

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

API 47-009-00324 County BROOKE District BUFFALO
Quad BETHANY WV & STEUBENVILLE EAST OH Pad Name JOHN GOOD JR BRK PAD Field/Pool Name PANHANDLE FIELD WET
Farm name JOHN PRATHER GOOD JR IRREVOCABLE TRUST Well Number JOHN GOOD JR BRK 601H
Operator (as registered with the OOG) SWN PRODUCTION COMPANY, LLC
Address PO BOX 12359 City SPRING State TX Zip 77391-2359

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4,452,682.07 Easting 535,694.70
Landing Point of Curve Northing 4,452,399.41 Easting 534,907.09
Bottom Hole Northing 4,456,386.23 Easting 533,245.59

Elevation (ft) 1,153.3 GL Type of Well New Existing Type of Report Interim Final
Permit Type Deviated Horizontal Horizontal 6A Vertical Depth Type Deep Shallow
Type of Operation Convert Deepen Drill Plug Back Redrilling Rework Stimulate
Well Type Brine Disposal CBM Gas Oil Secondary Recovery Solution Mining Storage Other _____
Type of Completion Single Multiple Fluids Produced Brine Gas NGL Oil Other _____
Drilled with Cable Rotary

Drilling Media Surface hole Air Mud Fresh Water Intermediate hole Air Mud Fresh Water Brine
Production hole Air Mud Fresh Water Brine

Mud Type(s) and Additive(s)
SOBM

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Environmental Protection

Date permit issued 12/11/2020 Date drilling commenced 5/31/2021 Date drilling ceased 6/16/2021
Date completion activities began 7/3/2021 Date completion activities ceased 8/5/2021
Verbal plugging (Y/N) N Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 327 Open mine(s) (Y/N) depths N
Salt water depth(s) ft 449 Void(s) encountered (Y/N) depths N
Coal depth(s) ft 309 Cavern(s) encountered (Y/N) depths N
Is coal being mined in area (Y/N) N

Reviewed by:
DCN
01/21/2022

API 47-009 - 00324

Farm name JOHN PRATHER GOOD JR IRREVOCABLE TRUST

Well number JOHN GOOD JR BRK 601H

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/ N) * Provide details below*
Conductor	24	20	126	NEW	J-55/94#		Y
Surface	17.5	13.375	384	NEW	J-55/54.50#	255	Y, 12 BBLS
Coal	SEE INTERMEDIATE						
Intermediate 1	12.25	9.625	1,663	NEW	J-55/36#		Y, 36 BBLS
Intermediate 2	12.25	9.625					
Intermediate 3							
Production	8.75/8.50	5.5	21,182	NEW	P-110HP/20#		Y, 129 BBLS
Tubing		2.875	6,968	NEW	P-110/6.50		N
Packer type and depth set							

Comment Details _____

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (MD)	WOC (hrs)
Conductor	CLASS A	GROUT TO SURFACE				SURFACE	24
Surface	CLASS A	386	15.60	1.20	465.6	SURFACE	8
Coal	SEE INTERMEDIATE						
Intermediate 1	CLASS A	640	15.60	1.19	761.6	SURFACE	8
Intermediate 2							
Intermediate 3							
Production	CLASS A	4,136	15.60	1.19	4,921.84	SURFACE	24
Tubing							

Drillers TD (ft) 21,182'

Loggers TD (ft) 21,182'

Deepest formation penetrated _____

Plug back to (ft) N/A

Plug back procedure N/A

Kick off depth (ft) 5,797'

NOV 03 2021

Check all wireline logs run

- caliper
 density
 deviated/directional
 induction
 neutron
 resistivity
 gamma ray
 temperature
 sonic

Well cored Yes No

Conventional Sidewall

Were cuttings collected Yes No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING _____

SURFACE: 7 CENTRALIZERS - EVERY THIRD JOINT OF CASING

INTERMEDIATE: 24 CENTRALIZERS - EVERY THIRD JOINT OF CASING

PRODUCTION: 181 CENTRALIZERS - EVERY THIRD JOINT FROM SURFACE TO TOP OF CURVE, THEN EVERY JOINT UNTIL TD

WAS WELL COMPLETED AS SHOT HOLE Yes No

DETAILS _____

WAS WELL COMPLETED OPEN HOLE? Yes No

DETAILS _____

WERE TRACERS USED Yes No

TYPE OF TRACER(S) USED _____

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API 47- 009 - 00324

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Well number JOHN GOOD JR BRK 601H

<u>PRODUCING FORMATION(S)</u>	<u>DEPTHS</u>	
<u>MARCELLUS</u>	<u>5,845'</u> TVD	<u>6,749'</u> MD
_____	_____	_____
_____	_____	_____
_____	_____	_____

Please insert additional pages as applicable.

GAS TEST Build up Drawdown Open Flow OIL TEST Flow Pump

SHUT-IN PRESSURE Surface 1401 psi Bottom Hole _____ psi DURATION OF TEST _____ hrs

OPEN FLOW Gas 5302 mcfpd Oil 1074 bpd NGL _____ bpd Water 1517 bpd GAS MEASURED BY Estimated Orifice Pilot

LITHOLOGY/ FORMATION	TOP	BOTTOM	TOP	BOTTOM	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H ₂ S, ETC)
	DEPTH IN FT NAME TVD	DEPTH IN FT TVD	DEPTH IN FT MD	DEPTH IN FT MD	
	<u>0</u>		<u>0</u>		
	<u>SEE</u>	<u>ATTACHMENT</u>	<u>3</u>		

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Environmental Protection

Please insert additional pages as applicable.

Drilling Contractor SWN DRILLING COMPANY
Address PO BOX 12359 City SPRING State TX Zip 77391-2359

Logging Company BAKER HUGHES
Address 9110 GROGANS MILL ROAD City THE WOODLANDS State TX Zip 77380

Cementing Company SCHLUMBERGER WELL SERVICES
Address 1080 US-33 City WESTON State WV Zip 26452

Stimulating Company SWN WELL SERVICES
Address PO BOX 12359 City SPRING State TX Zip 77391-2359

Please insert additional pages as applicable.

Completed by BOBBY WILLIS Telephone 832-796-2884
Signature [Signature] Title SENIOR REGULATORY SPECIALIST Date 10/5/2021

Submittal of Hydraulic Fracturing Chemical Disclosure Information Attach copy of FRACFOCUS Registry

01/21/2022

Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	7/3/2021
Job End Date:	7/23/2021
State:	West Virginia
County:	Brooke
API Number:	47-009-00324-00-00
Operator Name:	Southwestern Energy
Well Name and Number:	JOHN GOOD JR BRK 601
Latitude:	40.22380294
Longitude:	-80.58045997
Datum:	NAD83
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	5,795
Total Base Water Volume (gal):	23,165,938
Total Base Non Water Volume:	0



Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Base Water	Operator	Base Fluid					
			Water	7732-18-5	100.00000	88.75514	Density = 8.345
Ingredients	Listed Above	Listed Above					
			Water	7732-18-5	85.00000	0.37245	

Econo-CI200	SWN Well Services	Corrosion Inhibitor					
				Listed Below			
SWN FRW-11LC	SWN Well Services	Friction Reducer					
				Listed Below			
Sand	SWN Well Services	Proppant					
				Listed Below			
HCL	SWN Well Services	Solvent					
				Listed Below			
Ecopol-FEAC	SWN Well Services	Iron Control					
				Listed Below			
Plexaid 655WG	SWN Well Services	Scale Inhibitor					
				Listed Below			
Tolicide PS 50A	SWN Well Services	Biocide					
				Listed Below			
Items above are Trade Names with the exception of Base Water . Items below are the individual ingredients.							
			Crystalline Silica, quartz	14808-60-7	100.00000	10.77929	
			Hydrochloric Acid	7647-01-0	15.00000	0.05279	
			Petroleum Distillates, Hydrotreated	64742-47-8	25.00000	0.02293	
			Tetrakis	55566-30-8	55.00000	0.00749	
			Glycerin	56-81-5	50.00000	0.00297	

			Ammonium Chloride	12125-02-9	2.00000	0.00183	
			Oleic Acid Diethanolamide	93-83-4	1.50000	0.00138	
			Alcohols, C12-1, ethoxylated	68551-12-2	1.50000	0.00138	
			Acetic Acid	64-19-7	37.50000	0.00069	
			Diethylenetriamine penta	15827-60-8	10.00000	0.00059	
			Methanol	67-56-1	80.00000	0.00042	
			Citric Acid	77-92-9	22.50000	0.00041	
			Acrylic acid terpolymer	397256-50-7	1.00000	0.00014	
			Oxyalkylated fatty acid	68951-67-7	9.67400	0.00005	
			Fatty acids	61790-12-3	5.02700	0.00003	
			Modified thiourea polymer	68527-49-1	4.74600	0.00003	
			Potassium acetate	127-08-2	0.02200	0.00000	
			Formaldehyde	50-00-0	0.00400	0.00000	

* Total Water Volume sources may include various types of water including fresh water, produced water, and recycled water

** Information is based on the maximum potential for concentration and thus the total may be over 100%

*** If you are calculating a percentage of total ingredients do not add the water volume below the green line to the water volume above the green line

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.

Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

**JOHN GOOD JR BRK 601H
ATTACHMENT 1
PERF REPORT**

STAGE NUM	Perf Date	Perf Bottom MD	Perf Top MD2	# SHOTS PER STG
1	6/25/2021	21,113	21,017	36
2	7/3/2021	20,983	20,806	36
3	7/4/2021	20,773	20,595	36
4	7/4/2021	20,562	20,385	36
5	7/4/2021	20,352	20,175	36
6	7/4/2021	20,142	19,965	36
7	7/5/2021	19,932	19,754	36
8	7/5/2021	19,721	19,544	36
9	7/5/2021	19,511	19,334	36
10	7/5/2021	19,301	19,123	36
11	7/5/2021	19,090	18,913	36
12	7/6/2021	18,880	18,703	36
13	7/6/2021	18,670	18,493	36
14	7/6/2021	18,460	18,282	36
15	7/7/2021	18,249	18,072	36
16	7/7/2021	18,039	17,862	36
17	7/7/2021	17,829	17,651	36
18	7/8/2021	17,618	17,441	36
19	7/8/2021	17,408	17,231	36
20	7/8/2021	17,198	17,021	36
21	7/9/2021	16,987	16,810	36
22	7/9/2021	16,777	16,600	36
23	7/9/2021	16,562	16,390	36
24	7/10/2021	16,357	16,179	36
25	7/10/2021	16,146	15,969	36
26	7/10/2021	15,936	15,759	36
27	7/10/2021	15,726	15,548	36
28	7/11/2021	15,515	15,338	36
29	7/11/2021	15,302	15,128	36
30	7/12/2021	15,095	14,918	36
31	7/12/2021	14,885	14,707	36
32	7/12/2021	14,674	14,497	36
33	7/13/2021	14,464	14,287	36
34	7/14/2021	14,254	14,076	36
35	7/14/2021	14,043	13,866	36
36	7/14/2021	13,833	13,656	36
37	7/14/2021	13,623	13,446	36
38	7/15/2021	13,413	13,235	36
39	7/15/2021	13,202	13,025	36
40	7/15/2021	12,988	12,811	36
41	7/15/2021	12,782	12,604	36
42	7/15/2021	12,571	12,394	30

01/21/2022

**JOHN GOOD JR BRK 601H
ATTACHMENT 1
PERF REPORT**

STAGE NUM	Perf Date	Perf Bottom MD	Perf Top MD2	# SHOTS PER STG
43	7/16/2021	12,361	12,182	36
44	7/16/2021	12,151	11,974	36
45	7/16/2021	11,941	11,763	36
46	7/17/2021	11,730	11,553	36
47	7/17/2021	11,520	11,343	36
48	7/17/2021	11,310	11,132	36
49	7/18/2021	11,099	10,922	36
50	7/18/2021	10,889	10,712	36
51	7/18/2021	10,679	10,502	36
52	7/19/2021	10,468	10,291	36
53	7/19/2021	10,258	10,081	36
54	7/19/2021	10,048	9,871	36
55	7/19/2021	9,838	9,660	36
56	7/19/2021	9,627	9,450	36
57	7/20/2021	9,417	9,240	36
58	7/20/2021	9,207	9,029	36
59	7/21/2021	8,996	8,819	36
60	7/21/2021	8,786	8,609	36
61	7/21/2021	8,576	8,399	36
62	7/21/2021	8,366	8,188	36
63	7/22/2021	8,155	7,978	36
64	7/23/2021	7,945	7,768	36
65	7/23/2021	7,735	7,557	36
66	7/23/2021	7,524	7,347	36
67	7/23/2021	7,314	7,137	36

JOHN GOOD JR BRK 601H

ATTACHMENT 2

STIM REPORT

STAGE NUM	Stim Date	Ave Pump Rate (BPM)	Ave Treatment	Max Breakdown	ISIP (PSI)	Amount of Proppant (lbs)	Amount of water bbls	Amount of nitrogen/othe
1	7/3/2021	71.88	8,443	8,947	3,904	179,180	7,621	0
2	7/4/2021	90.87	7,900	5,387	4,136	359,440	11,017	0
3	7/4/2021	85.6	8,214	5,680	3,608	349,220	8,258	0
4	7/4/2021	90	8,142	5,697	3,631	354,760	8,262	0
5	7/4/2021	87.8	8,163	5,574	4,432	357,220	8,061	0
6	7/5/2021	88.5	8,118	4,700	4,160	352,440	7,949	0
7	7/5/2021	90.4	8,188	5,657	4,052	355,520	8,378	0
8	7/5/2021	90.6	8,266	5,568	4,007	358,160	8,299	0
9	7/5/2021	87.6	8,206	5,682	3,854	364,560	8,375	0
10	7/5/2021	87.8	7,960	5,760	4,560	352,500	7,779	0
11	7/6/2021	89.6	8,135	5,627	4,575	356,460	7,899	0
12	7/6/2021	89.5	8,250	5,697	4,143	351,280	8,247	0
13	7/6/2021	84	8,119	5,326	4,129	356,600	8,523	0
14	7/6/2021	93.1	8,230	5,678	3,809	356,800	8,436	0
15	7/7/2021	94.8	8,078	4,408	3,924	360,400	8,075	0
16	7/7/2021	97.4	8,157	5,642	4,126	355,960	7,741	0
17	7/8/2021	94.4	7,897	5,522	3,908	341,460	8,408	0
18	7/8/2021	97	8,105	5,792	4,552	354,680	7,723	0
19	7/8/2021	94.9	7,478	5,417	4,372	356,740	8,461	0
20	7/9/2021	91.67	7,331	5,602	4,313	356,620	8,229	0
21	7/9/2021	96.9	7,877	5,572	4,623	356,180	7,904	0
22	7/9/2021	96.8	7,749	5,631	4,834	357,070	7,600	0
23	7/9/2021	94.9	7,453	5,627	4,234	357,860	8,176	0
24	7/10/2021	93.4	7,296	5,523	4,831	358,680	8,422	0
25	7/10/2021	98.4	7,929	5,412	4,389	360,660	7,412	0
26	7/10/2021	98	8,135	5,457	4,132	356,500	7,844	0
27	7/10/2021	96.67	7,534	5,961	4,384	358,120	8,915	0
28	7/11/2021	93.8	7,105	5,629	4,236	360,160	8,349	0
29	7/12/2021	95.5	7,088	5,689	4,116	356,680	10,245	0
30	7/12/2021	98.8	7,598	5,433	4,291	363,160	7,917	0
31	7/12/2021	97.8	7,665	5,379	4,322	359,360	7,894	0
32	7/12/2021	94.5	7,488	5,754	4,277	354,260	7,901	0
33	7/13/2021	97.44	8,475	5,737	4,251	319,140	12,587	0
34	7/14/2021	97.8	7,899	5,615	4,622	360,100	8,150	0
35	7/14/2021	92.9	7,463	5,289	4,366	355,420	7,904	0
36	7/14/2021	97	7,395	5,621	4,306	358,020	7,810	0
37	7/14/2021	97	7,333	5,636	4,213	308,000	7,439	0
38	7/15/2021	97	6,935	5,236	4,219	352,480	7,953	0
39	7/15/2021	99.2	7,550	5,529	4,732	356,640	7,965	0
40	7/15/2021	96.44	7,535	5,487	4,389	355,400	7,994	0
41	7/15/2021	97	7,011	5,326	4,326	355,490	7,863	0
42	7/16/2021	98	7,136	5,516	4,135	357,580	7,837	0
43	7/16/2021	93.2	7,210	5,569	4,419	363,740	7,884	0
44	7/16/2021	94.6	7,490	5,611	4,346	364,560	7,855	0
45	7/17/2021	98	7,424	5,485	4,128	358,260	7,801	0
46	7/17/2021	97	7,351	5,508	4,596	359,640	8,112	0
47	7/17/2021	98	7,009	5,498	4,267	360,760	7,875	0
48	7/17/2021	98	7,051	5,712	4,327	359,280	7,842	0
49	7/18/2021	100.4	7,541	5,689	4,466	357,600	7,952	0
50	7/18/2021	98	7,116	5,515	3,394	268,880	10,044	0
51	7/19/2021	94.5	6,728	5,752	4,287	362,420	7,666	0
52	7/19/2021	94	6,624	5,223	4,430	358,940	7,542	0
53	7/19/2021	94.1	6,726	5,498	4,602	362,320	7,838	0

01/21/2022

JOHN GOOD JR BRK 601H
ATTACHMENT 2
STIM REPORT

STAGE NUM	Stim Date	Ave Pump Rate (BPM)	Ave Treatment	Max Breakdown	ISIP (PSI)	Amount of Proppant (lbs)	Amount of water bbls	Amount of nitrogen/othe
54	7/19/2021	95.2	6,836	5,321	4,589	356,740	7,892	0
55	7/19/2021	94	6,416	5,201	4,422	363,960	7,630	0
56	7/20/2021	93	7,075	5,416	4,122	361,240	7,731	0
57	7/20/2021	94.11	7,052	5,502	4,412	358,920	7,917	0
58	7/20/2021	93.67	6,828	5,516	4,369	360,840	10,617	0
59	7/21/2021	94.2	6,579	5,329	4,123	355,100	7,547	0
60	7/21/2021	91.3	7,302	5,618	3,912	367,940	7,539	0
61	7/21/2021	92	6,741	5,520	4,225	353,000	7,394	0
62	7/22/2021	79.22	8,167	5,527	4,115	263,940	13,432	0
63	7/22/2021	95.22	6,310	5,149	4,216	336,760	8,960	0
64	7/23/2021	98.2	6,383	5,083	3,915	352,640	7,960	0
65	7/23/2021	96.4	6,551	5,826	4,119	354,300	7,359	0
66	7/23/2021	93.6	6,327	5,112	4,455	359,780	7,799	0
67	7/23/2021	94	6,298	5,236	4,302	350,120	7,604	0

01/21/2022



Southwestern Energy®

Well Name: John Good Jr BRK 601H

47009003240000

LITHOLOGY/FORMATION	TOP DEPTH, MD (FT)	TOP DEPTH, TVD (FT)	BOTTOM DEPTH, MD (FT)	BOTTOM DEPTH, TVD (FT)	QUANTITY AND TYPE OF FLUID
Base of Fresh Water	0.00	0.00	327.00	327.00	
Top of Salt Water	449.00	449.00	NA	NA	
Pittsburgh Coal	309.00	309.00	313.00	313.00	
Pottsville (ss)	439.00	439.00	788.00	788.00	
Raven Cliff (ss)	788.00	788.00	1437.00	1437.00	
Big Injun (ss)	1437.00	1437.00	5716.00	5313.00	
Rhinestreet (shale)	5716.00	5313.00	6022.00	5570.00	
Cashaqua (shale)	6022.00	5570.00	6090.00	5622.00	
Middlesex (shale)	6090.00	5622.00	6174.00	5682.00	
Burket (shale)	6174.00	5682.00	6196.00	5696.00	
Tully (ls)	6196.00	5696.00	6699.00	5828.00	
Mahantango (shale)	6699.00	5828.00	6749.00	5845.00	
Marcellus (shale)	6749.00	5845.00	NA	NA	GAS

LATITUDE: 40°15'00" SURFACE HOLE (2000' SCALE)

10889'

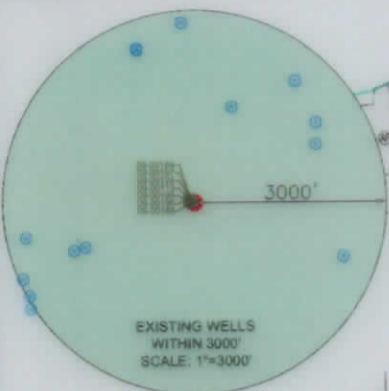
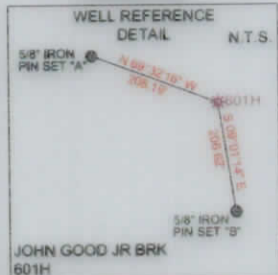
LATITUDE: 40°17'30" BOTTOM HOLE (2000' SCALE)

7221'



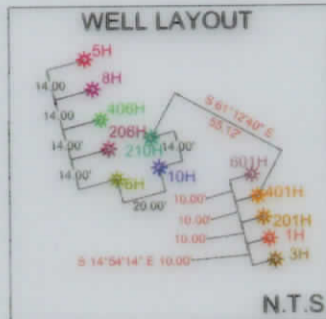
www.jhacompanies.com

68011 Vineyard Road
St. Clairsville, Ohio 43950
740-695-6100



NOTES ON SURVEY

- COORDINATE SYSTEM IS UTM NAD 83 DATUM, ZONE 17, U.S. FOOT AND WELL COORDINATES ESTABLISHED USING SURVEY GRADE GPS.
- SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS PROVIDED BY CLIENT AND/OR FIELD LOCATIONS.
- THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON.
- NO DWELLINGS OR BUILDINGS WITHIN 625 FEET OF PROPOSED CENTER OF PAD.
- NO PERENNIAL STREAMS, LAKES, PONDS, RESERVOIRS OR WETLANDS WITHIN 100 FEET OF THE LIMITS OF DISTURBANCE.
- NO NATURALLY PRODUCING TRIBUTARY STREAM WITHIN 300 FEET OF THE LIMITS OF DISTURBANCE.
- NO WATER WELLS OR DEVELOPED SPRINGS WITHIN 250 FEET OF PROPOSED WELL.

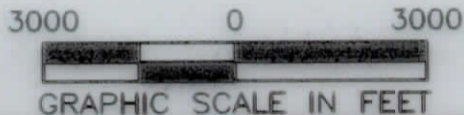
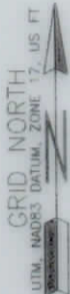


LINE	BEARING	DISTANCE
L1	N20°55'09"W	1673.34'
L2	S24°51'44"E	724.59'

SURFACE HOLE LOCATION (SHL):
UTM (NAD83, ZONE 17, METERS):
NORTHING: 4452682.07
EASTING: 535694.70
LANDING POINT LOCATION (LPL):
UTM (NAD83, ZONE 17, METERS):
NORTHING: 4452399.41
EASTING: 534907.09
BOTTOM HOLE LOCATION (BHL):
UTM (NAD83, ZONE 17, METERS):
NORTHING: 4456386.23
EASTING: 533245.59
SURFACE HOLE LOCATION (SHL):
UTM (NAD83, ZONE 17, METERS):
NORTHING: 4452682.04
EASTING: 535694.71
LANDING POINT LOCATION (LPL):
UTM (NAD83, ZONE 17, METERS):
NORTHING: 4452427.78
EASTING: 534892.26
TURNING POINT LOCATION 1 (TPL 1):
UTM (NAD83, ZONE 17, METERS):
NORTHING: 4454034.33
EASTING: 534324.13
TURNING POINT LOCATION 2 (TPL 2):
UTM (NAD83, ZONE 17, METERS):
NORTHING: 4455601.61
EASTING: 533631.98
BOTTOM HOLE LOCATION (BHL):
UTM (NAD83, ZONE 17, METERS):
NORTHING: 4456387.46
EASTING: 533248.16

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

P.S. 2041



COMPANY: **SWN** Production Company, LLC

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

WVDEP
OFFICE OF OIL & GAS
601 57TH STREET
CHARLESTON, WV 25034

MINIMUM DEGREE OF ACCURACY: 1/200

PROVEN SURVEY SOURCE OF GRADE GPS ELEVATION: (NAVD 88, US FT)

OPERATOR'S WELL #: JOHN GOOD JR BRK 601H

API WELL #: 47 009 00324

STATE COUNTY PERMIT

WELL TYPE: OIL WASTE DISPOSAL PRODUCTION X DEEP GAS X LIQUID INJECTION STORAGE SHALLOW X

WATERSHED: UPPER OHIO SOUTH ELEVATION: 1153.3'

DISTRICT: BUFFALO COUNTY: BROOKE QUADRANGLE: BETHANY WV & STEUBENVILLE EAST OH

SURFACE OWNER: JOHN PRATHER GOOD JR IRREVOCABLE TRUST ACREAGE: ±66.57

OIL & GAS ROYALTY OWNER: JOHN PRATHER GOOD JR IRREVOCABLE TRUST ACREAGE: ±66.57

DRILL DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION

CONVERT PLUG & ABANDON CLEAN OUT & REPLUG OTHER CHANGE X (SPECIFY) AS-DRILLED

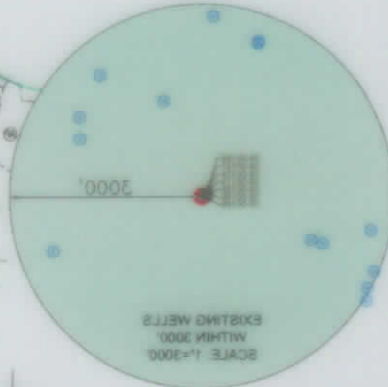
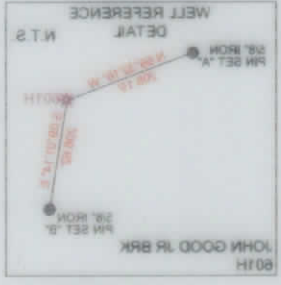
TARGET FORMATION: MARCELLUS ESTIMATED DEPTH: 5,884' TVD 21,182' TWD

WELL OPERATOR: SWN PRODUCTION COMPANY, LLC DESIGNATED AGENT: BRITTANY WOODY

ADDRESS: 1300 FORT PIERPONT DRIVE, SUITE 201 ADDRESS: 1300 FORT PIERPONT DRIVE, SUITE 201

CITY: MORGANTOWN STATE: WV ZIP CODE: 26508 CITY: MORGANTOWN STATE: WV ZIP CODE: 26508

LEGEND:	REVISIONS:	DATE:
● EXISTING BOTTOM HOLE	— ACCESS ROAD	09-29-2021
○ EXISTING / PRODUCING WELLHEAD	— PUBLIC ROAD	API NO: 47-009-00324
LPL ○ EXISTING LANDING POINT LOCATION	— FLOOD PLAIN	DRAWN BY: R.GRIMES
● PROPOSED SURFACE HOLE / BOTTOM HOLE	— LEASE BOUNDARY	SCALE: 1" = 3000'
LPL ● PROPOSED LANDING POINT LOCATION	— AS-DRILLED PATH	DRAWING NO: 2020-0714
	— PROPOSED PATH	WELL LOCATION PLAT



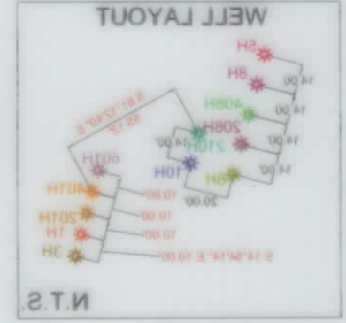
TURNING POINT LOCATION 1 (TP1 1)	UTM (NAD83, ZONE 17, METERS): EASTING: 524882.58 NORTHING: 4452427.78
TURNING POINT LOCATION 2 (TP2 2)	UTM (NAD83, ZONE 17, METERS): EASTING: 524882.58 NORTHING: 4452427.78
TURNING POINT LOCATION 3 (TP3 3)	UTM (NAD83, ZONE 17, METERS): EASTING: 524882.58 NORTHING: 4452427.78
TURNING POINT LOCATION 4 (TP4 4)	UTM (NAD83, ZONE 17, METERS): EASTING: 524882.58 NORTHING: 4452427.78
TURNING POINT LOCATION 5 (TP5 5)	UTM (NAD83, ZONE 17, METERS): EASTING: 524882.58 NORTHING: 4452427.78
TURNING POINT LOCATION 6 (TP6 6)	UTM (NAD83, ZONE 17, METERS): EASTING: 524882.58 NORTHING: 4452427.78
TURNING POINT LOCATION 7 (TP7 7)	UTM (NAD83, ZONE 17, METERS): EASTING: 524882.58 NORTHING: 4452427.78
LANDING POINT LOCATION (L.P.)	UTM (NAD83, ZONE 17, METERS): EASTING: 524882.58 NORTHING: 4452427.78
SURFACE HOLE LOCATION (S.H.)	UTM (NAD83, ZONE 17, METERS): EASTING: 524882.58 NORTHING: 4452427.78
BOTTOM HOLE LOCATION (B.H.)	UTM (NAD83, ZONE 17, METERS): EASTING: 524882.58 NORTHING: 4452427.78
LANDING POINT LOCATION (L.P.)	UTM (NAD83, ZONE 17, METERS): EASTING: 524882.58 NORTHING: 4452427.78
SURFACE HOLE LOCATION (S.H.)	UTM (NAD83, ZONE 17, METERS): EASTING: 524882.58 NORTHING: 4452427.78
BOTTOM HOLE LOCATION (B.H.)	UTM (NAD83, ZONE 17, METERS): EASTING: 524882.58 NORTHING: 4452427.78
LANDING POINT LOCATION (L.P.)	UTM (NAD83, ZONE 17, METERS): EASTING: 524882.58 NORTHING: 4452427.78
SURFACE HOLE LOCATION (S.H.)	UTM (NAD83, ZONE 17, METERS): EASTING: 524882.58 NORTHING: 4452427.78
BOTTOM HOLE LOCATION (B.H.)	UTM (NAD83, ZONE 17, METERS): EASTING: 524882.58 NORTHING: 4452427.78

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAN IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.



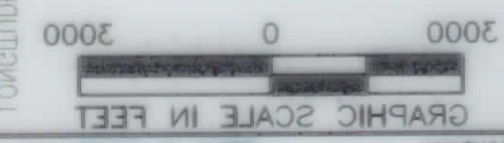
LATITUDE: 40°17'30" BOTTOM HOLE (2000' SCALE)

- NOTES ON SURVEY**
1. PROPOSED WELL.
 2. NO WATER WELLS OR DEVELOPED SPRINGS WITHIN 250 FEET OF THE LIMITS OF DISTURBANCE.
 3. NO NATURAL, PRODUCTION ROUTE STREAM WITHIN 250 FEET OF THE LIMITS OF DISTURBANCE.
 4. NO PERMANENT STREAMS, LAKES, PONDS, RESERVOIRS OR RETURNERS WITHIN 100 FEET OF THE LIMITS OF DISTURBANCE.
 5. NO PERMANENT STREAMS, LAKES, PONDS, RESERVOIRS OR CENTER OF ROAD.
 6. NO DWELLINGS OR BUILDINGS WITHIN 850 FEET OF PROPOSED WELL.
 7. THIS PLAN DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS PROVIDED BY CLIENT AND/OR FIELD LOCATION.
 8. SHOW HEREON NEAR POINTS FROM DEEDS AND/OR TAX PARCEL MAPS.
 9. SURFACE AND BOUNDARY INFORMATION AND THEIR BOUNDARIES AND WELL COORDINATES ESTABLISHED USING SURVEY GRADE GPS.
 10. COORDINATE SYSTEM IS UTM AND 83 DATUM, ZONE 17, U.S. FOOT.



LINE	BEARING	DISTANCE
L1	N50°25'08"W	1873.34'
L2	S24°21'44"E	724.50'

CONCLUDE: 80.22.00" BOTTOM HOLE (3000', 2000', 2000')



SWN Production Company LLC
 COMPANY: SWN

PERMIT 009 00324
 STATE 47
 COUNTY PERMIT
 OPERATOR'S WELL #
 JOHN GOOD JR BRK 801H

WELL TYPE: OIL
 WASTE DISPOSAL
 PRODUCTION X
 DEEP X
 GAS X
 LIQUID INJECTION
 STORAGE SHALLOW X

DESIGNATED AGENT: BRITANNY WOODY
 ADDRESS: 1300 FORT PIERPONT DRIVE, SUITE 201
 CITY: MORGANTOWN STATE: WV ZIP CODE: 26508

DATE: 09-28-2021
 AP# NO: 47-009-00324
 DRAWN BY: R.GRIMES
 SCALE: 1" = 3000'
 DRAWING NO: 2020-0714
 WELL LOCATION PLAN

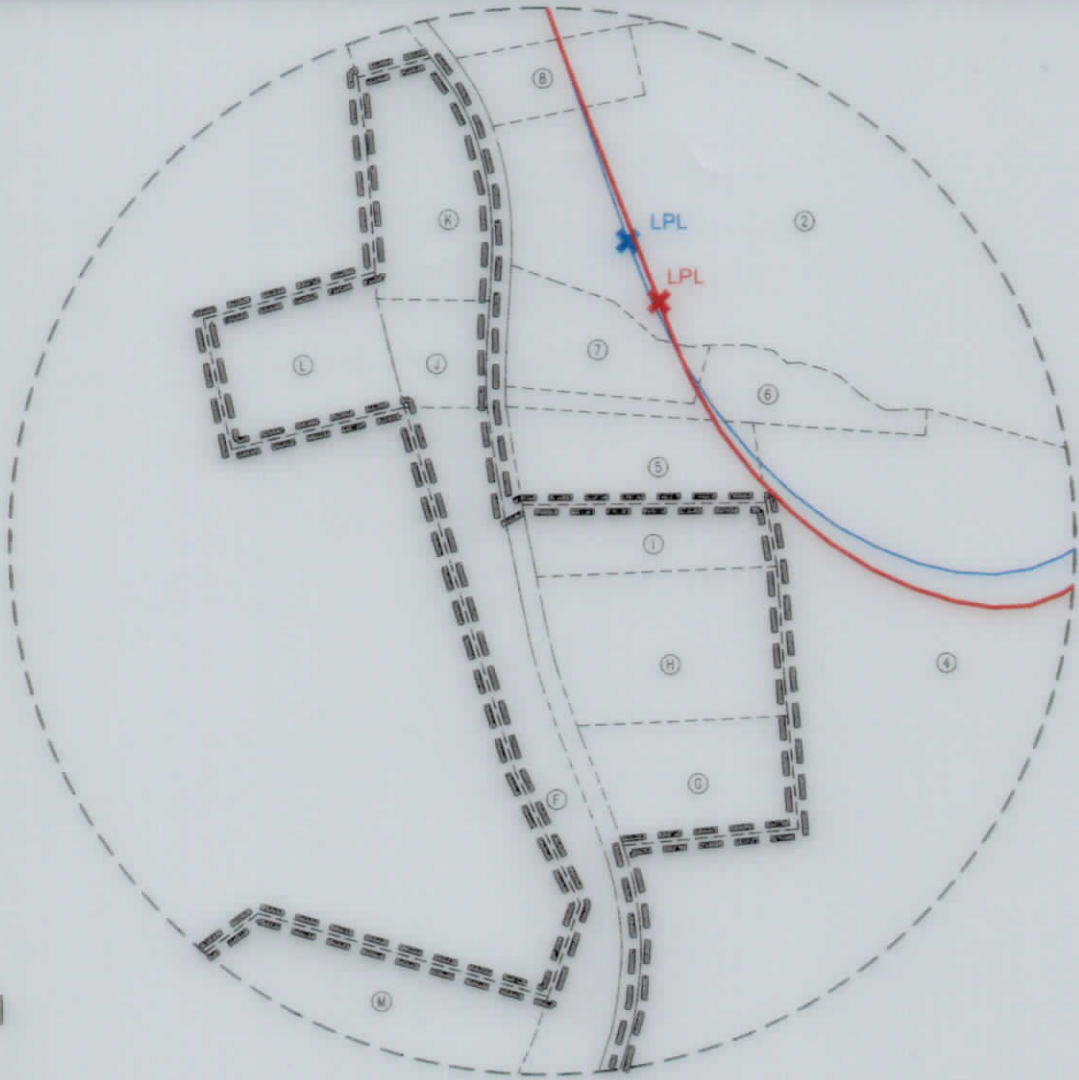
UNITED STATES TOPOGRAPHIC MAPS
 ACCURACY: 1/300
 DEGREE OF
 MINIMUM

OFFICE OF OIL & GAS
 601 57TH STREET
 CHARLESTON, WV 25034

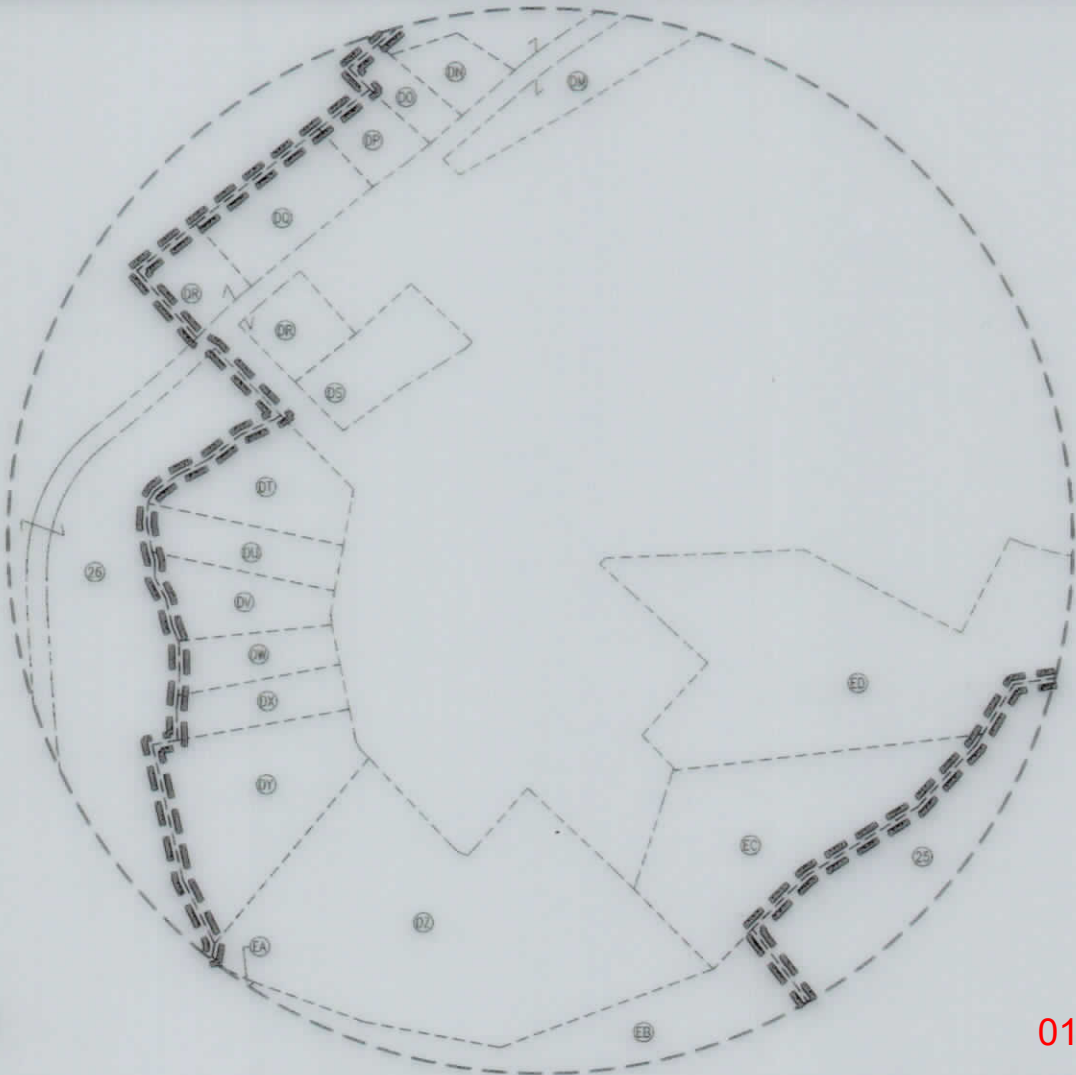
WELL OPERATOR: SWN PRODUCTION COMPANY, LLC
 ADDRESS: 1300 FORT PIERPONT DRIVE, SUITE 201
 CITY: MORGANTOWN STATE: WV ZIP CODE: 26508

LEGEND:
 EXISTING BOTTOM HOLE
 EXISTING / PRODUCING WELLS
 EXISTING LANDING POINT LOCATION
 PROPOSED SURFACE HOLE / BOTTOM HOLE
 PROPOSED LANDING POINT LOCATION
 PROPOSED PATH
 AS-DRIILLED PATH
 LEASE BOUNDARY
 FLOOD PLAIN
 PUBLIC ROAD
 ACCESS ROAD

01/21/2022



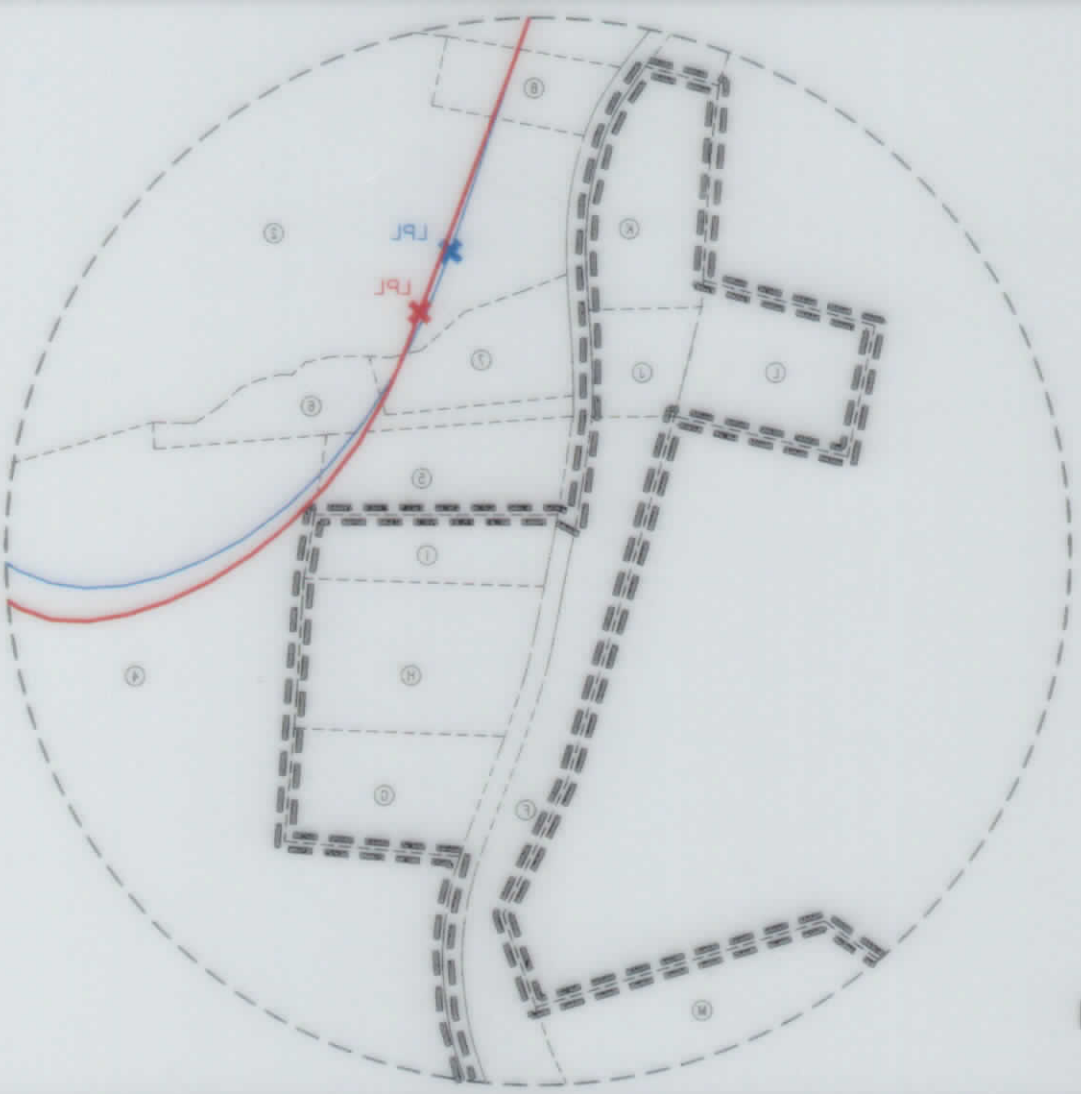
INSET I
N.T.S.



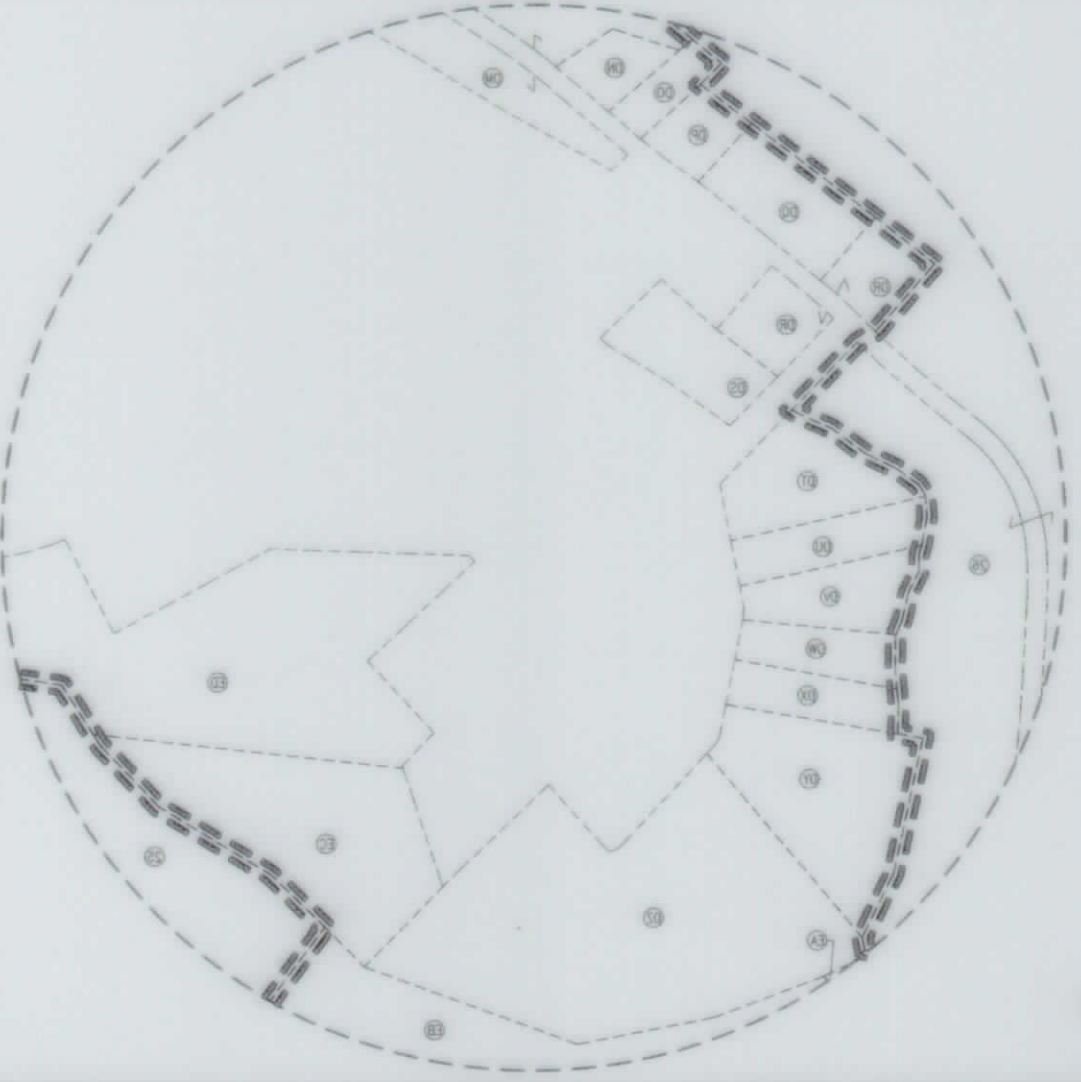
INSET II
N.T.S.

01/21/2022

REVISIONS:			
	COMPANY:	JOHN GOOD JR BRK	DATE: 09-29-2021
	OPERATOR'S	601H	API NO: 47-009-00324
	WELL #:		DRAWN BY: R.GRIMES
	DISTRICT:	COUNTY:	SCALE: N/A
	BUFFALO	BROOKE	DRAWING NO: 2020-0714
		STATE:	WELL LOCATION PLAT
		WV	



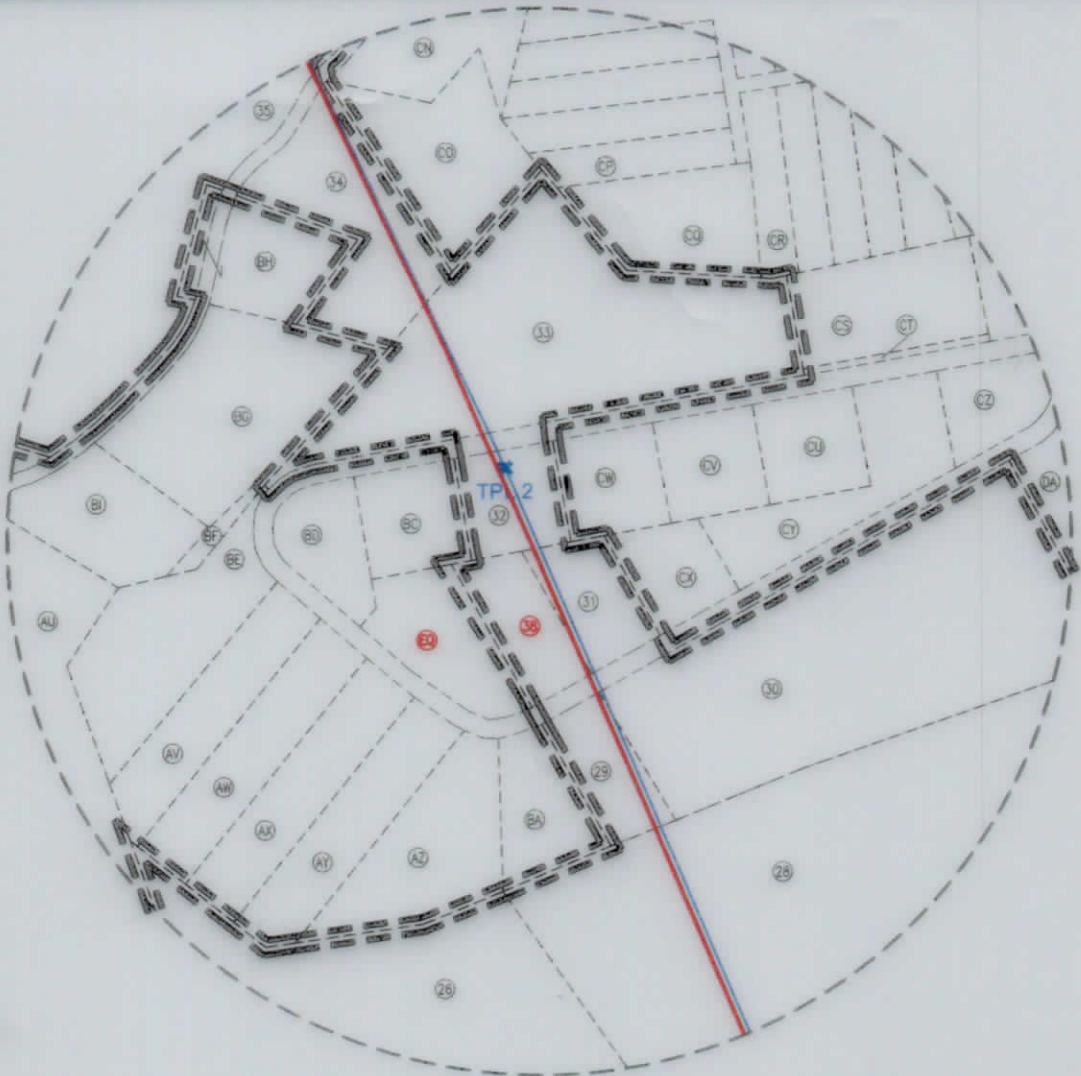
INSET I
N.T.S.



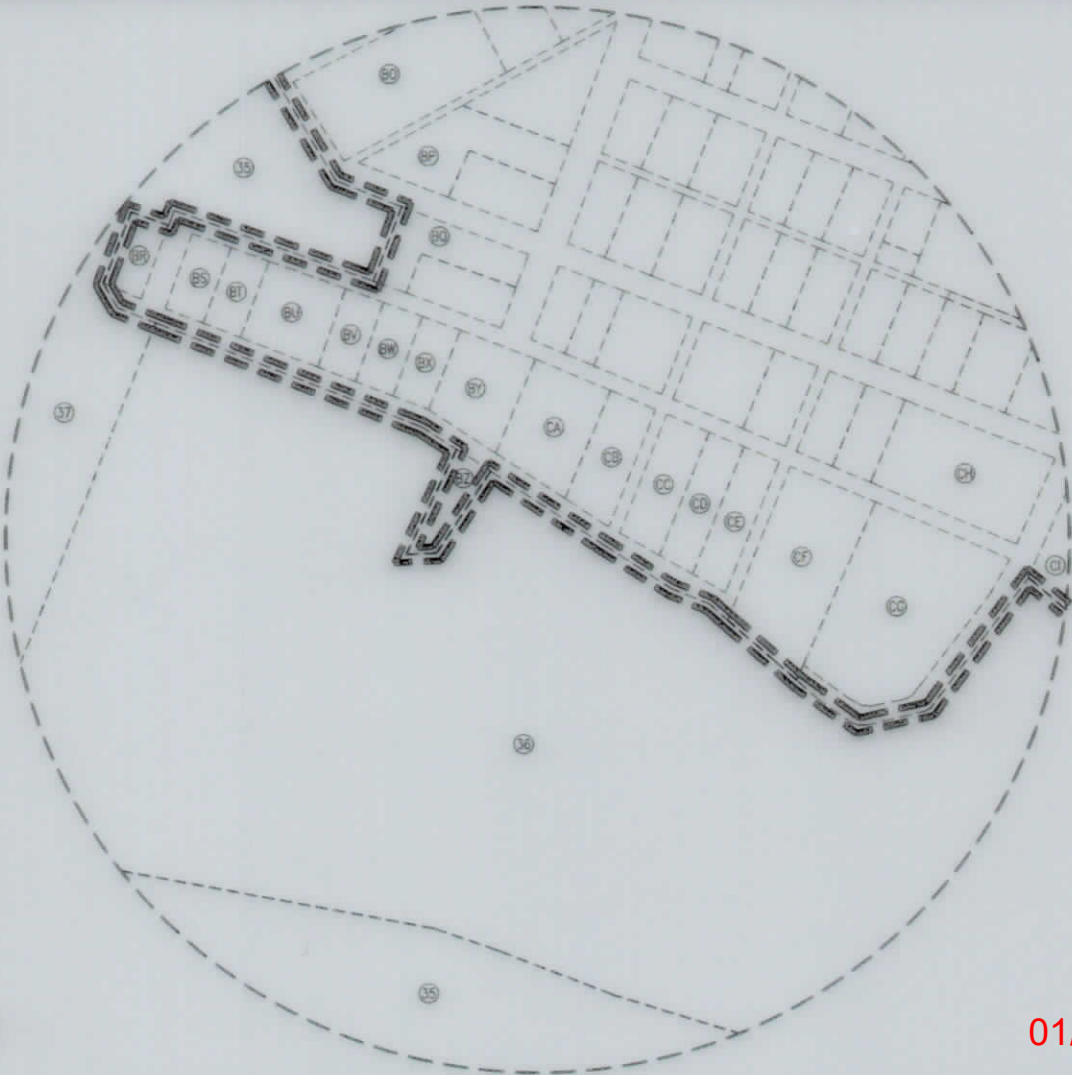
INSET II
N.T.S.

REVISED 01/21/2022

				COMPANY:	
DATE: 09-28-2021 API NO: 47-008-00324 DRAWN BY: R.GRIMES SCALE: N/A DRAWING NO: 2020-0714 WELL LOCATION PLAT		JOHN GOOD JR BRK 601H COUNTY: BROOKE STATE: WV		OPERATOR'S WELL # DISTRICT: BUFFALO	
PAD # 20011824 COMPLETION ID 250173126					



INSET III
N.T.S.



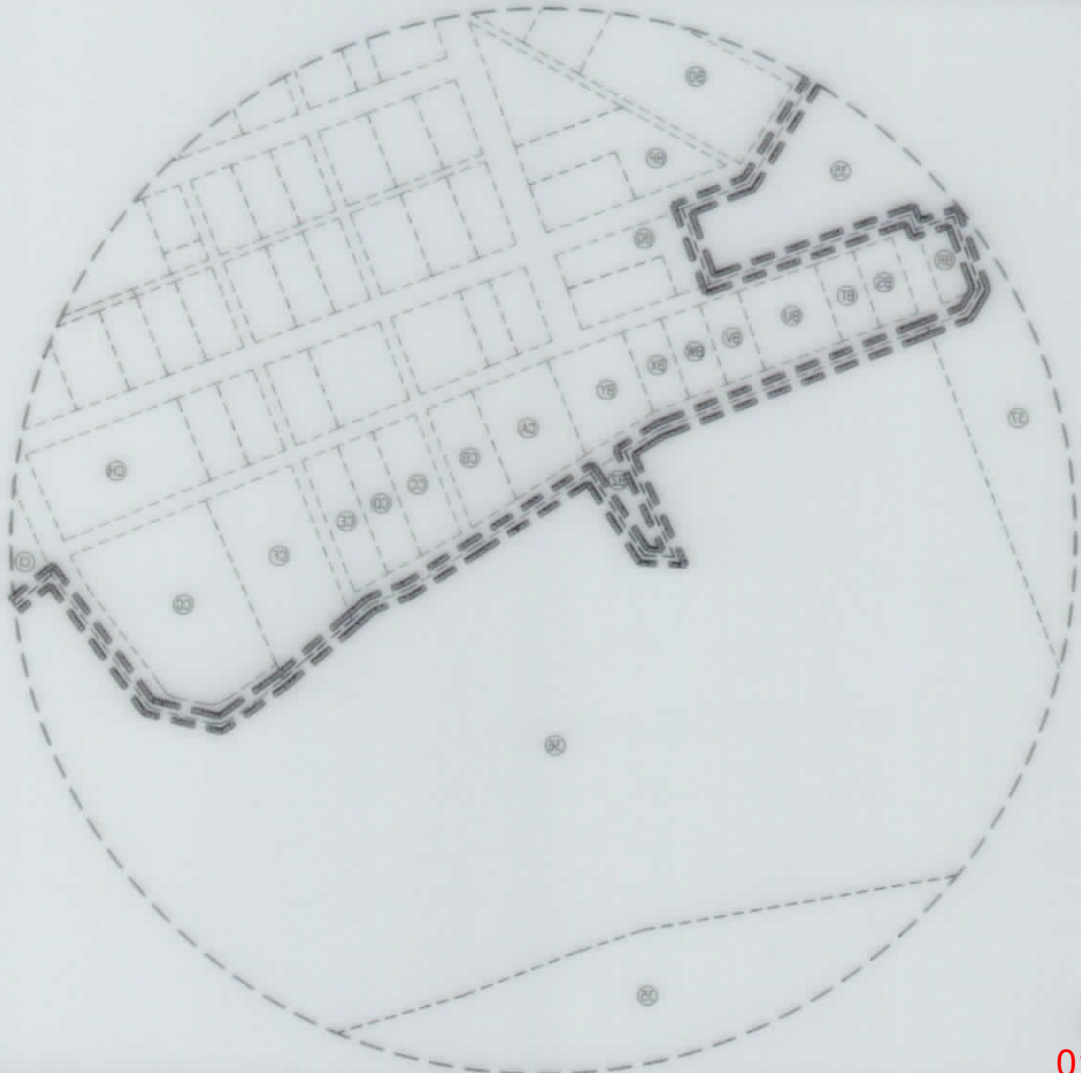
INSET IIIII
N.T.S.

01/21/2022

REVISIONS:			
	COMPANY:	JOHN GOOD JR BRK	
	OPERATOR'S	601H	
	WELL #:	DISTRICT:	DATE: 09-29-2021
		BUFFALO	API NO: 47-009-00324
		COUNTY:	DRAWN BY: R.GRIMES
		BROOKE	SCALE: N/A
		STATE:	DRAWING NO: 2020-0714
		WV	WELL LOCATION PLAT



INSET III
N.T.S.



INSET III
N.T.S.

				REVISIONS:	
COMPANY: SWN Production Company LLC		OPERATOR'S: JOHN GOOD JR BRK		_____	
WELL #: 801H		COUNTY: BROOKE		_____	
STATE: WV		DISTRICT: BUTALO		_____	
DATE: 08-28-2021		DRAWING NO: 2020-0714		_____	
API NO: 47-009-00224		SCALE: N/A		_____	
DRAWN BY: R.GRIMES		WELL LOCATION PLAT		_____	
COMPLETION ID: 250117128		PWD ID: 200115241		_____	

WELL BORE, TAB E FOR SURFACE/ROYALTY OWNERS		
TRACT	SURFACE OWNER (S) / ROYALTY OWNER (R)	TAX PARCEL
1	GOOD JOHN PRATHER JR IRREVOCABLE TR DTD 4/11 (S)/(R)	03-B38-001.0
SURFACE OWNERS		
2	STARVAGGI INDUSTRIES INC	03-B37-053.0
3	CRAWFORD MARLIN G SR & JOY H (SURV)	3-B37-53.7
4	RIPLEY JOHN E & SHERRILL J (SURV) (L EST- WILDA RIPLEY)	3-B37-62
5	JEFFREY D LOY AND KATRENA M LOY (SURV)	3-B37-56
6	CRAWFORD MARLIN G SR & JOY (SURV)	3-B37-55
7	SMITH LAWRENCE PAUL SR	3-B37-54
8	LISA MARIE BLACK	3-B37-52
9	RODGERS RICHARD, SHARP CHERI, O'DYER EDWARD ETAL	3-B37-46
10	JOHNSTON WILLIAM E & HAZEL E (SURV)	3-B37-50
11	CHRISTMAN MARK A	3-B37-45
12	MEMURI DWARKA NATH DRA AMERICAN HEART ASSOCIATES LUKACENA, BONNIE LEE; SCHEUTZNER, SHAYNE, SCHEUTZNER, SHANON; CARRELL, SHELBY; SCHEUTZNER, SNEY	3-B37-49
14	MAZZELLA WELDING & FABRICATION INC	3-B37-46
15	MAZZELLA WELDING & FABRICATION INC	3-B37-46.1
16	GEORGETTI ROWDY I	3-B32-116
17	TOMSHACK MATTHEW P	3-B32-99.4
18	PAMELA S. MERCER	3-B32-99.3
19	FEDAK MARK & GEORGIA	3-B32-99
20	STATE OF WEST VIRGINIA DEPARTMENT OF TRANSPORTATION	PIERCE RUN RD
21	FEDAK MARK & GEORGIA (SURV)	3-B32-103
22	FEDAK MARK A & GEORGIA M	3-B32-900
23	STATE OF WEST VIRGINIA DEPARTMENT OF TRANSPORTATION	BETHANY PIKE
24	ICKES HARRY & JUDITH (SURV)	3-B32-133
25	HUBBARD SAMUEL HERVEY	3-B32-96
26	SCHIAPPA & COMPANY INC	3-B32-9
27	MCGOWAN HERBERT	3-B326-67
28	BECK JAY D & KAREN S (SURV)	3-B326-67.1
29	JACKFERT JEFFREY P	3-B32-66
30	MARTINO STEVE D & MARY CHRISTINE	3-B32-64
31	JACKFERT JEFFREY P	3-B32-62
32	JACKFERT JEFFREY P	3-B32-57
33	SNODDERLY CHRISTOPHER & JACQUELINE (SURV)	3-B32-52
34	PETRUCCIOLI RONALD (LE-ROBERT A & MARIE ELIZABETH)	3-B32-3
35	ROBIE GERTRUDE LOUISE MCSHANE	3-B27P-30
36	LUSHIN LUCINDA	3-B27P-50
37	MACIAK EDWARD	3-B27P-31
38	JACKFERT JEFFREY P	3-B32-61

ADDITIONAL OWNERS TABLE		
TRACT	SURFACE OWNER	TAX PARCEL
A	JACKSON MARY JANE T. O. D. E-1AL	3-B33-60.0
B	PROELLOCHS JOHN H JR, RAY KEVIN & JODY	3-B38-7.0
C	FEDAK MARK A & GEORGIA M (SURV)	3-B38-14.0
D	BETHANY COLLEGE	3-B38-31.0
E	PELUCCHETTE FAMILY TRUST	3-B37-63.0
F	RIPLEY JOHN E & SHERRILL J (SURV) (L EST- WILDA RIPLEY)	3-B37-62.0
G	RIPLEY JOHN E & SHERRILL J (SURV)	3-B37-61
H	POLEN TRAVIS	3-B37-59
I	PERSINGER JEREMY S	3-B37-57
J	CRAWFORD MARLIN G SR & JOY (SURV)	3-B37-55
K	JOHNSTON WILLIAM E & HAZEL E (SURV)	3-B37-53.1
L	BUFFALO CREEK CAMP	3-B37-51
M	BOWMAN JOSEPH K & GLORIA	3-B37-70
N	BOWMAN JOSEPH K SR & GLORIA J (SURV)	3-B37-69.1
O	SILVER CAROLE; MCDONALD CAYMAN; FERGUSON JENNIFER ETAL	3-B37-71
P	JOHNSTON WILLIAM E & HAZEL E BERTY (SURV)	3-B37-74.1
Q	BONE ROBERT O	3-B37-81
R	CYPHERT DEBRA- 1/4 FAIR MATTHEW 1/4 ETAL	3-B37-88
S	CYPHERT DEBRA- 1/4 FAIR MATTHEW 1/4 ETAL	3-B37-91
T	SCHIAPPA AND COMPANY INC	3-B37-23
U	SCHIAPPA AND COMPANY INC	3-B37-22
V	OHLER JAMIE L	3-B37-43
W	MAZZELLA VINCENT & PHILLIP	3-B32-126
X	MORRIS JOSEPH C & PENNY J	3-B32-129
Y	MEMURI HOME & GARDENS LLC	3-B32-115
Z	IB LLC	3-B32-114
AA	MERCER PAMELA SUE	3-B32-99.2
AB	WILLIAMS RONALD E & SANDRA L	3-B32-109
AC	VAN HORN LLOYD T	3-B32-108
AD	VAN HORN LLOYD T & JUDITH K T O D AMY LYNN ET AL	3-B32-105
AE	VAN HORN LLOYD T & JUDITH K T O D AMY LYNN ET AL	3-B32-106
AF	VAN HORN LLOYD T & JUDITH K TOD AMY LYNN ETAL (JTWS)	3-B32-104
AG	VAN HORN LLOYD T	3-B32-107
AH	MILLER BERNARD J JR & DONNA J	3-B32-132
AI	HAMMOND PUBLIC SERVICE	3-B32-135
AJ	WILLIAMS PATRICIA	3-B32-134
AK	WILLIAMS PATRICIA	3-B32-138
AL	MCGOWAN DAVID	3-B32-190
AM	TREDWAY ROBERT G JR	3-B32-188
AN	MCCORD LILLIAN	3-B32-185
AO	MASLO FARMS LLC A PENNSYLVANIA LLC	3-B32-15
AP	VIDERMAN DAVID JOSEPH JR GEORGE ETAL	3-B32-13
AQ	HAMILTON PENNY	3-B32-11
AR	SCHIAPPA AND COMPANY INC	3-B32-10
AS	ROBIE GERTRUDE LOUISE MCSHANE	3-B32-30
AU	JONES DAVID B	3-B32-8
AV	LUNSFORD MELANIE J	3-B32-72
AW	WHEAT WILLIAM & HIGGS CARRIE (JTWS)	3-B32-71
AX	WHEAT WILLIAM & HIGGS CARRIE (JTWS)	3-B32-70
AY	SALVAGEOT PATRICIA PREMESA GLORIA	3-B32-69
AZ	BECK JAY D & KAREN SUE	3-B32-68
BA	BECK JAY D & KAREN SUE (JTWS)	3-B32-67
BB	REMOVED	

ADDITIONAL OWNERS TABLE		
TRACT	SURFACE OWNER	TAX PARCEL
BC	HAAS JOSEPH E	3-B32-58
BD	CARTE WILLIAM M & HAZEL ANN (SURV)	3-B32-59
BE	LISH FAMILY TRUST LISH EDWARD C BEATRICE M TRUSTEES	3-B32-73
BF	LISH FAMILY TRUST LISH BEATRICE MEDWARD C	3-B32-6
BG	WALNOHA WILLIAM R	3-B32-5
BH	STEWART GLENN A & SUSAN L	3-B32-4
BI	WALNOHA WILLIAM R; CAROLYN S JESSICA (SURV)	3-B32-7
BJ	ROBIE GERTRUDE LOUISE MCSHANE	3-B32-29
BK	FORSYTHE PAUL D & PAMELA M (JTWS)	3-B27-17
BL	FRISCO JOHN J SR- 1/3 WANYSYN JOSEPHINE- 2/3	3-B27K-189
BM	FRISCO JOHN J SR- 1/3 WANYSYN JOSEPHINE- 2/3	3-B27K-190
BN	ABANDONED RAILROAD SOUTH OF BUFFALO CREEK	3-B27K-188
BO	STEIN JOSEPH PAUL	3-B27P-5
BP	GOFF TERRY SUE	3-B27P-7
BQ	WILLIAMS MARTHA K	3-B27P-9
BR	MINDA MICHAEL F JR & TAMMY K (SURV)	3-B27P-11
BS	MINDA MICHAEL F JR & TAMMY K (SURV)	3-B27P-12
BT	MINDA MICHAEL F JR & TAMMY K (SURV)	3-B27P-13
BU	MINDA MICHAEL F JR & TAMMY K (SURV)	3-B27P-14
BV	LAW RUTH M	3-B27P-15
BW	LAW RUTH M	3-B27P-16
BX	WALNOHA JOSEPH L & JANICE	3-B27P-17
BY	KISNER WILLIAM C DUNTON	3-B27P-18
BZ	STEWART JOHN WAYNE	3-B27P-22
CA	KISNER WILLIAM C	3-B27P-19
CB	HARTZELL JOANNE K	3-B27P-20
CC	HARTZELL JOANNE L	3-B27P-49
CD	HARTZELL JOANNE L	3-B27P-48
CE	WILLIAMS STEVEN E & JESSICA (SURV)	3-B27P-47
CF	WILLIAMS STEVEN E & JESSICA N (SURV)	3-B27P-46
CG	WALLACE JAMES	3-B27P-43
CH	WALLACE JAMES O	3-B27P-42
CI	LUCINDA FAY LUKSHIN	3-B27P-51
CJ	HARVEY MICHAEL L & MARSHA L (SURV)	3-B27P-52
CK	OSMAN ROBERT E JR & LORRAINE	3-B27P-53
CL	GEORGIANN M DAY AND EVERETT H DAY (JTWS)	3-B27P-84
CM	NICHOLSON EDWARD W & LESA M	3-B27P-82
CN	DEITCH GREGORY	3-B32-1
CO	PETRUCCIOLI RONALD A (LE- ROBERT A & MARIE ELIZABETH)	3-B32-2
CP	YANO KURT MICHAEL (LE- FRANK A & KATHERINE YANO)	3-B32-41
CQ	YANO KURT MICHAEL (LE- FRANK A & KATHERINE YANO)	3-B32-42
CR	ROCKEY DEBRA K (TOD USA MARIE ROCKEY- MCCUNE AND MATTHEW JAMES ROCKEY)	3-B32-43
CS	MARLIN G. CRAWFORD	3-B32-50
CT	MARLIN G. CRAWFORD	3-B32-51
CU	JACKFERT JEFFREY P	3-B32-54
CV	JACKFERT JEFFREY P	3-B32-55
CW	JACKFERT JEFFREY P	3-B32-56
CX	JACKFERT JEFFREY P	3-B32-63
CY	MARTINO STEVE D & MARY CHRISTINE (SURV)	3-B32-64
CZ	STEVEN D. MARTINO AND MARY C. MARTINO	3-B32-53
DA	STEVEN D. MARTINO AND MARY C. MARTINO	3-B32-65
DB	PRATZ GARY LEE & HANNAH JANE	3-B32-74
DC	WOODBURN ERIC J	3-B32-75
DD	OHLER LESLIE R & JOSEPHINE L (TOD) OHLER JAMIE	3-B32-76
DE	COLLEY MELVIN A & ALBERTA M	3-B32-78
DF	SMITHONY	3-B32-79
DG	BLACK KATH	3-B32-80
DH	BLACK GINNY LEE	3-B32-81
DI	TAYLOR SYLVIA	3-B32-82
DJ	TAYLOR WAYNE & SYLVIA (SURV)	3-B326-66
DK	STEWART TERRY STEWART CHARLOTTE M (JTWS)	3-B32H-1
DL	MCGOWAN HERBERT	3-B326-67
DM	MEMURI HOME & GARDENS LLC	3-B326-1
DN	OHLER DIXIE LEE	3-B326-2
DO	JAMES SCOTT GEAR	3-B326-3
DP	JAMES SCOTT GEAR	3-B326-4
DQ	REED LARRY MICHAEL DEBORAH RENEE (JTWS)	3-B326-5
DR	REED LARRY M & DEBORAH R (SURV)	3-B326-6
DS	UNKNOWN	3-B326-63
DT	OHLER ROBERT F & ANNA	3-B326-7
DU	FOX JOHN H	3-B326-8
DV	BEST JAMES E ANNETTE M (JTWS)	3-B326-9
DW	BEST JAMES E ANNETTE M (JTWS)	3-B326-10
DX	TOMSHACK MATTHEW PATRICK	3-B326-11
DY	TOMSHACK MATTHEW PATRICK	3-B32-88
DZ	FODOR PAUL W & SUSAN A	3-B32-89
EA	HUBBARD SAMUEL HERVEY	3-B32-96
EB	SREVICZ MICHAEL AND DEILA (JTWS)	3-B32-90
EC	BEST JAMES E & ANNETTE M (SURV)	3-B32-201
ED	STEWART ALBERT & LOTTIE	3-B32H-50
EE	STARVAGGI IND	3-B32-54
EF	HUBBARD SAMUEL HERVEY	3-B32-97
EG	MATTHEW P. TOMSHACK AND APRIL D. ELTRINGHAM (SURV)	3-B32-98
EH	OHLER JAMIE L & LESLIE (SURV)	3-B32-99.1
EI	GOOD JOHN P III; JOHNSTON KENNETH D (SURV)	3-B32-117
EJ	MARSH LIVING TRUST 1/28/13 (TRUS- PHYLLIS MARSH)	3-B32-118
EK	GOOD JOHN PRATHER III THOMAS LAURIE (SURV)	3-B32-119
EL	BIRDSALL BRIAN	3-B32-120
EM	GOOD JOHN PRATHER JR IRREVOCABLE TR DTD 4/11	3-B32-57
EN	MARKER PHYLLIS; MARKER- SCHNELL PATRICIA (SURV)	3-B32-127
EO	MAZZELLA DONNA A	3-B32-44
EP	HAMMOND PUBLIC SERVICE DISTRICT	3-B32-45.1
EO	MUSKET SHIRLEY A	3-B32-60

01/21/2022

REVISIONS:	COMPANY: SWN Production Company, LLC		DATE: 09-29-2021	
	OPERATOR'S: JOHN GOOD JR BRK		API NO: 47-009-00324	
	WELL #: 601H		DRAWN BY: R.GRIMES	
	DISTRICT: BUFFALO	COUNTY: BROOKE	STATE: WV	SCALE: N/A
				DRAWING NO: 2020-0714
				WELL LOCATION PLAT

