

#### west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Austin Caperton, Cabinet Secretary www.dep.wv.gov

### Tuesday, November 17, 2020 PERMIT MODIFICATION APPROVAL Horizontal 6A / New Drill

SWN PRODUCTION COMPANY, LLC **POST OFFICE BOX 12359** 

SPRING, TX 773914954

Re:

Permit Modification Approval for ROBERT BONE BRK 405H

47-009-00319-00-00

Modified Cement Yield

### SWN PRODUCTION COMPANY, LLC

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin

Chief

Operator's Well Number: ROBERT BONE BRK 405H

Farm Name: ROBERT BONE

U.S. WELL NUMBER: 47-009-00319-00-00

Horizontal 6A New Drill Date Modification Issued: November 17, 2020

Promoting a healthy environment.

WW-6B (04/15)

A 700, 0.9 0 0 3 1 9 M OPERATOR WELL NO. Robert Bone BRK 405H

Well Pad Name: Robert Bone BRK Pad

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS WELL WORK PERMIT APPLICATION

1) Well Operator: SWN Prod	uction Co., LLC	494512924	009-Brook	01-Buffal 247-Bethany	& 62			
Number programme Andrews programme and Andrews		Operator ID	County	District Quadrangle				
2) Operator's Well Number: Ro	bert Bone BRK 4	Well Pad	Name: Robe	rt Bone BRK Pad RECEIV	ED and C-			
3) Farm Name/Surface Owner:	Robert Bone	Public Roa	d Access: Huk	ill Run Road				
4) Elevation, current ground:	1148' Ele	evation, proposed	post-constructi					
5) Well Type (a) Gas x Other	Oil	Unde	rground Storag	de	retection			
(b)If Gas Sha	allow X	Deep						
Но	rizontal X	rogayayya arabaharanakarika		C-ggo				
6) Existing Pad: Yes or No Ye								
7) Proposed Target Formation(s), Depth(s). Anticipated Thickness and Expected Pressure(s): (0-15-25) Target Formation- Marcellus, Up-Dip Well to the North, Target Top TVD-5835', Target Base TVD-5887', Anticipated Thickness-52', Associated Pressure-3827								
8) Proposed Total Vertical Dep	th: 5871'				and the state of t			
9) Formation at Total Vertical I	Depth: Marcellus				parytellitronomianomichologi			
10) Proposed Total Measured D	epth: 25863'							
11) Proposed Horizontal Leg Le	ength: 16,399.3'							
12) Approximate Fresh Water S	trata Depths:	344'			League Total Control C			
13) Method to Determine Fresh 14) Approximate Saltwater Dep	named and the part of the part	Profile Profile			Many Street majority faith of thing, see now			
15) Approximate Coal Seam De	epths: 309'							
16) Approximate Depth to Poss	ible Void (coal mir	ne, karst, other): F	Possible Void	309'				
17) Does Proposed well location directly overlying or adjacent to		Yes	No	х				
(a) If Yes, provide Mine Info:	Name:				Alexander or grant or the same			
	Depth:							
	Seam:				m-vitte i materiale de la constante de la cons			
	Owner:				ountainteiseatuvangyveis			

## 18)

# CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	<u>Grade</u>	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS	
Conductor	20"	New	J-55	94#	100'	100'	CTS	
Fresh Water	13 3/8"	New	J-55	54.4#	420'	420'	414 sx/CTS	
Coal	See	Surface	Casing					RECENTER
Intermediate	9 5/8"	New	J-55	36#	1688'	1688'	533 sx/CTS	RECEIVED e of Oil and Gas
Production	5 1/2"	New	P-110 HP	20#	25,863'	25,863"	Tail 4740sx/ 100' Inside Intermediese	V 0 4 2020
Tubing							_ WV	
Liners						all control of the co	Environ	Department of nental Frotaction

C-380

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	20"	30"	0.25	2120	81	Class A	1.20/30% Excess
Fresh Water	13 3/8"	17.5"	0.380	2730	633	Class A	1.20/30% Excess
Coal	See	Surface	Casing			Walter State of the State of th	
Intermediate	9 5/8"	12 1/4"	0.352	3520	1768	Class A	1.19/40% Excess
Production	5 1/2"	8 3/4"-8 1/2"	0.361	14360	10500	Class A	1.19/5% Excess
Tubing							
Liners							

## **PACKERS**

Kind:		
Sizes:		
Depths Set:		



Check# 1053364 16/27/2020 \$5,000.00

9-00319 MON)

SWN Production Company, LLC

1300 Fort Pierpont Dr, Ste 201 Morgantown, WV 26508 Tel: 304 884 1610 Fax: 304 471 2497 www.swn.com

November 2, 2020

Ms. Laura Adkins Office of Oil & Gas 601 57<sup>th</sup> Street Charleston, WV 25304

RECEIVED Office of Oil and Gas

NOV 0 4 2020

WV Department of Environmental Protection

RE: Proposed Expedited Modification: Robert Bone BRK 405H

Dear Ms. Adkins

Enclosed please find a modification for the above captioned well. We made changes to the cement yield on page two of the 6B per the DEP inspector's request. This well is situated on the Bone's property, in Buffalo District, Brooke County, West Virginia. Enclosed documents:

-Updated 6B

If you have any questions or desire additional information, please me at 304-884-1613

Thank you.

Sincerely,

Brittany Woody

Senior Regulatory Analyst

Southwestern Energy Production Company, LLC

R2 NV+°