth: 6108'

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 13057'

11) Proposed Horizontal Leg Length: 6542.89'

12) Approximate Fresh Water Strata Depths: 265'

13) Method to Determine Fresh Water Depths: Nearby spring

14) Approximate Saltwater Depths: 613'- Salinity Profile

15) Approximate Coal Seam Depths: 411'

16) Approximate Depth to Possible Void (coal mine, karst, other): None that we are aware of.

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes _____ No

(a) If Yes, provide Mine Info: Name: _____
Depth: _____
Seam: _____
Owner: _____

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18)

CASING AND TUBING PROGRAM

TYPE	<u>Size (in)</u>	<u>New or Used</u>	<u>Grade</u>	<u>Weight per ft. (lb/ft)</u>	<u>FOOTAGE: For Drilling (ft)</u>	<u>INTERVALS: Left in Well (ft)</u>	<u>CEMENT: Fill-up (Cu. Ft.)/CTS</u>
Conductor	20"	New	H-40	94#	100' ✓	100'	CTS
Fresh Water	13 3/8"	New	H-40	48#	365' ✓	365'	363 sx/CTS
Coal	See	Interm	Casing				
Intermediate	9 5/8"	New	J-55	36#	1807' ✓	1807'	732 sx/CTS
Production	5 1/2"	New	HCP-110	20#	13057'	13057'	Inn 732sx/Tail 1775sx/ 100' inside Inn
Tubing							
Liners							

[Handwritten Signature] 2-11-18

TYPE	<u>Size (in)</u>	<u>Wellbore Diameter (in)</u>	<u>Wall Thickness (in)</u>	<u>Burst Pressure (psi)</u>	<u>Anticipated Max. Internal Pressure (psi)</u>	<u>Cement Type</u>	<u>Cement Yield (cu. ft./k)</u>
Conductor	20"	30"	0.25	2120	81	Class A	1.19/50% Excess
Fresh Water	13 3/8"	17.5"	0.380	2740	633	Class A	1.19/50% Excess
Coal	See	Interm	Casing				
Intermediate	9 5/8"	12 1/4"	0.395	3950	1768	Class A	1.19/50% Excess
Production	5 1/2"	8 3/4"	0.361	12360	9500	Class A	1.20/50% Excess
Tubing							
Liners							

PACKERS

Kind:				
Sizes:				
Depths Set:				

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19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill and stimulate any potential zones between and including the Benson to Marcellus. **If we should encounter a void place basket above and below void area- balance cement to bottom of void and grout from basket to surface or run external casing packer/cementing stage tool above void interval and perform 2 stage cementing operation dependent upon depth of void. Run casing not less than 20' below void nor more than 75' below void. (*If freshwater is encountered deeper than anticipated it must be protected, set casing 50' below and cts.)

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Well will be perforated within the target formation and stimulated with a slurry of water, sand, and chemical additives at a high rate. This will be performed in stages with the plug and perf method along the wellbore until the entire lateral has been stimulated within the target formation. All stage plugs are then drilled out and the well is flowed back to surface. The well is produced through surface facilities consisting of high pressure production unites, vertical separation units, water and oil storage tanks. Max press and anticipated max rate- 9000 lbs @ 100 barrels a minute.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 4.94

22) Area to be disturbed for well pad only, less access road (acres): 3.62

23) Describe centralizer placement for each casing string:

All casing strings will be ran with a centralizer at a minimum of 1 per every 3 joints of casing.

24) Describe all cement additives associated with each cement type:

See Attachment ***

25) Proposed borehole conditioning procedures:

All boreholes will be conditioned with circulation and rotation for a minimum of one bottoms up and continuing until operator is satisfied with borehole conditions.

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*Note: Attach additional sheets as needed.

Schlumberger Cement Additives

	Product Name	Product Use	Chemical Name	CAS Number
Surface	S001	accelerator	calcium chloride up to 3%	10043-52-4
Intermediate	S001	accelerator	calcium chloride	10043-52-4
Kick Off Plug	D080	dispersant	sodium polynaphthalene sulfonate	9008-63-3
	D801	retarder	aromatic polymer derivative	proprietary
	D047	antifoam	polypropylene glycol	25322-69-4
Production-Lead	D167	fluid loss	aliphatic amide polymer	proprietary
	D154	extender	non-crystalline silica	7631-86-9
	D400	gas migration	boric acid	10043-35-3
	D046	antifoam	polypropylene glycol	25322-69-4
			fullers earth (attapulgate)	8031-18-3
	D201	retarder	chrystalline silica	14808-60-7
			metal oxide	proprietary
	D202	dispersant	sulphonated synthetic polymer	proprietary
formaldehyde (impurity)			proprietary	
Production-Tail	D046	antifoam	polypropylene glycol	25322-69-4
			fullers earth (attapulgate)	8031-18-3
	D167	fluid loss	aliphatic amide polymer	proprietary
	D065	dispersant	sodium polynaphthalene sulfonate	9008-63-3
			sodium sulfate	7757-82-6
	D201	retarder	chrystalline silica	14808-60-7
			metal oxide	proprietary
D153	anti-settling	chrystalline silica	14808-60-7	

Rev. 5/18/2018

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Southwestern Energy Company

Proposed Drilling Program

Well: SAMUEL JONES BRK 3 Re-entry Rig: TBD
 Field: PANHANDLE FIELD WET Prospect: PANHANDLE
 County: BROOKE State: WV
 SHL: 40.1906 Latitude -80.5611 Longitude
 BHL: 40.2069 Latitude -80.5700 Longitude
 KB Elev: 1,231 ft MSL KB: 26 ft AGL GL Elev: 1,205 ft MSL



Handwritten signature and date: 7-11-18

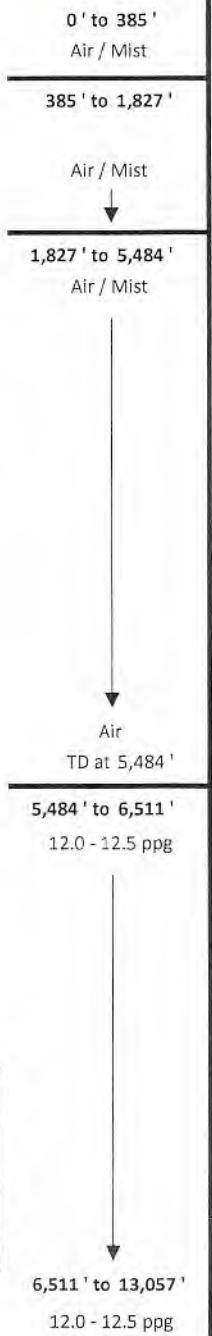
PROD TOC Lead @ 1,827' MD
 PROD TOC Tail @ 5,100' MD

TUBULAR DETAIL

Casing String	Casing Size (in)	Weight (Min)	Grade (Min)	Planned Interval	
				From	To
Conductor:	20	94.0 #	H-40	0'	100'
Surface:	13.375	48.0 #	H-40	0'	365'
Interm/Coal:	9.625	36.0 #	J-55	0'	1,807'
Production:	5.5	20.0 #	HCP-110	0'	13,057'

CEMENT DETAIL

	Sacks	Class	Density
Conductor	151	A	19.3
Surface	363	A	15.6
Intermediate	706	A	15.6
Production Lead	732	A	15.6
Production Tail	1775	A	15.6



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 KOP at 5,484' MD

Freshwater Depth - 265' TVD
 Coal Depth - 411' TVD
 Saltwater Depth - 613' TVD
 TVD - 6,108'
 TMD - 13,057'

6,108' Target Center

TD at 13,057' MD /
 6,047' TVD ✓

EOB at 6,108' TVD
 SHL Onondaga 6,128' TVD

Onondaga 6,067' TVD

6,511' to 13,057'
 12.0 - 12.5 ppg

June 28, 2018

Ms. Laura Adkins
Office of Oil & Gas
601 57th Street
Charleston, WV 25304

RE: Proposed New Well Samuel Jones BRK 3H

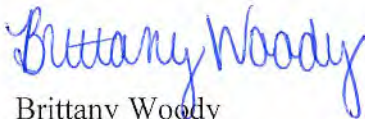
Dear Ms. Adkins

SWN has reviewed the area of the above mentioned well and discovered no shallow wells within 500' of the lateral. This well is situated on the Jones's property, in Buffalo District, Brooke County, West Virginia.

If you have any questions or desire additional information, please me at 304-884-1614

Thank you.

Sincerely,



Brittany Woody
Regulatory Analyst
Southwestern Energy Production Company, LLC

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WW-9
(2/15)

API Number 47 - 009 - 00268
Operator's Well No. Samuel Jones BRK 3H

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name SWN Production Co., LLC OP Code 494512924

Watershed (HUC 10) Upper Ohio South Quadrangle Bethany

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection (UIC Permit Number 34-165-22403, 34-059-24067, 34-119-26770, 34-167-23862, 34-155-23795, 34-121-23990, 34-155-21603)
- Reuse (at API Number at next anticipated well, API# will be included with the WR-34/DDMR &/or permit addendum.)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain flow back fluids will be put in steel tanks and reused or taken to a permitted disposal facility)

Will closed loop system be used? If so, describe: Yes - See a Hatchment 3C

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Air drill to KOP, fluid drill with SOBM from KOP to TD

-If oil based, what type? Synthetic, petroleum, etc. Synthetic Oil Base

Additives to be used in drilling medium? Attachment 3A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. landfill

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust)

-Landfill or offsite name/permit number? Meadowhill SWF- 1032, Short Creek SWF-1034, Carbon Limestone MSWL018781, Wetzel County 1021 Arden Landfill 10072, Apex Sanitary Landfill 06-08438, Brooke Co SWF-1013, Valley 100280

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature: Brittany Woody

Company Official (Typed Name) Brittany Woody

Company Official Title Regulatory Analyst

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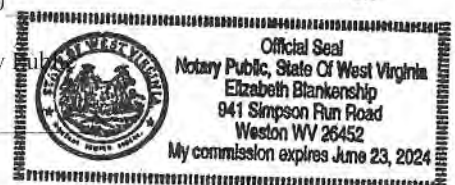
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Subscribed and sworn before me this 10 day of July 2018, 20

Elizabeth Blankenship

Notary

My commission expires 6/23/24



SWN Production Co., LLC

Proposed Revegetation Treatment: Acres Disturbed 4.94 Prevegetation pH _____

Lime as determined by pH test min. 2 Tons/acre or to correct to pH 3.62

Fertilizer type 10-20-20

Fertilizer amount 600 lbs/acre

Mulch Hay/Straw 2.5 Tons/acre

Seed Mixtures

Temporary

Permanent

Seed Type lbs/acre

Seed Type lbs/acre

Attachment 3B

Attach:

Drawing(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided)

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: _____

[Handwritten Signature] 7-11-18

Comments: _____

Title: Oil and Gas Inspector

Date: 7-11-18

Field Reviewed? Yes No

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Attachment 3A

Drilling Mediums

Surface/Coal(if present)/Freshwater Intervals:

Air

Freshwater (if needed based on conditions)

Intermediate/Coal (if present):

Air

Brine (In Gas Storage areas)

Organophilic Bentonite

Production Hole:

Air

Synthetic Oil (Base Fluid for mud system)

Barite

Calcium Chloride

Lime

Organophilic Bentonite

Primary and Secondary Emulsifiers

Gilsonite

Calcium Carbonate

Friction Reducers

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WVD Seeding Specification



To Order Seed contact Lyndsi Eddy Flippo office 570-996-4271 cell 501-269-5451 lyndsi_eddy@swn.com (please allow 7 to 10 days for delivery)

NON-ORGANIC PROPERTIES

Seed Mixture: ROW Mix	SWN Supplied
Orchardgrass	40%
Timothy	15%
Annual Ryegrass	15%
Brown Top Millet	5%
Red Top	5%
Medium Red Clover	5%
White Clover	5%
Birdsfoot Trefoil	5%
Rough Bluegrass	5%
All legumes are inoculated at 5x normal rate	
Apply @ 100lbs per acre April 16th- Oct. 14th Apply @ 200lbs per acre Oct. 15th- April 15th PLUS 50lbs per acre of Winter Wheat	

SOIL AMENDMENTS

10-20-20 Fertilizer	*Apply @ 500lbs per Acre
Pelletized Lime	Apply @ 2 Tons per Acre
*unless otherwise dictated by soil test results	

Seeding Calculation Information:

1452' of 30' ROW/LOD is One Acre
 871' of 50' ROW/LOD is One Acre
 622' of 70' ROW/LOD is One Acre

Synopsis:

Every 622 linear feet in a 70' ROW/LOD, you should be using (2) 50lb bags of seed, (4) 50lb bags of fertilizer and (80) 50lb bags of Lime (2x seed in winter months + 50lb Winter Wheat/ac).

Special Considerations:

Landowner Special Considerations including CREP program participants require additional guidance that is not given here. Discuss these requirements with SWN supervision at the beginning of the project to allow time for special seed delivery.

ORGANIC PROPERTIES

Seed Mixture: SWN Production Organic Mix	SWN Supplied
Organic Timothy	50%
Organic Red or White Clover	50%
OR	
Organic Perennial Ryegrass	50%
Organic Red or White Clover	50%
Apply @ 100lbs per acre April 16th- Oct. 14th Apply @ 200lbs per acre Oct. 15th- April 15th	
Organic Fertilizer @ 200lbs per Acre	Pelletized Lime @ 2 Tons per Acre

WETLANDS (delineated as jurisdictional wetlands)

Seed Mixture: Wetland Mix	SWN Supplied
VA Wild Ryegrass	20%
Annual Ryegrass	20%
Fowl Bluegrass	20%
Cosmos 'Sensation'	10%
Redtop	5%
Golden Tickseed	5%
Maryland Senna	5%
Showy Tickseed	5%
Fox Sedge	2.5%
Soft Rush	2.5%
Woolgrass	2.5%
Swamp Verbena	2.5%
Apply @ 25lbs per acre April 16th- Oct. 14th Apply @ 50lbs per acre Oct. 15th- April 15th	
NO FERTILIZER OR LIME INSIDE WETLAND LIMITS	

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Attachment 3C

CLOSED LOOP SYSTEM

The closed loop system is designed to eliminate the use of reserve pits by providing a higher level of solids control processing and using steel pits for capture of drill cuttings. The cuttings are then processed to achieve landfill requirements before hauling to approved landfills. The liquids are processed to recycle into the active mud system or to transfer to onsite temporary storage as needed.

The closed loop system consists of several sets of a shale gas separator (often called a 'methana'), several banks of solids shakers, high speed centrifuges (1 or 2) used to process the fluid portion of the mud system to remove low gravity solids, low speed centrifuge used for barite recovery in high weight liquid drilling systems, a dewatering system (for air intervals and if freshwater mud systems are in use) used to further clean liquids by flocculation and additional mechanical separation, associated open top tanks for processing liquids and capturing solids for disposal, and transfer pumps to move fluids through the processes. There is an area adjacent to the cuttings tanks (Red Zone) where a track hole is utilized to recover the processed cuttings for loading into containers for hauloff. (See attached schematic of a generic closed loop system layout)

Below are discussions of the processes used when drilling the air interval or liquids interval.

AIR DRILLING INTERVALS

During air drilling operations, flow from the rig will pass down the flowline to the Shale Gas Separator (sometimes called a methane) where gas and liquids/solids are separated. Gas is sent to the flare scrubber tank and is flared at the flare stack. Solids and fluids pass across a shaker system to separate solids from liquids. Solids pass into the cuttings tanks where they are captured for drying and hauloff to an approved landfill site. Liquids fall into a shaker tank and are collected by a centrifugal pump to be processed by the high speed centrifuge to further separate liquids and solids. Solids are then dumped into the cuttings tank for drying and hauloff. Liquids are further processed to remove additional low gravity solids before being reused or transferred to onsite storage.

LIQUIDS DRILLING (FRESHWATER, BRINE, SOBM)

When drilling is converted to liquids drilling, the shale gas separator and associated shaker tank are bypassed, and the liquids system is processed over the primary and drying shaker systems. Cuttings drop into the cuttings tank for additional processing. Any recoverable associated liquids attached to the cutting are recovered out the tank and processed through the low gravity (high speed) and barite recovery centrifuges (low speed) to further remove low gravity solids and to recover barite for reuse in the mud systems.

MARCELLUS WELL DRILLING PROCEDURES AND WELL SITE SAFETY PLAN



SWN Production Company, LLC
179 Innovation Drive
Jane Lew, West Virginia 26378

API NO. 47-XXX-XXXXX
WELL NAME: Samuel Jones BRK 3H
Bethany QUAD
Buffalo DISTRICT
Brooke COUNTY, WEST VIRGINIA

Submitted by:

Brittany Woody Brittany Woody Date: 3/12/2018
Title: Regulatory Analyst SWN Production Co., LLC

Approved by: [Signature] Date: 7-11-18
Title: _____

Approved by: _____ Date: _____
Title: _____

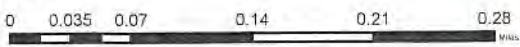
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1 in = 583 ft



Coordinate System: NAD 1983 UTM Zone 17N
Units: Meter

- S Spring
- W Water Well
- P Pond
- 1700' Buffer

Coordinates: 40.190424, -80.560754

Water Purveyor Map
Well Pad: Samuel Jones
County: BRK

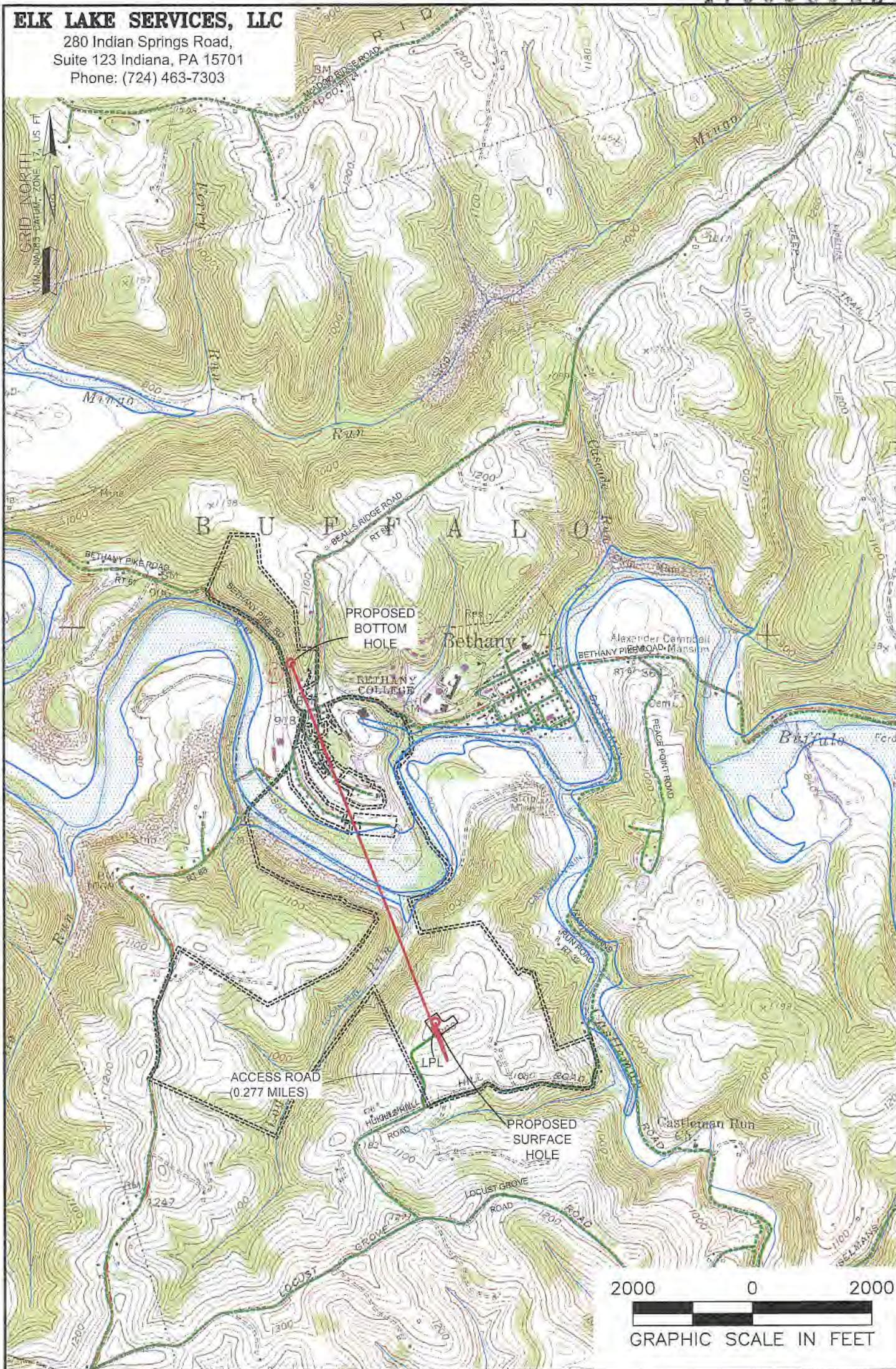


Date: 5/22/2018

Author: willisb

ELK LAKE SERVICES, LLC

280 Indian Springs Road,
Suite 123 Indiana, PA 15701
Phone: (724) 463-7303



NOTES ON SURVEY

1. SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS PROVIDED BY CLIENT AND/OR FIELD LOCATIONS.
2. THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON.
4. ALL INSETS ARE GRID NORTH UNLESS OTHERWISE DEPICTED.

LEGEND:

- PROPOSED SURFACE HOLE / BOTTOM HOLE
- ✱ EXISTING / PRODUCING WELLHEAD
- ✱ LPL
- FLOOD PLAN
- ACCESS ROAD
- PUBLIC ROAD
- ACCESS ROAD TO PREV. SITE
- - - LEASE BOUNDARY
- PROPOSED PATH

WELL OPERATOR:
SWN PRODUCTION COMPANY, LLC
ADDRESS:
P.O. BOX 1300 JANE LEW, WV 26378
SURFACE OWNER:
JONES SAMUEL E & JUDITH F

WELL (FARM) NAME: SAMUEL JONES BRK	WELL # 3H	SERIAL # XXXX
COUNTY BROOKE - 9	DISTRICT: BUFFALO	
USGS 7 1/2 QUADRANGLE MAP NAME BETHANY, WV		

ELK LAKE SERVICES, LLC

280 Indian Springs Road,
Suite 123 Indiana, PA 15701
Phone: (724) 463-7303

Latitude: 40°12'30"

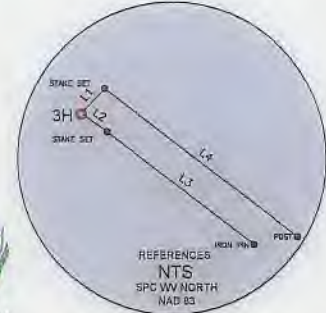
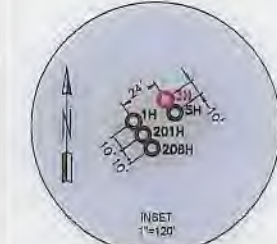
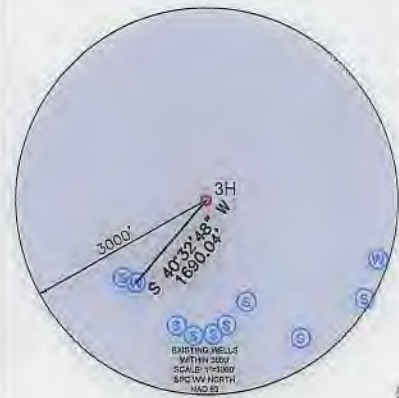
Latitude: 40°12'30"

SURFACE HOLE 5425'

BOTTOM HOLE 7906'

SURFACE HOLE LOCATION (SHL):
UTM (NAD83, ZONE 17, METERS):
NORTHING: 4,448,999.61
EASTING: 537,361.52
LANDING POINT (LPL):
UTM (NAD83, ZONE 17, METERS):
NORTHING: 4,448,963.10
EASTING: 537,357.82
BOTTOM HOLE LOCATION (BHL):
UTM (NAD83, ZONE 17, METERS):
NORTHING: 4,450,806.20
EASTING: 536,596.17

GRID NORTH
UTM, NAD83 DATUM, ZONE 17, US FT



LINE	BEARING	DISTANCE
L1	N 43°04'38" E	354.13'
L2	S 54°57'47" E	328.46'
L3	S 52°36'46" E	1927.86'
L4	S 52°42'21" E	2535.38'

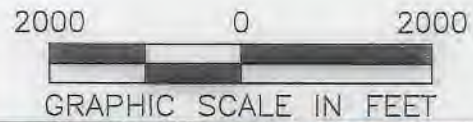
WELL RESTRICTIONS

1. NO OCCUPIED DWELLINGS > 2500 SQ FT. WITHIN 625 FEET OF CENTER OF PAD.
2. NO AGRICULTURE BUILDINGS > 2500 SQ FT. WITHIN 625 FEET OF CENTER OF PAD.
3. WATER WELLS OR DEVELOPED SPRINGS ARE WITHIN 1691 FEET OF PROPOSED WELL.
4. PERENNIAL STREAMS, LAKES, PONDS, OR RESERVOIRS ARE WITHIN THE LIMITS OF DISTURBANCE.
5. NO NATURALLY PRODUCING TROUT STREAM WITHIN 300 FEET OF LIMITS OF DISTURBANCE.
6. NO GROUND INTAKE OR PUBLIC WATER SUPPLY WITHIN 1000 FEET OF WELL PAD, LIMITS OF DISTURBANCE, E & S CONTROLS OR PUBLIC WATER SUPPLY.

NOTES ON SURVEY

1. SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS PROVIDED BY CLIENT AND/OR FIELD LOCATIONS.
2. THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON.
3. ALL INSETS ARE GRID NORTH UNLESS OTHERWISE DEPICTED.

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.



P.S. 2164

	(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS	MINIMUM DEGREE OF ACCURACY: 1/200	COMPANY: SWN Production Company, LLC
	WVDEP OFFICE OF OIL & GAS 601 57TH STREET CHARLESTON, WV 25034	PROVEN SURVEY SOURCE OF ELEVATION: GRADE GPS (NAVY 88, US FT)	OPERATOR'S WELL #: 3H

WELL TYPE: OIL WASTE DISPOSAL PRODUCTION DEEP GAS LIQUID INJECTION STORAGE SHALLOW

WATERSHED: UPPER OHIO SOUTH ELEVATION: 1205.4'-PLANNED

DISTRICT: BUFFALO COUNTY: BROOKE QUADRANGLE: BETHANY

SURFACE OWNER: JONES SAMUEL E. AND JUDITH F. ACREAGE: ±164.70

OIL & GAS ROYALTY OWNER: RESOURCE MINERALS HEADWATER I, LP ACREAGE: ±164.70

DRILL DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION

CONVERT PLUG & ABANDON CLEAN OUT & REPLUG OTHER CHANGE (SPECIFY)

TARGET FORMATION: MARCELLUS ESTIMATED DEPTH: 6,108' TVD 13,057 TMD

WELL OPERATOR: SWN PRODUCTION COMPANY, LLC DESIGNATED AGENT: DEE SOUTHALL

ADDRESS: P.O. BOX 1300 ADDRESS: P.O. BOX 1300

CITY: JANE LEW STATE: WV ZIP CODE: 26378 CITY: JANE LEW STATE: WV ZIP CODE: 26378

LEGEND:	SURVEYED BOUNDARY DRILLING UNIT LEASE BOUNDARY PROPOSED PATH	REVISIONS: DATE: 04-30-2018 FILE NO: 17-02 DRAWN BY: N.LASSAK SCALE: 1" = 2000' DRAWING NO: 1 WELL LOCATION PLAT 1
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ELK LAKE SERVICES, LLC

280 Indian Springs Road,
Suite 123 Indiana, PA 15701
Phone: (724) 463-7303

WELL BORE TABLE FOR SURFACE / ROYALTY OWNERS		
TRACT	SURFACE OWNER (S) / ROYALTY OWNER (R)	TAX PARCEL
1	JONES, SAMUEL E & JUDITH F (S) / RESOURCE MINERALS HEADWATER I, LP (R)	3-B43-60
TRACT	SURFACE OWNER	TAX PARCEL
2	CORWIN, BRIAN DAVID	3-B43-22
3	BETHANY COLLEGE	3-B38-31
4	SAWTARIE, FUJIKO OGURI	2-B43F-14
5	VALENTINE, GENE CHARLES THE TRUST OF	2-B43F-26
6	SYKES, JOANNE	2-B43F-50
7	FORSTY, JANICE L (L EST-MARY J FORSTY)	2-B43F-49
8	AYERS, THOMAS M	2-B43F-48
9	SMITH, RYAN & BROOKE	2-B43F-57
10	WEPPLER, RANDALL J & CYNTHIA	2-B43F-58
11	BETHANY COLLEGE	2-B43F-59
12	BETHANY COLLEGE	2-B43F-60
13	BETHANY COLLEGE	2-B43F-78
14	BETHANY COLLEGE	2-B43F-77
15	BETHANY COLLEGE	2-B43F-76
16	BETHANY COLLEGE	2-B43F-75
17	LOZIER, JOHN W & CORAL	2-B43F-65
18	LYONS, THOMAS PAUL	2-B43F-71
19	WILLIAMSON, GRAY; HATZOPOULOS, SYDMA	2-B43B-15
20	BETHANY COLLEGE	2-B43F-69
21	BETHANY COLLEGE	2-B43F-68
22	BETHANY COLLEGE	2-B43B-07
23	BETHANY COLLEGE	2-B43B-06
24	W. RANDOLPH COOEEY AND LINDA F. COOEEY	2-B43B-09
25	W. RANDOLPH COOEEY AND LINDA F. COOEEY	2-B43B-10
26	KEENER, EARL R & PAMELA (SURV)	2-B43B-5
27	W. RANDOLPH COOEEY AND LINDA F. COOEEY	2-B43B-11
28	WEST VIRGINIA DEPARTMENT OF TRANSPORTATION, DIVISION OF HIGHWAYS	BETHANY PIKE
29	MYERS, YVONNE B	2-B43B-2
30	BETHANY COLLEGE, TRUSTEES OF (SURV)	2-B43B-1

ADJOINING OWNERS TABLE		
TRACT	SURFACE OWNER	TAX PARCEL
A	JOHNSON, ALLEN; WARREN, CHARLES ETAL	3-B38-36
B	GERMON, RUTH; WOY, JEFFREY; MOORE, SUE; WEST, PATRICIA; WOY, SARA	3-B38-37
C	HOLLADAY, DANNY M & SANDRA L (SURV)	3-B43-3
D	KISNER, GARLAND	3-B43-4
E	BETHANY COLLEGE	3-B38-31
F	ROTHWELL, JOHN T & PAULA JEAN (SURV)	2-B43B-3
G	HUFF, JOHN HEIRS	2-B43B-4
H	SUTHERLAND, PATRICK J	2-B43B-12
I	BETHANY COLLEGE	2-B43B-13
J	BETHANY COLLEGE	2-B43B-14
K	LYONS, THOMAS PAUL	2-B43F-72
L	BETHANY COLLEGE	2-B43F-73
M	D'AURORA, DOMINICK A & THERESA (SURV)	2-B43F-40
N	KREISBERG, ROBERT & MELINDA (SURV)	2-B43-80
O	BETHANY COLLEGE	2-B43B-16
P	BETHANY COLLEGE	2-B43B-17
Q	GROUX, HARRY W & SANDRA K (SURV)	2-B43B-18
R	GROUX, HARRY W & SANDRA K (SURV)	2-B43B-19
S	BETHANY COLLEGE	2-B43B-20
T	BETHANY COLLEGE	2-B43B-21
U	MANUFACTURERS LIGHT & HEAT CO	2-B43B-27
V	MITCHELL, WILLIAM HEIRS	2-B43B-22
W	MITCHELL, DONALD STEVEN	2-B43F-83
X	MITCHELL, WILLIAM HEIRS	2-B43B-22
Y	BETHANY COLLEGE	3-B43-31
Z	BETHANY TOWN OF	2-B43F-88
AA	BETHANY TOWN OF	2-B43F-87
AB	BETHANY TOWN OF	2-B43F-86
AC	BETHANY TOWN OF	3-B43-32

ADJOINING OWNERS TABLE		
TRACT	SURFACE OWNER	TAX PARCEL
AD	VALENTINE, GENE C TRUS OF 11/28/86	3-B43-33
AE	FONNER, MARY LOU	3-B43-58
AF	PUSKARICH, TRACY T	3-B43-59
AG	CHAMBERS, ROBERT M & CHARLOTTE A	3-B48-24
AH	AYERS, ALBERT GLENN & REBECCA ANN (SURV)	3-B43-61
AI	CHAMBERS, ROBT M & CHARLOTTE A	3-B48-23
AJ	NORDEN, ANNA MAE	3-B48-22
AK	PYLE, LAWRENCE RAY & JUDITH A	3-B48-18
AL	BONAR, CHARLES W & CHARLOTTE (SURV)	3-B48-15
AM	BONAR, CHARLES W & CHARLOTTE (SURV)	3-B48-14
AN	BONAR, CHARLES W & CHARLOTTE (SURV)	3-B48-1
AO	COX, WILLIAM BRITT	3-B43-21
AP	STONE, MARION PYLE	3-B43-20
AQ	STONE, MARION PYLE	3-B43-19
AR	WHITEHEAD, SILVEA MAZZELLA	3-B43-18
AS	MCCEEHAN, JOYCE ANN	3-B43-17
AT	MCCEEHAN, JOYCE	3-B43-23
AU	CORWIN, BRIAN DAVID (LE-MARION PYLE STONE)	3-B43-25
AV	CORWIN, BRIAN	3-B43-26
AW	BETHANY COLLEGE	3-B38-31
AX	CSAPLAR, WILFRID W; GUNASEGARAM, SAKUNTHALA W (SUR)	2-B43F-2
AY	RUGGIERO, RICHARD L & FELICITY	2-B43F-3
AZ	D'AURORA, DOMINICK A & THERESA (SURV)	2-B43F-4
BA	GRAHAM, LINDA	2-B43F-5
BB	RAHR, ROBERT P JR & PENNY K (SURV)	2-B43F-6
BC	REVEN, FRANK M & MARIAN	2-B43F-7
BD	PETTINI, JOSEPH P & BARBARA A (SURV)	2-B43F-8
BE	BURNS, JOHN THOMAS & ANNE E	2-B43F-9
BF	GIESMANN, JOHN C & SUSAN L	2-B43F-10
BG	DULLY, EDWARD A	2-B43F-11
BH	BOWN, ERIC H	2-B43F-12
BI	BETHANY COLLEGE	2-B43F-13
BJ	CUNNINGHAM, JOHN & PATRICIA	2-B43F-15
BK	DARSHAN, SHARMA R & CRYSTAL (JTWS)	2-B43F-16
BL	SACHS, ANDREW C & PAULA L (SURV)	2-B43F-17
BM	BETHANY COLLEGE	2-B43F-18
BN	BETHANY COLLEGE	2-B43F-19
BO	BETHANY COLLEGE	2-B43F-20
BP	BETHANY COLLEGE	2-B43F-21
BQ	BETHANY COLLEGE	2-B43F-22
BR	BETHANY COLLEGE	2-B43F-23
BS	VALENTINE GENE CHARLES THE TRUST OF	2-B43F-24
BT	FENDON, DEBORAH C	2-B43F-25
BU	MCVICAR, ROBERT L	2-B43F-27
BV	NEEL, CURTIS LEE & LOUANN (SURV)	2-B43F-28
BW	HOFFMAN, JOHN & CYNTHIA	2-B43F-29
BX	COBB, ROSEMARY JEANNE	2-B43F-30
BY	BUCKELEW, ALBERT R JR & SUSAN	2-B43F-31
BZ	ELTRINGHAM, THOMAS L & LAURI L (SURV)	2-B43F-32
CA	HULL, LIVING TR; JOHN & DEBRA	2-B43F-33
CB	MORGAN, KENNETH & JUDITH (SURV)	2-B43F-34
CC	FORRESTER, JAMES R JR & CAROLYN	2-B43F-35
CD	HERVEY, DOUGLAS H & HOLLY (SURV)	2-B43F-36
CE	FURBEE, THOMAS; SHELEK, KATHERINE	2-B43F-37
CF	FURBEE, THOMAS; SHELEK-FURBEE, KATHERINE (SURV)	2-B43F-38
CG	BETHANY COLLEGE	2-B43F-39
CH	BETHANY COLLEGE	2-B43F-40
CI	BETHANY COLLEGE, THE TRUSTEES OF	2-B43F-41
CJ	BETHANY COLLEGE	2-B43F-42
CK	BETHANY COLLEGE	2-B43F-43
CL	KEMP, SHIRLEY J	2-B43F-44
CM	BETHANY COLLEGE	2-B43F-46
CN	NIELSEN, DOUGLAS G	2-B43F-47
CO	SYKES, JOANNE	2-B43F-51
CP	BOUWENS, WAYNE NEIL & JAY ALAN	2-B43F-52
CQ	BOUWENS, WAYNE NEIL (TUD) JOHNSTON, GRETCHEN, KYLE & NEIL	2-B43F-53
CR	MOURATIDIS, KOSMAS (LC- ROBERT & NECOL DUNSON	2-B43F-54
CS	CUNNINGHAM, JOHN & PATRICIA L (SURV)	2-B43F-55
CT	KANOTZ, ASHLEY L & A SCOTT	2-B43F-56
CU	BETHANY COLLEGE	2-B43F-79
CV	BETHANY COLLEGE	2-B43F-81
CW	PAYSEN, ROBERT A	2-B43F-62
CX	BETHANY COLLEGE	2-B43F-63
CY	BETHANY COLLEGE	2-B43F-64
CZ	BETHANY COLLEGE	2-B43F-66
DA	LOVATO, DONNA SUE MARTIN	2-B43F-67
DB	FALCON, NED THOMAS & BILLIE JO	2-B43B-6
DC	BETHANY COLLEGE	3-B38-31
DD	THOMPSON, TERRY P & KAREN	3-B38-38

REVISIONS:	COMPANY:	 	
	OPERATOR'S	SAMUEL JONES BRK	
	WELL #:	3H	
	DISTRICT:	COUNTY:	STATE:
	BUFFALO	BROOKE	WV
			DATE: 04-30-2018
			FILE NO: 17-02
			DRAWN BY: N.LASSAK
			SCALE: N/A
			DRAWING NO: 1
			WELL LOCATION PLAT 1

WW-6A1
(5/13)

Operator's Well No. Samuel Jones BRK 3H

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
----------------------	-----------------------	-----------------------	---------	-----------

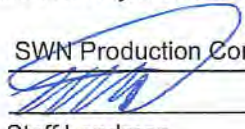
See Attached Exhibit "A"

**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: SWN Production Company, LLC.
 By: 
 Its: Staff Landman

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Office of Oil and Gas
SEP 21 2018
WV Department of
Environmental Protection

EXHIBIT "A"

Attached to and made a part of the State of West Virginia Oil and Gas Permit Form, WW-6A1, by SWN Production Company, LLC, Operator
 Samuel Jones BRK 3H
 Brooke County, West Virginia

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 Office of Oil and Gas
 SEP 21 2018
 WV Department of
 Environmental Protection

4700900268

#	TMP	LESSOR	LESSEE	ROYALTY	BK/PG
1	03-0B43-0060-0000-0000	Resource Minerals Headwater I, LP	SWN Production Company, LLC	18.00%	34/257
2	03-0B43-0022-0000-0000	Marion Pyle Stone	Phillips Production Company Great Lakes Energy Partners, L.L.C. Range Resources - Appalachia, LLC Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	12.50%	9/26 9/395 20/733 10/552 30/480
3	03-0B38-0031-0000-0000	Bethnay College, a Coporation, f/k/a The Trustees of Bethany College, f/k/a The Trustees of Bethany College, a Corporation	Chesapeake Appalachia, L.L.C. SWN Production Company, L.L.C.	18.00%	15/242 30/480
4	02-0B43F-0014-0000-0000	Bethnay College, a Coporation, f/k/a The Trustees of Bethany College, f/k/a The Trustees of Bethany College, a Corporation	SWN Production Company, LLC	18.00%	40/647
5	02-0B43F-0026-0000-0000	Bethnay College, a Coporation, f/k/a The Trustees of Bethany College, f/k/a The Trustees of Bethany College, a Corporation	SWN Production Company, LLC	18.00%	40/647
6	02-0B43F-0050-0000-0000	Bethnay College, a Coporation, f/k/a The Trustees of Bethany College, f/k/a The Trustees of Bethany College, a Corporation	SWN Production Company, LLC	18.00%	40/647
7	02-0B43F-0049-0000-0000	Bethnay College, a Coporation, f/k/a The Trustees of Bethany College, f/k/a The Trustees of Bethany College, a Corporation	SWN Production Company, LLC	18.00%	40/647
8	02-0B43F-0048-0000-0000	Bethnay College, a Coporation, f/k/a The Trustees of Bethany College, f/k/a The Trustees of Bethany College, a Corporation	SWN Production Company, LLC	18.00%	40/647
9	02-0B43F-0057-0000-0000	Bethnay College, a Coporation, f/k/a The Trustees of Bethany College, f/k/a The Trustees of Bethany College, a Corporation	SWN Production Company, LLC	18.00%	40/647
10	02-0B43F-0058-0000-0000	Bethnay College, a Coporation, f/k/a The Trustees of Bethany College, f/k/a The Trustees of Bethany College, a Corporation	SWN Production Company, LLC	18.00%	40/647

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SEP 21 2018
WV Department of
Environmental Protection

11	02-0B43F-0059-0000-0000	Bethnay College, a Coporation, f/k/a The Trustees of Bethany College, f/k/a The Trustees of Bethany College, a Corporation	SWN Production Company, LLC	18.00%	40/647
12	02-0B43F-0060-0000-0000	Bethnay College, a Coporation, f/k/a The Trustees of Bethany College, f/k/a The Trustees of Bethany College, a Corporation	SWN Production Company, LLC	18.00%	40/647
13	02-0B43F-0078-0000-0000	Bethnay College, a Coporation, f/k/a The Trustees of Bethany College, f/k/a The Trustees of Bethany College, a Corporation	SWN Production Company, LLC	18.00%	40/647
14	02-0B43F-0077-0000-0000	Bethnay College, a Coporation, f/k/a The Trustees of Bethany College, f/k/a The Trustees of Bethany College, a Corporation	SWN Production Company, LLC	18.00%	40/647
15	02-0B43F-0076-0000-0000	Bethnay College, a Coporation, f/k/a The Trustees of Bethany College, f/k/a The Trustees of Bethany College, a Corporation	SWN Production Company, LLC	18.00%	40/647
16	02-0B43F-0075-0000-0000	Bethnay College, a Coporation, f/k/a The Trustees of Bethany College, f/k/a The Trustees of Bethany College, a Corporation	SWN Production Company, LLC	18.00%	40/647
17	02-0B43F-0065-0000-0000	Bethnay College, a Coporation, f/k/a The Trustees of Bethany College, f/k/a The Trustees of Bethany College, a Corporation	SWN Production Company, LLC	18.00%	40/647
18	02-0B43F-0071-0000-0000	Bethnay College, a Coporation, f/k/a The Trustees of Bethany College, f/k/a The Trustees of Bethany College, a Corporation	SWN Production Company, LLC	18.00%	40/647
19	02-0B43B-0015-0000-0000	Bethnay College, a Coporation, f/k/a The Trustees of Bethany College, f/k/a The Trustees of Bethany College, a Corporation	SWN Production Company, LLC	18.00%	40/647
20	02-0B43F-0069-0000-0000	Bethnay College, a Coporation, f/k/a The Trustees of Bethany College, f/k/a The Trustees of Bethany College, a Corporation	SWN Production Company, LLC	18.00%	40/647
21	02-0B43F-0068-0000-0000	Bethnay College, a Coporation, f/k/a The Trustees of Bethany College, f/k/a The Trustees of Bethany College, a Corporation	SWN Production Company, LLC	18.00%	40/647

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Office of Oil and Gas
SEP 21 2018
WV Department of
Environmental Protection

22	02-0B43B-0007-0000-0000	Bethnay College, a Coporation, f/k/a The Trustees of Bethany College, f/k/a The Trustees of Bethany College, a Corporation	SWN Production Company, LLC	18.00%	40/647
23	02-0B43B-0008-0000-0000	Bethnay College, a Coporation, f/k/a The Trustees of Bethany College, f/k/a The Trustees of Bethany College, a Corporation	SWN Production Company, LLC	18.00%	40/647
24	02-0B43B-0009-0000-0000	Bethnay College, a Coporation, f/k/a The Trustees of Bethany College, f/k/a The Trustees of Bethany College, a Corporation	SWN Production Company, LLC	18.00%	40/647
25	02-0B43B-0010-0000-0000	Bethnay College, a Coporation, f/k/a The Trustees of Bethany College, f/k/a The Trustees of Bethany College, a Corporation	SWN Production Company, LLC	18.00%	40/647
26	02-0B43B-0005-0000-0000	Bethnay College, a Coporation, f/k/a The Trustees of Bethany College, f/k/a The Trustees of Bethany College, a Corporation	SWN Production Company, LLC	18.00%	40/647
27	02-0B43B-0011-0000-0000	Bethnay College, a Coporation, f/k/a The Trustees of Bethany College, f/k/a The Trustees of Bethany College, a Corporation	SWN Production Company, LLC	18.00%	40/647
28	Bethany Pike	West Virginia Department of Transportation, Division of Highways	Chesapeake Appalachia, LLC SWN Production Company, LLC	15.00%	18/723 30/480
29	02-0B43B-0002-0000-0000	Scott Myers, ind. and as exec. of estate of Yvonne B. Myers Kristina Felty	SWN Production Company, LLC SWN Production Company, LLC	18.00%	39/292 40/358
30	02-0B43B-0001-0000-0000	Bethnay College, a Coporation, f/k/a The Trustees of Bethany College, f/k/a The Trustees of Bethany College, a Corporation	Chesapeake Appalachia, LLC SWN Production Company, LLC	18.00%	26/504 30/480

4700900268



SWN Production Company, LLC
179 Innovation Drive
Jane Lew, WV 26378
Tel: 304 884 1610
Fax: 304 471 2497
www.swn.com

April 12, 2018

Ms. Laura Adkins
WV DEP Office of Oil & Gas
601 57th St., SE
Charleston, WV 25304

RE: SWN's proposed New Well: Samuel Jones BRK 3H in Brooke County, West Virginia, Drilling under Bethany Pike Road.

Dear Ms. Adkins:

SWN Production Company, LLC ("SWN") is applying for a drilling permit for the above referenced well. The State of West Virginia has raised some concern as to SWN's right to drill under Bethany Pike Road. Please be advised that SWN has leased all mineral owners under said route as it relates to the above-referenced well and unit.

Thank you.

Sincerely,

A handwritten signature in blue ink, appearing to read "M. Wilder", with a large, sweeping flourish extending to the right.

Michael H. Wilder, RPL
Staff landman
SWN Production Company, LLC

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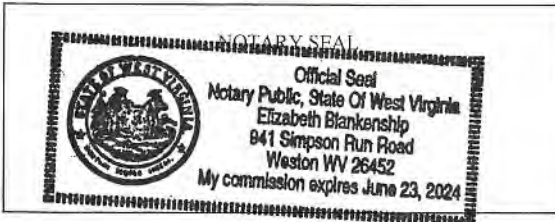
$\frac{R^2}{A} \rightarrow V^+$

The Right People doing the Right Things,
wisely investing the cash flow from our
underlying Assets, will create Value+®

Certification of Notice is hereby given:

THEREFORE, I Brittany Woody, have read and understand the notice requirements within West Virginia Code § 22-6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator:	<u>SWN Production Co., LLC</u>	Address:	<u>P.O. Box 1300</u>
By:	<u>Brittany Woody</u>		<u>Jane Lew, WV 26378</u>
Its:	<u>Regulatory Analyst</u>	Facsimile:	<u>304-884-1690</u>
Telephone:	<u>304-884-1610</u>	Email:	<u>Brittany_Woody@swn.com</u>



Subscribed and sworn before me this 10 day of July 2018.

Elizabeth Blankenship Notary Public

My Commission Expires 6/23/24

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION

Notice Time Requirement: notice shall be provided no later than the filing date of permit application.

Date of Notice: _____ Date Permit Application Filed: _____

Notice of:

- PERMIT FOR ANY WELL WORK
- CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

Delivery method pursuant to West Virginia Code § 22-6A-10(b)

- PERSONAL SERVICE
- REGISTERED MAIL
- METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Application Notice WSSP Notice E&S Plan Notice Well Plat Notice is hereby provided to:

SURFACE OWNER(s)
 Name: Samuel & Judith Jones
 Address: 861 Marlboro Spur Road
 Belhany, WV 26032
 Name: Anna M. Norden
 Address: 3500 Walker Road
 Hilliard, OH 43026

COAL OWNER OR LESSEE
 Name: Conrheim Coal Company
 Address: 1000 Consol Energy Drive
 Canonsburg, PA 15317

COAL OPERATOR
 Name: _____
 Address: _____

SURFACE OWNER(s) (Road and/or Other Disturbance)
 Name: _____
 Address: _____
 Name: _____
 Address: _____

SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR(s)
 Name: See Attachment 13A
 Address: _____

SURFACE OWNER(s) (Impoundments or Pits)
 Name: _____
 Address: _____

OPERATOR OF ANY NATURAL GAS STORAGE FIELD
 Name: _____
 Address: _____

*Please attach additional forms if necessary

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SAMUEL JONES BRK PAD WATER SOURCES
ATTACHMENT 13

PAR ID	OWNER	ADDRESS	CITY	STATE	ZIP	WATERSOURCES
03 B43006000000000	JONES SAMUEL E & JUDITH F	861 MARLBORO SPUR RD	BETHANY	WV	26032	4
03 B48002200000000	NORDEN ANNA MAE	3500 WALKER RD	HILLIARD	OH	43026	2
03 B48002400010000	CHAMBERS HARRY L & BEVERLY R (SURV)	626 MARLBORO SPUR RD	BETHANY	WV	26032	1

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Environmental Protection

WW-6A
(8-13)

SEP 21 2018 API NO. 47- 009

OPERATOR WELL NO. Samuel Jones BRK 3H

WV Department of Environmental Protection Well Pad Name: Samuel Jones Pad

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

This Notice Shall Include:

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Location Restrictions

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items

examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

Water Well Testing:

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

Water Testing Laboratories:

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

Written Comment:

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

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Environmental Protection

Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. **NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

Time Limits and Methods for Filing Comments.

The law requires these materials to be served on or before the date the operator files its Application. You have **THIRTY (30) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

Comment Requirements

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site <http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx> and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

Permit Denial or Condition

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

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WW-6A
(8-13)

API NO. 47-009 -
OPERATOR WELL NO. Samuel Jones BRK 3H
Well Pad Name: Samuel Jones Pad

Notice is hereby given by:

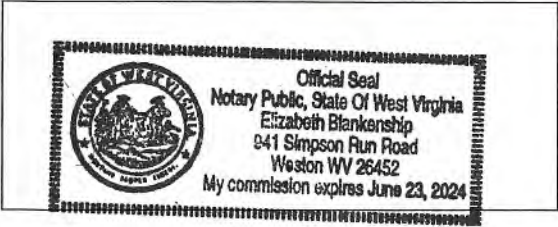
Well Operator: SWN Production Co., LLC
Telephone: 304-884-1610
Email: Brittany_Woody@swn.com

Brittany Woody

Address: P.O. Box 1300
Jane Lew, WV 26378
Facsimile: 304-884-1690

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.



Subscribed and sworn before me this 10 day of July, 2018.
Elizabeth Blankenship Notary Public
My Commission Expires 6/23/24

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WW-6A3
(1/12)Operator Well No. Samuel Jones BRK

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF ENTRY FOR PLAT SURVEY

Notice Time Requirement: Notice shall be provided at least SEVEN (7) days but no more than FORTY-FIVE (45) days prior to entry

Date of Notice: 2/13/2018 **Date of Planned Entry:** 2/20/2018

Delivery method pursuant to West Virginia Code § 22-6A-10a

PERSONAL SERVICE REGISTERED MAIL METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to West Virginia Code § 22-6A-10(a), Prior to filing a permit application, the operator shall provide notice of planned entry on to the surface tract to conduct any plat surveys required pursuant to this article. Such notice shall be provided at least seven days but no more than forty-five days prior to such entry to: (1) The surface owner of such tract; (2) to any owner or lessee of coal seams beneath such tract that has filed a declaration pursuant to section thirty-six, article six, chapter twenty-two of this code; and (3) any owner of minerals underlying such tract in the county tax records. The notice shall include a statement that copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, which statement shall include contact information, including the address for a web page on the Secretary's web site, to enable the surface owner to obtain copies from the secretary.

Notice is hereby provided to:

SURFACE OWNER(s)

Name: Samuel & Judith Jones
 Address: 861 Marlboro Spur Road
Bethany, WV 26032

Name: _____
 Address: _____

Name: _____
 Address: _____

COAL OWNER OR LESSEE

Name: The Heirs of Paul Bryan Tilton
 Address: _____

MINERAL OWNER(s)

Name: Resources Minerals Headwater I, LP.
 Address: 11412 Bee Cave Road
Austin, TX 78738

*please attach additional forms if necessary

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(a), notice is hereby given that the undersigned well operator is planning entry to conduct a plat survey on the tract of land as follows:

State: <u>West Virginia</u>	Approx. Latitude & Longitude: <u>40.1090440, -80.560908</u>
County: <u>Brooke</u>	Public Road Access: <u>Hukill Hill Road/Marlboro Spur Road</u>
District: <u>Buffalo</u>	Watershed: <u>Middle Buffalo Creek</u>
Quadrangle: <u>Bethany</u>	Generally used farm name: <u>Samuel Jones</u>

Copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450). Copies of such documents or additional information related to horizontal drilling may be obtained from the Secretary by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Notice is hereby given by:

Well Operator: SWN PRODUCTION COMPANY, LLC
 Telephone: 304-884-1810
 Email: dee_southall@swn.com or brittany_woody@swn.com

Address: PO BOX 1300
JANE LEW, WV 26378
 Facsimile: 304-884-1890

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Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF INTENT TO DRILL

Pursuant to W. Va. Code § 22-6A-16(b), the Notice of Intent to Drill is only required if the notice requirements of W. Va. Code § 22-6A-10(a) have NOT been met or if the Notice of Intent to Drill requirement has NOT been waived in writing by the surface owner.

Notice Time Requirement: Notice shall be provided at least **TEN (10)** days prior to filing a permit application.

Date of Notice: 05/10/2018 **Date Permit Application Filed:** _____

Delivery method pursuant to West Virginia Code § 22-6A-16(b)

HAND DELIVERY CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Pursuant to W. Va. Code § 22-6A-16(b), at least ten days prior to filing a permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner notice of its intent to enter upon the surface owner's land for the purpose of drilling a horizontal well: *Provided*, That notice given pursuant to subsection (a), section ten of this article satisfies the requirements of this subsection as of the date the notice was provided to the surface owner: *Provided, however*, That the notice requirements of this subsection may be waived in writing by the surface owner. The notice, if required, shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative.

Notice is hereby provided to the SURFACE OWNER(s):

Name: Anna M. Norden
Address: 3500 Walker Road
Hilliard, OH 43026

Name: _____
Address: _____

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(b), notice is hereby given that the undersigned well operator has an intent to enter upon the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State:	<u>West Virginia</u>	UTM NAD 83	Easting:	<u>537,361.52</u>
County:	<u>Brooke</u>		Northing:	<u>4,448,999.61</u>
District:	<u>Buffalo</u>	Public Road Access:	<u>Hukill Hill Rd/Marlboro Spur Rd</u>	
Quadrangle:	<u>Bethany</u>	Generally used farm name:	<u>Samuel Jones BRK</u>	
Watershed:	<u>Upper Ohio South</u>			

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(b), this notice shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Notice is hereby given by:

Well Operator: SWN Production Company, LLC
Address: PO Box 1300, 179 Innovation Drive
Jane Lew, WV 26378
Telephone: 304-517-6603
Email: Michael_Yates@swn.com
Facsimile: 304-471-2497

Authorized Representative: Mike Yates
Address: PO Box 1300, 179 Innovation Drive
Jane Lew, WV 26378
Telephone: 304-517-6603
Email: Michael_Yates@swn.com
Facsimile: 304-471-2497

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WV Department of
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Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF PLANNED OPERATION

Notice Time Requirement: notice shall be provided no later than the **filing date of permit application.**

Date of Notice: 05/10/2018 **Date Permit Application Filed:** _____

Delivery method pursuant to West Virginia Code § 22-6A-16(c)

- | | |
|--|-------------------------------|
| <input checked="" type="checkbox"/> CERTIFIED MAIL | <input type="checkbox"/> HAND |
| RETURN RECEIPT REQUESTED | DELIVERY |

Pursuant to W. Va. Code § 22-6A-16(c), no later than the date for filing the permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner whose land will be used for the drilling of a horizontal well notice of the planned operation. The notice required by this subsection shall include: (1) A copy of this code section; (2) The information required to be provided by subsection (b), section ten of this article to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. (d) The notices required by this section shall be given to the surface owner at the address listed in the records of the sheriff at the time of notice.

Notice is hereby provided to the SURFACE OWNER(s)

(at the address listed in the records of the sheriff at the time of notice):

Name: Anna M. Norden
Address: 3500 Walker Road
Hillard, OH 43026

Name: _____
Address: _____

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(c), notice is hereby given that the undersigned well operator has developed a planned operation on the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State: <u>West Virginia</u>	UTM NAD 83	Easting: <u>537,361.52</u>
County: <u>Brooke</u>		Northing: <u>4,448,999.61</u>
District: <u>Buffalo</u>	Public Road Access: <u>Hukill Hill Rd/Marlboro Spur Rd</u>	
Quadrangle: <u>Bethany</u>	Generally used farm name: <u>Samuel Jones BRK</u>	
Watershed: <u>Upper Ohio South</u>		

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(c), this notice shall include: (1) A copy of this code section; (2) The information required to be provided by **W. Va. Code § 22-6A-10(b)** to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

RECEIVED
Office of Oil and Gas

Well Operator: SWN Production Company, LLC
Telephone: 304-517-6603
Email: Michael_Yates@swn.com

Address: PO Box 1300, 179 Innovation Drive
Jane Lew, WV 26378
Facsimile: 304-471-2497

SEP 21 2018

WV Department of
Environmental Protection

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

Stansberry, Wade A

From: Brittany Woody <Brittany_Woody@SWN.COM>
Sent: Monday, September 24, 2018 9:40 AM
To: Stansberry, Wade A
Subject: RE: Samuel Jones BRK 3H

We could not find an active address for the Heirs of Paul Bryan Tilton.. all we had was a name. Would it be better to just remove them completely from the form?

Also- All of Anna Norden's mail is forwarded to her lawyers- which is who the mail receipt is addressed to on the 6A4 & 6A5. Sorry I should have made that clear.

From: Stansberry, Wade A [mailto:Wade.A.Stansberry@wv.gov]
Sent: Monday, September 24, 2018 9:34 AM
To: Brittany Woody <Brittany_Woody@SWN.COM>
Subject: Samuel Jones BRK 3H

WW-6A3
Missing mail receipts for the Heirs of Paul Bryan Tilton,
WW-6A4 & WW-6A5
Missing mail receipt for Anna M. Norden

Also, there are two mail receipts included for Carl A Frankovitch and there are no forms included with that name on them. If there needs to be, please forward copies.

Thank you,

Wade A. Stansberry
Environmental Resources Specialist 3
West Virginia Department of Environmental Protection
Office of Oil & Gas
601 57th St. SE
Charleston, WV 25304
(304) 926-0499 ext. 1653
(304) 926-0452 fax
Wade.A.Stansberry@wv.gov



Notice: This e-mail may contain privileged and/or confidential information and is intended only for the addressee. If you are not the addressee or the person responsible for delivering it to the addressee, you may not copy or distribute this communication to anyone else. If you received this communication in error, please notify us immediately by telephone or return e-mail and promptly delete the original message from your system.



WEST VIRGINIA DEPARTMENT OF TRANSPORTATION

Division of Highways

1900 Kanawha Boulevard East • Building Five • Room 110
Charleston, West Virginia 25305-0430 • (304) 558-3505

Thomas J. Smith, P. E.
Secretary of Transportation/
Commissioner of Highways

June 13, 2018

Jill M. Newman
Deputy Commissioner

James A. Martin, Chief
Office of Oil and Gas
Department of Environmental Protection
601 57th Street, SE
Charleston, WV 25304

Subject: DOH Permit for the Samuel Jones Pad, Brooke County

Samuel Jones 3H Well Site

Dear Mr. Martin,

The West Virginia Division of Highways has issued permit 06-2018-0335 to Southwestern Energy for access to the State Road for the well site located off of Brooke County Route 32/1 SLS.

The operator has signed an OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated January 3, 2012.

Very Truly Yours,

Gary K. Clayton RECEIVED
Office of Oil and Gas

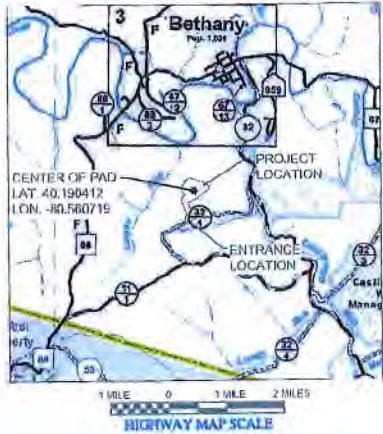
Gary K. Clayton
Regional Maintenance Engineer
Central Office Oil & Gas Coordinator
SEP 21 2018
WV Department of Environmental Protection

Cc: Brittany Woody
Southwestern Energy
CH, OM, D-6
File

Product Name	Product Use	Chemical Name	CAS Number
EC6734A (Champion Technologies)	Biocide	Hydrogen Peroxide	7722-84-1
		Acetic Acid	64-19-7
		Peroxyacetic Acid	79-21-0
GYPTRON T-390 (Champion Technologies)	Scale Inhibitor	Methanol	67-56-1
		Nonylphenol Ethoxylate	Proprietary
Bactron K-139 (Champion Technologies)	Biocide	Glutaraldehyde	111-30-8
		Quaternary Ammonium Compounds, Benzyl-C12-16-Alkyldimethyl, Chlorides	68424-85-1
		Ethanol	64-17-5
Bactron K-219 (Champion Technologies)	Biocide	Methanol	67-56-1
		Quaternary Ammonium Compounds, Benzyl-C12-16-Alkyldimethyl, Chlorides	68424-85-1
EC6486A (Nalco Champion)	Scale Inhibitor	Amine Triphosphate	Proprietary
		Ethylene Glycol	107-21-1
WFRA-2000 (U.S. Well Services)	Anionic Friction Reducer	Hydrotreated light distillate (petroleum)	64742-47-8
		Propenoic acid, polymer with propenamide	9003-06-9
AI-303 (U.S. Well Services)	Mixture	Ethylene glycol	107-21-1
		Cinnamaldehyde	104-55-2
		Butyl cellosolve	111-76-2
		Formic acid	64-18-6
		Polyether	Proprietary
		Acetophenone, thiourea, formaldehyde polymer	68527-49-1
AP ONE (U.S. Well Services)	Breaker	Ammonium persulfate	7727-54-0
OPTI-FLEX (U.S. Well Services)	Viscosifying Agent	Distillates, petroleum, hydrotreated light	64742-47-8
Econo-CI200 (SWN Well Services)	Corrosion Inhibitor	Methanol	67-56-1
		Oxyalkylated fatty acid	68951-67-7
		Fatty acids	61790-12-3
		Modified thiourea polymer	68527-49-1
		Water	7732-18-5
		Hydrochloric acid	7647-01-0
		Potassium acetate	127-08-2
		Formaldehyde	50-00-0
Ecopol-FEAC (SWN Well Services)	Iron Control	Acetic Acid	64-19-7
		Citric Acid	77-92-9
		Water	7732-18-5
HCL (SWN Well Services)	Hydrochloric Acid	Hydrochloric Acid	7647-01-0
		Water	7732-18-5
FLOJET DRP 1130X (SWN Well Services)	Friction Reducer	Proprietary	Proprietary
FLOJET DR900 LPP (SWN Well Services)	Friction Reducer	Distillates (petroleum) hydrotreated light	64674-47-8
		Ethylene Glycol	107-21-1
		Alcohols, C12-16, Exoxylated propoxylated	68213-24-1
		Fatty Alcohols ethoxylated	Proprietary
FR-76 (Halliburton)	Friction Reducer	Hydrotreated light petroleum distillate	64742-47-8
		Inorganic Salt	Proprietary
HAI-150E (Halliburton)	Corrosion Inhibitor	No hazardous substance	N/A
FDP-S1176-15 (Halliburton)	Friction Reducer	Polyacrylate	Proprietary
		Hydrotreated light petroleum distillate	64742-47-8
LP-65 MC (Halliburton)	Scale Inhibitor	Organic phosphonate	Proprietary
		Ammonium Chloride	12125-02-9
CarboNRT	Tracer	Ceramic Proppant	66402-68-4

EROSION AND SEDIMENTATION CONTROL PLAN

FOR SAMUEL JONES WELL PAD AND ACCESS ROAD BUFFALO DISTRICT, BROOKE COUNTY, WV MARCH 2018 REVISED SEPTEMBER 2018



TOPOGRA COORDINATES

WELL NUMBER	WV83-N LATITUDE	WV83-N Longitude	UTM83-17 Northing	UTM83-17 Easting
Slot 1	N 40.190227060	W 80.560945506	14596331.056	1763042.503
Slot 2	N 40.190315080	W 80.560862640	14596339.172	1763026.665
Slot 3	N 40.190374300	W 80.560967030	14596347.287	1763020.827
Slot 4	N 40.190459710	W 80.561007760	14596355.403	1763014.989
Slot 5	N 40.190482150	W 80.561028540	14596363.516	1763009.151
Slot 6	N 40.190496350	W 80.561049330	14596371.621	1763003.313
Slot 7	N 40.190420770	W 80.561070020	14596379.745	1762997.475
Slot 8	N 40.190449280	W 80.561090810	14596387.868	1762991.638
Slot 9	N 40.190471600	W 80.561111600	14596395.974	1762985.800
Slot 10	N 40.190493930	W 80.561132410	14596404.089	1762979.962
Slot 11	N 40.190516240	W 80.561153190	14596412.203	1762974.124
Slot 12	N 40.190538540	W 80.561173990	14596420.314	1762968.286
Slot 13	N 40.190560840	W 80.561194790	14596428.428	1762962.447
Slot 14	N 40.190583140	W 80.561215590	14596436.542	1762956.609
Slot 15	N 40.190605440	W 80.561236390	14596444.656	1762950.771
Slot 16	N 40.190627740	W 80.561257190	14596452.770	1762944.933
Slot 17	N 40.190650040	W 80.561277990	14596460.884	1762939.095
Slot 18	N 40.190672340	W 80.561298790	14596469.000	1762933.257
Slot 19	N 40.190694640	W 80.561319590	14596477.114	1762927.419
Slot 20	N 40.190716940	W 80.561340390	14596485.228	1762921.581
Slot 21	N 40.190739240	W 80.561361190	14596493.342	1762915.743
Slot 22	N 40.190761540	W 80.561381990	14596501.456	1762909.905

REVISION NUMBER	REVISION SHEETS	BY	DATE	DESCRIPTION
1		KDC	9/18/18	ADD BENCH TO NORTH SLOPE OF PAD

DISTURBANCE SUMMARY

PROPERTY OWNER (TRAIL EMPLOYER)	ACRES PAD DISTURBED	TOTAL PAD DISTURBANCE	TOTAL DISTURBANCE
ANNA JORDAN (LAND-ROCK)	0.16	0	0.16
SAMUEL JONES (LAND-ROCK)	1.36	3.67	4.03
TOTAL DISTURBANCE	1.52	3.67	4.41

SITE COORDINATES

Coordinate Label	Well Pad Center	Access Road Beginning
WV83-N Latitude	N 40.190412	N 40.190697
WV83-N Longitude	W 80.560719	W 80.561020
WV83-N Northing	617468.603	618168.978
WV83-N Easting	187142.515	187186.918
UTM83-17 Northing	14596379.884	14596420.314
UTM83-17 Easting	1763026.665	1763042.503
UTM83-17 Northing	4448983.551	4448988.265
UTM83-17 Easting	637028.690	637017.281

SHEET INDEX

SHEET	DESCRIPTION
1	TITLE SHEET
2-3	PREVAILING WINDS AND EVACUATION ROUTE
4	EXISTING CLIMATE RUNS SITE PLAN
5	OVERALL SITE PLAN
6-12	ENLARGED SITE PLAN
13	WELL PAD LAYOUT PLAN
14-15	ACCESS ROAD PROFILE
16-17	ACCESS ROAD SECTIONS
18-19	WELL PAD SECTIONS
20	RECLAMATION PLAN
21-23	GENERAL NOTES
24-30	DETAILS

ENGINEER'S ESTIMATE OF QUANTITIES

WELL PAD DATA		
DESCRIPTION	ESTIMATED QUANTITY	UNIT
WELL PAD CUT (EXCLUDES TOPSOIL, ASSUMES A 1.15 SWELL FACTOR)	55,372	CY
WELL PAD FILL (EXCLUDES TOPSOIL)	55,370	CY
TOE KEY EXCAVATION	10,660	CY
TOE KEY LENGTH	3,290	LF
TOE KEY DRAINAGE PIPE	3,290	LF
TOE KEY DRAINAGE STONE	1,523	TN
TOE KEY OUTLET PIPE	400	LF
WELL PAD TOPSOIL STRIPPING	8,800	CY
CLASS 2 GEOTEXTILE	26,639	SY
FINISH GRADE CRUSHER RUN 4" (ROCK PROVIDED BY QUARRY) PLACEMENT COST	2,391	YR
BASE ROCK R-3 12" (ROCK PROVIDED BY QUARRY) PLACEMENT COST	7,173	TN
24" BEEM	1,393	LF
24" MOUNTABLE BERM	100	LF
WELL PAD SHUMP*	4	EA
*CATCH BASIN, INDICATOR POST, 4" GATE VALVE, ANTI-SLEEP COLLARS, & 4" SOLID SCHEDULE 40 PIPE INCIDENTAL		
WELL PAD ACCESS ROAD DATA		
CLASS 2 GEOTEXTILE	6,415	SY
FINISH GRADE CRUSHER RUN 4" (ROCK PROVIDED BY QUARRY) PLACEMENT COST	891	TN
BASE ROCK R-3 12" (ROCK PROVIDED BY QUARRY) PLACEMENT COST	2,572	TN
10-IN DIAMETER HOPE CULVERT	150	LF
OUTLET PROTECTION/ROCK APRON SHUMP*	6	EA
*EARTHWORK & TOE KEY QUANTITIES FOR THE ACCESS ROAD ARE INCLUDED WITHIN THE WELL PAD CUT AND FILL		
EROSION & SEDIMENT CONTROL ITEMS		
COMPOST FILTER SOCK, 18-IN	2,235	LF
COMPOST FILTER SOCK, 24-IN	3,365	LF
STRAW BATTLE	4,115	LF
EROSION CONTROL MATTING/LINED DITCH	1,555	LF
ROLLED EROSION CONTROL SLOPE MATTING	202,300	SF
ROCK CHECK DAM	8	EA
SEEDING, LIME, & FERTILIZER	5.1	AC
OTHER PROJECT ITEMS		
STABILIZED CONSTRUCTION ENTRANCE	1	EA
MOBILIZATION/DEMOLITION	--	LS
TRENCH SAFETY PLAN & PROTECTION	--	LS
ROCK CORE DRAIN (CLASS 3 GEOTEXTILE IN PAD QUANTITY)	822	TN
FARM GATE/CATTLE GUARD (16-FT)	5	EA
TEMPORARY FARM FENCE	5,355	LF
PERMANENT FARM FENCE	3,475	LF
CLEARING AND GRUBBING ITEMS		
TOTAL FORESTED CLEARING AND GRUBBING	1,902	AC
TOTAL NON-FORESTED CLEARING AND GRUBBING	19,869	AC



- APPROVED FOR PERMITS DATE: _____ BY: _____
- APPROVED FOR BIDS DATE: _____ BY: _____
- APPROVED FOR CONSTRUCTION DATE: _____ BY: _____

DIRECTIONS TO SITE:

FROM WEST LIBERTY, WV - TAKE STATE ROUTE 68 NORTH APPROXIMATELY 1.0 MILE. TURN RIGHT ONTO COUNTY ROAD 11-1. TRAVEL APPROXIMATELY 1.2 MILES AND TURN LEFT ONTO COUNTY ROAD 32-1. TRAVEL APPROXIMATELY 0.75 MILE. PROPOSED ACCESS ROAD IS ON THE LEFT.

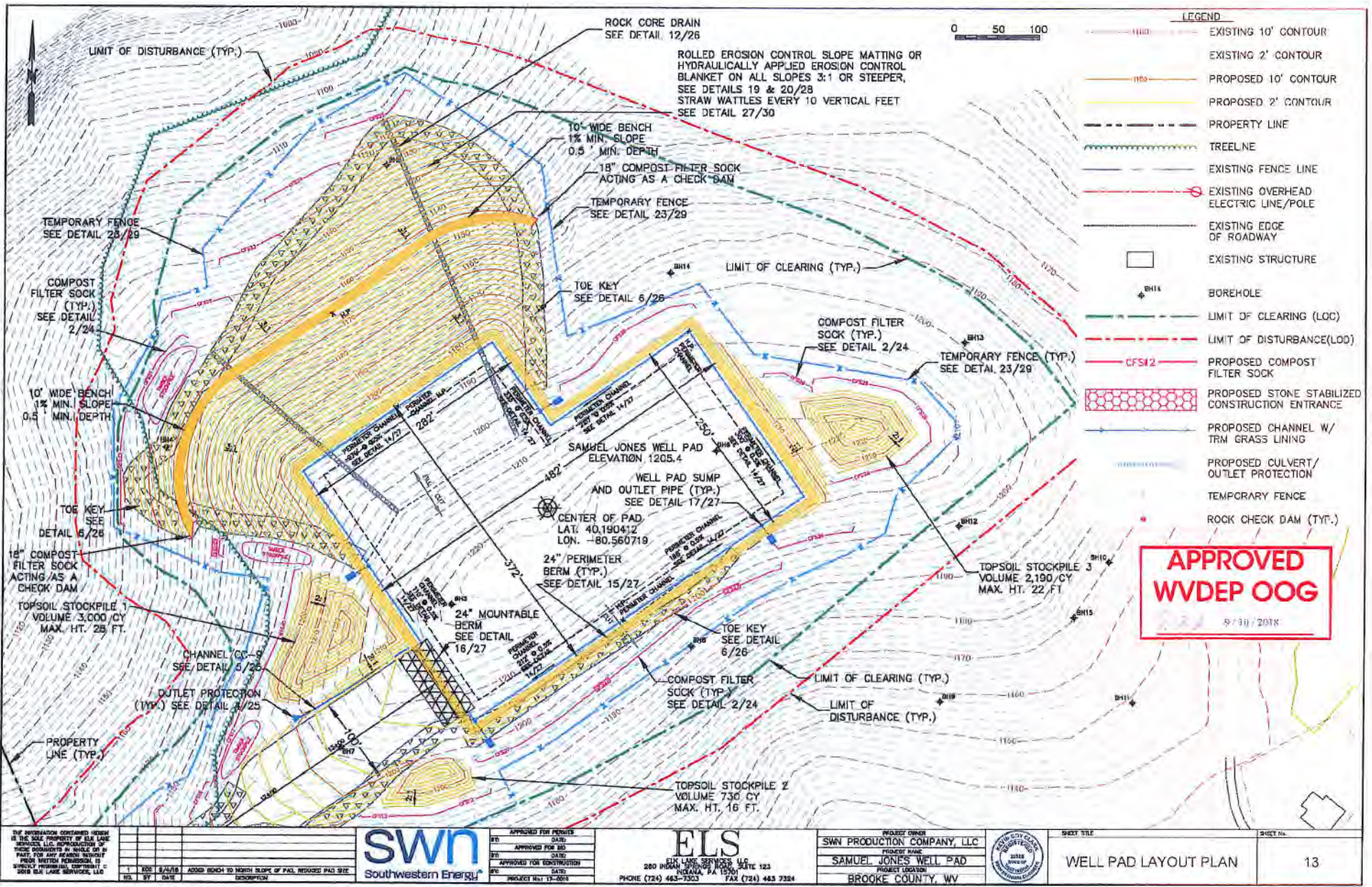
FROM BETHANY, WV - TAKE COUNTY ROAD 10 SOUTH APPROXIMATELY 1.4 MILES. TURN RIGHT ONTO COUNTY ROAD 32-1. TRAVEL APPROXIMATELY 0.8 MILE. PROPOSED ACCESS ROAD IS ON THE LEFT.



CREATOR
SWE PRODUCTION COMPANY, L.L.C.
175 Independence Drive
Juniata, WV 25073
(304) 684-1616

ETS
ENVIRONMENTAL TECHNOLOGICAL SERVICES, L.L.C.
1000 13th Street, West, Suite 100
Martinsburg, WV 25401
(304) 274-1616

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1	ADD BENCH TO NORTH SLOPE OF PAD, RETROFIT PAD SITE
2	BY DATE DESCRIPTION



APPROVED FOR PERMITS	DATE:
APPROVED FOR BID	DATE:
APPROVED FOR CONSTRUCTION	DATE:
PROJECT NO. 13-0018	

ELS
 BLUE LANE SERVICES, LLC
 280 INDIAN SPRING ROAD, SUITE 123
 HOBOKEN, PA 15746
 PHONE (724) 463-7303 FAX (724) 463-7304

PROJECT OWNER	SWN PRODUCTION COMPANY, LLC
PROJECT NAME	SAMUEL JONES WELL PAD
PROJECT LOCATION	BROOKE COUNTY, WV

SHEET TITLE	WELL PAD LAYOUT PLAN
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SHEET NO.	13
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