

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Austin Caperton, Cabinet Secretary www.dep.wv.gov

Wednesday, November 18, 2020 PERMIT MODIFICATION APPROVAL Horizontal 6A / New Drill

SWN PRODUCTION COMPANY, LLC POST OFFICE BOX 12359

SPRING, TX 773914954

Re:

Permit Modification Approval for ROBERT BONE BRK 210H

47-009-00289-00-00

Modified Cement Yield

SWN PRODUCTION COMPANY, LLC

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin

Operator's Well Number: ROBERT BONE BRK 210H

Farm Name: ROBERT BONE

U.S. WELL NUMBER: 47-009-00289-00-00

Horizontal 6A New Drill

Date Modification Issued: November 17, 2020

Promoting a healthy environment.

WW-6B (04/15)

APINO. 47- 30 0 0 0 0 2 8 9 MOD

OPERATOR WELL NO. Robert Bone BRK 210H
Well Pad Name: Robert Bone BRK Pad

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS WELL WORK PERMIT APPLICATION

1) Well Operato	or: SWN F	Producti	on Co., LLC	494512924	009-Brook	01-Buffal	247-Bethany
				Operator ID	County	District	Quadrangle
2) Operator's W	Vell Numbe	Robe	rt Bone BRK	210H Well P	ad Name: Robe	ert Bone BF	RK Pad
3) Farm Name/	Surface Ow	ner: Ro	bert Bone	Public R	oad Access: Hul	kill Run Ro	ad RECEIVED Office of Cil and Gas
4) Elevation, cu	irrent groun	d: 11	48' E	levation, propose	ed post-construct	ion: 1148'	NOV 0 4 2020
5) Well Type	(a) Gas	X	Oil	Un	derground Stora	ge	
	Other	value and a second seco				E	WV Department of Environmental Protection
	(b)If Gas	Shallo	W X	Deep	***************************************		
		Horizo	ntal X			7.70,	20
6) Existing Pad		tree					10.15.70
 Proposed Tar Target Formation- 	rget Format Marcellus, Down-	ion(s), D	Depth(s), Antione South, Target Top	cipated Thickness TVD- 5985', Target Base	s and Expected P TVD- 6008', Anticipated	ressure(s): Thickness- 23', A	Associated Pressure- 3905
8) Proposed To	tal Vertical	Depth:	5997'		оску и по продовни породни на навелен попровод на обторо со доборо бого посторо общени в общени в общени в обще		
9) Formation at				S			
10) Proposed T	otal Measur	red Dept	h: 17031'				
11) Proposed H	lorizontal L	eg Lengt	th: 10,213.4				
12) Approxima	te Fresh Wa	ater Strat	a Depths:	344'			
13) Method to I	Determine I	Fresh Wa	ater Depths:	Salinity Profile			
14) Approxima	te Saltwater	Depths	627' Salinit	y Profile			
15) Approxima	te Coal Sea	m Depth	s: <u>309'</u>				
16) Approxima	te Depth to	Possible	Void (coal m	nine, karst, other)	Possible Void	309'	
17) Does Propo directly overlyi					No) X	
(a) If Yes, pro	ovide Mine	Info: N	lame:				
		Γ	Depth:				
		S	eam:				
)wner:				

WW-6B (04/15) APINO. 47-009 -

OPERATOR WELL NO. Robert Bone BRK 210H Well Pad Name: Robert Bone BRK Pad

18)

CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	20"	New	H-40	94#	100'	100'	CTS
Fresh Water	13 3/8"	New	H-40	48#	420'	420'	410 sx/CTS
Coal	See	Surface	Casing				
Intermediate	9 5/8"	New	J-55	36#	1643'	1643'	637 sx/CTS
Production	5 1/2"	New	HCP-110	20#	17,031'	17,031'	lead 769sx/Tail 2655sx/ 100' Inside Inter-
Tubing							Office of
Liners							NOV

GEIVED Cil and Gas 0 4 2020

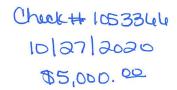
Complete Protection 10:15-20

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	20"	30"	0.25	2120	81	Class A	1.20/30% Excess
Fresh Water	13 3/8"	17.5"	0.380	2730	633	Class A	1.20/30% Excess
Coal	See	Surface	Casing				
Intermediate	9 5/8"	12 1/4"	0.352	3520	1768	Class A	1.19/40% Excess
Production	5 1/2"	8 3/4"-8 1/2"	0.361	14360	10500	Class A	1.19/5% Excess
Tubing					And the second process of the second process		
Liners							

PACKERS

Kind:		
Sizes:		
Depths Set:		





9-00289 MOD

SWN Production Company, LLC 1300 Fort Pierpont Dr, Ste 201 Morgantown, WV 26508 Tel: 304 884 1610 Fax: 304 471 2497 www.swn.com

November 2, 2020

Ms. Laura Adkins Office of Oil & Gas 601 57th Street Charleston, WV 25304

RECEIVED
Office of Oil and Gas

NOV 0 4 2020

WV Department of Environmental Protection

RE: Proposed **Expedited Modification:** Robert Bone BRK 210H

Dear Ms. Adkins

Enclosed please find a modification for the above captioned well. We made changes to the cement yield on page two of the 6B per the DEP inspector's request. This well is situated on the Bone's property, in Buffalo District, Brooke County, West Virginia. Enclosed documents:

-Updated 6B

If you have any questions or desire additional information, please me at 304-884-1613

Thank you.

Sincerely,

Brittany Woody

Senior Regulatory Analyst

Southwestern Energy Production Company, LLC

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